



FINANCIAL STATEMENTS

April 2022
(Unaudited)

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Financial Highlights April 2022



Issue date: 5/23/22

Retail Revenues

- April's temperature was 12% below the 5-year average and precipitation was 161% above the 5-year average of 0.59 inches. Heating degree days were 63% above the 5-year average.
- April's retail revenues were less than 1% below budget estimates.
- Retail revenues year to date are 2% above budget estimates.

Net Power Expense (NPE)

- NPE was \$7.7M for the month.
- NPE YTD of \$25.3M is 5% below the budget.
- Slice generation was 89 aMW's for April, 6 aMW's below budget estimates.
- Sales in the secondary market returned about \$3.8M.

Net Margin/Net Position

- Net Position was above the budget by about \$3.0M and Net Margin was above budget estimates by about \$2.2M.

Capital

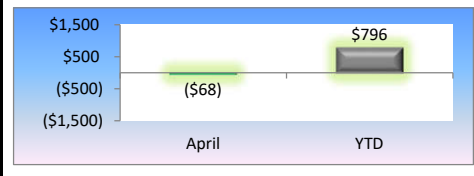
- Net capital expenditures for the year are \$4.5M of the \$23.9M net budget.

O&M Expense

- March's O&M expenses were \$2.1M or 9% below budget, YTD expenses are 12% below budget.

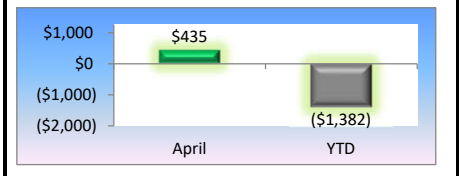
Retail Revenues

Performance Over/(Under) Budget (thousands)

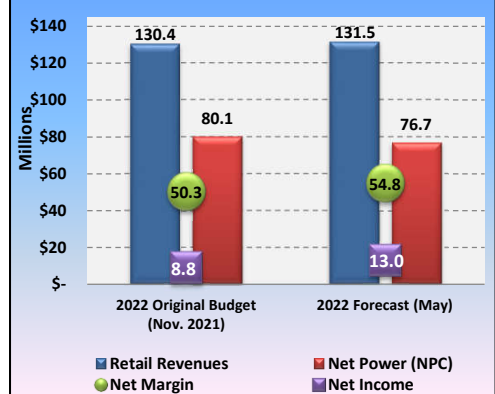


Net Power Expense

Performance Over/(Under) Budget (thousands)

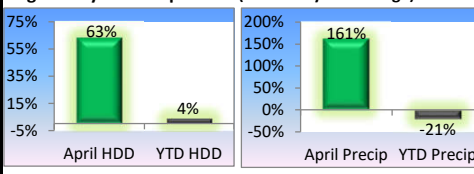


Net Income/Net Margin 2022 Budget and Forecast



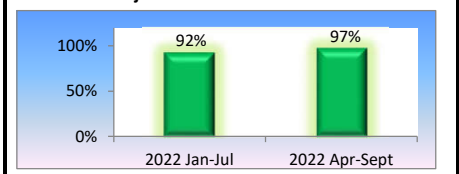
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



Factors affecting Net Power Expense

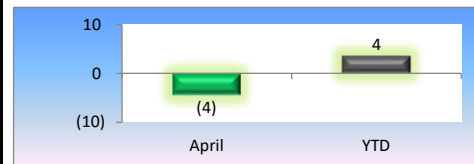
Water Flow Projection % of Normal Runoff



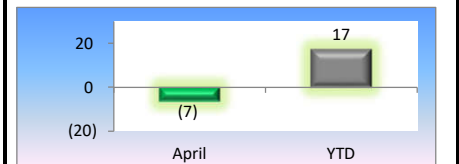
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



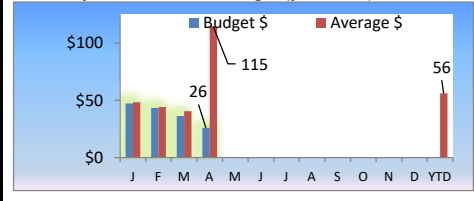
Billed Load Over/(Under) Budget (in aMW)



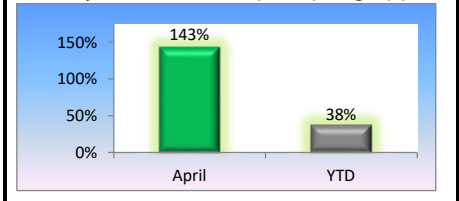
Slice Generation Over/(Under) Budget (in aMW)



Secondary Market Price v. Budget (per MWh)



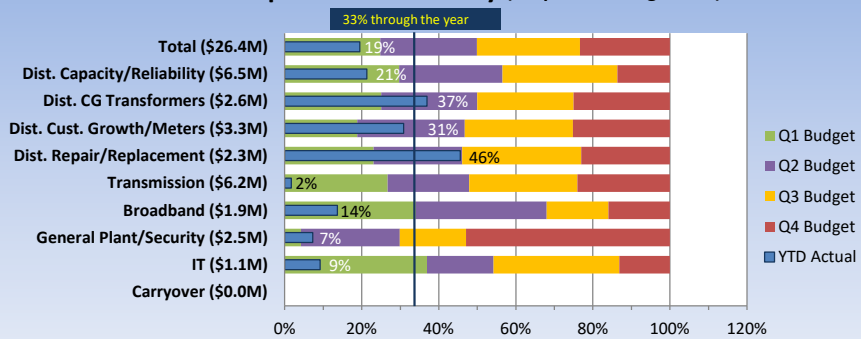
Secondary Market Sales Over/(Under) Budget (\$)



Other Statistics

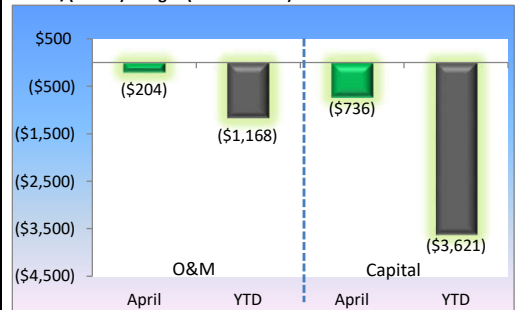
Days Cash On Hand - Current	156
Days Cash On Hand - Forecast	128
Debt Service Coverage	3.65
Fixed Charge Coverage	1.43
Active Service Locations	56,505
YTD Net Increase (April 13)	216
New Services Net - (YTD 460 New, 156 Retired)	304
April (83 New, 30 Retired)	53

2022 Capital Plan Summary (% Spent of Budget YTD)



YTD
5.15M
1.39M
0.97M
1.02M
1.07M
0.1M
0.25M
0.18M
0.1M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
APRIL 2021

	4/30/22			4/30/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,255,408	9,324,250	-1%	9,934,808	-7%
COVID Assistance	917	-	n/a	-	n/a
City Occupation Taxes	462,915	475,815	-3%	457,781	1%
Bad Debt Expense	(16,400)	(14,708)	12%	(35,300)	-54%
Energy Secondary Market Sales	3,796,587	1,562,712	143%	1,244,475	>200%
Transmission of Power for Others	124,688	89,693	39%	101,845	22%
Broadband Revenue	247,265	247,299	0%	243,023	2%
Other Revenue	111,269	101,143	10%	49,325	126%
TOTAL OPERATING REVENUES	13,982,649	11,786,204	19%	11,995,958	17%
OPERATING EXPENSES					
Purchased Power	9,754,676	7,660,808	27%	8,290,465	18%
Purchased Transmission & Ancillary Services	1,826,269	1,232,052	48%	1,202,566	52%
Conservation Program	35,911	21,818	65%	52,658	-32%
Total Power Supply	11,616,856	8,914,678	30%	9,545,689	22%
Transmission Operation & Maintenance	3,497	10,866	-68%	37,671	-91%
Distribution Operation & Maintenance	928,510	1,036,544	-10%	810,738	15%
Broadband Expense	117,858	87,017	35%	79,362	49%
Customer Accounting, Collection & Information	405,193	365,734	11%	400,854	1%
Administrative & General	636,714	795,372	-20%	749,163	-15%
Subtotal before Taxes & Depreciation	2,091,772	2,295,534	-9%	2,077,788	1%
Taxes	1,059,324	1,073,967	-1%	1,089,791	-3%
Depreciation & Amortization	923,504	866,538	7%	907,912	2%
Total Other Operating Expenses	4,074,600	4,236,039	-4%	4,075,491	0%
TOTAL OPERATING EXPENSES	15,691,456	13,150,716	19%	13,621,180	15%
OPERATING INCOME (LOSS)	(1,708,808)	(1,364,513)	25%	(1,625,222)	5%
NONOPERATING REVENUES & EXPENSES					
Interest Income	(36,070)	8,330	>-200	36,737	-198%
Other Income	34,106	30,858	11%	20,621	65%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(233,654)	(233,654)	0%	(240,031)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	33,407	33,555	0%	28,144	19%
TOTAL NONOPERATING REVENUES & EXPENSES	(202,210)	(160,910)	26%	(154,529)	31%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(1,911,018)	(1,525,423)	25%	(1,779,751)	7%
CAPITAL CONTRIBUTIONS	107,044	262,990	-59%	114,390	-6%
CHANGE IN NET POSITION	(1,803,974)	(1,262,433)	43%	(1,665,361)	8%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	4/30/22			4/30/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	40,081,175	39,206,581	2%	39,596,394	1%
COVID Assistance	(78,719)	-	n/a	-	n/a
City Occupation Taxes	2,310,210	2,348,695	-2%	2,158,645	7%
Bad Debt Expense	(75,500)	(61,881)	22%	(141,300)	-47%
Energy Secondary Market Sales	11,807,018	8,573,288	38%	7,568,653	56%
Transmission of Power for Others	545,233	365,922	49%	367,475	48%
Broadband Revenue	991,909	989,114	0%	969,666	2%
Other Revenue	880,000	769,334	14%	784,968	12%
TOTAL OPERATING REVENUES	56,461,326	52,191,053	8%	51,304,500	10%
OPERATING EXPENSES					
Purchased Power	31,562,034	30,468,356	4%	30,133,087	5%
Purchased Transmission & Ancillary Services	5,942,071	5,118,850	16%	4,883,675	22%
Conservation Program	197,042	78,670	150%	126,915	55%
Total Power Supply	37,701,146	35,665,877	6%	35,143,677	7%
Transmission Operation & Maintenance	24,386	43,998	-45%	72,956	-67%
Distribution Operation & Maintenance	3,367,361	4,289,574	-21%	3,492,026	-4%
Broadband Expense	400,133	386,611	3%	368,235	9%
Customer Accounting, Collection & Information	1,597,339	1,493,116	7%	1,451,977	10%
Administrative & General	2,848,853	3,192,323	-11%	2,916,188	-2%
Subtotal before Taxes & Depreciation	8,238,072	9,405,622	-12%	8,301,383	-1%
Taxes	5,045,853	4,993,406	1%	4,789,103	5%
Depreciation & Amortization	3,688,603	3,493,773	6%	3,601,700	2%
Total Other Operating Expenses	16,972,528	17,892,801	-5%	16,692,186	2%
TOTAL OPERATING EXPENSES	54,673,675	53,558,678	2%	51,835,863	5%
OPERATING INCOME (LOSS)	1,787,651	(1,367,625)	>-200	(531,363)	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	(13,697)	33,320	-141%	147,881	-109%
Other Income	137,615	123,433	11%	121,276	13%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(944,392)	(944,614)	0%	(969,792)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	133,629	134,221	0%	112,578	19%
TOTAL NONOPERATING REVENUES & EXPENSES	(686,845)	(653,640)	5%	(588,058)	17%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,100,806	(2,021,265)	-154%	(1,119,421)	-198%
CAPITAL CONTRIBUTIONS	666,079	803,189	-17%	526,215	27%
CHANGE IN NET POSITION	1,766,884	(1,218,076)	>-200	(593,205)	>-200%
TOTAL NET POSITION, BEGINNING OF YEAR	155,913,820	152,526,286	2%	144,313,791	8%
TOTAL NET POSITION, END OF YEAR	157,680,704	151,308,210	4%	143,720,586	10%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2022 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785	\$9,255,408									\$40,081,175
COVID Assistance	(71,890)	(7,662)	(83)	917									(78,719)
City Occupation Taxes	709,148	620,767	517,379	462,915									2,310,210
Bad Debt Expense	(21,400)	(19,800)	(17,900)	(16,400)									(75,500)
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882	3,796,587									11,807,018
Transmission of Power for Others	136,182	131,976	152,387	124,688									545,233
Broadband Revenue	250,914	247,537	246,192	247,265									991,909
Other Electric Revenue	530,383	132,957	105,391	111,269									880,000
TOTAL OPERATING REVENUES	17,608,958	12,417,686	12,452,033	13,982,649	-	-	-	-	-	-	-	-	56,461,326
OPERATING EXPENSES													
Purchased Power	8,176,518	7,016,365	6,614,474	9,754,676									31,562,034
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859	1,826,269									5,942,071
Conservation Program	57,655	53,330	50,145	35,911									197,042
Total Power Supply	9,799,739	8,323,073	7,961,478	11,616,856	-	-	-	-	-	-	-	-	37,701,146
Transmission Operation & Maintenance	15,576	1,820	3,493	3,497									24,386
Distribution Operation & Maintenance	852,669	780,804	805,378	928,510									3,367,361
Broadband Expense	79,549	113,043	89,684	117,858									400,133
Customer Accounting, Collection & Information	382,091	372,627	437,428	405,193									1,597,339
Administrative & General	939,286	604,110	668,743	636,714									2,848,853
Subtotal before Taxes & Depreciation	2,269,171	1,872,402	2,004,726	2,091,772	-	-	-	-	-	-	-	-	8,238,072
Taxes	1,554,237	1,298,764	1,133,529	1,059,324									5,045,853
Depreciation & Amortization	920,691	922,752	921,656	923,504									3,688,603
Total Other Operating Expenses	4,744,100	4,093,918	4,059,911	4,074,600	-	-	-	-	-	-	-	-	16,972,528
TOTAL OPERATING EXPENSES	14,543,838	12,416,991	12,021,389	15,691,456	-	-	-	-	-	-	-	-	54,673,675
OPERATING INCOME (LOSS)	3,065,120	695	430,644	(1,708,808)	-	-	-	-	-	-	-	-	1,787,651
NONOPERATING REVENUES & EXPENSES													
Interest Income	5,291	5,360	11,723	(36,070)									(13,697)
Other Income	35,349	34,571	33,588	34,106									137,615
Other Expense	-	-	-	-									-
Interest Expense	(233,654)	(233,654)	(243,431)	(233,654)									(944,392)
Debt Discount & Expense Amortization	33,407	33,407	33,407	33,407									133,629
TOTAL NONOPERATING REV/EXP	(159,606)	(160,315)	(164,713)	(202,210)	-	-	-	-	-	-	-	-	(686,845)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,905,513	(159,620)	265,931	(1,911,018)	-	-	-	-	-	-	-	-	1,100,806
CAPITAL CONTRIBUTIONS	150,424	91,379	317,232	107,044									666,079
CHANGE IN NET POSITION	\$3,055,937	(\$68,242)	\$583,163	(\$1,803,974)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1,766,884

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	4/30/2022	4/30/2021	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	24,282,476	35,935,318	(\$11,652,842)	
Restricted Construction Account	-	6,275,937	(6,275,937)	
Investments	16,702,590	-	16,702,590	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	8,120,479	9,877,815	(1,757,337)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	16,977	-	16,977	
Wholesale Power Receivable	2,411,543	214,761	2,196,782	
Accrued Unbilled Revenue	3,614,000	3,512,000	102,000	
Inventory Materials & Supplies	7,996,063	7,166,917	829,145	
Prepaid Expenses & Option Premiums	610,856	531,784	79,073	
Total Current Assets	87,620,657	78,513,321	9,107,336	12%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	213,823	186,062	27,761	
Preliminary Surveys	114,669	39,626	75,043	
BPA Prepay Receivable	3,250,000	3,850,000	(600,000)	
Deferred Purchased Power Costs	8,724,206	6,213,071	2,511,135	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	24,919,490	10,396,958	14,522,532	140%
Utility Plant				
Land and Intangible Plant	4,299,407	3,941,265	358,142	
Electric Plant in Service	370,317,650	359,002,628	11,315,023	
Construction Work in Progress	6,860,798	5,060,644	1,800,154	
Accumulated Depreciation	(224,597,647)	(217,242,392)	(7,355,255)	
Net Utility Plant	156,880,208	150,762,145	6,118,063	4%
Total Noncurrent Assets	181,799,699	161,159,103	20,640,595	13%
Total Assets	269,420,356	239,672,424	29,747,931	12%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	85,571	(85,571)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,510,597	852,450	658,147	
Total Deferred Outflows of Resources	2,946,024	2,479,908	466,116	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	272,366,380	242,152,332	30,214,047	12%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	4/30/2022	4/29/2021	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	16,954,654	9,691,111	7,263,544	
Customer Deposits	1,915,426	1,703,016	212,410	
Accrued Taxes Payable	1,760,605	1,759,372	1,233	
Other Current & Accrued Liabilities	3,301,520	3,288,314	13,206	
Accrued Interest Payable	-	(32,036)	32,036	
Revenue Bonds, Current Portion	3,195,000	3,115,000	80,000	
Total Current Liabilities	27,127,205	19,524,776	7,602,429	39%
NONCURRENT LIABILITIES				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	20,380,000	(1,550,000)	
Unamortized Premium & Discount	5,616,637	6,070,633	(453,996)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	1,975,350	1,075,010	900,340	
BPA Prepay Incentive Credit	1,034,757	1,196,013	(161,256)	
Other Liabilities	2,138,020	1,278,095	859,925	
Total Noncurrent Liabilities	68,958,655	74,759,275	(4,250,621)	-8%
Total Liabilities	96,085,860	94,284,051	3,351,809	2%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	4,377	-	4,377	
Pension Deferred Inflow	13,101,100	1,742,892	11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	5,494,338	2,404,803	3,089,535	
Total Deferred Inflows of Resources	18,599,815	4,147,695	14,452,120	n/a
NET POSITION				
Net Investment in Capital Assets	91,064,194	87,743,020	3,321,174	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	66,508,310	55,869,366	10,638,945	
Total Net Position	157,680,704	143,720,586	13,960,118	10%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	272,366,380	242,152,332	30,214,047	12%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.23:1	4.02:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	60,493,452	\$58,988,545	\$1,504,907	3%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	4/30/2022			4/30/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,667,268	\$4,787,778	-3%	\$4,613,319	1%			
Covid Assistance	917	-	n/a	-	n/a			
Small General Service	649,042	707,640	-8%	673,783	-4%			
Medium General Service	931,261	992,284	-6%	1,017,756	-8%			
Large General Service	1,295,154	1,128,000	15%	1,198,096	8%			
Large Industrial	277,283	282,666	-2%	286,964	-3%			
Small Irrigation	62,777	58,807	7%	103,886	-40%			
Large Irrigation	1,417,024	1,408,344	1%	2,482,264	-43%			
Street Lights	18,224	18,322	-1%	18,334	-1%			
Security Lights	19,695	22,380	-12%	20,569	-4%			
Unmetered Accounts	17,678	18,028	-2%	18,835	-6%			
Billed Revenues Before Taxes & Unbilled Revenue	\$9,356,323	\$9,424,250	-1%	\$10,433,806	-10%			
Unbilled Revenue	(100,000)	(100,000)	0%	(499,000)	-80%			
Energy Sales Retail Subtotal	\$9,256,323	\$9,324,250	-1%	\$9,934,806	-7%			
City Occupation Taxes	462,917	475,815	-3%	457,782	1%			
Bad Debt Expense (0.32% of retail sales)	(16,400)	(14,708)	12%	(35,300)	-54%			
TOTAL SALES - REVENUE	\$9,702,840	\$9,785,357	-1%	\$10,357,288	-6%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	51,533,952	71.6	53,458,816	74.2	-4%	50,903,866	70.7	1%
Small General Service	8,345,107	11.6	9,149,103	12.7	-9%	8,584,646	11.9	-3%
Medium General Service	13,376,411	18.6	13,813,701	19.2	-3%	13,879,563	19.3	-4%
Large General Service	19,457,540	27.0	17,552,246	24.4	11%	18,397,120	25.6	6%
Large Industrial	5,242,840	7.3	5,320,891	7.4	-1%	5,429,320	7.5	-3%
Small Irrigation	712,576	1.0	627,967	0.9	13%	1,388,556	1.9	-49%
Large Irrigation	19,468,671	27.0	21,315,488	29.6	-9%	42,889,378	59.6	-55%
Street Lights	211,005	0.3	212,042	0.3	0%	212,085	0.3	-1%
Security Lights	65,003	0.1	76,004	0.1	-14%	71,387	0.1	-9%
Unmetered Accounts	248,973	0.3	253,911	0.4	-2%	265,537	0.4	-6%
TOTAL kWh BILLED	118,662,078	164.8	121,780,169	169.1	-3%	142,021,458	197.3	-16%
NET POWER COST								
BPA Power Costs								
Slice	\$2,712,627	\$2,733,675	-1%	\$2,709,238	0%			
Block	2,581,481	2,588,321	0%	2,702,750	-4%			
Subtotal	5,294,108	5,321,996	-1%	5,411,988	-2%			
Other Power Purchases								
Frederickson	2,654,066	785,913	>200%	2,083,855	27%			
Transmission	1,806,502	1,551,900	16%	794,622	127%			
Ancillary	993,482	999,081	-1%	977,882	2%			
Conservation Program	832,788	232,971	>200%	224,683	>200%			
	35,913	21,068	70%	52,658	-32%			
Gross Power Costs	11,616,859	8,912,927	30%	9,545,688	22%			
Less Secondary Market Sales-Energy	(3,594,687)	(1,562,712)	130%	(1,160,775)	>200%			
Less Secondary Market Sales-Gas	(201,900)	-	n/a	(83,700)	141%			
Less Transmission of Power for Others	(124,688)	(89,693)	39%	(101,845)	22%			
NET POWER COSTS	\$7,695,584	\$7,260,523	6%	8,199,368	-6%			
NET POWER - kWh								
BPA Power								
Slice	64,011,000	88.9	68,741,189	95.5	-7%	60,143,000	83.5	6%
Block	60,483,000	84.0	60,676,683	84.3	0%	64,098,000	89.0	-6%
Subtotal	124,494,000	172.9	129,417,873	179.7	-4%	124,241,000	172.6	0%
Other Power Purchases								
Frederickson	15,979,000	22.2	20,629,283	28.7	-23%	30,246,000	42.0	-47%
Gross Power kWh	16,790,000	23.3	36,000,000	50.0	-53%	3,600,000	5.0	>200%
	157,263,000	218.4	186,047,156	258.4	-15%	158,087,000	219.6	-1%
Less Secondary Market Sales	(31,368,000)	(43.6)	(60,260,186)	(83.7)	-48%	(14,752,000)	(20.5)	113%
Less Transmission Losses/Imbalance	(4,390,000)	(6.1)	(2,360,100)	(3.3)	86%	(3,550,000)	(4.9)	24%
NET POWER - kWh	121,505,000	168.8	123,426,870	171.4	-2%	139,785,000	194.1	-13%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$73.87	\$47.91	54%	\$60.38	22%			
Net Power Cost	\$63.34	\$58.82	8%	\$58.66	8%			
BPA Power Cost	\$42.53	\$41.12	3%	\$43.56	-2%			
Secondary Market Sales	\$114.60	\$25.93	>200%	\$78.69	46%			
ACTIVE SERVICE LOCATIONS:								
Residential	47,107			46,543	1%			
Small General Service	5,195			5,184	0%			
Medium General Service	822			820	0%			
Large General Service	176			175	1%			
Large Industrial	5			5	0%			
Small Irrigation	540			556	-3%			
Large Irrigation	437			437	0%			
Street Lights	9			9	0%			
Security Lights	1,832			1,829	0%			
Unmetered Accounts	382			382	0%			
TOTAL	56,505			55,940	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	4/30/2022			4/30/2021			
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR		
ENERGY SALES RETAIL - REVENUE							
Residential	25,747,022	25,665,303	0%	24,087,625	7%		
COVID Assistance	(78,718)	-	n/a	-	n/a		
Small General Service	3,079,281	3,240,175	-5%	2,978,908	3%		
Medium General Service	4,311,370	4,213,329	2%	4,207,635	2%		
Large General Service	5,110,177	4,527,965	13%	4,635,517	10%		
Large Industrial	1,128,172	1,143,495	-1%	1,168,054	-3%		
Small Irrigation	104,680	93,009	13%	145,437	-28%		
Large Irrigation	2,438,381	2,148,901	13%	3,712,801	-34%		
Street Lights	72,973	73,288	0%	61,188	19%		
Security Lights	79,427	89,519	-11%	82,496	-4%		
Unmetered Accounts	70,692	72,598	-3%	71,732	-1%		
Billed Revenues Before Taxes & Unbilled Revenue	\$42,063,457	41,267,581	2%	\$41,151,393	2%		
Unbilled Revenue	(2,061,000)	(2,061,000)	0%	(1,555,000)	33%		
Energy Sales Retail Subtotal	\$40,002,457	39,206,581	2%	\$39,596,393	1%		
City Occupation Taxes	2,310,211	2,348,695	-2%	2,158,645	7%		
Bad Debt Expense (0.32% of retail sales)	(75,500)	(61,881)	22%	(141,300)	-47%		
TOTAL SALES - REVENUE	\$42,237,168	41,493,395	2%	\$41,613,738	1%		
ENERGY SALES RETAIL - kWh							
		aMW	aMW		aMW		
Residential	303,801,688	105.5	301,998,221	104.9	281,576,895	97.8	8%
Small General Service	40,819,665	14.2	42,765,593	14.8	38,817,243	13.5	5%
Medium General Service	60,428,119	21.0	58,953,115	20.5	58,551,154	20.3	3%
Large General Service	77,491,180	26.9	70,795,647	24.6	71,439,000	24.8	8%
Large Industrial	21,060,360	7.3	21,526,159	7.5	21,939,960	7.6	-4%
Small Irrigation	1,065,852	0.4	902,270	0.3	1,734,861	0.6	-39%
Large Irrigation	29,458,273	10.2	26,862,415	9.3	56,561,251	19.6	-48%
Street Lights	845,718	0.3	848,022	0.3	697,765	0.2	21%
Security Lights	263,948	0.1	304,978	0.1	290,389	0.1	-9%
Unmetered Accounts	995,892	0.3	1,022,508	0.4	1,011,304	0.4	-2%
TOTAL kWh BILLED	536,230,695	186.2	525,978,928	182.6	532,619,822	184.9	1%
NET POWER COST							
BPA Power Costs							
Slice	\$10,837,577	\$10,934,698	-1%	\$10,836,952	0%		
Block	9,643,255	9,657,510	0%	10,442,009	-8%		
Subtotal	\$20,480,832	\$20,592,208	-1%	\$21,278,961	-4%		
Other Power Purchases							
Frederickson	5,935,849	2,554,201	132%	4,819,426	23%		
Transmission	5,145,353	7,320,947	-30%	4,034,699	28%		
Ancillary	4,116,103	4,046,159	2%	3,889,708	6%		
Conservation Program	1,825,970	1,072,691	70%	993,966	84%		
	197,041	84,270	134%	126,915	55%		
Gross Power Costs	\$37,701,148	\$35,670,476	6%	\$35,143,675	7%		
Less Secondary Market Sales-Energy	(10,350,028)	(8,573,288)	21%	(6,803,861)	52%		
Less Secondary Market Sales-Gas	(1,456,989)	-	n/a	(764,792)	91%		
Less Transmission of Power for Others	(545,233)	(365,922)	49%	(367,475)	48%		
NET POWER COSTS	\$25,348,898	\$26,731,266	-5%	\$27,207,547	-7%		
NET POWER - kWh							
BPA Power							
Slice	374,894,000	130.2	324,786,948	112.8	335,531,000	116.5	12%
Block	250,134,000	86.9	250,508,021	87.0	264,632,000	91.9	-5%
Subtotal	625,028,000	217.0	575,294,969	199.8	600,163,000	208.4	4%
Other Power Purchases							
Frederickson	60,224,000	20.9	44,425,412	15.4	64,116,000	22.3	-6%
Gross Power kWh	39,596,000	13.7	143,950,000	50.0	32,990,000	11.5	20%
	724,848,000	251.7	763,670,381	265.2	697,269,000	242.1	4%
Less Secondary Market Sales	(183,874,000)	(63.8)	(226,682,317)	(78.7)	(154,695,000)	(53.7)	19%
Less Transmission Losses/Imbalance	(17,215,000)	(6.0)	(10,904,199)	(3.8)	(14,366,000)	(5.0)	20%
NET POWER - kWh	523,759,000	181.9	526,083,866	182.7	528,208,000	183.4	-1%
COST PER MWh: (dollars)							
Gross Power Cost (average)	\$52.01	\$46.71	11%	\$50.40	3%		
Net Power Cost	\$48.40	\$50.81	-5%	\$51.51	-6%		
BPA Power Cost	\$32.77	\$35.79	-8%	\$35.46	-8%		
Secondary Market Sales	\$56.29	\$37.82	49%	\$43.98	28%		
AVERAGE ACTIVE SERVICE LOCATIONS:							
Residential	47,054			46,529	1%		
Small General Service	5,172			5,171	0%		
Medium General Service	823			816	1%		
Large General Service	178			175	2%		
Large Industrial	5			5	0%		
Small Irrigation	531			542	-2%		
Large Irrigation	436			437	0%		
Street Lights	9			9	0%		
Security Lights	1,833			1,826	0%		
Unmetered Accounts	382			382	0%		
TOTAL	56,423			55,890	1%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952									303,801,688
Small General Service													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107									40,819,665
Medium General Service													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411									60,428,119
Large General Service													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540									77,491,180
Large Industrial													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840									21,060,360
Small Irrigation													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576									1,065,852
Large Irrigation													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671									29,458,273

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005									845,718
Security Lights													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003									263,948
Unmetered													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973									995,892
Total													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	-	-	-	-	-	-	-	-	536,230,695

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 3/31/2022	ADDITIONS	RETIREMENTS	BALANCE 4/30/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,183,811	-	-	5,183,811
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,659,416	-	-	10,659,416
DISTRIBUTION PLANT:				
Land & Land Rights	2,555,952	2,834	-	2,558,786
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	12,175	-	53,510,917
Poles, Towers & Fixtures	24,436,306	83,402	(9,206)	24,510,502
Overhead Conductor & Devices	16,172,843	53,030	(206)	16,225,667
Underground Conduit	44,726,821	78,458	(2,772)	44,802,507
Underground Conductor & Devices	57,090,345	101,756	(13,276)	57,178,825
Line Transformers	36,177,588	292,492	(17,695)	36,452,385
Services-Overhead	3,247,931	9,438	-	3,257,369
Services-Underground	22,319,241	50,239	-	22,369,480
Meters	11,505,660	31,889	-	11,537,549
Security Lighting	896,550	5,892	(602)	901,840
Street Lighting	792,257	-	-	792,257
SCADA System	3,432,646	76,782	-	3,509,428
TOTAL	277,148,384	798,387	(43,757)	277,903,014
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	-	-	19,744,820
Information Systems & Technology	10,675,095	-	-	10,675,095
Transportation Equipment	10,587,607	57,312	-	10,644,919
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	542,183	4,698	-	546,881
Laboratory Equipment	721,992	-	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,701,906	5,729	(235)	26,707,400
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	83,793,776	67,739	(235)	83,861,280
TOTAL ELECTRIC PLANT ACCOUNTS	373,434,485	866,126	(43,992)	374,256,619
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	6,246,791	614,007	-	6,860,798
TOTAL CAPITAL	380,041,714	1,480,133	(43,992)	\$381,477,855

\$2,216,337 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

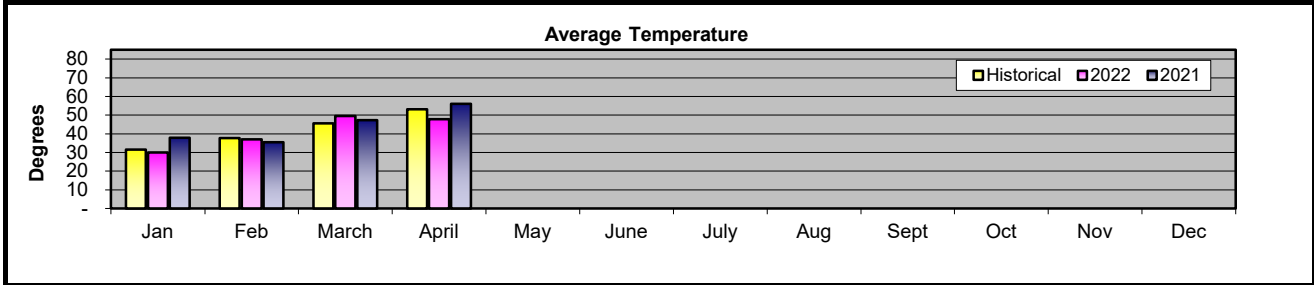
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 4/30/2022
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	47,277	(10,971)	5,183,811
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
TOTAL	10,623,110	47,277	(10,971)	10,659,416
DISTRIBUTION PLANT:				
Land & Land Rights	2,548,885	9,901	-	2,558,786
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	12,175	-	53,510,917
Poles, Towers & Fixtures	24,150,372	410,591	(50,461)	24,510,502
Overhead Conductor & Devices	15,955,663	306,966	(36,962)	16,225,667
Underground Conduit	44,364,762	547,969	(110,224)	44,802,507
Underground Conductor & Devices	56,664,294	989,814	(475,283)	57,178,825
Line Transformers	36,089,952	748,484	(386,051)	36,452,385
Services-Overhead	3,227,321	30,048	-	3,257,369
Services-Underground	22,937,881	278,225	(846,626)	22,369,480
Meters	11,450,225	88,379	(1,055)	11,537,549
Security Lighting	895,831	8,398	(2,389)	901,840
Street Lighting	793,207	-	(950)	792,257
SCADA System	3,432,646	76,782	-	3,509,428
TOTAL	276,305,283	3,507,732	(1,910,001)	277,903,014
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	-	-	19,744,820
Information Systems & Technology	10,625,510	49,585	-	10,675,095
Transportation Equipment	10,531,020	113,899	-	10,644,919
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	9,863	-	546,881
Laboratory Equipment	677,509	44,483	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	435,587	(3,726)	26,707,400
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
TOTAL	83,211,589	653,417	(3,726)	83,861,280
TOTAL ELECTRIC PLANT ACCOUNTS	371,972,891	4,208,426	(1,924,698)	374,256,619
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,923,968	936,830	-	6,860,798
TOTAL CAPITAL	378,257,297	5,145,256	(\$1,924,698)	\$381,477,855

\$8,766,657 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

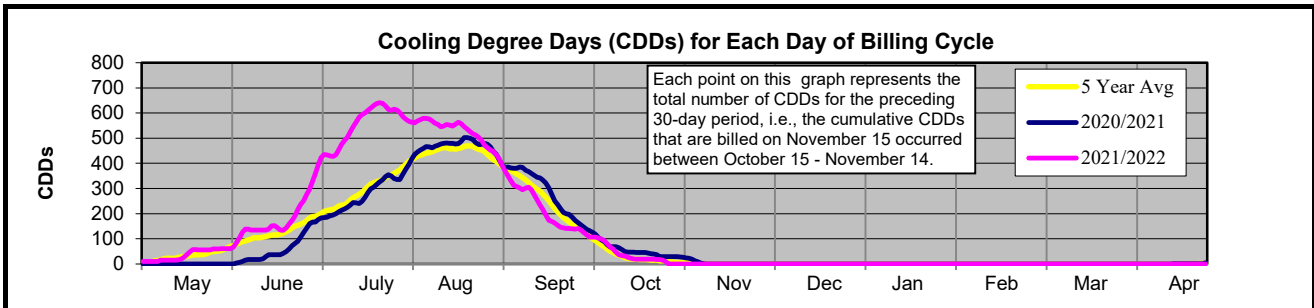
	YTD 4/30/22	Monthly 4/30/22
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$58,972,017	\$14,189,023
Cash Paid to Suppliers and Counterparties	(36,084,262)	(4,731,776)
Cash Paid to Employees	(5,570,463)	(1,416,144)
Taxes Paid	(6,992,908)	(928,016)
Net Cash Provided by Operating Activities	10,324,384	7,113,087
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(9,778)	-
Net Cash Used by Noncapital Financing Activities	(9,778)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(5,091,823)	(1,452,997)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,401,922)	(1,401,922)
Contributions in Aid of Construction	666,079	107,044
Sale of Assets	66,996	28,100
Net Cash Used by Capital and Related Financing Activities	(5,760,670)	(2,719,775)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	27,707	5,334
Proceeds from Sale of Investments	-	-
Purchase of Investments	(16,760,971)	(16,760,971)
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	(16,733,264)	(16,755,637)
NET INCREASE (DECREASE) IN CASH	(12,179,328)	(12,362,325)
CASH BALANCE, BEGINNING	\$59,835,677	\$60,018,674
CASH BALANCE, ENDING	\$47,656,349	\$47,656,349
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$1,787,651	(\$1,708,808)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	3,688,603	923,505
Unbilled Revenues	2,061,000	100,000
Misellaneous Other Revenue & Receipts	12,258	2,767
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	387,013	106,374
Decrease (Increase) in BPA Prepay Receivable	200,000	50,000
Decrease (Increase) in Inventories	(1,480,588)	(136,586)
Decrease (Increase) in Prepaid Expenses	(313,485)	(129,157)
Decrease (Increase) in Wholesale Power Receivable	311,707	(452,458)
Decrease (Increase) in Miscellaneous Assets	(14,304)	(25,000)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,531,696	190,794
Decrease (Increase) in Deferred Derivative Outflows	1,628,143	57,314
Increase (Decrease) in Deferred Derivative Inflows	(2,338,896)	(142,594)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	5,247,207	8,175,972
Increase (Decrease) in Accrued Taxes Payable	(1,947,055)	131,308
Increase (Decrease) in Customer Deposits	185,559	52,710
Increase (Decrease) in BPA Prepay Incentive Credit	(53,752)	(13,438)
Increase (Decrease) in Other Current Liabilities	91,513	(121,435)
Increase (Decrease) in Other Credits	(1,659,886)	51,819
Net Cash Provided by Operating Activities	\$10,324,384	\$7,113,087

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
April 30, 2022**



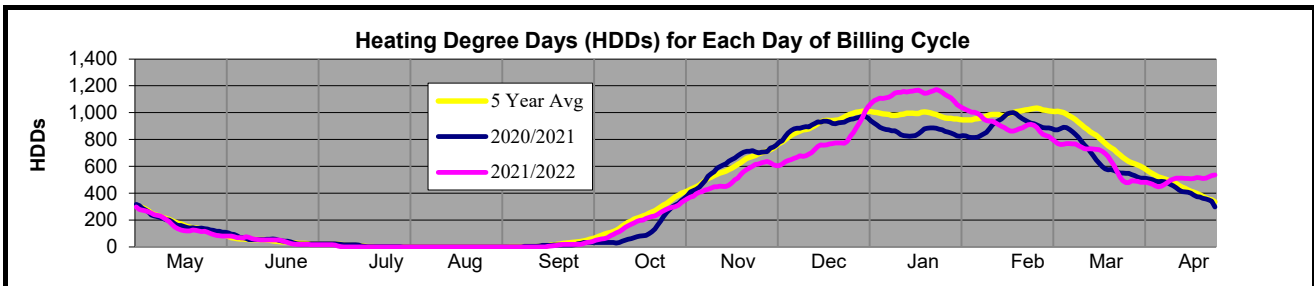
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1									41.9
2022	30.0	36.9	49.5	47.8									41.1
2021	37.9	35.4	47.3	56.0									44.2
5-yr Avg	34.2	34.5	44.7	54.5									42.0

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47									2.56
2022	0.50	0.20	0.15	1.54									2.39
2021	0.70	0.72	0.05	-									1.47
5-yr Avg	1.08	0.92	0.43	0.59									3.02



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-	-	-									-
2021	-	-	-	10									10
5-yr Avg	-	-	-	4									4

Cumulative CDDs in Billing Cycle													
2022	-	-	-	-									-
2021	-	-	-	16									16
5-yr Avg	-	-	-	13									13



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792	479	520									2,878
2021	839	829	548	279									2,495
5-yr Avg	953	859	631	319									2,761

Cumulative HDDs in Billing Cycle													
2022	34,858	26,482	22,449	14,837									98,626
2021	27,173	25,135	23,198	13,362									88,868
5-yr Avg	30,700	26,451	25,650	14,406									97,206

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

April Highlights																
In April: There were three all new Access Internet connections. Two customers upgraded their Access Internet services to 1Gig. A customer moved from Microwave to Fiber and re-contracted their Access Internet services. Two customers were both re-connected to the fiber network with 100Mbps Transport services. Two sites for a customer received their second Transport services. Three locations for a customer renewed their Transport services terms. A customer switched from Transport to Access Internet and renewed their contract term.																
ACTUALS																
	2022 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,700,602	\$139,514	\$134,869	\$134,590	\$135,440									\$544,413	1,156,189	
Non-Recurring Charges - Ethernet	-	650	1,150	1,000	1,000									3,800	(3,800)	
TDM	36,000	3,000	3,000	3,000	3,000									12,000	24,000	
Wireless	-	13	-	-	-									13	(13)	
Internet Transport Service	88,000	7,939	7,327	7,836	7,371									30,471	57,529	
Fixed Wireless	15,000	1,779	1,640	1,683	1,672									6,774	8,226	
Access Internet	488,000	42,125	42,267	42,389	42,737									169,518	318,482	
Non-Recurring Charges - AI	-	1,000	2,390	800	1,150									5,340	(5,340)	
Broadband Revenue - Other	754,540	54,895	54,895	54,895	54,895									219,581	534,959	
Subtotal	3,082,142	250,914	247,537	246,192	247,265	-	-	-	-	-	-	-	-	991,909		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	3,082,142	250,914	247,537	246,192	247,265	-	-	-	-	-	-	-	-	\$991,909	2,090,233	29,835,172
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,119,375	76,307	111,917	85,486	109,474									\$383,184		
Other Maintenance	60,000	3,242	1,125	4,198	7,801									\$16,367		
NOC Maintenance	-	-	-	-	-									-		
Wireless Maintenance	26,479	-	-	-	-									-		
Subtotal	1,205,854	79,549	113,043	89,684	117,276	-	-	-	-	-	-	-	-	\$399,551	806,303	15,316,480
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	902,400	87,556	88,325	88,258	88,516									\$352,654	549,746	14,557,494
Total Operating Expenses	2,108,254	167,105	201,367	177,941	205,792	-	-	-	-	-	-	-	-	\$752,205	1,356,049	29,873,974
OPERATING INCOME (LOSS)	973,888	83,810	46,170	68,251	41,473	-	-	-	-	-	-	-	-	\$239,704	734,184	(38,803)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(20,109)	(19,854)	(19,524)	(19,337)									(\$78,823)	253,709	(7,545,125)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	271	10,895	38,059	6,367									\$55,593	(3,207)	5,428,579
BTOP	-	-	-	-	-									-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$700,156	\$63,972	37,211	86,787	28,504	-	-	-	-	-	-	-	-	\$216,473	\$984,686	127,322
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	144,104
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,303,196
CAPITAL EXPENDITURES	\$1,868,731	\$57,111	\$53,804	\$75,328	\$69,008									\$255,251	\$1,613,480	\$26,516,234
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$66,357	\$114,526	\$91,585	\$119,240	\$67,348	-	-	-	-	-	-	-	-	\$392,700	\$326,343	(\$7,589,488)
NET CASH (TO)/FROM BROADBAND	\$66,357	\$114,526	\$91,585	\$119,240	\$67,348	-	-	-	-	-	-	-	-	\$392,700	\$326,343	(\$4,286,293)
(Excluding NoaNet Costs)																

Notes Receivable	Beginning Balance															Ending Balance	
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending April 24, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	6.00	7.00	1.00
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	1.00	(1.00)
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	3.00	-
Director of Finance	2.00	1.00	(1.00)
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Power Management			
Power Management	4.00	4.00	-
Energy Programs	6.00	5.00	(1.00)
Engineering			
Engineering	7.00	5.00	(2.00)
Customer Engineering	9.00	9.00	-
Operations			
Operations	7.00	7.00	-
Supt. Of Transmission & Distribution	34.00	34.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	5.00	(1.00)
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	10.00	-
Total Positions	152.00	147.00	(5.00)

Contingent Positions					
		Hours			
Position	Department	2022 Budget	April	2022	% YTD to Budget
				Actual YTD	
NECA Lineman/Meterman	Operations	1,040	241	496	48%
Summer Intern	Engineering	520	-	-	0%
IT Intern	IT	520	-	-	-
Temporary Engineer	Engineering	-	-	6	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	52	451	22%
CSR On-Call - Kennewick	Customer Service	2,600	112	606	23%
Total All Contingent Positions		7,280	405	1,559	21%
Contingent YTD Full Time Equivalents (FTE)		3.50		0.75	

2022 Labor Budget			
As of 4/30/2022		33.3% through the year	
Labor Type	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,564,091	\$4,740,892	30.5%
Overtime	876,918	296,900	33.9%
Subtotal	16,441,009	5,037,792	30.6%
Less: Mutual Aid		-	
Total	\$16,441,009	\$5,037,792	30.6%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

