



## FINANCIAL STATEMENTS

October 2024  
*(Unaudited)*

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## Financial Highlights October 2024



Issue date: 11/25/24

### Retail Revenues

- October's temperature was slightly above the 5-year average and precipitation was 10% above the 5-year average of 0.42 inches. Heating degree days were 5% below the 5-year average.
- October's retail revenues were 4% above budget estimates.
- Retail revenues year to date are 0.4% above budget estimates.

### Net Power Expense (NPE)

- NPE was \$6.2M for the month.
- NPE YTD of \$69.1M is 2% below budget.
- Sales in the secondary market returned about \$204,000.

### Net Margin/Net Position

- Net Position was above the budget by about \$5.7M and Net Margin was \$1.7M above budget estimates.

### Capital

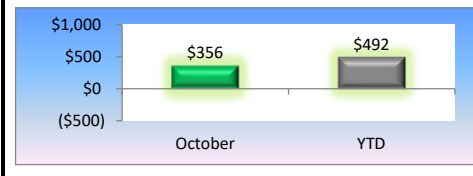
- Net capital expenditures for the year are \$23.6M of the \$28.3M net budget.

### O&M Expense

- October's O&M expenses were \$2.4M or 6% below budget, YTD expenses are 2% below budget.

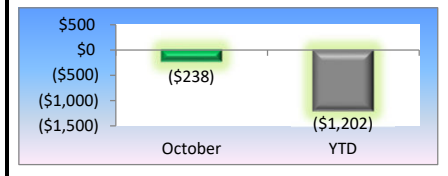
## Retail Revenues

### Performance Over/(Under) Budget (thousands)

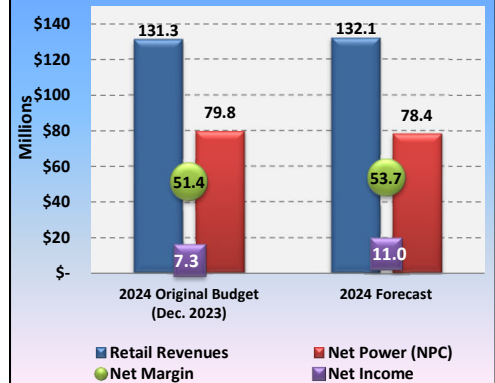


## Net Power Expense

### Performance Over/(Under) Budget (thousands)

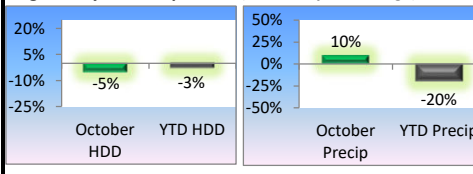


## Net Income/Net Margin 2024 Budget and Forecast



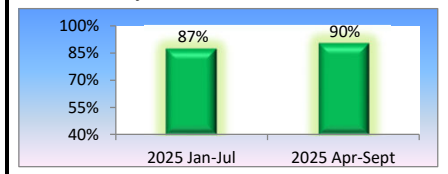
### Factors affecting Revenues

#### Degree Days & Precipitation (% over 5-year average)

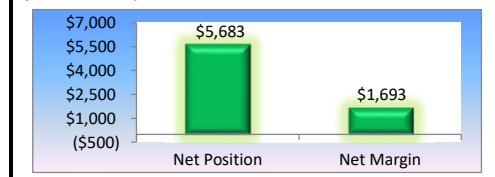


### Factors affecting Net Power Expense

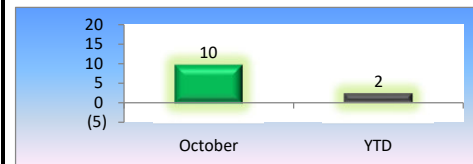
#### Water Flow Projection % of Normal Runoff



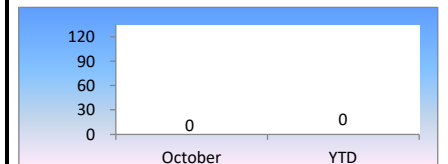
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Billed Load Over/(Under) Budget (in aMW)



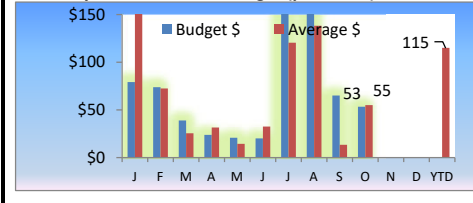
### Slice Generation Over/(Under) Budget (in aMW)



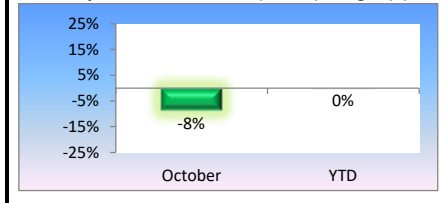
### Other Statistics

Days Cash On Hand - Current	158
Days Cash On Hand - Forecast	133
Debt Service Coverage	3.20
Fixed Charge Coverage	1.58
Active Service Locations	57,996
YTD Net Increase (October - 87)	429
New Services Net - (YTD 856 New, 366 Retired)	490
October (136 New, 30 Retired)	106

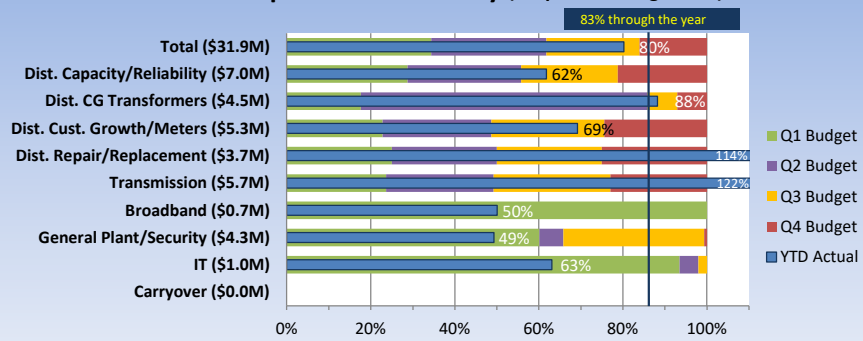
### Secondary Market Price v. Budget (per MWh)



### Secondary Market Sales Over/(Under) Budget (\$)

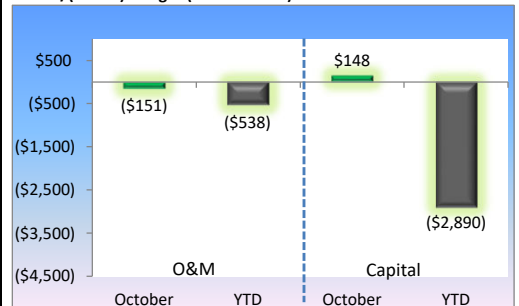


## 2024 Capital Plan Summary (% Spent of Budget YTD)



YTD  
25.62M  
4.32M  
3.95M  
3.39M  
3.59M  
6.91M  
0.71M  
2.13M  
0.62M  
0M

### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**OCTOBER 2024**

	10/31/24			10/31/23	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,161,254	8,804,917	4%	9,352,196	-2%
City Occupation Taxes	432,503	447,622	-3%	416,976	4%
Bad Debt Expense	(5,500)	(21,492)	-74%	(14,800)	-63%
Energy Secondary Market Sales	203,639	222,526	-8%	118,978	71%
Transmission of Power for Others	15,154	17,672	-14%	18,065	-16%
Broadband Revenue	283,250	248,318	14%	235,731	20%
Other Revenue	1,532,206	80,350	>200%	125,374	>200%
<b>TOTAL OPERATING REVENUES</b>	<b>11,622,506</b>	<b>9,799,913</b>	<b>19%</b>	<b>10,252,521</b>	<b>13%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	5,587,166	5,792,011	-4%	5,846,722	-4%
Purchased Transmission & Ancillary Services	730,635	867,783	-16%	732,098	0%
Conservation Program	113,486	31,173	>200%	214,322	-47%
Total Power Supply	6,431,286	6,690,967	-4%	6,793,143	-5%
Transmission Operation & Maintenance	4,774	7,868	-39%	15,211	-69%
Distribution Operation & Maintenance	1,070,039	1,234,820	-13%	970,651	10%
Broadband Expense	94,776	100,961	-6%	82,426	15%
Customer Accounting, Collection & Information	543,711	446,716	22%	360,698	51%
Administrative & General	668,863	742,959	-10%	716,294	-7%
Subtotal before Taxes & Depreciation	2,382,164	2,533,326	-6%	2,145,280	11%
Taxes	1,012,718	1,008,698	0%	950,269	7%
Depreciation & Amortization	1,000,930	1,007,036	-1%	967,314	3%
Total Other Operating Expenses	4,395,812	4,549,060	-3%	4,062,863	8%
<b>TOTAL OPERATING EXPENSES</b>	<b>10,827,098</b>	<b>11,240,027</b>	<b>-4%</b>	<b>10,856,006</b>	<b>0%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>795,408</b>	<b>(1,440,114)</b>	<b>-155%</b>	<b>(603,485)</b>	<b>&gt;-200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	249,893	83,300	200%	199,134	25%
Other Income	23,171	25,089	-8%	35,348	-34%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(309,598)	(317,256)	-2%	(224,975)	38%
Debt Discount/Premium Amortization & Loss on Defeased Debt	44,794	34,001	32%	35,343	27%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>8,261</b>	<b>(174,866)</b>	<b>-105%</b>	<b>44,851</b>	<b>-82%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>803,669</b>	<b>(1,614,980)</b>	<b>-150%</b>	<b>(558,635)</b>	<b>&gt;-200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>47,665</b>	<b>297,586</b>	<b>-84%</b>	<b>82,908</b>	<b>-43%</b>
<b>CHANGE IN NET POSITION</b>	<b>851,334</b>	<b>(1,317,394)</b>	<b>-165%</b>	<b>(475,726)</b>	<b>&gt;-200%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	10/31/24			10/31/23	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	112,397,136	111,905,438	0%	113,254,186	-1%
City Occupation Taxes	5,179,504	5,326,789	-3%	5,297,557	-2%
Bad Debt Expense	(106,000)	(216,073)	-51%	(203,500)	-48%
Energy Secondary Market Sales	8,025,211	8,041,691	0%	9,753,599	-18%
Transmission of Power for Others	162,854	159,571	2%	1,189,756	-86%
Broadband Revenue	2,426,922	2,465,560	-2%	2,310,193	5%
Other Revenue	5,360,795	1,414,847	>200%	1,714,481	>200%
<b>TOTAL OPERATING REVENUES</b>	<b>133,446,422</b>	<b>129,097,823</b>	<b>3%</b>	<b>133,316,272</b>	<b>0%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	66,876,130	68,156,280	-2%	74,877,520	-11%
Purchased Transmission & Ancillary Services	10,093,119	10,078,389	0%	13,422,303	-25%
Conservation Program	329,319	278,774	18%	251,524	31%
Total Power Supply	77,298,567	78,513,443	-2%	88,551,347	-13%
Transmission Operation & Maintenance	99,326	78,881	26%	54,082	84%
Distribution Operation & Maintenance	11,400,293	11,564,427	-1%	10,578,070	8%
Broadband Expense	932,731	967,204	-4%	957,741	-3%
Customer Accounting, Collection & Information	3,994,950	4,014,064	0%	3,765,923	6%
Administrative & General	7,853,670	8,194,675	-4%	7,445,443	5%
Subtotal before Taxes & Depreciation	24,280,969	24,819,250	-2%	22,801,260	6%
Taxes	12,253,376	12,473,937	-2%	12,534,317	-2%
Depreciation & Amortization	9,818,470	9,960,193	-1%	9,619,306	2%
Total Other Operating Expenses	46,352,815	47,253,381	-2%	44,954,883	3%
<b>TOTAL OPERATING EXPENSES</b>	<b>123,651,383</b>	<b>125,766,823</b>	<b>-2%</b>	<b>133,506,230</b>	<b>-7%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>9,795,039</b>	<b>3,331,000</b>	<b>194%</b>	<b>(189,958)</b>	<b>&gt;-200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	2,737,761	2,333,000	17%	1,672,192	64%
Other Income	2,553,194	2,378,681	7%	264,861	>200%
Other Expense	(2,127,789)	(2,127,789)	0%	-	n/a
Interest Expense	(3,122,421)	(3,188,564)	-2%	(2,279,969)	37%
Debt Discount/Premium Amortization & Loss on Defeased Debt	447,942	340,007	32%	353,433	27%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>488,688</b>	<b>(264,665)</b>	<b>&gt;-200</b>	<b>10,516</b>	<b>&gt;200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>10,283,727</b>	<b>3,066,336</b>	<b>&gt;200%</b>	<b>(179,441)</b>	<b>&gt;-200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>2,034,683</b>	<b>2,938,580</b>	<b>-31%</b>	<b>2,118,781</b>	<b>-4%</b>
<b>CHANGE IN NET POSITION</b>	<b>12,318,410</b>	<b>6,004,916</b>	<b>105%</b>	<b>1,939,339</b>	<b>&gt;200%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>173,578,836</b>	<b>173,578,836</b>	<b>0%</b>	<b>164,247,277</b>	<b>6%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>185,897,246</b>	<b>179,583,752</b>	<b>4%</b>	<b>166,186,616</b>	<b>12%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2024 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$12,815,315	\$9,297,826	\$9,337,266	\$9,213,486	\$10,943,378	\$12,878,555	\$15,196,877	\$13,311,063	\$10,242,115	\$9,161,254			\$112,397,136
City Occupation Taxes	668,479	625,560	502,935	440,333	429,913	455,809	546,089	580,996	496,886	432,503			5,179,504
Bad Debt Expense	(22,500)	(12,700)	(11,700)	(10,700)	(12,600)	(7,300)	(8,300)	(8,300)	(6,400)	(5,500)			(106,000)
Energy Secondary Market Sales	2,624,593	257,945	96,575	168,176	76,063	135,276	2,271,529	2,001,976	189,440	203,639			8,025,211
Transmission of Power for Others	17,364	16,921	17,165	17,165	17,167	16,457	15,154	15,154	15,154	15,154			162,854
Broadband Revenue	232,177	236,534	240,321	239,879	239,658	241,229	238,405	237,701	237,767	283,250			2,426,922
Other Electric Revenue	698,378	227,180	81,378	1,122,411	93,345	93,371	1,347,523	92,917	72,085	1,532,206			5,360,795
<b>TOTAL OPERATING REVENUES</b>	<b>17,033,806</b>	<b>10,649,265</b>	<b>10,263,940</b>	<b>11,190,751</b>	<b>11,786,924</b>	<b>13,813,396</b>	<b>19,607,278</b>	<b>16,231,508</b>	<b>11,247,048</b>	<b>11,622,506</b>	<b>-</b>	<b>-</b>	<b>133,446,422</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	10,382,703	3,950,958	3,944,547	5,169,557	4,785,537	4,920,149	11,449,894	10,427,369	6,258,250	5,587,166			66,876,130
Purchased Transmission & Ancillary Services	1,307,983	868,979	754,839	762,876	866,626	1,102,864	1,391,264	1,284,330	1,022,723	730,635			10,093,119
Conservation Program	66,792	(25,313)	45,162	89,052	55,681	(17,014)	163,880	(20,899)	(141,508)	113,486			329,319
<b>Total Power Supply</b>	<b>11,757,478</b>	<b>4,794,624</b>	<b>4,744,547</b>	<b>6,021,486</b>	<b>5,707,844</b>	<b>6,005,999</b>	<b>13,005,038</b>	<b>11,690,800</b>	<b>7,139,465</b>	<b>6,431,286</b>	<b>-</b>	<b>-</b>	<b>77,298,567</b>
Transmission Operation & Maintenance	10,326	11,486	11,635	4,777	4,207	1,953	3,066	16,013	31,089	4,774			99,326
Distribution Operation & Maintenance	1,219,476	1,032,208	944,959	1,184,687	1,117,022	948,673	1,442,177	1,543,181	897,873	1,070,039			11,400,293
Broadband Expense	90,550	96,549	92,133	101,635	86,708	92,403	87,056	87,087	103,834	94,776			932,731
Customer Accounting, Collection & Information	369,475	341,910	358,747	449,676	449,853	345,751	385,057	387,282	363,487	543,711			3,994,950
Administrative & General	1,086,418	714,591	716,548	865,050	863,363	675,265	917,624	613,447	732,501	668,863			7,853,670
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,776,246</b>	<b>2,196,743</b>	<b>2,124,021</b>	<b>2,605,824</b>	<b>2,521,152</b>	<b>2,064,046</b>	<b>2,834,980</b>	<b>2,647,009</b>	<b>2,128,785</b>	<b>2,382,164</b>	<b>-</b>	<b>-</b>	<b>24,280,969</b>
Taxes	1,441,153	1,322,325	1,099,689	1,036,439	1,101,151	1,238,201	1,415,470	1,445,585	1,140,646	1,012,718			12,253,376
Depreciation & Amortization	967,831	970,677	972,578	973,818	979,343	987,195	982,235	991,888	991,974	1,000,930			9,818,470
<b>Total Other Operating Expenses</b>	<b>5,185,230</b>	<b>4,489,745</b>	<b>4,196,288</b>	<b>4,616,081</b>	<b>4,601,646</b>	<b>4,289,442</b>	<b>5,232,685</b>	<b>5,084,482</b>	<b>4,261,405</b>	<b>4,395,812</b>	<b>-</b>	<b>-</b>	<b>46,352,815</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>16,942,708</b>	<b>9,284,369</b>	<b>8,940,835</b>	<b>10,637,567</b>	<b>10,309,489</b>	<b>10,295,441</b>	<b>18,237,723</b>	<b>16,775,282</b>	<b>11,400,870</b>	<b>10,827,098</b>	<b>-</b>	<b>-</b>	<b>123,651,383</b>
<b>OPERATING INCOME (LOSS)</b>	<b>91,098</b>	<b>1,364,896</b>	<b>1,323,105</b>	<b>553,184</b>	<b>1,477,434</b>	<b>3,517,956</b>	<b>1,369,555</b>	<b>(543,774)</b>	<b>(153,822)</b>	<b>795,408</b>	<b>-</b>	<b>-</b>	<b>9,795,039</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	281,015	232,555	271,250	256,166	285,423	257,623	306,078	303,743	294,015	249,893			2,737,761
Other Income	24,422	29,016	25,605	217,981	17,594	30,211	25,605	1,993,183	166,405	23,171			2,553,194
Other Expense	-	-	-	-	-	-	(20,446)	(1,966,743)	(140,600)	-			(2,127,789)
Interest Expense	(309,598)	(309,598)	(319,598)	(309,598)	(309,598)	(319,709)	(309,598)	(315,931)	(309,598)	(309,598)			(3,122,421)
Debt Discount & Expense Amortization	44,794	44,794	44,794	44,794	44,794	44,794	44,794	44,794	44,794	44,794			447,942
<b>TOTAL NONOPERATING REV/EXP</b>	<b>40,633</b>	<b>(3,233)</b>	<b>22,051</b>	<b>209,344</b>	<b>38,214</b>	<b>12,919</b>	<b>46,434</b>	<b>59,047</b>	<b>55,017</b>	<b>8,261</b>	<b>-</b>	<b>-</b>	<b>488,688</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>131,731</b>	<b>1,361,664</b>	<b>1,345,157</b>	<b>762,528</b>	<b>1,515,648</b>	<b>3,530,875</b>	<b>1,415,989</b>	<b>(484,728)</b>	<b>(98,806)</b>	<b>803,669</b>	<b>-</b>	<b>-</b>	<b>10,283,727</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>288,508</b>	<b>10,366</b>	<b>109,830</b>	<b>51,785</b>	<b>663,376</b>	<b>51,289</b>	<b>176,183</b>	<b>96,638</b>	<b>539,043</b>	<b>47,665</b>			<b>2,034,683</b>
<b>CHANGE IN NET POSITION</b>	<b>\$420,239</b>	<b>\$1,372,030</b>	<b>\$1,454,987</b>	<b>\$814,313</b>	<b>\$2,179,024</b>	<b>\$3,582,163</b>	<b>\$1,592,172</b>	<b>(\$388,090)</b>	<b>\$440,237</b>	<b>\$851,334</b>	<b>\$0</b>	<b>\$0</b>	<b>12,318,410</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	10/31/2024	10/31/2023	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	42,912,078	16,369,698	\$26,542,379	
Restricted Construction Account	-	-	-	
Investments	14,880,735	25,205,740	(10,325,005)	
Accounts Receivable, net	8,037,346	8,239,105	(201,759)	
BPA Prepay Receivable	660,000	600,000	60,000	
Accrued Interest Receivable	47,964	105,050	(57,086)	
Wholesale Power Receivable	203,448	14	203,433	
Accrued Unbilled Revenue	3,192,000	3,278,000	(86,000)	
Inventory Materials & Supplies	17,178,479	9,563,160	7,615,319	
Prepaid Expenses & Option Premiums	432,625	496,717	(64,092)	
<b>Total Current Assets</b>	<b>87,544,675</b>	<b>63,857,484</b>	<b>23,687,191</b>	<b>37%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	-	108,200	(108,200)	
Other Receivables	970,957	1,124,543	(153,587)	
Preliminary Surveys	28,804	186,534	(157,730)	
BPA Prepay Receivable	2,109,051	2,877,829	(768,778)	
Deferred Purchased Power Costs	1,783,868	2,362,268	(578,400)	
Pension Asset	4,841,200	4,500,272	340,928	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	<b>9,733,879</b>	<b>11,159,646</b>	<b>(1,425,767)</b>	<b>-13%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	4,430,593	4,416,745	13,848	
Electric Plant in Service	413,960,495	394,993,735	18,966,760	
Construction Work in Progress	18,192,180	11,217,723	6,974,457	
Accumulated Depreciation	(245,865,228)	(237,777,904)	(8,087,324)	
<b>Net Utility Plant</b>	<b>190,718,040</b>	<b>172,850,299</b>	<b>17,867,741</b>	<b>10%</b>
<b>Total Noncurrent Assets</b>	<b>200,451,919</b>	<b>184,009,945</b>	<b>16,441,974</b>	<b>9%</b>
<b>Total Assets</b>	<b>287,996,594</b>	<b>247,867,429</b>	<b>40,129,165</b>	<b>16%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	4,026,607	4,525,935	(499,328)	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-	
<b>Total Deferred Outflows of Resources</b>	<b>4,026,607</b>	<b>4,525,935</b>	<b>(499,328)</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>292,023,201</b>	<b>252,393,364</b>	<b>39,629,837</b>	<b>16%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	10/31/2024	10/31/2023	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Accounts Payable	9,380,041	8,432,428	947,613	
Customer Deposits	1,922,106	2,200,513	(278,407)	
Accrued Taxes Payable	3,184,316	3,168,437	15,879	
Other Current & Accrued Liabilities	3,726,867	3,368,195	358,671	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	3,415,000	3,265,000	150,000	
<b>Total Current Liabilities</b>	<b>21,628,330</b>	<b>20,434,574</b>	<b>1,193,756</b>	<b>6%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	10,375,000	12,215,000	(1,840,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	19,890,000	20,825,000	(935,000)	
2020 Bond Issue	16,925,000	17,565,000	(640,000)	
2023 Bond Issue	23,025,000	-	23,025,000	
Unamortized Premium & Discount	6,730,541	4,976,433	1,754,108	
Pension Liability	2,089,978	2,589,963	(499,985)	
Deferred Revenue	1,479,670	1,470,328	9,341	
BPA Prepay Incentive Credit	631,617	792,873	(161,256)	
Other Liabilities	653,774	600,059	53,715	
<b>Total Noncurrent Liabilities</b>	<b>81,800,580</b>	<b>61,034,657</b>	<b>(684,077)</b>	<b>34%</b>
<b>Total Liabilities</b>	<b>103,428,910</b>	<b>81,469,230</b>	<b>509,679</b>	<b>27%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	18,875	21,954	(3,079)	
Pension Deferred Inflow	2,678,171	4,715,564	(2,037,393)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
<b>Total Deferred Inflows of Resources</b>	<b>2,697,046</b>	<b>4,737,518</b>	<b>(2,040,472)</b>	<b>-43%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	110,338,624	113,981,912	(3,643,288)	
Restricted for Debt Service	-	108,200	(108,200)	
Restricted for Pension Asset	4,841,200	4,500,272	340,928	
Unrestricted	70,717,422	47,596,232	23,121,190	
<b>Total Net Position</b>	<b>185,897,246</b>	<b>166,186,616</b>	<b>19,710,630</b>	<b>12%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>292,023,201</b>	<b>252,393,364</b>	<b>39,629,837</b>	<b>16%</b>
<b>CURRENT RATIO:</b>	<b>4.05:1</b>	<b>3.12:1</b>		
(Current Assets / Current Liabilities)				
<b>WORKING CAPITAL:</b>	<b>65,916,345</b>	<b>\$43,422,910</b>	<b>\$22,493,435</b>	<b>52%</b>
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	10/31/2024			10/31/2023	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	\$3,996,818	\$4,030,107	-1%	\$3,838,740	4%
Small General Service	751,072	734,588	2%	720,995	4%
Medium General Service	1,462,885	1,277,243	15%	1,357,088	8%
Large General Service	1,103,540	1,118,916	-1%	1,235,723	-11%
Large Industrial	255,837	303,572	-16%	224,171	14%
Small Irrigation	93,398	77,354	21%	80,112	17%
Large Irrigation	1,480,696	1,242,283	19%	1,054,065	40%
Street Lights	18,198	18,322	-1%	18,241	0%
Security Lights	18,010	22,380	-20%	18,517	-3%
Unmetered Accounts	18,800	18,153	4%	18,545	1%
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$9,199,254</b>	<b>\$8,842,917</b>	<b>4%</b>	<b>\$8,566,197</b>	<b>7%</b>
Unbilled Revenue	(38,000)	(38,000)	0%	786,000	-105%
<b>Energy Sales Retail Subtotal</b>	<b>\$9,161,254</b>	<b>\$8,804,917</b>	<b>4%</b>	<b>\$9,352,197</b>	<b>-2%</b>
City Occupation Taxes	432,504	447,622	-3%	416,977	4%
Bad Debt Expense (0.05% of retail sales)	(5,500)	(21,492)	-74%	(14,800)	-63%
<b>TOTAL SALES - REVENUE</b>	<b>\$9,588,258</b>	<b>\$9,231,047</b>	<b>4%</b>	<b>\$9,754,374</b>	<b>-2%</b>
<b>ENERGY SALES RETAIL - kWh</b>					
		aMW		aMW	
Residential	41,739,764	56.1	41,740,022	56.1	0%
Small General Service	10,148,743	13.6	9,757,273	13.1	4%
Medium General Service	19,967,616	26.8	17,972,552	24.2	11%
Large General Service	17,049,760	22.9	17,044,402	22.9	0%
Large Industrial	4,495,760	6.0	5,785,541	7.8	-22%
Small Irrigation	1,273,955	1.7	941,962	1.3	35%
Large Irrigation	24,508,739	32.9	18,681,172	25.1	31%
Street Lights	209,491	0.3	199,237	0.3	5%
Security Lights	54,140	0.1	68,506	0.1	-21%
Unmetered Accounts	264,780	0.4	255,670	0.3	4%
<b>TOTAL kWh BILLED</b>	<b>119,712,748</b>	<b>160.9</b>	<b>112,446,337</b>	<b>151.1</b>	<b>6%</b>
<b>NET POWER COST</b>					
<b>BPA Resource Costs</b>					
Slice	\$0	\$0		\$0	n/a
Block	-	-		-	n/a
Net Customer Charge	4,853,988	4,853,988	0%	4,853,988	0%
Load Shaping	(194,198)	(218,860)	-11%	(260,657)	-25%
Demand	31,753	208,102	-85%	413,670	-92%
Tier 2 Short Term	513,885	513,885	0%	486,483	6%
Reserve Distribution Clause	-	-		-	n/a
Subtotal	5,205,428	5,357,115	-3%	5,493,484	-5%
<b>Non-BPA Resources</b>					
Transmission	381,738	445,367	-14%	353,239	8%
Other Power Costs	638,349	768,950	-17%	628,485	2%
Conservation Program	92,287	88,363	4%	103,614	-11%
Gross Power Costs	113,485	31,172	>200%	214,322	-47%
Less Secondary Market Sales-Energy	6,431,287	6,690,967	-4%	6,793,144	-5%
Less Transmission Market Sales-Other	(203,638)	(222,526)	-8%	(118,978)	71%
Less Transmission Losses/Imbalance	(15,154)	(17,672)	-14%	(18,065)	-16%
<b>NET POWER COSTS</b>	<b>\$6,212,495</b>	<b>\$6,450,769</b>	<b>-4%</b>	<b>6,656,101</b>	<b>-7%</b>
<b>NET POWER - kWh</b>					
<b>BPA Resources</b>					
		aMW		aMW	
Slice	-	-	-	-	n/a
Block	-	-	-	-	n/a
Load Following	123,009,689	165.3	122,757,650	165.0	0%
Subtotal	123,009,689	165.3	122,757,650	165.0	0%
<b>Non-BPA Resources</b>					
Gross Power kWh	3,993,000	5.4	4,616,479	6.2	-14%
Less Secondary Market Sales	127,002,689	170.7	127,374,129	171.2	0%
Less Transmission Losses/Imbalance	(3,709,000)	(5.0)	(4,179,479)	(5.6)	-11%
<b>NET POWER - kWh</b>	<b>123,293,689</b>	<b>165.7</b>	<b>123,194,650</b>	<b>165.6</b>	<b>0%</b>
<b>COST PER MWh: (dollars)</b>					
Gross Power Cost (average)	\$50.64	\$52.53	-4%	\$55.05	-8%
Net Power Cost	\$50.39	\$52.36	-4%	\$54.83	-8%
BPA Power Cost	\$42.32	\$43.64	-3%	\$45.37	-7%
Secondary Market Sales	\$54.90	\$53.24	3%	\$59.37	-8%
<b>ACTIVE SERVICE LOCATIONS:</b>					
Residential	48,420			47,928	1%
Small General Service	5,565			5,492	1%
Medium General Service	728			713	2%
Large General Service	84			95	-12%
Large Industrial	5			5	0%
Small Irrigation	543			551	-1%
Large Irrigation	436			436	0%
Street Lights	8			9	-11%
Security Lights	1,807			1,814	0%
Unmetered Accounts	400			396	1%
<b>TOTAL</b>	<b>57,996</b>			<b>57,439</b>	<b>1%</b>



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	10/31/2024			10/31/2023	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	52,995,771	52,880,547	0%	54,780,459	-3%
Small General Service	8,449,652	8,335,985	1%	8,317,994	2%
Medium General Service	12,968,425	12,829,377	1%	12,589,011	3%
Large General Service	10,945,587	11,298,999	-3%	12,073,918	-9%
Large Industrial	2,914,251	2,964,038	-2%	2,806,342	4%
Small Irrigation	1,066,103	1,075,455	-1%	1,044,598	2%
Large Irrigation	23,499,276	22,944,982	2%	23,167,296	1%
Street Lights	181,964	182,465	0%	182,806	0%
Security Lights	181,916	199,201	-9%	188,490	-3%
Unmetered Accounts	187,190	187,389	0%	182,273	3%
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$113,390,135</b>	<b>112,898,438</b>	<b>0%</b>	<b>\$115,333,187</b>	<b>-2%</b>
Unbilled Revenue	(993,000)	(993,000)	0%	(2,079,000)	-52%
<b>Energy Sales Retail Subtotal</b>	<b>\$112,397,135</b>	<b>111,905,438</b>	<b>0%</b>	<b>\$113,254,187</b>	<b>-1%</b>
City Occupation Taxes	5,179,504	5,326,789	-3%	5,297,557	-2%
Bad Debt Expense (0.05% of retail sales)	(106,000)	(216,073)	-51%	(203,500)	-48%
<b>TOTAL SALES - REVENUE</b>	<b>\$117,470,639</b>	<b>117,016,154</b>	<b>0%</b>	<b>\$118,348,244</b>	<b>-1%</b>

	aMW		aMW		aMW			
<b>ENERGY SALES RETAIL - kWh</b>								
Residential	601,397,555	82.2	603,707,688	82.5	0%	625,945,586	85.5	-4%
Small General Service	116,435,163	15.9	115,213,626	15.7	1%	113,015,750	15.4	3%
Medium General Service	180,802,779	24.7	183,366,001	25.1	-1%	174,320,603	23.8	4%
Large General Service	170,200,580	23.3	160,843,364	22.0	6%	187,078,260	25.6	-9%
Large Industrial	53,866,480	7.4	53,418,480	7.3	1%	51,348,280	7.0	5%
Small Irrigation	15,593,146	2.1	15,015,714	2.1	4%	15,233,312	2.1	2%
Large Irrigation	427,365,482	58.4	416,632,314	56.9	3%	419,353,887	57.3	2%
Street Lights	2,096,456	0.3	1,992,266	0.3	5%	2,104,143	0.3	0%
Security Lights	553,052	0.1	695,786	0.1	-21%	597,080	0.1	-7%
Unmetered Accounts	2,636,414	0.4	2,532,087	0.3	4%	2,566,759	0.4	3%
<b>TOTAL kWh BILLED</b>	<b>1,570,947,107</b>	<b>214.6</b>	<b>1,553,417,327</b>	<b>212.2</b>	<b>1%</b>	<b>1,591,563,660</b>	<b>217.4</b>	<b>-1%</b>

<b>NET POWER COST</b>						
<b>BPA Resource Costs</b>						
Slice	\$0	\$0	n/a	\$24,603,075	n/a	
Block	-	-	n/a	19,885,943	n/a	
Net Customer Charge	44,927,273	44,927,274	0%	4,853,988	>200%	
Load Shaping	4,407,491	4,799,168	-8%	(260,657)	>200%	
Demand	3,709,613	3,944,581	-6%	413,670	>200%	
Tier 2 Short Term	4,813,113	4,813,112	0%	486,483	>200%	
Reserve Distribution Clause	(651,996)	(651,996)	0%	(6,104,887)	-89%	
Subtotal	\$57,205,494	\$57,832,139	-1%	\$43,877,615	30%	
<b>Non-BPA Resources</b>						
Transmission	9,670,636	10,303,199	-6%	30,999,905	-69%	
Other Power Costs	8,984,576	8,810,751	2%	11,231,181	-20%	
Other Power Costs	1,108,543	1,288,580	-14%	2,191,123	-49%	
Conservation Program	329,319	278,774	18%	251,524	31%	
Gross Power Costs	\$77,298,568	\$78,513,442	-2%	\$88,551,348	-13%	
Less Secondary Market Sales-Energy	(8,025,211)	(8,041,691)	0%	(9,753,600)	-18%	
Less Transmission Losses/Imbalance	(162,854)	(159,571)	2%	(1,189,756)	-86%	
<b>NET POWER COSTS</b>	<b>\$69,110,503</b>	<b>\$70,312,180</b>	<b>-2%</b>	<b>\$77,607,992</b>	<b>-11%</b>	

<b>NET POWER - kWh</b>								
<b>BPA Resources</b>								
Slice	-	-	-	-	n/a	637,191,000	87.0	n/a
Block	-	-	-	-	n/a	690,439,000	94.3	n/a
Load Following	1,594,671,176	217.9	1,578,933,121	215.7	1%	1,210,087,954	16.5	>200%
Subtotal	1,594,671,176	217.9	1,578,933,121	215.7	1%	1,448,717,954	197.9	10%
<b>Non-BPA Resources</b>								
Gross Power kWh	77,506,064	10.6	48,008,060	6.6	61%	295,025,000	40.3	-74%
Less Secondary Market Sales	1,672,177,240	228.4	1,626,941,181	222.3	3%	1,743,742,954	238.2	-4%
Less Transmission Losses/Imbalance	(69,811,064)	(9.5)	(41,302,060)	(5.6)	69%	(111,436,000)	(15.2)	-37%
<b>NET POWER - kWh</b>	<b>1,602,366,176</b>	<b>218.9</b>	<b>1,585,639,121</b>	<b>216.6</b>	<b>1%</b>	<b>1,613,157,954</b>	<b>220.4</b>	<b>-1%</b>

<b>COST PER MWh: (dollars)</b>						
Gross Power Cost (average)	\$46.23	\$48.26	-4%	\$50.78	-9%	
Net Power Cost	\$43.13	\$44.34	-3%	\$48.11	-10%	
BPA Power Cost	\$35.87	\$36.63	-2%	\$30.29	18%	
Secondary Market Sales	\$114.96	\$194.70	-41%	\$87.53	31%	

<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>						
Residential	48,217			47,743		1%
Small General Service	5,550			5,403		3%
Medium General Service	718			737		-3%
Large General Service	87			115		-24%
Large Industrial	5			5		0%
Small Irrigation	546			548		0%
Large Irrigation	435			436		0%
Street Lights	8			9		-11%
Security Lights	1,810			1,820		-1%
Unmetered Accounts	399			392		2%
<b>TOTAL</b>	<b>57,775</b>			<b>57,208</b>		<b>1%</b>

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022	41,739,764			601,397,555
<b>Small General Service</b>													
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828	10,148,743			116,435,163
<b>Medium General Service</b>													
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770	19,967,616			180,802,779
<b>Large General Service</b>													
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680	17,049,760			170,200,580
<b>Large Industrial</b>													
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640	4,495,760			53,866,480
<b>Small Irrigation</b>													
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449	1,273,955			15,593,146
<b>Large Irrigation</b>													
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714	24,508,739			427,365,482

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526	209,491			2,096,456
<b>Security Lights</b>													
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588	54,140			553,052
<b>Unmetered</b>													
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177	264,780			2,636,414
<b>Total</b>													
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	119,712,748	-	-	1,570,947,107

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 9/30/2024	ADDITIONS	RETIREMENTS	BALANCE 10/31/2024
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,782,111	-	-	6,782,111
Overhead Conductor & Devices	4,822,306	-	-	4,822,306
<b>TOTAL</b>	<b>12,989,867</b>	<b>-</b>	<b>-</b>	<b>12,989,867</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,688,350	1,623	-	2,689,973
Structures & Improvements	295,502	-	-	295,502
Station Equipment	59,039,043	(43,320)	-	58,995,723
Poles, Towers & Fixtures	28,294,386	108,709	(13,811)	28,389,284
Overhead Conductor & Devices	19,196,828	-	(1,136)	19,195,692
Underground Conduit	51,356,246	163,949	(2,847)	51,517,348
Underground Conductor & Devices	65,528,926	165,002	(17,627)	65,676,301
Line Transformers	41,551,793	723,850	-	42,275,643
Services-Overhead	3,496,401	5,052	-	3,501,453
Services-Underground	24,483,585	87,749	-	24,571,334
Meters	12,785,531	5,589	-	12,791,120
Security Lighting	911,925	891	-	912,816
Street Lighting	797,312	-	-	797,312
SCADA System	3,957,926	-	-	3,957,926
<b>TOTAL</b>	<b>314,383,754</b>	<b>1,219,094</b>	<b>(35,421)</b>	<b>315,567,427</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,645,648	-	-	20,645,648
Information Systems & Technology	11,106,014	8,477	(8,310)	11,106,181
Transportation Equipment	11,655,293	-	-	11,655,293
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	614,634	-	-	614,634
Laboratory Equipment	897,881	-	-	897,881
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	28,784,253	12,431	-	28,796,684
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,292,009	-	-	9,292,009
<b>TOTAL</b>	<b>87,627,846</b>	<b>20,908</b>	<b>(8,310)</b>	<b>87,640,444</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>416,834,376</b>	<b>1,240,002</b>	<b>(43,731)</b>	<b>418,030,647</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>17,622,149</b>	<b>570,031</b>	<b>-</b>	<b>18,192,180</b>
<b>TOTAL CAPITAL</b>	<b>434,816,963</b>	<b>1,810,033</b>	<b>(43,731)</b>	<b>\$436,583,265</b>

**\$1,704,934 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

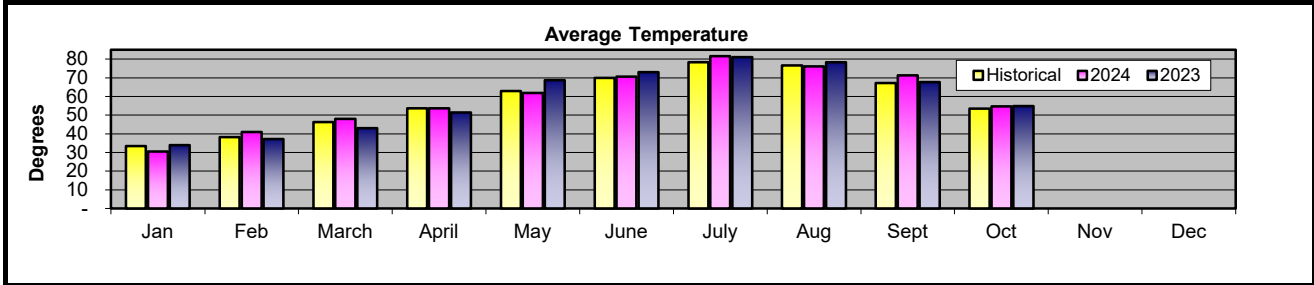
	BALANCE 12/31/2023	ADDITIONS	RETIREMENTS	BALANCE 9/30/2024
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,943,227	893,080	(54,196)	6,782,111
Overhead Conductor & Devices	4,494,858	327,448	-	4,822,306
<b>TOTAL</b>	<b>11,823,535</b>	<b>1,220,528</b>	<b>(54,196)</b>	<b>12,989,867</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,677,665	12,308	-	2,689,973
Structures & Improvements	295,502	-	-	295,502
Station Equipment	56,711,826	2,376,245	(92,348)	58,995,723
Poles, Towers & Fixtures	26,994,052	1,580,232	(185,000)	28,389,284
Overhead Conductor & Devices	18,210,433	1,141,954	(156,695)	19,195,692
Underground Conduit	50,114,369	1,542,373	(139,394)	51,517,348
Underground Conductor & Devices	63,880,113	2,176,883	(380,695)	65,676,301
Line Transformers	38,540,115	3,890,330	(154,802)	42,275,643
Services-Overhead	3,433,187	68,266	-	3,501,453
Services-Underground	23,898,041	673,293	-	24,571,334
Meters	12,348,806	888,260	(445,946)	12,791,120
Security Lighting	906,823	12,874	(6,881)	912,816
Street Lighting	798,758	-	(1,446)	797,312
SCADA System	3,763,613	218,724	(24,411)	3,957,926
<b>TOTAL</b>	<b>302,573,303</b>	<b>14,581,742</b>	<b>(1,587,618)</b>	<b>315,567,427</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,089,647	605,526	(49,525)	20,645,648
Information Systems & Technology	10,985,601	204,123	(83,543)	11,106,181
Transportation Equipment	11,033,366	621,927	-	11,655,293
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	563,473	51,161	-	614,634
Laboratory Equipment	832,254	65,627	-	897,881
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	27,716,571	1,109,389	(29,276)	28,796,684
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,292,009	-	-	9,292,009
<b>TOTAL</b>	<b>85,145,035</b>	<b>2,657,753</b>	<b>(162,344)</b>	<b>87,640,444</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>401,374,782</b>	<b>18,460,023</b>	<b>(1,804,158)</b>	<b>418,030,647</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>11,100,312</b>	<b>7,091,868</b>	<b>-</b>	<b>18,192,180</b>
<b>TOTAL CAPITAL</b>	<b>412,835,532</b>	<b>25,551,891</b>	<b>(\$1,804,158)</b>	<b>\$436,583,265</b>

**\$31,245,241 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

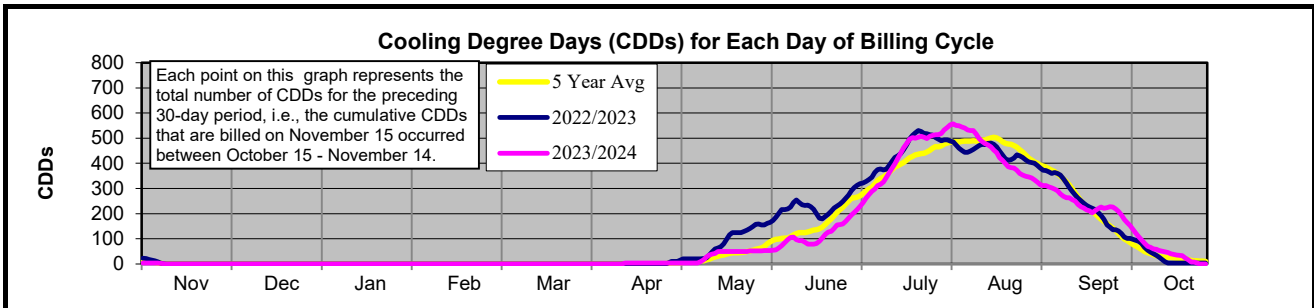
	YTD 10/31/2024	Monthly 10/31/2024
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$137,613,050	\$13,539,905
Cash Paid to Suppliers and Counterparties	(90,081,650)	(9,202,499)
Cash Paid to Employees	(16,060,041)	(1,481,411)
Taxes Paid	(13,001,291)	(562,535)
<b>Net Cash Provided by Operating Activities</b>	<b>18,470,068</b>	<b>2,293,460</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(26,444)	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(26,444)</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(25,677,587)	(2,023,607)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	(3,265,000)	(3,265,000)
Bond Interest Paid	(3,099,311)	(1,712,711)
Contributions in Aid of Construction	2,034,683	47,665
Sale of Assets	280,440	1,125
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(29,726,775)</b>	<b>(6,952,528)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	2,501,947	284,864
Proceeds from Sale of Investments	12,840,875	2,000,000
Purchase of Investments	(4,433,820)	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>10,909,002</b>	<b>2,284,864</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(374,149)</b>	<b>(2,374,204)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$43,286,227</b>	<b>\$45,286,282</b>
<b>CASH BALANCE, ENDING</b>	<b>\$42,912,078</b>	<b>\$42,912,078</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$9,795,039	\$795,408
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	9,818,470	1,000,931
Unbilled Revenues	993,000	38,000
Misellaneous Other Revenue & Receipts	185,375	6,322
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	2,957,694	1,879,399
Decrease (Increase) in BPA Prepay Receivable	598,536	55,944
Decrease (Increase) in Inventories	(6,512,145)	(1,698,541)
Decrease (Increase) in Prepaid Expenses	(74,511)	62,912
Decrease (Increase) in Wholesale Power Receivable	48,058	(14,008)
Decrease (Increase) in Miscellaneous Assets	240,618	-
Decrease (Increase) in Prepaid Expenses and Other Charges	482,000	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	934,258	(131,611)
Increase (Decrease) in Accrued Taxes Payable	(747,915)	450,182
Increase (Decrease) in Customer Deposits	(228,431)	2,316
Increase (Decrease) in BPA Prepay Incentive Credit	(134,380)	(13,438)
Increase (Decrease) in Other Current Liabilities	418,965	(455,323)
Increase (Decrease) in Other Credits	(304,563)	266,767
<b>Net Cash Provided by Operating Activities</b>	<b>\$18,470,068</b>	<b>\$2,293,460</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**WEATHER STATISTICS**  
 October 31, 2024



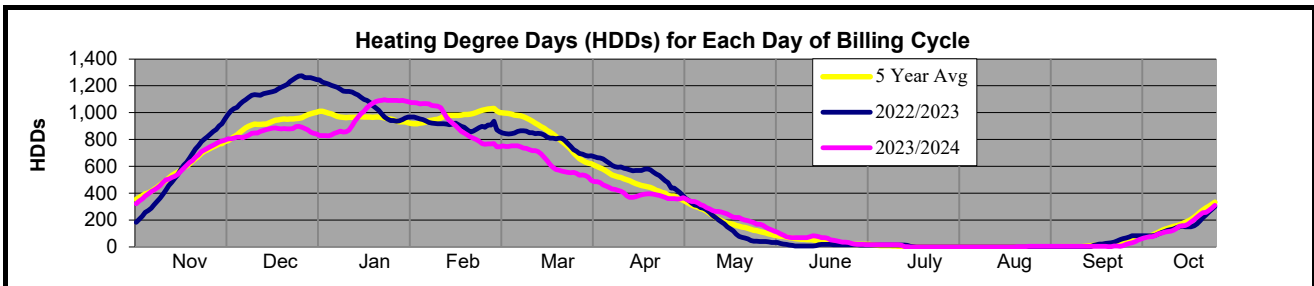
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.3	38.2	46.2	53.6	62.9	69.9	78.2	76.5	67.1	53.4			57.9
2024	30.5	40.9	47.9	53.6	61.8	70.5	81.5	76.0	71.3	54.6			58.9
2023	33.8	37.1	43.0	51.4	68.6	73.0	81.0	78.3	67.6	54.8			58.9
5-yr Avg	35.1	35.1	44.6	53.2	64.0	72.4	80.0	78.7	67.7	54.4			58.5

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	1.01	0.66	0.55	0.57	0.61	0.57	0.20	0.25	0.23	0.62			5.27
2024	1.75	0.69	0.45	0.16	0.13	0.04	0.02	0.11	0.01	0.46			3.82
2023	0.57	0.39	0.50	0.80	0.28	0.06	0.13	0.08	0.22	0.33			3.36
5-yr Avg	0.79	0.61	0.33	0.62	0.53	0.41	0.16	0.62	0.29	0.42			4.78



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2024	-	-	-	3	52	182	514	346	208	-			1,305
2023	-	-	-	10	155	256	496	416	136	4			1,473
5-yr Avg	-	-	-	5	75	242	465	423	125	11			1,346

Cumulative CDDs in Billing Cycle													
2024	-	-	-	48	945	2,883	11,672	14,627	7,934	2,346			40,455
2023	-	-	-	5	2,165	6,147	12,540	14,236	9,004	1,541			45,638
5-yr Avg	-	-	-	10	966	4,271	11,120	14,935	8,838	1,525			41,665



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2024	1,081	697	531	346	148	19	-	4	20	323			3,169
2023	966	779	680	417	40	16	-	1	61	321			3,281
5-yr Avg	925	843	631	360	104	19	-	0	44	341			3,268

Cumulative HDDs in Billing Cycle													
2024	30,087	27,193	20,607	12,533	8,266	2,224	298	24	124	4,273			105,629
2023	33,879	25,631	25,284	17,694	6,413	525	269	-	312	4,182			114,189
5-yr Avg	30,003	26,065	25,521	15,123	7,004	1,632	245	-	252	4,698			110,541

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

**October Highlights**

In October: A Layer2 transport service was turned up for one of the small cell sites. A customer on Center Parkway received a new 500Mbps Layer2 transport service. A customer's Layer2 service was upgraded to 20Gig on a new 5 year term. There is a new Access Internet customer. Two customers upgraded and renewed their existing Access Internet services. A customer added an additional Port and IP to their Access Internet services at two of their stations. A Benton City customer disconnected their Layer2 transport service. A customer moved from their Columbia Park Trail location and disconnected their Layer2 transport connection. We still have another connection at this site. Two customers moved and disconnected their Access Internet service.

	2024		A C T U A L S												Budget Remaining	Inception to Date
	Amended Budget	Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec		
<b>OPERATING REVENUES</b>																
Ethernet	1,673,578	1,673,578	\$127,169	\$130,280	\$130,434	\$131,680	\$131,992	\$132,602	\$130,556	\$129,856	\$129,856	\$133,935			\$1,308,358	365,220
Non-Recurring Charges - Ethernet	-	-	500	-	2,000	-	1,000	1,500	-	-	-	-			5,000	(5,000)
TDM	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000			30,000	6,000
Wireless	-	-	-	-	-	-	-	-	-	-	-	-			-	-
Internet Transport Service	91,555	91,555	8,148	8,106	7,801	8,096	7,737	7,684	7,868	7,900	7,839	7,960			79,138	12,417
Fixed Wireless	2,500	2,500	1,501	998	998	941	686	686	639	636	619	573			8,277	(5,777)
Access Internet	560,000	560,000	47,602	47,379	48,109	48,048	48,164	48,199	48,084	48,436	48,445	48,711			481,178	78,822
Non-Recurring Charges - AI	-	-	250	250	1,250	1,385	250	500	1,000	750	750	-			6,385	(6,385)
Broadband Revenue - Other	-	-	-	-	-	-	-	-	-	-	-	-			-	-
Subtotal	608,020	608,020	44,006	46,522	46,729	46,729	46,829	47,058	47,259	47,124	47,259	89,072			508,586	99,434
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-			-	-
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-			-	-
<b>Total Operating Revenues</b>	<b>2,971,653</b>	<b>2,971,653</b>	<b>232,177</b>	<b>236,534</b>	<b>240,321</b>	<b>239,879</b>	<b>239,658</b>	<b>241,229</b>	<b>238,405</b>	<b>237,701</b>	<b>237,767</b>	<b>283,250</b>			<b>2,426,922</b>	
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,111,849	1,065,559	88,659	90,857	85,886	82,073	78,891	77,526	87,053	78,510	83,833	88,796			\$842,085	
Other Maintenance	80,000	80,000	1,891	5,691	6,247	19,562	7,817	13,417	1,463	902	22,442	5,980			\$85,411	
NOC Maintenance	-	-	-	-	-	-	-	-	-	5,235	-	-			5,235	
Wireless Maintenance	51,664	51,664	-	-	-	-	-	-	-	-	-	-			-	-
Subtotal	1,243,513	1,197,223	90,550	96,549	92,133	101,635	86,708	90,943	88,516	84,647	106,274	94,776			\$932,731	310,782
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-			\$0	-
Depreciation	1,129,700	1,129,700	90,938	88,056	87,693	87,079	87,663	87,791	86,421	86,379	86,348	86,683			\$875,051	254,649
<b>Total Operating Expenses</b>	<b>2,373,213</b>	<b>2,326,923</b>	<b>181,488</b>	<b>184,605</b>	<b>179,826</b>	<b>188,714</b>	<b>174,370</b>	<b>178,734</b>	<b>174,937</b>	<b>171,026</b>	<b>192,622</b>	<b>181,460</b>			<b>\$1,807,782</b>	<b>565,431</b>
<b>OPERATING INCOME (LOSS)</b>	<b>598,440</b>	<b>644,730</b>	<b>50,689</b>	<b>51,930</b>	<b>60,495</b>	<b>51,165</b>	<b>65,287</b>	<b>62,494</b>	<b>63,469</b>	<b>66,675</b>	<b>45,145</b>	<b>101,790</b>			<b>\$619,140</b>	<b>(20,700)</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(332,532)	(18,189)	(18,022)	(17,724)	(17,585)	(17,416)	(17,133)	(16,640)	(16,387)	(16,047)	(15,617)			(\$170,760)	161,772
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	-	-	3,688	519	8,608	519	519	28,636	42,158	1,362	519	519			\$87,047	87,047
BTOP	-	-	-	-	-	-	-	-	-	-	-	-			-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$265,908</b>	<b>\$312,198</b>	<b>\$36,187</b>	<b>\$34,427</b>	<b>\$51,379</b>	<b>\$34,099</b>	<b>\$48,390</b>	<b>\$73,997</b>	<b>\$88,987</b>	<b>\$51,650</b>	<b>\$29,617</b>	<b>\$86,692</b>			<b>\$535,427</b>	<b>\$228,119</b>
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-			-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-			\$0	144,583
<b>Total NoaNet Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>			<b>\$0</b>	<b>\$3,303,675</b>
<b>CAPITAL EXPENDITURES</b>	<b>\$1,425,054</b>	<b>\$1,425,054</b>	<b>\$40,026</b>	<b>\$84,923</b>	<b>\$57,229</b>	<b>\$92,407</b>	<b>\$97,127</b>	<b>\$84,778</b>	<b>\$27,522</b>	<b>\$70,053</b>	<b>\$18,980</b>	<b>\$45,459</b>			<b>\$618,504</b>	<b>\$806,550</b>
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$303,086</b>	<b>\$349,376</b>	<b>\$105,288</b>	<b>\$55,582</b>	<b>\$99,567</b>	<b>\$46,357</b>	<b>\$56,342</b>	<b>\$94,144</b>	<b>\$164,526</b>	<b>\$84,363</b>	<b>\$113,032</b>	<b>\$143,534</b>			<b>\$962,734</b>	<b>\$659,648</b>
<b>NET CASH (TO)/FROM BROADBAND</b> (Excluding NoaNet Costs)	<b>\$303,086</b>	<b>\$349,376</b>	<b>\$105,288</b>	<b>\$55,582</b>	<b>\$99,567</b>	<b>\$46,357</b>	<b>\$56,342</b>	<b>\$94,144</b>	<b>\$164,526</b>	<b>\$84,363</b>	<b>\$113,032</b>	<b>\$143,534</b>			<b>\$962,734</b>	<b>\$659,648</b>

Notes Receivable	Beginning Balance													Ending Balance		
Notes Receivable	1,000,000	-	-	-	(78,350.00)	-	-	-	-	-	-	-	-	-	-	921,650

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).  
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





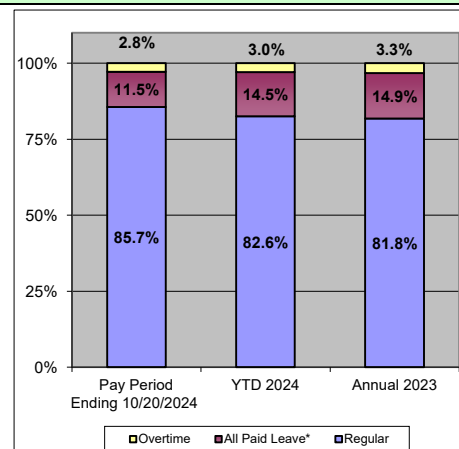
# Payroll Report

Pay Period Ending October 20, 2024

Headcount			
Directorate / Department	2024 Budget	2024 Actual	Over (Under) Actual to Budget
<b>Executive Administration &amp; Finance</b>			
General Manager	6.00	4.00	(2.00)
Human Resources	3.00	3.00	-
Government Relations	1.00	1.00	-
Communications	4.00	4.00	-
Director of Finance & Accounting	7.00	7.00	-
<b>Treasury &amp; Customer Service</b>			
Customer Service	14.00	16.00	2.00
Treasury & Risk Management	3.00	3.00	-
Procurement	3.00	3.00	-
<b>Power Management</b>			
Power Management	3.00	3.00	-
Energy Programs	5.00	5.00	-
<b>Engineering</b>			
Engineering	6.00	6.00	-
Customer Engineering	11.00	12.00	1.00
<b>Operations</b>			
Operations	8.00	7.00	(1.00)
Supt. Of Transmission & Distribution	35.00	34.00	(1.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	6.00	4.00	(2.00)
IT Applications	11.50	12.00	0.50
<b>Total Positions</b>	<b>150.50</b>	<b>148.00</b>	<b>(2.50)</b>

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2024 Budget	October	2024 Actual YTD	
NECA Lineman/Meterman	Operations	1,040	-	1,428	137%
Summer Intern	Engineering	520	-	479	92%
Student Worker	Customer Engineering	-	-	352	0%
Student Worker	Auto Shop	-	157	1,026	0%
IT Intern	IT	520	-	490	-
Communications Intern	Executive Administration	-	-	452	-
HR Intern	Executive Administration	520	-	-	-
Dept Specialist On Call	Customer Engineering	-	41	117	-
CSR On-Call	Customer Service	2,080	51	754	36%
<b>Total All Contingent Positions</b>		<b>4,680</b>	<b>249</b>	<b>5,097</b>	<b>109%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>2.25</b>		<b>2.45</b>	

2024 Labor Budget				
As of 10/31/2024				83.3% through the year
Labor Type	2024 Amended Budget	2024 Original Budget	YTD Actual	% Spent
Regular	\$17,308,068	\$17,228,068	\$14,510,499	83.8%
Overtime	1,101,647	1,008,873	904,428	82.1%
Subtotal	18,409,715	18,236,941	15,414,927	83.7%
Less: Mutual Aid			-	
<b>Total</b>	<b>\$18,409,715</b>	<b>\$18,236,941</b>	<b>\$15,414,927</b>	<b>83.7%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.