



AGENDA

BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1 REGULAR COMMISSION MEETING

Tuesday, January 27, 2026, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams

The conference call line (audio only) is:

1-323-553-2644; Conference ID: 290 096 460#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**
- 4. Public Comment**

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

- 5. Approval of Consent Agenda**

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- a. Minutes of Regular Commission Meeting of January 13, 2026 pg. 3
- b. Travel Report dated January 27, 2026 pg. 10
- c. Vouchers dated January 27, 2026 pg. 11

Operations/Engineering

- d. 10th Avenue Reconductor - Work Order #730174 pg. 36

Procurement

- e. 2025-4th Quarter Procurement Contracts Activity & Tariff Report pg. 38
- f. DJ's Electrical, Inc. Completion and Acceptance – Contract #25-21-22 pg. 57

- 6. Business Agenda**

- a. Columbia Snake River Irrigator's Association (CSRIA) Response to Preliminary Injunction Update – Darryll Olsen pg. 59
- b. Cancellation of February 24, 2026 Meeting – C. McKenzie pg. 60
- c. Energy Northwest – Letter of Intent – Change Order – C. Johnson pg. 61

- 7. Management Report**

- 8. Other Business**
- 9. Future Planning**
- 10. Meeting Reports**
- 11. Executive Session**
- 12. Adjournment**

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: January 13, 2026

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of IT & Broadband Services Chris Folta
Director of Customer Service and Treasury Keith Mercer
Supv. of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Annette Cobb, Manager of Customer Service; ; Blake Scherer, Senior Engineer Power Management; Duane Szendre, Superintendent of Operations; Eric Dahl, Communications Specialist II; Evan Edwards, Manager of System Engineering; Jennifer Holbrook, Senior Manager of Applied Technology; Jenny Sparks, Manager of Customer Engagement; Jodi Henderson, Manager of Communications & Government Relations; Karen Dunlap, Manager of Human Resources; Kent Zirker, Manager of Accounting; Levi Lanphear, Procurement Administrator; Michelle Ness, Supervisor of Distribution Design; Michelle Ochweri, Manager of Procurement; Paul Holgate, Cyber Security Engineer III; Robert Inman, Superintendent of Transportation & Distribution; Robert Frost, Supervisor of Energy Programs; Shannon Sensibaugh, Administrative Assistant, II; Tyson Brown, Procurement Specialist II; Zach Underhill, Distribution Designer.

Call to Order & Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

No one was present to provide public comment. The meeting began with technical difficulties; once Microsoft Teams was working, there were no further technical issues for the remainder of the meeting, and no one was present on Teams to provide public comment.

Treasurer's Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the December, 2025 Treasurer's Report with the Commission as finalized on January 6, 2026.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items "a" through "j". Commissioner Massey seconded and upon vote, the Commission unanimously approved the following:

- a. Commission Meeting Minutes of December 9, 2025
- b. Travel Report dated January 13, 2026
- c. Annual Travel Report dated January 13, 2026
- d. Vouchers (report dated January 13, 20026) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:

Accounts Payable: Automated Clearing House (DD) Payments: 112177-112177; 112335-112389; 112547-112631; 112789-112808 in the amount of \$3,019,968.14.

Checks & Customer Refund Payments (CHK): 91373-91578 in the amount of \$234,895.47; Electronic Fund Transfer (WIRE) Payments: 7460-7493 in the amount of \$11,388,888.52; Residential Conservation Rebates: Credits on Customer Accounts in the amount \$2,670.00;

Payroll:

Direct Deposit – 12/04/2025: 112178-112334 in the amount \$487,918.27;

Direct Deposit – 12/18/2025: 112390-112546 in the amount of \$505,183.38;

Direct Deposit – 12/31/2025: 112632-112788 in the amount of \$548,012.91

Voided DD (December, 2025) in the amount of \$10,877.13

Voided checks (December, 2025) in the amount of \$12,059.32;

Grand total - \$16,187,536.69

- e. Work Orders #741930 and #741586 – Agri-Northwest
- f. Cancel Contract with TUPS/Reject all Bids for purchase of 795 ACSR, Drake Conductor, 26/7 Str. - Contract #25-21-23
- g. Contract with Gary Lee and Associates – CO #5, Contract #22-22-01
- h. Completion/Acceptance of Contract with DJ's Electrical – Vista Bay 2 Metalclad Replacement, Contract #25-21-11
- i. Contract Award to Trace3 for Pure Storage, Contract #26-15-01
- j. Absco Solutions, Change Order #4, Contract #25-20-02

Management Report

Power Management – Director Chris Johnson

1. 2025 EV Update

Director Chris Johnson provided an update on Electric Vehicles (EVs). EV adoption in Benton County remains low, with approximately 1.6% of registered vehicles being electric. EV sales declined significantly in 2025 following the September 30, 2025 repeal of the federal tax credit, and individual automakers have reported substantial financial losses (billions annually) related to EV investments. The District has issued 102 EV rebates since 2019. He provided an update on charging stations in Tri-Cities (82) and noted the installation of new public fast-charging stations in Benton County, with additional stations scheduled for 2026.

2. EV Charging Station AC Marriott - Letter of Support

Director Johnson reported on the EV charging station project at the AC Marriott and stated that a letter of support of the project was sent out, as well as letters of support for two other projects.

Engineering/Operations - Assistant General Manager/Senior Director Steve Hunter

1. Mutual Aid

Assistant General Manager/Sr. Director Steve Hunter reported on mutual aid assistance provided to Clark Public Utilities (41.5 total hours worked) and Snohomish PUD (51.5 total hours worked) during December 2025.

2. Sunheaven Update

Assistant General Manager/Sr. Director Hunter provided an update on the Sunheaven Transmission and Substation project, including construction timelines and anticipated energization on July 27, 2026. The estimated total project cost has been updated to approximately \$4.75 million.

3. Convention Center Load Addition

Assistant General Manager/Sr. Director Hunter reported on anticipated electrical load increases associated with the Convention Center expansion and related development, including expected including base and peak load requirements to support HVAC, lighting, and occupancy needs for the building and hotel.

4. South County Transmission Outage

Assistant General Manager/Sr. Director Hunter reported on the McNary-Berrian South County transmission outage that occurred on December 13, 2025, impacting 490 customers for approximately six hours. He also discussed a second outage on December 17, 2025.

Finance/Executive Administration – Senior Director Jon Meyer

1. Subject Residential Exchange Update

Senior Director Jon Meyer reported that comments on BPA's settlement concept which were due December 18, 2025 did not provide broad support for settlement. BPA will not pursue the settlement concept further and will return to the formal public workshop process for the Residential Exchange discussions. He also discussed the current processes

underway and upcoming proposed records of decision, including the Residential Purchase and Sale Agreement, the Average System Cost methodology, and the 7(b)(2) rate test.

2. 2024 State Audit Update

Kent Zirker, Accounting Manager, provided a brief update on current audits, including the Department of Revenue excise tax audit, which resulted in a \$50,000 refund due to a pole contact revenue classification change; and the financial statement audit, with auditors returning in February and an exit conference to be scheduled. He added that the State Auditor's accountability audit is wrapping up and focused on capital assets and depreciation, with a possible recommendation anticipated but no formal findings expected. A conservation audit is also preparing to begin.

The Commission briefly recessed, reconvening at 10:30 a.m.

General Manager – Rick Dunn

1. Chris Folta 30-year Anniversary

General Manager Rick Dunn recognized IT/Broadband Director Chris Folta's 30-year anniversary and highlighted his career progression and positions held at Benton PUD.

2. PPC's CRSO Legal Filing Summary & Irrigator Impacts

General Manager Rick Dunn provided an update on the Columbia River System Operations (CRSO) litigation, specifically on the Public Power Council's filing of an Opposition to the Motions for Preliminary Injunction. He noted the case dates to May 2001 and includes over 2,500 docket entries. He reported PPC's declarations included a power impacts analysis which estimates the cost of implementing the Plaintiff's proposed actions would be approximately \$152-\$162 million annually. PPC also included the testimony of an independent fish biologist in their filing which declared the conservation benefits of the Plaintiff's requests were somewhere between speculative and nonexistent. He also shared that Darryll Olsen (Columbia River Snake Irrigators Association) requested an opportunity to brief the Commission, and the Commission indicated it was open to Mr. Olsen coming to meet with the Commission.

3. TMDL Status w/ NWRP WA Dept of Ecology Comments

General Manager Rick Dunn reported that Northwest RiverPartners submitted comments to the Washington Department of Ecology regarding implementation of the temperature Total Maximum Daily Load (TMDL). He noted the comments pointed out that water temperatures in the Snake and Columbia Rivers have at times in the past exceeded the state's standards where the rivers cross the borders of Idaho and Canada respectively, which sets up dams for failure. He also noted the TMDL analysis performed by the Environmental Protection Agency prior to handing over water temperature regulatory authority to Washington State was significantly flawed and that previous studies by Pacific Northwest National Laboratory and others have shown the water impoundments behind the dams can actually be beneficial to regulating water temperatures given the depth of the water column and cooling actions that occur when water passes through turbines, or in cases where Dworshak dam is drafted to supply cold water into the Snake River.

4. Columbia River Treaty Update

General Manager Rick Dunn reported that the PPC (Public Power Council) Executive Committee provided an update on the Columbia River Treaty negotiations between Canada and the United States. He noted there is optimism that Senator Risch from Idaho who has high standing with the Trump Administration will be able to help get the final agreement across the finish line.

5. Seattle Times Article re: Transmission

General Manager Rick Dunn reported on the recent Seattle Times editorial that argues Washington's clean energy mandates are outpacing the reality of constructing new transmission lines needed to interconnect and deliver carbon-free electricity. The article highlighted that the Bonneville Power Administration should be treated as a vital partner, not an obstacle as they are being portrayed in the media, thanks to comments by a number of high-profile elected officials. GM Dunn stated Governor Kotek of Oregon had thrown BPA "under the bus" in a press conference recently. GM Dunn also stated that Dawn Lindell, CEO of Seattle City Light had the quote of the year which was provided in the editorial: "There is no transition without transmission". The editorial concluded that either legislators must confront the barriers keeping us from a decarbonized future or admit it's a dream that must be deferred and that Washington consumers, businesses, utility operators and environmental leaders must hold them accountable. GM Dunn and Commissioners agreed with the editorial wholeheartedly.

6. State Transmission ROW Authority – Barnard Bill

General Manager Rick Dunn reported that Representative Stephanie Barnard's bill related to establishing a state transmission right-of-way authority was withdrawn due to lack of support.

7. TC Cares Amicus Request

General Manager Rick Dunn reported that TC Cares (a group opposing the Scout HHH Wind Farm project) asked whether Benton PUD would be willing to file an amicus brief ("friend of the court") in their case being heard by the Washington State Supreme Court. GM Dunn noted the District's general counsel had been briefed on the request, and that the schedule for submitting a brief is doable if Benton chooses to participate. TC Cares requested the focus of the brief should be on the value of the Project. The Commission unanimously supported Staff in filing the requested brief which will be brought to the Commission for approval in a public meeting.

8. Cancel Feb. 24 Meeting – Legislative Rally

General Manager Rick Dunn said that since all three commissioners will be attending the Legislative Rally in Washington D.C., he asked whether they wanted to cancel the February 24 Commission meeting. The Commission agreed to cancel.

9. Substack Update

General Manager Rick Dunn provided an update on his Substack publication and noted he recently authored a new article entitled "Washington's Self-Inflicted Energy Burden" and that it had received over 3,700 views and growing.

10. Benton REA Fixed Cost Adjustment

General Manager Rick Dunn discussed Benton REA's approach to fixed cost recovery, noting that Benton REA increased its residential base charge from \$25.00 to \$29.95,

contrasting that approach with Benton PUD's implementation of a demand charge which is proportionate to a customer's peak usage, which is under their control. GM Dunn noted an average District customer with a 7 kilowatt demand is contributing to fix cost recovery at the same level as the REA's base charge.

11. Error in Carbon Emissions

General Manager Rick Dunn noted an error in recent carbon emissions reporting by the Washington Department of Ecology and that it referenced millions of metric tons, when the correct figure was thousands of metric tons, a fraction of what was originally reported.

Business Agenda

Acknowledgement of Conflict-of-Interest Requirements-2026

Clerk of the Board Cami McKenzie indicated that, on an annual basis and in a public forum, each Commissioner shall acknowledge their obligation to disclose any conflicts of interest as defined in RCW 42.23.

MOTION: Commissioner Sanders moved to acknowledge each commissioner understands and affirms their conflict-of-interest disclosure responsibilities as defined in RCW 42.23 and as adopted under Governance Policy No. 10 – Commission Members' Code of Conduct. Commissioner Massey seconded, and upon vote, the motion carried unanimously.

Resolution No. 2718 – Providing for the Reimbursement of Certain Expenditures Out of the Issuance and Sale of Reimbursement Bonds

Director Keith Mercer noted that on December 9, 2025, the Board authorized the General Manager to proceed with developing plans to issue up to \$32 million in bonds. Resolution No. 2718 does not approve or obligate the District to issue bonds, but provides flexibility if bonds are issued.

If bonds are issued, it is advantageous to reimburse prior eligible capital expenditures to comply with IRS arbitrage requirements. This resolution allows reimbursement of certain eligible capital expenditures incurred 60 days prior to the date of adoption of the resolution, out of the issuance and sale of reimbursement bonds, from the proceeds of any new money revenue bonds issued during the following 18 months.

MOTION: Commissioner Sanders moved to adopt Resolution No. 2718 providing for the reimbursement of certain expenditures out of the issuance and sale of reimbursement bonds. Commissioner Massey seconded and upon vote, the motion carried unanimously.

Executive Session – Performance of Public Employee

The Commission went into executive session with Rick Dunn at 11:18 a.m. for 20 minutes to review the performance of a public employee. The Commission came out of executive session at 11:40 a.m. and went back into executive session for an additional 10 minutes. The Commission came out of executive session at 11:50 a.m.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 11:50 a.m.

Jeff Hall, President

ATTEST:

Mike Massey, Secretary

Periodic Travel Report - January 27, 2026

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
2/1/2026	12	Connor Eby	Battleground, WA	APPRENTICESHIP - 1ST YEAR CLIMBING & RIGGING
2/1/2026	12	Ethan Henning	Battleground, WA	APPRENTICESHIP - CAMP RILEA CLIMBING & RIGGING
2/25/2026	2	Bob Inman	Everett, WA	FEB. EAST & WEST SUPERINTENDENT MEETING 2026
2/25/2026	2	Jessie Grad	Everett, WA	FEB. EAST & WEST SUPERINTENDENT MEETING 2026
3/8/2026	4	Chris Folta	Nashville, TN	2026 TECHADVANTAGE CONFERENCE
3/8/2026	4	Jennifer Holbrook	Nashville, TN	2026 TECHADVANTAGE CONFERENCE
3/8/2026	5	Jessie Grad	Nashville, TN	2026 TECHADVANTAGE & POWERXCHANGE EXPO



PAYMENT APPROVAL
January 27, 2026

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	112809 112991	- - 112833 113020	1 - 4 4 - 7	\$ 1,368,640.08
Checks & Customer Refund Payments (CHK)	91579	- 91646	8 - 12	\$ 310,043.42
Electronic Fund Transfer (WIRE) Payments	7495	- 7504	13 - 14	\$ 731,258.73
Residential Conservation Rebates:				
Credits on Customer Accounts				\$ -
Purchase Card Detail:		December 2025	15 - 24	
Payroll:				
Direct Deposit - 1/15/2026	112834 - -	- 112990		\$ 443,333.88
TOTAL				\$ 2,853,276.11
Void DD				
Void Checks		January 2026	8, 9	\$ 265.75
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer 1/19/2026
Jon L. Meyer, Auditor Date

Reviewed by:

Approved by:

Rick Dunn, General Manager

Jeffrey D. Hall, President

Lori Kays-Sanders, Vice-President

Michael D. Massey, Secretary

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Accounts Payable
Check Register

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01/02/2026 To 01/16/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
112809 1/7/26	DD	4218	AMERICAN WIRE GROUP	Cable Cable	8,976.00 -726.00
					Total for Check/Tran - 112809: 8,250.00
112810 1/7/26	DD	963	ANIXTER INC.	Fuse T-Type, Kearney #51006 Fuse T-Type, Kearney #51008 Fuse T-Type, Kearney #51010 Fuse T-Type, Kearney #51012 Fuse T-Type, Kearney #51020 Fuse T-Type, Kearney #51025 Fuse T-Type, Kearney #51040 Fuse T-Type, Kearney #51065 Lightning Arrester Hotline Clmap	303.55 303.55 455.33 254.98 455.33 303.55 357.72 395.72 300.71
					Total for Check/Tran - 112810: 3,130.44
112811 1/7/26	DD	11215	BAKER TILLY US, LLP	Auditing Svc	1,470.00
112812 1/7/26	DD	246	BONNEVILLE POWER ADMIN	Purchased Power	2.06
112813 1/7/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc Tree Trimming Svc Tree Trimming Svc Weekly Svc	8,369.77 7,514.31 8,764.32 6,276.38
					Total for Check/Tran - 112813: 30,924.78
112814 1/7/26	DD	57	CONSOLIDATED ELECTRICAL DISTRIB CU 4 STR DB 600V		1,447.04
112815 1/7/26	DD	10613	EIP COMMUNICATIONS I, LLC	Annual Rent Fee Annual Rent Fee	0.01 4,173.35
					Total for Check/Tran - 112815: 4,173.36
112816 1/7/26	DD	10255	FOUNDATION FOR WATER & ENERGY	2026 Membership Dues	500.00
112817 1/7/26	DD	79	GENERAL PACIFIC, INC.	Washers, 1/2" flat round Hilti Foam CF-AS CJP	1,436.16 2,205.42

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Accounts Payable
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01/02/2026 To 01/16/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					Total for Check/Tran - 112817: 3,641.58
112818 1/7/26	DD	10051	TINA M GLINES	Tuition Reimbursement	5,733.25
112819 1/7/26	DD	2087	H2 PRECAST, INC.	Vault Base/Lid	11,587.20
				Vault Base/Lid	23,582.40
					Total for Check/Tran - 112819: 35,169.60
112820 1/7/26	DD	374	HOWARD INDUSTRIES, INC.	Transformers	31,073.28
112821 1/7/26	DD	10660	IRBY ELECTRICAL UTILITIES	Shield wire Support	1,175.56
				Speed Systems Mouse Trap	546.18
				Stockbridge Vibration Dampers-795 D/E's	4,042.92
				Insulators	7,217.79
				Speed Systems Probe Tool	505.92
					Total for Check/Tran - 112821: 13,488.37
112822 1/7/26	DD	209	M&M BOLT CO., LLC	Bolt, 1/2"-13X3", finished hex	2,831.40
				Bolt, 1/2"-13x1-1/2", finished hex	2,079.99
					Total for Check/Tran - 112822: 4,911.39
112823 1/7/26	DD	1098	MARSH USA INC.	Public Officials Bond	200.00
112824 1/7/26	DD	123	PACIFIC NW UTILITIES CONFERENCE	2026 Membership Dues	8,670.00
112825 1/7/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	20.65
				Monthly Billing	169.85
					Total for Check/Tran - 112825: 190.50
112826 1/7/26	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	CoK CCB/Quinault	833.30
				20 - Off-the-Dock Labor	5,825.10
				CoK Canal/CCB	1,098.66
				20 - Off-the-Dock Labor	5,316.59
				CoK Steptoe/Clearwater	994.43
				20 - Off-the-Dock Labor	5,879.63
				SR 224 Red Mountain	773.78

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Accounts Payable
Check Register

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01/02/2026 To 01/16/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				20 - Off-the-Dock Labor	15,562.34
					Total for Check/Tran - 112826: 36,283.83
112827 1/7/26	DD	11033	RINGCENTRAL, INC.	Software License/Subscriptions Software License/Subscriptions Software License/Subscriptions	985.14 2,815.19 4,742.37
					Total for Check/Tran - 112827: 8,542.70
112828 1/7/26	DD	142	ROGERS SURVEYING, INC. P.S.	Professional Svc	5,177.50
112829 1/7/26	DD	146	S&C ELECTRIC COMPANY	Power Fuse Mount	5,744.64
112830 1/7/26	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc	369.00
112831 1/7/26	DD	1163	TYNDALE ENTERPRISES, INC.	Hiebert/Michel/Talkington/Fleenor Clothing-King Anderson/Hardenbrook/Heberlein/Tharp Clothing-Hoegh Clothing-Garner Clothing-Heberlein	1,380.83 480.99 1,315.83 607.05 144.68 276.39
					Total for Check/Tran - 112831: 4,205.77
112832 1/7/26	DD	3098	US BANK CORPORATE PAYMENT SYST	Travel Card Executive Finance & Business Services Customer Service Contracts & Purchasing IT Infrastructure Operations - Line Department Operations Operations - Meter Shop Operations - Transformer Shop Operations - Support Svcs Operations - Maintenance	788.18 9,800.34 248.71 347.70 2,099.57 4,943.08 3,143.22 2,064.92 4,857.45 4,011.93 4,767.14 15,257.28

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Accounts Payable
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01/02/2026 To 01/16/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Operations - (Support Svcs. Fleet)	13,301.56
				Operations - Warehouse	17,219.33
				Power Management	8.63
				Storm Card #10	209.32
				Storm Card #3	35.00
				Total for Check/Tran - 112832:	83,103.36
112833 1/7/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	18.39
				Weekly Svc	22.08
				Weekly Svc	27.73
				Weekly Svc	38.14
				Weekly Svc	35.80
				Total for Check/Tran - 112833:	142.14
112991 1/14/26	DD	10864	ALAMON, INC.	Steel Pole Inspection	-0.02
				Steel Pole Inspection	18,127.70
				Total for Check/Tran - 112991:	18,127.68
112992 1/14/26	DD	11121	AMB TOOLS, INC	Air Dryer	4,372.67
112993 1/14/26	DD	963	ANIXTER INC.	Material	2,388.56
				Arrestor Fire Mit. 22KV	26,085.30
				Credit - PO 57909 Inv 6455076-00	-2,388.56
				Total for Check/Tran - 112993:	26,085.30
112994 1/14/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Novagard G623 Silicone Compound	1,007.40
				Relay,Qualitrol,Sudden Pressur	3,198.72
				CONN SLEV ANDSN VHS 1/0	3,537.31
				TERM 2 STR 175 MIL QUICK	9,251.26
				Burndy Ground Clamp	4,301.95
				Coupling, PVC, 2" X 8" long	909.57
				Materials	0.01
				Total for Check/Tran - 112994:	22,206.22

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Accounts Payable
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01/02/2026 To 01/16/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
112995 1/14/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	6,974.80
112996 1/14/26	DD	10837	CAMPBELL & COMPANY SERVICE COR REEP		400.00
112997 1/14/26	DD	166	CENTURYLINK	Monthly Billing	713.54
112998 1/14/26	DD	2680	CO-ENERGY	Fuel Svc	2,096.31
112999 1/14/26	DD	3820	COLEMAN OIL COMPANY, LLC	Fuel Svc	18,000.61
113000 1/14/26	DD	394	COLUMBIA ELECTRIC SUPPLY	CU 500 MCM STR DB 600V CU 1/0 SDB 19 STR	28,714.23 5,881.73
					Total for Check/Tran - 113000: 34,595.96
113001 1/14/26	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	3,566.25
113002 1/14/26	DD	10928	EQUIPMENTSHARE.COM INC.	Equipment Rental/Drop Off	5,382.63
113003 1/14/26	DD	79	GENERAL PACIFIC, INC.	Fiber	24.50
113004 1/14/26	DD	374	HOWARD INDUSTRIES, INC.	Transformers	27,848.45
113005 1/14/26	DD	3018	HRA VEBA TRUST	ER VEBA CDHP ER VEBA ER VEBA Wellness	124,500.00 11,050.00 22,800.00
					Total for Check/Tran - 113005: 158,350.00
113006 1/14/26	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment IBEW BA Dues Assessment	5,618.95 5,672.58
					Total for Check/Tran - 113006: 11,291.53
113007 1/14/26	DD	103	KENNEWICK, CITY OF	Monthly Billing Occupation Tax	1,332.10 487,164.96
					Total for Check/Tran - 113007: 488,497.06
113008 1/14/26	DD	10858	JAZLYNN A MCCULLOUGH	Tuition Reimbursement	4,469.19
113009 1/14/26	DD	10565	NEOGOV	Insight Subscription	9,063.38

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01/02/2026 To 01/16/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
113010 1/14/26	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care Flex Spending Health Care	288.47 3,158.82
					Total for Check/Tran - 113010: 3,447.29
113011 1/14/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	60.88
113012 1/14/26	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	CoK Steptoe/Center Pkwy 20 - Off-the-Dock Labor CoK CCB/10th Ave 20 - Off-the-Dock Labor 20 - Off-the-Dock Labor Verizon Sandpiper 20 - Off-the-Dock Labor CoK CCB & Victoria 20 - Off-the-Dock Labor CoK CCB & Deschutes 20 - Off-the-Dock Labor CoK CCB & Mall 20 - Off-the-Dock Labor CoK CCB & 4th 20 - Off-the-Dock Labor CoK 4th & Olympia 20 - Off-the-Dock Labor CoK Hildebrand & Southridge 20 - Off-the-Dock Labor CoK Steptoe & Gage 20 - Off-the-Dock Labor CoK CCB & Grandridge 20 - Off-the-Dock Labor Whitcomb TGB 20 - Off-the-Dock Labor	567.41 1,735.45 567.94 2,851.48 2,508.70 634.55 3,830.21 965.98 8,964.44 1,663.55 15,251.37 1,767.84 9,731.16 1,098.66 7,467.83 920.34 4,834.42 567.94 6,945.42 567.94 9,010.76 1,525.16 11,554.66 3,646.00 19,173.41
					Total for Check/Tran - 113012: 118,352.62
					17

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01/02/2026 To 01/16/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
113013 1/14/26	DD	10943	SEALX, LLC	Janiotrial Svc Janitorial Svc Janitorial Svc	4,511.31 2,728.85 1,722.86
					Total for Check/Tran - 113013: 8,963.02
113014 1/14/26	DD	10915	SOUTHERN ELECTRICAL EQUIPMENT	Switch, Sunheaven 1, VBSA, Unitized Material Switch, Sunheaven 2, VBSA, Unitized Material	48,970.50 -45.01 34,572.96 -31.77
					Total for Check/Tran - 113014: 83,466.68
113015 1/14/26	DD	985	SPECTRUM PACIFIC WEST, LLC	Monthly Billing Monthly Billing	608.97 592.12
					Total for Check/Tran - 113015: 1,201.09
113016 1/14/26	DD	158	TRIDEC	Association Dues	5,000.00
113017 1/14/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Patrick/Reiss	898.11
113018 1/14/26	DD	1048	UNITED WAY OF BENTON & FRANKLIN	EE United Way Contribution	427.23
113019 1/14/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc Weekly Svc Weekly Svc Weekly Svc Weekly Svc	35.80 38.14 27.73 22.08 18.39
					Total for Check/Tran - 113019: 142.14
113020 1/14/26	DD	183	WILBUR ELLIS CO. LLC	Sprakil SK-26 Sprakil SK-26	424.76 7,645.59
					Total for Check/Tran - 113020: 8,070.35
Total Payments for Payment Type - DD:					(55) 1,368,640.08
Total Voids for Payment Type - DD:					(0) 0.00
Total for Payment Type - DD:					(55) 1,368,640.08

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01/02/2026 To 01/16/2026

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91282 11/12/25	CHK	99999	ISAID DEJESUS CRUZ LOPEZ	Credit Balance Refund	116.53 VOID
91365 11/25/25	CHK	99999	CELICA SANCHEZ ZARAGOZA	Credit Balance Refund	29.90 VOID
91518 12/24/25	CHK	99999	DANIELA GONZALEZ MARTINEZ	Credit Balance Refund	43.40 VOID
91579 1/7/26	CHK	1733	ATOMIC SCREEN PRINTING & EMBROI	Employee Clothing Employee Clothing	54.38 22.83
					Total for Check/Tran - 91579: 77.21
91580 1/7/26	CHK	39	BENTON COUNTY	Easement 1 & 2 - 734277 Easement 732157 Easement 754420 Easement 757184	613.00 306.50 305.50 306.50
					Total for Check/Tran - 91580: 1,531.50
91581 1/7/26	CHK	37	BENTON PUD - REVOLVING FUND-OPE	Meal Reimbursement - Clark 759447 Meal Reimbursement - Diaz 759447 Meal Reimbursement - King 759447 Meal Reimbursement - Koerperich 759447 Meal Reimbursement - Niebuhr 759447 Meal Reimbursement - Welch 759447	25.49 13.70 27.00 41.40 19.30 35.35
					Total for Check/Tran - 91581: 162.24
91582 1/7/26	CHK	614	BOB RHODES HEATING & AC, INC.	REEP	1,000.00
91583 1/7/26	CHK	2831	CORRECTIONAL INDUSTRIES	Office Furniture Office Furniture	1,153.28 1,295.48
					Total for Check/Tran - 91583: 2,448.76
91584 1/7/26	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit - 1	1,000.00
91585 1/7/26	CHK	233	INTERMOUNTAIN WEST INSULATION	REEP	574.20
91586 1/7/26	CHK	962	PACIFIC POWER	Monthly Billing	523.13
91587 1/7/26	CHK	128	PERFECTION GLASS, INC.	REEP	234.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				REEP	528.00
				REEP	300.00
					Total for Check/Tran - 91587: 1,062.00
91588 1/7/26	CHK	1592	REESE CONCRETE PRODUCTS MFG. IN	Vault Base/Lid	34,272.00
91589 1/7/26	CHK	11151	TRAVELERS INDEMNITY COMPANY	Commercial Crime Policy	4,324.00
91590 1/7/26	CHK	992	VERIZON NORTHWEST	Monthly Billing	202.75
				Monthly Billing	2,221.21
				Monthly Billing	226.95
				Monthly Billing	346.91
				Monthly Billing	360.09
				Monthly Billing	116.94
				Monthly Billing	235.98
				Monthly Billing	353.55
					Total for Check/Tran - 91590: 4,064.38
91591 1/7/26	CHK	677	VISIT TRI CITIES	2026 Membership Dues	5,000.00
91592 1/7/26	CHK	170	WASH STATE DEPT LABOR & INDUST	4th Qtr Ending	77,635.27
91593 1/7/26	CHK	10990	WASH STATE EMPLOYMENT SECURIT	4th Qtr Ending 12/31/25	11,864.23
91594 1/7/26	CHK	174	WASH STATE EMPLOYMENT SECURIT	4th Qtr Ending 12/31/25	19,373.61
91595 1/7/26	CHK	99999	R E DAVIDSON	Credit Balance Refund	75.92 VOID
91596 1/7/26	CHK	99999	MELENIE ESQUIVEL	Credit Balance Refund	43.55
91597 1/7/26	CHK	99999	ROBERT E GREEN	Credit Balance Refund	129.80
91598 1/7/26	CHK	99999	KELLEY LOPER	Credit Balance Refund	144.42
91599 1/7/26	CHK	99999	EDNA MORALES VILLATORO	Credit Balance Refund	472.37
91600 1/7/26	CHK	99999	PATRICK A MURPHY	Credit Balance Refund	103.44

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91601 1/7/26	CHK	99999	THOMAS J PATTERSON	Credit Balance Refund	238.71
91602 1/7/26	CHK	99999	ORLA M SANDERSON	Credit Balance Refund	270.36
91603 1/7/26	CHK	99999	CASSIDY J VERDINO	Credit Balance Refund	102.47
91604 1/7/26	CHK	99999	CARLYN L ZAUGG	Credit Balance Refund	403.56
91605 1/7/26	CHK	99999	MARISELA ZEPEDA MUNGUIA	Credit Balance Refund	132.55
91606 1/14/26	CHK	3459	ALMETEK INDUSTRIES INC.	Material Material	1,294.42 5,732.36
				Total for Check/Tran - 91606:	7,026.78
91607 1/14/26	CHK	1372	ASSOCIATION OF WASHINGTON CITIE	Membership Dues	500.00
91608 1/14/26	CHK	32	CITY OF BENTON CITY	Occupation Tax	14,442.59
91609 1/14/26	CHK	3952	CORWIN FORD - TRI CITIES	Replacement Engine	17,946.56
91610 1/14/26	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	Meter Install/feeders/Roof Repairs	10,651.01
91611 1/14/26	CHK	118	NORTHWEST PUBLIC POWER ASSOCIA	Registration - 12 Webinars - Ness Registration - 12 Webinars - Ness	-301.40 3,726.40
				Total for Check/Tran - 91611:	3,425.00
91612 1/14/26	CHK	135	PROSSER, CITY OF	Monthly Billing Monthly Billing Monthly Billing Occupation Tax	1.41 13.13 1,097.32 41,586.31
				Total for Check/Tran - 91612:	42,698.17
91613 1/14/26	CHK	379	PURMS JOINT SELF INSURANCE FUND	Property General Assessment Purms Liability General Assessment	10,485.08 19,366.04
				Total for Check/Tran - 91613:	29,851.12
91614 1/14/26	CHK	141	RICHLAND, CITY OF	Occupation Tax	232.93

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91615 1/14/26	CHK	3961	SIERRA ELECTRIC, INC.	Repair/Replace Meter	258.04
91616 1/14/26	CHK	992	VERIZON NORTHWEST	Monthly Billing	2,605.30
91617 1/14/26	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	1,043.76
				Monthly Billing	320.11
				Monthly Billing	599.24
				Total for Check/Tran - 91617:	1,963.11
91618 1/14/26	CHK	10649	ZIPPLY FIBER	Monthly Billing	1,127.86
				Monthly Billing	142.16
				Total for Check/Tran - 91618:	1,270.02
91619 1/14/26	CHK	99999	CHRIS R BOLTON	Credit Balance Refund	350.00
91620 1/14/26	CHK	99999	ESNEDA CERVERA	Credit Balance Refund	250.00
91621 1/14/26	CHK	99999	KIMBERLY A CHRISTIAN	Credit Balance Refund	300.00
91622 1/14/26	CHK	99999	ISAID DEJESUS CRUZ LOPEZ	Credit Balance Refund	116.53
91623 1/14/26	CHK	99999	MARIE DAVIDSON	Credit Balance Refund	75.92
91624 1/14/26	CHK	99999	WILLIAM A DICKINSON	Credit Balance Refund	275.00
91625 1/14/26	CHK	99999	ELIZABETH ERWIN	Credit Balance Refund	300.00
91626 1/14/26	CHK	99999	CHRIS A FINCHER	Credit Balance Refund	500.00
91627 1/14/26	CHK	99999	GERALD K FISHER	Credit Balance Refund	200.00
91628 1/14/26	CHK	99999	JAMES A FLETCHER	Credit Balance Refund	400.00
91629 1/14/26	CHK	99999	MINEA D FROST	Credit Balance Refund	21.68
91630 1/14/26	CHK	99999	SHERLYN S HAGLER	Credit Balance Refund	600.00
91631 1/14/26	CHK	99999	ROY E HAMMOND	Credit Balance Refund	200.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91632 1/14/26	CHK	99999	JAMES J KROGH	Credit Balance Refund	400.00
91633 1/14/26	CHK	99999	LORI J MAURER	Credit Balance Refund	275.00
91634 1/14/26	CHK	99999	TIM E MENSINGER	Credit Balance Refund	800.00
91635 1/14/26	CHK	99999	SCOTT N NACCARATO	Credit Balance Refund	350.00
91636 1/14/26	CHK	99999	DENA NEUHART	Credit Balance Refund	275.00
91637 1/14/26	CHK	99999	SCOTT A NICKERSON	Credit Balance Refund	750.00
91638 1/14/26	CHK	99999	DANIEL R OLDFORD	Credit Balance Refund	650.00
91639 1/14/26	CHK	99999	EARL L PENOR	Credit Balance Refund	500.00
91640 1/14/26	CHK	99999	DAVID L ROBERTS	Credit Balance Refund	800.00
91641 1/14/26	CHK	99999	CELICA SANCHEZ ZARAGOZA	Credit Balance Refund	29.90
91642 1/14/26	CHK	99999	DAVID F SIMPSON	Credit Balance Refund	300.00
91643 1/14/26	CHK	99999	CYNTHIA S TORRES	Credit Balance Refund	500.00
91644 1/14/26	CHK	99999	SHANNON VALENZUELA-OLSON	Credit Balance Refund	400.00
91645 1/14/26	CHK	99999	MARK L WALL	Credit Balance Refund	300.00
91646 1/14/26	CHK	99999	KENT R WILLIAMS	Credit Balance Refund	300.00

Total Payments for Bank Account - 2 :	(67)	310,043.42
Total Voids for Bank Account - 2 :	(4)	265.75
Total for Bank Account - 2 :	(71)	310,309.17

Grand Total for Payments :	(122)	1,678,683.50
Grand Total for Voids :	(4)	265.75
Grand Total :	(126)	1,678,949.25

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7495 12/31/25	WIRE	2205	UNITED STATES TREASURY	Credit - 4Q25 Refund Taxes - FICA-EE Credit - 4Q25 Refund Taxes - FICA-ER Federal Income Tax Medicare - Employee Medicare - Employer Social Security - Employee Social Security - Employer	-979.48 -979.48 90,428.92 12,131.39 11,436.52 36,995.44 36,995.44
					Total for Check/Tran - 7495: 186,028.75
7498 1/14/26	WIRE	3875	EMERALD CITY RENEWABLES LLC	Renewable Energy Transfer	110,076.84
7499 1/5/26	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	35,202.58
7500 1/15/26	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax Medicare - Employee Medicare - Employer Social Security - Employee Social Security - Employer	78,928.56 10,431.19 10,431.19 44,602.57 44,602.57
					Total for Check/Tran - 7500: 188,996.08
7501 1/15/26	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS PERS Plan 2 PERS Plan 3A 5% All Ages PERS Plan 3B 5% Up to Age 35 PERS Plan 3B 6% Age 35-45 PERS Plan 3E 10% All Ages	39,447.14 35,399.11 1,354.65 213.00 160.42 1,493.64
					Total for Check/Tran - 7501: 78,067.96
7502 1/15/26	WIRE	2570	THE ENERGY AUTHORITY, INC.	Purchased Power	32,784.79
7503 1/15/26	WIRE	436	BANK OF AMERICA	Banking Fees	1,513.79
7504 1/16/26	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution 457(b) Roth EE Contribution ER Def Comp 401	1,332.93 19,694.32 21,557.09

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ER Def Comp 457	3,307.95
				Plan A 457(b) Employee Contribution	4,330.89
				Plan B 457(b) Employee Contribution	25,341.24
				Plan C 401(a) Option 1 EE Contribution	3,503.99
				Plan C 401(a) Option 2 EE Contribution	2,481.98
				Plan C 401(a) Option 3 EE Contribution	596.03
				Plan C 401(a) Option 4, Step 1 EE Contri	127.69
				Plan C 401(a) Option 4, Step 2 EE Contri	1,114.72
				Plan C 401(a) Option 4, Step 3 EE Contri	2,409.55
				Plan C 401(a) Option 4, Step 4 EE Contri	1,190.93
				Plan C 401(a) Option 5, Step 4 EE Contri	1,409.84
				Plan C 457(b) Employee Contribution	6,123.49
				457 EE Loan Repayment #1	3,310.58
				457 EE Loan Repayment #2	625.72
				457 EE Loan Repayment #3	57.03
				457 EE Loan Repayment #4	71.97
Total for Check/Tran - 7504:					98,587.94

Total Payments for Bank Account - 1 : (8) 731,258.73**Total Voids for Bank Account - 1 :** (0) 0.00**Total for Bank Account - 1 :** (8) 731,258.73**Grand Total for Payments :** (8) 731,258.73**Grand Total for Voids :** (0) 0.00**Grand Total :** (8) 731,258.73

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ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1339	12/10/2025	1078	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	HRC*WECC*	WREGIS Trans RECs 2158x.	8.63
Total for Tran-1339:										8.63
1340	12/11/2025	1074	Credit Card	17 - Contracts & Purchasing	3213	LANPHEAR, JUSTIN L	3213	LEGACY.COM* LEGAL	Tri City Herald - Legal Ad	78.32
	12/10/2025	1074					3213	LEGACY.COM* LEGAL	Tri City Herald - Legal Ad	78.32
	12/11/2025	1074					3213	LEGACY.COM* LEGAL	Tri City Herald - Call for Bid	118.50
	12/07/2025	1074					3213	AMAZON MKTPL*BI48	Gifts for Vendor Appreciation	249.43
	11/25/2025	1074					3213	MUNICIPAL RESEARC	MRSC Rosters Membership	1,575.00
Total for Tran-1340:										2,099.57
1341	11/21/2025	1073	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	ETSY.COM - PRINCESS	Office Supplies - Refund	-14.58
	12/03/2025	1073					1091	AMAZON MKTPL*BB9	Office Supplies	8.25
	11/24/2025	1073					1091	AMAZON MKTPL*B27	Office Supplies	33.53
	12/01/2025	1073					1091	AMAZON MKTPL*BB7	Office Supplies	26.34
	11/20/2025	1073					1091	AMAZON MKTPL*B03	Office Supplies	10.87
	12/03/2025	1073					1091	AMAZON MKTPL*BB1	Office Supplies	78.32
	11/24/2025	1073					1091	AMAZON.COM*B21PM	Office Supplies	35.70
	12/04/2025	1073					1091	CITY OF KENNEWICK	Police Reports	5.00
	11/19/2025	1073					1091	AMAZON MKTPL*B05	Office Supplies	7.22
	11/19/2025	1073					1091	AMAZON MKTPL*B08I	Office Supplies	10.87
	11/20/2025	1073					1091	AMAZON MKTPL*B08	Office Supplies	32.61
	11/18/2025	1073					1091	ETSY.COM - PRINCESS	Office Supplies	14.58
Total for Tran-1341:										248.71
1342	12/09/2025	1076	Credit Card	ST03 - Storm Card #3	11093	BECKER, NICOLE M	11093	MARATHON 272534	OPS - Gas	35.00
Total for Tran-1342:										35.00
1343	11/25/2025	1075	Credit Card	ST10 - Storm Card #10	1654	CRAMER, BRIAN M	1654	ROUND TABLE PIZZA	Pizza for Annual Tree Line U	134.32
	12/01/2025	1075					1654	ARBORDAY FOUNDAT	Tree Line USA application	75.00
Total for Tran-1343:										209.32

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ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1344	11/24/2025	1077	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	PROCARE FOR YOU	OPS - CDL certificate for Co	140.00
	12/10/2025	1077					11093	HSI EMERGENCY CAR	OPS First Aid Cards	908.84
	12/03/2025	1077					11093	ODP BUS SOL LLC # 10	OPS Office Supplies for Dece	34.24
	12/02/2025	1077					11093	URM CASH N CARRY #	OPS - Christmas Eve Supplie	89.99
	12/09/2025	1077					11093	ODP BUS SOL LLC # 10	OPS Printer Ink	232.08
	12/03/2025	1077					11093	ODP BUS SOL LLC # 10	OPS Office Supplies for Dece	113.96
	12/10/2025	1077					11093	ODP BUS SOL LLC # 10	OPS Printer Ink	329.87
	12/10/2025	1077					11093	ODP BUS SOL LLC # 10	OPS Printer Ink	156.49
	12/03/2025	1077					11093	ODP BUS SOL LLC # 10	OPS Office Supplies for Dece	22.29
	11/26/2025	1077					11093	THE TROPHY SHOPPE	OPS - name plates for new sta	37.16
Total for Tran-1344:										2,064.92
1345	11/26/2025	1069	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	RLH INDUSTRIES, INC	Fiber for Berrian sub	256.50
	12/04/2025	1069					3259	GREETLY	Greely Monthly Software	179.00
	11/23/2025	1069					3259	ESET WWW.ESET.COM	ESET - Antivirus Software	54.39
	11/18/2025	1069					3259	AMAZON MKTPL*B09	Cord cover	30.43
	12/07/2025	1069					3259	OPENAI *CHATGPT SU	Chat GPT - New User	218.86
	11/18/2025	1069					3259	AMAZON MKTPL*B05	2-pack 10FT USB-C to USB-	18.47
	12/05/2025	1069					3259	1PASSWORD	1 Password - New User	21.81
	11/17/2025	1069					3259	TECHNOLOGY UNLIM	Maintenance Renewal Suppor	1,054.88
	12/10/2025	1069					3259	AMAZON.COM*F086J8	HDMI Splitter for Chris Folta	122.74
	11/24/2025	1069					3259	SPECTRUM	Backup Internet	139.99
	12/02/2025	1069					3259	FS *REVOICER	Revoice software renewal	69.64
	11/20/2025	1069					3259	CBT NUGGETS LLC	IT Pro Training Software Sub	64.20
	12/14/2025	1069					3259	AMAZON RETA*,06N6	Broom and Dustpan	21.75
	12/09/2025	1069					3259	CG PUBLIC HOUSE	IT-BB Dept achievement lunch	520.86
	12/10/2025	1069					3259	PACIFIC OFFICE AUTO	Printer supplies	1,733.08
	11/21/2025	1069					3259	1PASSWORD	1 Password - New User	25.78
	12/05/2025	1069					3259	AMAZON MKTPL*BI68	Monitor Mount for Dustan	51.67
	12/04/2025	1069					3259	AMAZON.COM*BI1MN	Computer Monitor for Dustan	359.03
Total for Tran-1345:										4,943.08

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1346	12/04/2025	1079	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	JIMS PACIFIC GARAGE	credit, parts return	-84.73
	12/04/2025	1079					2026	JIMS PACIFIC GARAGE	credit, parts return	-57.34
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	credit, part return	-54.14
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	credit, part return	-789.03
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	credit, parts return	-105.24
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	credit, part return	-4.05
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	credit, part return	-24.09
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	credit, part return	-92.10
	12/01/2025	1079					2026	JIMS PACIFIC GARAGE	credit, part return	-28.24
	12/01/2025	1079					2026	O'REILLY 3630	credit, parts return	-98.34
	12/01/2025	1079					2026	O'REILLY 3630	credit, parts return	-306.98
	12/01/2025	1079					2026	O'REILLY 3630	credit, part sensor	-30.31
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	credit, part return	-98.30
	12/01/2025	1079					2026	O'REILLY 3630	credit, part return	-27.37
	12/02/2025	1079					2026	O'REILLY 3630	credit, part return	-184.54
	11/28/2025	1079					2026	CORWIN FORD TRI-CI	credit, part return	-27.03
Total for Tran-1346:										-2,011.83

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1347	12/01/2025	1079	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	CORWIN FORD TRI-CI	#198, nox sensor	360.12
	12/01/2025	1079					2026	ARMOR PERFORMAN	#228, powder coat steps	298.70
	12/02/2025	1079					2026	ALTEC INDUSTRIES O	#230, inverter	2,895.85
	12/03/2025	1079					2026	O'REILLY 3630	#98, radiator hoses	46.19
	12/03/2025	1079					2026	IN *FREDDIES TRADIN	#230, floor matts	151.18
	12/12/2025	1079					2026	TEREX UTILITIES INC	#187, motor & rebuild kit	1,608.99
	12/10/2025	1079					2026	O'REILLY 3630	filters	205.29
	12/11/2025	1079					2026	O'REILLY 3630	HD Breather	278.02
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	tax for nox sensor	31.69
	12/03/2025	1079					2026	O'REILLY 3630	#98, water pump & t-stat	54.93
	12/04/2025	1079					2026	O'REILLY 3630	filters & wiper blades	393.74
	12/01/2025	1079					2026	O'REILLY 3630	#154, fuel cleaner	36.97
	12/01/2025	1079					2026	O'REILLY 3630	#201, trans fluid	120.74
	12/01/2025	1079					2026	JIMS PACIFIC GARAGE	#166, trans shifter bezel	50.59
	12/01/2025	1079					2026	JIMS PACIFIC GARAGE	#118, quick release valve	28.24
	12/03/2025	1079					2026	O'REILLY 3630	#171, hitch	65.27
	12/03/2025	1079					2026	O'REILLY 3630	#169, trailer connector	73.97
	12/09/2025	1079					2026	O'REILLY 3630	#228, bed liner	158.76
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	#154, brake level sensor	29.28
	12/01/2025	1079					2026	TRUCK PRO	#229, aluminum boxes	3,702.87
	12/01/2025	1079					2026	MEL'S INTER-CITY TO	#175, tow	241.54
	12/01/2025	1079					2026	O'REILLY 3630	#154, brake fluid	17.39
	12/01/2025	1079					2026	TRUCK PRO	#188, folding step	316.33
	12/08/2025	1079					2026	NORTHWEST SEAT CO	#230, seat covers	212.00
	12/01/2025	1079					2026	O'REILLY 3630	#206, epoxy & silicone	53.07
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	#184, thermostat	55.21
	12/09/2025	1079					2026	PST*DAY MANAGEME	#230, strobes	316.31
	12/11/2025	1079					2026	O'REILLY 3630	#196, trans fluid	120.74
	12/11/2025	1079					2026	AFFORDABLE WINDS	#201, windshield replace	459.17
	12/01/2025	1079					2026	O'REILLY 3630	#120, spark plugs & wires	189.03
	12/02/2025	1079					2026	O'REILLY 3630	#171, pedal sensor	184.54
	12/02/2025	1079					2026	JIMS PACIFIC GARAGE	#166, trans bezel	50.59
	12/04/2025	1079					2026	COBALT TRUCK EQUI	#201, bin door deposit	600.00
	12/01/2025	1079					2026	DIRECT AUTO DIST PA	Antifreeze	291.84
	12/01/2025	1079					2026	JIMS PACIFIC GARAGE	#118, turns signal switch	272.05

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	12/01/2025	1079					2026	CORWIN FORD TRI-CI	#196, trans filter & gasket	119.63
	12/01/2025	1079					2026	O'REILLY 3630	#54, exhaust gasket	15.86
	12/01/2025	1079					2026	TACOMA SCREW PRO	washer fluid	45.56
	12/12/2025	1079					2026	CENTRAL MACHINER	#216, freight for parts	132.78
	12/01/2025	1079					2026	O'REILLY 3630	Filters	73.27
	12/01/2025	1079					2026	O'REILLY 3630	#154, brake level sensor	30.31
	12/02/2025	1079					2026	PAPE MATERIAL HAN	#216, repair hyd leak	318.59
	12/09/2025	1079					2026	O'REILLY 3630	#169, radiator	315.42
	12/10/2025	1079					2026	VICS AUTO PARTS & S	#187, grease & wax remover	17.20
	12/01/2025	1079					2026	O'REILLY 3630	#202, air filter	31.13
	12/01/2025	1079					2026	JIMS PACIFIC GARAGE	#118, quick release valve	112.98
	12/02/2025	1079					2026	O'REILLY 3630	#178, air filter	129.46
Total for Tran-1347:										15,313.39

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1348	11/26/2025	1072	Credit Card	01 - Executive	11080	SENSIBAUGH, SHANNON	11080	AMAZON MKTPL*B24	Folding Wagon - Henderson	101.72
	11/30/2025	1072					11080	FACEBK *5XGES7DB3	Facebook/Instagram - Dahl	82.46
	11/23/2025	1072					11080	FACEBK *GRDJY69B32	Facebook/Instagram Posts - D	220.86
	12/12/2025	1072					11080	MRSC.ORG	MRSC PRA Training - Drake	50.00
	11/26/2025	1072					11080	WASHINGTON PUD AS	WPUDA Jan Assoc Mtg - He	25.00
	12/11/2025	1072					11080	AMAZON.COM*429O34	360 Gameday 1st Pl Individua	50.00
	12/05/2025	1072					11080	NWPPA	NWPPA January Conf Reg -	760.00
	11/29/2025	1072					11080	LINKEDIN JOB P960132	LinkedIn Meter/Journeyman J	550.53
	12/08/2025	1072					11080	PROSSER RECORD BU	6" Ad Vets Pages - Prosser Re	59.76
	12/02/2025	1072					11080	WASHINGTON PUD AS	WPUDA Jan Assoc Mtg - Hal	43.00
	12/03/2025	1072					11080	FRED-MEYER #0163	Cups for Christmas Feast(s)	9.77
	12/14/2025	1072					11080	AMAZON MKTPL	HR Document Holders for Op	35.12
	12/08/2025	1072					11080	NWPPA	Data & Load Growth Summit	380.00
	12/06/2025	1072					11080	LINKEDIN JOB P973897	LinkedIn Meter/Journey Job P	572.29
	12/11/2025	1072					11080	TARGET.COM *	360 Gameday Challenge 1st P	50.00
	11/21/2025	1072					11080	PERFECT GIFT LLC CA	2026 Service Ann & Retireme	2,508.85
	12/11/2025	1072					11080	AMAZON.COM*DL86R	360 Gameday Challenge 1st P	50.00
	11/22/2025	1072					11080	LINKEDIN JOB P947228	LinkedIn Meter/Journeyman J	557.06
	12/11/2025	1072					11080	TARGET.COM *	360 Gameday Challenge 1st P	50.00
	12/10/2025	1072					11080	NWPPA	January Conf Discount - Mass	-38.00
	12/10/2025	1072					11080	NWPPA	NWPPA Incident Inv Train -	890.00
	12/10/2025	1072					11080	NWPPA	January Conf Discount - Mass	-38.00
	11/25/2025	1072					11080	4IMPRINT, INC	Table Cloths for Community	430.73
	11/19/2025	1072					11080	NWPPA	NWPPA Leadership Skills Re	1,505.00
	12/13/2025	1072					11080	LINKEDIN JOB	LinkedIn Meter/Journey Job P	578.82
	12/02/2025	1072					11080	TL* VISIT TRI-CITIES	Visit TC Annual Mtg & Tour	45.00
	12/02/2025	1072					11080	LINKEDIN RECRUITER	LinkedIn Recruiter - Melling	184.95
	12/10/2025	1072					11080	D J*WSJ	Wall Street Journal Subscript	42.42
	12/05/2025	1072					11080	WASHINGTON PUD AS	WPUDA Jan Assoc Mtg - Ma	43.00
									Total for Tran-1348:	9,800.34
1349	12/10/2025	1071	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	FP MAILING SOLUTIO	Mail Machine Rental 9/12/25	169.73
	12/09/2025	1071					2563	USPS PO 5440320336	stamps for misc CS mailing	78.00
	11/25/2025	1071					2563	ROUND TABLE PIZZA	Round Table Pizza - Employe	99.97
									Total for Tran-1349:	347.70

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1350	11/18/2025	1064	Credit Card	32 - Operations - Line Depart	10940	PURDOM, GABRIELLE J	10940	INT CONCRETE & ASP	-5/8" GRAVEL	643.61
	12/11/2025	1064					10940	INT CONCRETE & ASP	CONCRETE BLOCKS	1,377.23
	12/02/2025	1064					10940	INT CONCRETE & ASP	-5/8" GRAVEL & QUARRY	1,122.38
Total for Tran-1350:										3,143.22
1351	12/02/2025	1065	Credit Card	36 - Operations - Maintenance	10608	PATRICK, GEORGE M	10608	EWING IRRIGATION P	de-icer	828.36
	12/02/2025	1065					10608	FAIRBANK EQUIPMEN	pump setup for de-icer	1,171.17
	11/26/2025	1065					10608	AMAZON RETA* B29H	wire crimpers	65.22
	12/02/2025	1065					10608	WA AGR*SERVICE FE	card service fee for pesticide l	3.00
	12/10/2025	1065					10608	HELENA 44086	spray chemicals	4,013.11
	11/19/2025	1065					10608	THERMAL SUPPLY 221	407c HVAC	690.66
	11/20/2025	1065					10608	GRAINGER	drive thru relay	53.32
	11/24/2025	1065					10608	THE HOME DEPOT #47	photocell	14.12
	11/19/2025	1065					10608	THE HOME DEPOT #47	ext. cords and duplex outlets	66.28
	11/18/2025	1065					10608	GRIGGS DEPTMENT S	back pack blowers	1,633.48
	12/02/2025	1065					10608	WA ST DEPT AGRICUL	pesticide licence renewel Geo	100.00
	12/10/2025	1065					10608	THE HOME DEPOT #47	storage bin	17.39
	12/08/2025	1065					10608	THE HOME DEPOT #47	power strip	16.29
	11/25/2025	1065					10608	FILTERBUY	filters	468.45
	12/09/2025	1065					10608	THE HOME DEPOT #47	irrigation repair material	14.46
	12/11/2025	1065					10608	EWING IRRIGATION P	garbage cans	109.95
	12/04/2025	1065					10608	(PC) 3627 CED	led tubes	3,655.68
	12/01/2025	1065					10608	(PC) 3627 CED	replacement can lights for aud	239.36
	11/17/2025	1065					10608	THE HOME DEPOT #47	ductwork tape	46.72
	11/18/2025	1065					10608	GRIGGS ACE KENNEW	shred vac	402.55
	12/10/2025	1065					10608	A & M SUPPLY INC	belts HVAC	17.91
	11/20/2025	1065					10608	SP SUPERBREAKERS	compressor contactor	213.18
	11/26/2025	1065					10608	RS GROUP	drive thru motor	148.97
	11/20/2025	1065					10608	IRRIGATION SPECIALI	irrigation pump rebuild	1,267.65
Total for Tran-1351:										15,257.28

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1352	12/09/2025	1070	Credit Card	39 - Operations - Warehouse	11216	WELLENBROCK, SARAH E	11216	GRAINGER	BOLT CUTTERS, ADPTR,	1,430.55
	11/24/2025	1070				11216	AMAZON MKTPL*B26	CALENDARS		399.89
	11/22/2025	1070				11216	AMAZON MKTPL*B07	BLUEPRINT FILE CLIPS		100.11
	11/22/2025	1070				11216	AMAZON MKTPL*B07	KINETIC RECOVERY ROP		150.10
	12/11/2025	1070				11216	GRAINGER	PUSH BROOM IN HANDLE		66.24
	12/11/2025	1070				11216	GRAINGER	LINE MARKING PAINT		537.63
	12/11/2025	1070				11216	GRAINGER	PRECISION LINE MARKIN		323.07
	12/11/2025	1070				11216	GRAINGER	FBRGLASS FOLDING RUL		147.95
	12/11/2025	1070				11216	GRAINGER	ADJ WRENCH PLASTIC C		282.63
	12/11/2025	1070				11216	GRAINGER	PUSH BROOM AND BROO		120.27
	12/09/2025	1070				11216	GRAINGER	RECIPROSA W/BLADE		222.79
	12/09/2025	1070				11216	GRAINGER	TONGUE AND GROOVE P		341.20
	12/09/2025	1070				11216	GRAINGER	CONTACT CLEANER AER		840.24
	12/09/2025	1070				11216	GRAINGER	LONG NOSE PLIER		379.76
	12/09/2025	1070				11216	GRAINGER	LINEMANS PLIER		486.56
	12/09/2025	1070				11216	GRAINGER	MINI LEATHER BOTTOM		275.58
	12/09/2025	1070				11216	GRAINGER	HOLLOW ROUND NUT DR		153.59
	12/03/2025	1070				11216	GRAINGER	HANDWARMER, SAFETY		619.06
	12/11/2025	1070				11216	GRAINGER	LATEX COATED SEAMLE		232.21
	11/24/2025	1070				11216	AMAZON MKTPL*B26	LASER MEASURING TOO		70.69
	12/03/2025	1070				11216	GRAINGER	TRANSPORT DRUM AND		1,386.17
	12/08/2025	1070				11216	AMAZON MKTPL*BI3Z	CALENDAR & TABLET H		60.85
	11/23/2025	1070				11216	AMAZON MKTPL*B26	GALLON DRUM LIFT		38.80
	11/25/2025	1070				11216	GRAINGER	IMPACT WRENCHS		1,037.08
	12/10/2025	1070				11216	AMAZON MKTPL*XJ2	AUGER BIT		88.22
	11/21/2025	1070				11216	AMAZON MKTPL*B08	CALENDARS		105.26
	12/11/2025	1070				11216	GRAINGER	RATCHET		606.62
	11/26/2025	1070				11216	AMAZON MKTPL*B21	CAR CHARGERS FOR IPA		176.73
	11/24/2025	1070				11216	ATTORNEY & NOTAR	NOTARY BOND - SARAH		357.52
	12/02/2025	1070				11216	(PC) 3627 CED	STRUT NUT AND CHNL N		1,046.66
	12/10/2025	1070				11216	RJM EQUIPMENT SAL	TRANSMITTER CLAMP		1,613.50
	12/10/2025	1070				11216	GRAINGER	MULTI BIT SCREWDRIVE		42.08
	11/26/2025	1070				11216	J HARLEN CO INC	TOOL APRON, BUCKET H		988.46
	11/19/2025	1070				11216	THE HOME DEPOT #47	BUCKET, KNIFE, GLOVE		234.63
	11/18/2025	1070				11216	NORMED	FIRST AID SUPPLIES		143.82

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	12/10/2025	1070					11216	GRAINGER	IMPACT DRIVER AND RO	972.11
	12/04/2025	1070					11216	GRAINGER	SHANK DRILL	54.39
	12/15/2025	1070					11216	AMAZON MKTPL	Majestic Gloves - Winter Lin	284.25
	12/04/2025	1070					11216	GRAINGER	SHANK DRILL	86.63
	12/11/2025	1070					11216	AMAZON.COM*I80DG	Drill Bit	151.32
	12/08/2025	1070					11216	AMAZON MKTPL*BI4	AUGER BIT	90.00
	12/01/2025	1070					11216	FRED-MEYER #0163	IRISH SPRING SOAP	7.39
	12/03/2025	1070					11216	AMAZON MKTPL*BB4	CALENDARS	30.90
	12/12/2025	1070					11216	WM WASTE MGMT	Leaves disposal	58.98
	12/14/2025	1070					11216	CIRCLE K	Circle K Food for outage 289	25.15
	12/12/2025	1070					11216	AMAZON MKTPL*IR3	propane heaters portable	146.85
	11/26/2025	1070					11216	GRAINGER	TOOL BAG	204.84
									Total for Tran-1352:	17,219.33
1353	12/05/2025	1063	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	AGENT FEE 027723953	Agent Fee - Henderson WPU	37.00
	12/05/2025	1063					1017	AGENT FEE 027723953	Agent Fee - Massey WPUDA	37.00
	12/05/2025	1063					1017	ALASKA AIR 02772395	Airfare - Henderson WPUDA	217.60
	12/02/2025	1063					1017	ALASKA AIR 02721252	Airfare - Henderson WPUDA	106.98
	12/05/2025	1063					1017	ALASKA AIR 02772395	Airfare - Massey WPUDA	90.00
	12/02/2025	1063					1017	ALASKA AIR 02772395	Airfare - Hall WPUDA	247.60
	12/02/2025	1063					1017	AGENT FEE 027723953	Agent Fee - Hall WPUDA	37.00
	12/02/2025	1063					1017	AGENT FEE 890089341	Agent Fee - Henderson WPU	15.00
									Total for Tran-1353:	788.18
1354	11/20/2025	1068	Credit Card	35 - Operations - Transforme	10427	DAVIS, ROBERT J	10427	PLATT ELECTRIC 006	strain relief for regulator main	1,243.85
	11/24/2025	1068					10427	AMAZON MKTPL*B25	tillman 1450 split gloves	144.66
	12/08/2025	1068					10427	TACOMA SCREW PRO	shop stock - bandsaw, expand	160.73
	11/19/2025	1068					10427	MPC/RODDA KW50	green paint for xfrm	1,673.35
	11/17/2025	1068					10427	TACOMA SCREW PRO	Shop Stock - Mandrels, Cut-O	349.48
	11/24/2025	1068					10427	THE HOME DEPOT #47	spray handles, wrench, scrape	91.13
	12/01/2025	1068					10427	THE HOME DEPOT #47	plug strip for radios	43.50
	12/08/2025	1068					10427	TACOMA SCREW PRO	shop stock - plug taps	251.54
	12/01/2025	1068					10427	AMAZON RETA* BB6G	tillman 1450 split glove	21.00
	11/19/2025	1068					10427	THE HOME DEPOT #47	shop materials - ratchet straps,	32.69
									Total for Tran-1354:	4,011.93

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Total Charges for CC/E-Payment Vendor - 3098: (18) 83,103.36

Total Voids for CC/E-Payment Vendor - 3098: (0) 0.00

Total for CC/E-Payment Vendor - 3098: (18) 83,103.36



COMMISSION AGENDA ACTION FORM

Meeting Date:	January 27 th , 2026	
Subject:	Work Order #730174 – 10 th Ave Reconductor	
Authored by:	Shanna Everson	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: (Multiple boxes can be checked, if necessary)	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion to approve work order #730174 – 10th Avenue Reconductor

Background/Summary

This project was originally identified in the 2010 Five Year Plan of service and was affirmed again in the 2024 Plan of Service with and updated rough cost estimate of \$310,100. The project remedies limitations on Highland Substation Feeder #4 when utilized to pick up load during an Angus Substation Feeder #2 outage. This project will reconductor 0.67 miles of line on 10th Ave. between S. Edison St. and S. Union St.

This project will replace the existing 3/0 ACSR (280A/300A summer/winter ratings) conductor with 556.6 AAC (540A/840A summer/winter ratings) conductor. This project will also replace/add poles, cross arms, and insulators to accommodate the larger conductor. BPUD crews will also be transferring communication attachments currently in place.

This project will be occurring on W. 10th Ave., a major arterial, and is subject to City of Kennewick traffic control requirements. Estimated costs include traffic control contract labor for 10th Ave. west bound lane closures and contingency for underground to overhead cable transitions to taller poles being installed on the project.

Recommendation

Approving this work order removes a potential system vulnerability, improves reliability by replacing an aging circuit, and optimizes conductor sizing for Highlands Substation Feeder #4 loading in the normal configuration.

Fiscal Impact

The estimated project cost is \$462,412.37. The 2026 Budget includes \$154,496 for this project and reflects an input error during budget development. A 2026 budget amendment will be required.

Projects to be Presented at the Benton PUD
Commission Meeting On
January 27th, 2026

Project Name: 10th Ave. Reconductor

WO#: 730174

Location: 10th Ave. from Union St. to just west of Edison St.

Justification: Plan of Service Project: 10th Ave. Reconductor

Location Map





COMMISSION AGENDA ACTION FORM

Meeting Date:	January 27, 2026	
Subject:	2025 – 4th Quarter Procurement Contracts & Tariff – Activity Report	
Authored by:	Michelle Ochweri	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager
Type of Agenda Item:	Type of Action Needed: (Multiple boxes can be checked, if necessary)	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

Prior to January 1, 2024, the Procurement Department tracked all contracts utilizing an Access database and generated two reports in compliance with Resolution No. 2511 (Contract Activity) and Resolution No. 2128 (Broadband Service Order Report). Effective January 1, 2024, this information has been transitioned to a new contract management system designed to enhance accessibility, streamline tracking, and improve reporting efficiency.

Attached is a combined report summarizing all contract activity for the fourth quarter of 2025. In addition, due to recent tariff implementations affecting goods, materials, and equipment, the Procurement Department has initiated a quarterly review process to monitor tariffs paid and evaluate their impact on District costs. A separate Tariff Report for the fourth quarter of 2025 is included, providing a detailed summary of tariffs incurred and their corresponding financial implications.

Recommendation

Information for Reference and Review only.

Fiscal Impact

N/A

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Oiginal End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
1 - General Manager, Commission									
23-01-03	Ellerd, Hultgrenn, Dahlhauser, LLP	Legal Services	#1 - Increase funding by \$75,000. MO	Payable	01/01/2024	\$75,000	12/31/2026	\$150,000	10/14/2025
12 - Government Relations									
25-12-08	Benton Conservation District	MOU - 2025-2026 Salmon Power in the Schools		Receivable	06/30/2026	\$7,000	06/30/2026	\$7,000	
25-12-09	Tri-Cities Area Journal of Business	2026 Senior Times Expo		Payable	04/30/2026	\$625	04/30/2026	\$625	
14 - General Accounting									
22-14-01	Moss Adams, LLP	Audit Services	#1 - Extend term of contract to 12/31/2027 and increase funding by \$136,325.00	Payable	06/30/2025	\$191,925	12/31/2027	\$328,250	12/09/2025
15 - IT Infrastructure									
22-15-01	CompuNet Inc	Procurement Of Cisco Computing Support Services	#5 - Extend term of Contract through September 30, 2026, and increase funding.	Payable	05/01/2023	\$474,000	09/30/2026	\$3,544,000	11/12/2024
25-15-05	GPS Insight, Inc.	Automatic Vehicle Location - Agreement for Services		Payable	10/31/2028	\$90,000	10/31/2028	\$90,000	
25-15-03	Message Technologies, Inc.	Cloud-Based Telephone Interactive Voice Response Services		Payable	09/30/2026	\$15,000	09/30/2026	\$15,000	
16 - Treasurer									
16-16-02	Citibank Merchant Services	Merchant Services	#10 - Extend term of contract to 12/31/2026 and increase funding by \$450,000.00	Payable	12/31/2016	\$1,014,000	12/31/2026	\$4,024,000	12/09/2025
22-16-02	Incomm Financial Services	Payment Channel Agreement	#1 - Extend contract through July 31, 2026	Receivable	07/31/2025	\$0	07/31/2026	\$0	
15-16-02	Newgen Strategies & Solutions LLC	Annual Support For COSA & Rate Design	#14 - Extend term of contract to 12/31/2026	Payable	12/31/2015	\$10,000	12/31/2026	\$95,000	
18 - IT Applications									
24-18-09	Anterix, Inc.	Anterix Inc. Mutual NDA	#1 - Extend term of contract.		11/19/2025	\$0	11/19/2026	\$0	

BPUD Procurement Contracts - 2025 Q4

All Contracts that Started, were Changed, or have a Commission Approval Date in 2025 Q4

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
18 - IT Applications									
25-18-02	City of Kennewick	Data Exchange Agreement			10/31/2030	\$0	10/31/2030	\$0	
24-18-07	National Information Solutions Cooperative	2025 Annual CPO	#4 - Task Order # 4 - Bill calculation programming changes.	Payable	12/31/2025	\$951,000	12/31/2025	\$951,000	11/26/2024
25-18-08	National Information Solutions Cooperative (NISC)	Annual Agreement for NISC's Enterprise Software Solutions		Payable	12/31/2026	\$955,000	12/31/2026	\$955,000	11/25/2025
24-18-03	NEOGOV	Software as a service for HR Related Functions	#1 - Increase funding by \$13,277.89.	Payable	04/30/2030	\$211,908	04/30/2030	\$225,186	04/23/2024
25-18-04	Survalent Technology, Inc.	2024-2026 SCADA Software Support - Alarm Management Training and Configuration	#1 - CO to add line 4 to CPO for Alarm Management Training & Configuration.	Payable	01/26/2027	\$94,456	01/26/2027	\$107,606	
19 - IT Data Management									
17-31-07	Endeavor Business Media LLC dba Utility Analytics Institute (UAI)	Strategic Planning / Membership Agreement	#8 - Increase the NTE by \$8,390.00, extend the term of the contract through 12/31/2026, and update department code from 18 to 19.	Payable	12/31/2018	\$7,990	12/31/2026	\$73,110	
2 - Human Resources									
25-02-03	Costco Pharmacy	2025 Influenza Vaccination Clinic			10/08/2025	\$0	10/08/2025	\$0	
17-02-02	Shelly Hansen, LLC	Certified Interpreter for Communications Accommodation	#4 - Extend term of contract to 12/31/2028	Payable	02/15/2018	\$620	12/31/2028	\$2,570	
20 - Operational Technology									
25-20-01	Washington State Department of Natural Resources	Jump Off Joe Site Lease		Payable	09/30/2034	\$519,405	09/30/2034	\$519,405	02/11/2025

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
21 - Engineering									
18-21-03	Charter Communications	NESC Compliance One Touch Acknowledgement Letter	#2 - Extend term of contract to 12/31/2026		12/31/2022	\$0	12/31/2026	\$0	
25-21-11	DJ's Electrical	Vista Bay 2 Foundation, Footings, & Conduit Construction	#1 - CO to increase funding by \$17,629.98, for a new NTE of \$251,164.62.	Payable	09/08/2025	\$214,050	09/08/2025	\$231,680	06/24/2025
23-21-26	DJ's Electrical, Inc.	Cable Replacement/NESC Compliance & Special Projects	#7 - Extend term of contract to 12/31/2026 and increase funding by \$2,206,827.00	Payable	01/09/2024	\$2,206,827	12/31/2026	\$7,070,481	11/25/2025
22-21-209	Electrical Consultants, Inc. (ECI)	Engineering Services - Sunset - Dallas Project	#4 - Increase funds by \$50,000	Payable	12/31/2023	\$269,950	12/31/2026	\$380,450	12/31/2023
16-21-08	Erica Perez	Customer Generator Interconnection Agreement	#1 - Transferred from Danny Baker to Erica Perez	Payable	12/31/2026	\$0	12/31/2026	\$0	
20-21-01	Lampson International Inc	Misc Heavy Lift & Transport Services	#6 - Increase the contract amount by \$60,000.00 bringing the new not-to-exceed amount to \$180,000.00, and extend the term of the contract through December 31, 2027	Payable	12/31/2022	\$30,000	12/31/2027	\$180,000	12/09/2025
25-21-29	Magnum Power, LLC	Sunheaven #3 Substation Civil Construction		Payable	12/31/2026	\$376,950	12/31/2026	\$376,950	12/09/2025

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
21 - Engineering									
25-21-25	McWane Poles	Sunheaven #3 Ductile Iron Poles	#1 - Upon review of calculations with McWane, it was discovered that line 11 could be re-classified from a 75' H6 to a 75' H3. This change of classification decreased the price from \$9,936.89 to \$7,780.00. Line 11 was cancelled to create line 17 item #261753 75' H3	Payable	02/16/2026	\$588,805	02/16/2026	\$586,474	
25-21-28	Perteet Inc.	Deadend Foundation & A-Frame Structure Analysis		Payable	03/31/2026	\$54,533	03/31/2026	\$54,553	
25-21-31	Schweitzer Engineering Laboratory	Berrian Tap Capacitor Control Replacement	#1 - Added cost for performance bond	Payable	11/18/2026	\$189,200	11/18/2026	\$190,619	12/09/2025
24-21-24	T&R Electric Supply Company, Inc.	Power Transformer DN 31 Inspection and Repair	#2 - CO to increase final costs, to include return freight costs, by \$32,317.00 per field change order.	Payable	12/31/2025	\$200,000	12/31/2025	\$232,317	02/11/2025
25-21-06	Trans American Power Products	Sunset-Dallas 115 kV Steel Pole	#2 - Following approval of the revised drawings, there was a cost adjustment based on the updated scope. As a result of the removal of specific components, the total order value has decreased from \$363,495.00 to \$356,446.00.	Payable	08/05/2026	\$362,670	08/05/2026	\$356,446	07/08/2025
25-21-23	TUPS	Sunset-Dallas #795 ACSR, Code Drake, 267Str.		Payable	03/03/2026	\$209,862	03/03/2026	\$209,862	

BPUD Procurement Contracts - 2025 Q4

All Contracts that Started, were Changed, or have a Commission Approval Date in 2025 Q4

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Oiginal End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
22 - Customer Engineering									
11-22-02	PocketiNet	PocketiNet Pole Attachment License Agreement	#1 - CO to extend term and update contact info.	Receivable		\$0	12/31/2026	\$0	
3 - Security									
25-03-01	Camtek, Inc.	Security System Monitoring Services		Payable	10/31/2026	\$9,034	10/31/2026	\$9,034	
25-21-27	Riverline Power	Sunheaven #3 Transmission Line Construction Project			12/31/2026	\$1,049,976	12/31/2026	\$1,049,976	11/25/2025
32 - Supt of Transm & Distribution									
22-32-01	Alamon Inc	Wood Pole Inspection & Treatment	#6 - Extend term of contract and increase funding	Payable	12/31/2022	\$179,829	12/31/2026	\$1,053,699	11/25/2025
22-32-02	Boyd's Tree Service	Electric Utility Pruning - Vegetation Management	#7 - Extend term of contract and increase funding	Payable	12/31/2022	\$866,000	12/31/2026	\$3,929,000	11/25/2025
33 - Supt of Operations									
22-33-01	Cooperative Response Center, Inc. (CRC)	2023-2026 - Utility Call Center Services	#3 - Extend term of contract increase funds for 2026	Payable	12/31/2025	\$360,000	12/31/2026	\$650,000	12/09/2025
35 - Transformer Shop									
25-35-01	T&R Electric Supply Co. Inc.	Three Phase 2,000 kVA Voltage Regulator Repair		Receivable	05/15/2026	\$27,500	05/15/2026	\$27,500	
37 - Automotive Shop									
22-37-01	Coleman Oil Company, LLC	Fuel Contract (State Of Wa. #08721)	#1 - Increase contract amount by \$435,000.00 bringing the new not-to-exceed amount to \$995,000.00, and extend the term of the contract through December 31, 2026.	Payable	12/31/2025	\$560,000	12/31/2026	\$995,000	12/31/2025

Contract #	Vendor	Contract Title	Description (Co)	Recievable / Payable	Oiginal End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
38 - Support Services									
24-38-03	SealX LLC	Janitorial Services Contract (State Contract #24723)	#1 - CO to increase the contract amount by \$1,919.20, for a new total not-to-exceed amount of \$324,588.16. This increase is to cover the costs associated with a special project for restroom deep cleaning, as per SealX quote # 59742K1.	Payable	03/31/2027	\$322,669	03/31/2027	\$324,588	03/31/2027

BPUD Procurement Contracts - 2025 Q4

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44 - Customer Service									
25-44-126	Alexander A Muniz	Alexander A Muniz - Pay As You Go		Receivable	12/30/2035	\$0	12/30/2035	\$0	
25-44-119	Community Action Connections	2025-2026 BPUD SHEAP Agreement		Receivable	09/30/2026	\$0	09/30/2026	\$0	
25-44-120	Dalton Samson	Dalton Samson - Pay As You Go		Receivable	11/04/2035	\$0	11/04/2035	\$0	
25-44-115	Edgar Larios Vargas	Edgar Larios Vargas - Pay As You Go		Receivable	10/16/2035	\$0	10/16/2035	\$0	
25-44-114	Esperanza Rios	Esperanza Rios - Pay As You Go		Receivable	10/08/2035	\$0	10/08/2035	\$0	
25-44-117	Guadalupe Molina	Guadalupe Molina - Pay As You Go		Receivable	10/28/2035	\$0	10/28/2035	\$0	
25-44-118	Jazmin Guerrero Jimenez	Jazmin Guerrero Jimenez - Pay As You Go		Receivable	10/29/2035	\$0	10/29/2035	\$0	
25-44-122	Jazmin Guerrero Jimenez	Jazmin Guerrero Jimenez - Pay As You Go		Receivable	11/24/2035	\$0	11/24/2035	\$0	
25-44-113	Jessica Cuello	Jessica Cuello - Pay As You Go		Receivable	10/01/2035	\$0	10/01/2035	\$0	
25-44-125	Kristen Warner	Kristen Warner - Pay As You Go		Receivable	12/15/2035	\$0	12/15/2035	\$0	
25-44-116	Mary Marquez	Mary Marquez - Pay As You Go		Receivable	10/22/2035	\$0	10/22/2035	\$0	
25-44-124	Rachel Fearing	Rachel Fearing - Pay As You Go		Receivable	12/10/2035	\$0	12/10/2035	\$0	
25-44-123	Sandra Torres	Sandra Torres - Pay As You Go		Receivable	12/08/2035	\$0	12/08/2035	\$0	
45 - Energy Programs									
25-45-211		Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-81	1321 LLC	Customer Generator Interconnection Agreement	#1 - Transferred from Sandhollow Homes to 1321 LLC	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-133	A+ Quality Insulation Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Oiginal End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
25-45-134	A-One Refrigeration & Heating Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-135	Aces HVAC LLC.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-137	Air Seal Control LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-138	Air-Tight Windows & Remodeling LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-136	Aircare Heating & Air Conditioning LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-141	All Assured Electric Inc	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-202	Allison Russell	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-142	Americool Heating and A/C Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-143	Apollo Mechanical Contractors	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-226	Benjamin & Judith Gelhaus	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-212	Benton Franklin Community Action Connection	Low-Income Energy Conservation Program Agreement			12/31/2026	\$300,000	12/31/2026	\$300,000	11/25/2025

BPUD Procurement Contracts - 2025 Q4

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Oiginal End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
25-45-144	Bob Rhodes Heating & AC Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
17-21-05	Brigitte Lorino	Customer Generator Interconnection Agreement	#1 - Transferred from Charles & Kathy Houghan to Brigitte Lorino	Payable	12/31/2027	\$0	12/31/2027	\$0	
25-45-145	Bruce Mechanical Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-148	Campbell & Company Service Corp	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-225	Chad Ager	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-149	Chinook Heating & Air Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-208	Christina Lowery	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-146	CK Home Comfort Systems LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-150	D&R Insulation LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-151	Dayco Heating & Air	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	

BPUD Procurement Contracts - 2025 Q4

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Oiginal End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
25-45-152	Delta Heating & Cooling Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-153	Desert Air Technologies	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
19-21-37	Douglas Burt	Customer Generator Interconnection Agreement	#1 - Transferred from Robert Hammons to Douglas Burt	Payable	12/31/2029	\$0	12/31/2029	\$0	
25-45-210	Edgar Garcia	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-154	Energy Pro Insulation Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-197	Gale Contractor Services	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$50,000	09/30/2027	\$50,000	
25-45-155	Glass Nook Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-156	Grand Prix Construction LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-157	Greater Purpose Heating & Cooling LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-215	Heather Purcell	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-158	High Desert Glass LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
25-45-159	Huminsky's Heating & Cooling	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
22-21-75	Idania Rendon	Customer Generator Interconnection Agreement	#1 - Transferred from Lisa Kromer to Idania Rendon	Payable	12/31/2032	\$0	12/31/2032	\$0	
25-45-160	Intermountain West Insulation	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-161	Jacobs & Rhodes	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-108	Jeannie Olson	Customer Generator Interconnection Agreement	#1 - Transferred from Landmark Homes to Jeannie Olson	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-182	Joseph Gallegos Jr.	Customer Generator Interconnection Agreement	#1 - Solar company made changes to solar installation after initial approval. The Commission approved Resolutions #2259 adopting Rules for Interconnection of Electric Generation Facilities. I have reviewed and approved the customer application and electrical schematic to ensure the proposed installation meets the standards identified in the fore mentioned resolutions.	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-205	Julie Young	Customer Generator Interconnection Agreement	#1 - Transferred from Landmark Homes to Julie Young	Payable	12/31/2035	\$0	12/31/2035	\$0	

BPUD Procurement Contracts - 2025 Q4

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Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Oiginal End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
25-45-193	Kellie Duarte	Customer Generator Interconnection Agreement	#1 - Transferred from Prodigy Homes to Kellie Duarte	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-222	Ken Meyers	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-191	Kyle Rodgers	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-194	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-228	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-203	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-204	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-209	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-218	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-196	Landmark Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-123	Larry Riggings	Customer Generator Interconnection Agreement	#1 - Transferred from Titan Homes to Larry Riggings	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-219	Lexar Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-94	Lori Lett	Customer Generator Interconnection Agreement	#1 - Transferred from Titan Homes to Lori Lett	Payable	12/31/2035		12/31/2035		

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
22-21-167	Magana Rogelio	Customer Generator Interconnection Agreement	#1 - Customer is a previous solar customer and will be adding new arrays to existing arrays.	Payable	12/31/2032		12/31/2032		
25-45-223	Matt McDaniel	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-227	Michael Sileo	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-162	Noble HVAC Services LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-214	Noe & Brenda Valadez	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-124	Pavel Sereda	Customer Generator Interconnection Agreement	#1 - Transferred from Titan Homes to Pavel Sereda	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-216	Peggy Steward	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-164	Perfection Glass	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-199	Rafael Rivera	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-166	Renewal by Andersen of Washington	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
15-21-17	Richard Dempsey	Customer Generator Interconnection Agreement	#1 - Transferred from Gilbert Pitkoff to Richard Dempsey	Payable	12/31/2025		12/31/2030		

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
25-45-167	Roberts Construction	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-200	Rodger Keck	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
18-21-144	Rogelio Anaya	Customer Generator Interconnection Agreement	#2 - Transferred from Victor Silva to Rogelio Anaya	Payable	12/31/2028	\$0	12/31/2028	\$0	
25-45-195	Sandra Green	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
24-22-33	Sarah Graham	Customer Generator Interconnection Agreement	#1 - Transferred from Andrew Stocker to Sarah Graham	Payable	06/06/2032	\$0	12/31/2034	\$0	
25-45-217	Scott Adams	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-198	Sheri Wilkins	Customer Generator Interconnection Agreement	#1 - Transferred from Titan Homes to Sheri Wilkins	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-168	Silverbow Roofing Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-192	Sky Spiopoulou	Customer Generator Interconnection Agreement		Receivable	12/31/2035	\$0	12/31/2035	\$0	
25-45-170	Smith Insulation	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-169	Solstice Heating & Air	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-71	Terri Martin	Customer Generator Interconnection Agreement	#1 - Transferred from Landmark Homes to Terri Martin	Payable	12/31/2035	\$0	12/31/2035	\$0	

BPUD Procurement Contracts - 2025 Q4

All Contracts that Started, were Changed, or have a Commission Approval Date in 2025 Q4

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Oiginal End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
18-21-156	Thompson Properties of Prosser	Customer Generator Interconnection Agreement	#1 - Transferred from Tim Thompson Chiropractic to Thompson Properties of Prosser	Payable	12/31/2028		12/31/2028		
25-45-206	Titan Homes	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
24-22-35	Todd & Debra Sprong	Customer Generator Interconnection Agreement	#2 - Transferred from Michael & Dianne Beeghly to Todd & Debra Sprong	Payable	06/02/2032	\$0	12/31/2034	\$0	
25-45-140	Tony's Albrecht Glass LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-171	Total Energy Management & HVAC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-172	Total Quality Air LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-173	Tri City Glass Inc.	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-201	Trisha Beitz	Customer Generator Interconnection Agreement		Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-44	Tyler Lott	Customer Generator Interconnection Agreement	#1 - Transferred from Brett Lott Homes to Tyler Lott	Payable	12/31/2035	\$0	12/31/2035	\$0	
25-45-174	Vance Heating & Air Conditioning	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
25-45-122	Victor Cruz	Customer Generator Interconnection Agreement	#1 - Transferred from Landmark Homes to Victor Cruz	Payable	12/31/2035		12/31/2035		

BPUD Procurement Contracts - 2025 Q4

All Contracts that Started, were Changed, or have a Commission Approval Date in 2025 Q4

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Original End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
45 - Energy Programs									
25-45-175	Young's Heating & Cooling LLC	Standard / Low Income Residential Energy Efficiency Program		Payable	09/30/2027	\$100,000	09/30/2027	\$100,000	
46 - Broadband									
25-46-11	City of Richland	Fiber Lease Agreement (GWW & Torbett)		Payable	10/31/2030	\$8,100	10/31/2030	\$8,100	
25-46-12	City of Richland	Fiber Lease Agreement - (510 Wellsian Way - 442-22)		Payable	11/30/2030	\$8,100	11/30/2030	\$8,100	
25-46-13	City of Richland	Fiber Lease Agreement (2800 Steven Dr Contract #443-22)		Payable	11/30/2030	\$8,100	11/30/2030	\$8,100	
10-46-12	Northwest Open Access Network (NoaNet)	Co-Location Space DC Power Verizon To Highlands	#13 - Extend the term of this contract through December 31, 2026, and increase funding by \$17,520.00 for a new NTE of \$287,480.00	Payable	07/14/2011	\$57,740	12/31/2026	\$287,480	12/12/2023
10-46-13	Northwest Open Access Network (NoaNet)	NCS Internet Via Franklin POP	#14 - Extend the term of this contract through December 31, 2026.	Payable	12/26/2012	\$338,400	12/31/2026	\$421,200	01/28/2014
23-46-21	Northwest Open Access Network (NoaNet)	Network Coordinated Services	#4 - Extend term of contract to 12/31/2026 and increase funding by \$1,223,719.00	Payable	12/31/2024	\$1,218,260	12/31/2026	\$3,701,157	12/09/2025
21-46-12	Paramount Communications Inc	Broadband Related Construction Services - (State Contract #05620 -IT Cabling)	#7 - Extend term of contract to 11/30/26 and increase funding by \$700,000.00	Payable	11/30/2022	\$700,000	11/30/2026	\$3,600,000	11/12/2025
21-46-11	Spectrum Enterprise	Ethernet Service Level Agreement	#5 - Change order to extend term of contract to 12/31/2026 and increase contract by \$10,320.00	Payable	09/30/2024	\$36,000	12/31/2026	\$59,585	
51 - Power Management									
25-45-114 (B)	235 Montgomery St. Ste. 320	2026-2030 - REC Purchases		Payable	04/30/2031	\$3,197,500	04/30/2031	\$3,197,500	12/09/2025

Contract #	Vendor	Contract Title	Description (Co)	Receivable / Payable	Oiginal End Date	Original NTE \$	Current End Date	Current NTE \$	Commission Date
51 - Power Management									
11-51-01	Bonneville Power Administration	Power Sales Agreement (transitioned to Load Following)	#51 - Change order to update Exhibit D to allow for an increased monthly billing from \$404.00 to \$435.00 for 2026 through 2028.	Payable	09/30/2028	\$4,797,486	09/30/2028	\$9,149,472	08/09/2022
21-51-03	Bonneville Power Administration	Customer Portal Access & Use Agreement	#23 - Update access and use agreement list.		11/11/2022	\$0	11/11/2029	\$0	
25-51-02	Bonneville Power Administration	Power Sales Agreement - Provider of Choice Contract #26PS-25004		Payable	09/30/2044	\$1,400,000,000	09/30/2044	\$1,400,000,000	10/14/2025
25-45-114 (A)	Caely Renewables US, LLC	Renewable Energy Credits Purchase (2026)		Payable	04/15/2027	\$300,000	04/15/2027	\$300,000	12/09/2025

Tariff Reporting													Start Date	End Date	
													10/1/2025	12/31/2025	
Tariff Line Detail															
Vendor Id	Vendor Name	Invoice Number	Invoice Date	PO Number	PO Line Number	Amount	Addtl Charge Ttl	Discount	Invoice Discount	Use Tax	Sales Tax	Invoice Ttl Before Tariff	Tariff Amt	Invoice Total After Tariff	Tariff %
963	ANIXTER INC.	6599603-00	11/12/2025	57899	1	\$151,873.00	\$7,540.00	\$0.00	\$0.00	\$0.00	\$14,028.34	\$165,901.34	\$7,540.00	\$173,441.34	4.5%
1163	TYNDALE ENTERPRISES, INC.	420683	12/12/2025	56711	2	\$425.50	\$16.59	\$0.00	\$0.00	\$0.00	\$38.90	\$464.40	\$16.59	\$480.99	3.6%
1163	TYNDALE ENTERPRISES, INC.	4118970	10/9/2025	56711	2	\$432.00	\$16.85	\$0.00	\$0.00	\$0.00	\$39.51	\$471.51	\$16.85	\$488.36	3.6%
1163	TYNDALE ENTERPRISES, INC.	4129006	10/16/2025	56711	2	\$369.50	\$14.41	\$0.00	\$0.00	\$0.00	\$33.78	\$403.28	\$14.41	\$417.69	3.6%
1163	TYNDALE ENTERPRISES, INC.	4139425	10/24/2025	56711	2	\$615.00	\$23.98	\$0.00	\$0.00	\$0.00	\$56.23	\$671.23	\$23.98	\$695.21	3.6%
1163	TYNDALE ENTERPRISES, INC.	4140144	10/25/2025	56711	2	\$419.50	\$16.36	\$0.00	\$0.00	\$0.00	\$38.35	\$457.85	\$16.36	\$474.21	3.6%
1163	TYNDALE ENTERPRISES, INC.	4141478	10/26/2025	56711	2	\$167.50	\$6.53	\$0.00	\$0.00	\$0.00	\$15.31	\$182.81	\$6.53	\$189.34	3.6%
1163	TYNDALE ENTERPRISES, INC.	4144853	10/29/2025	56711	2	\$294.00	\$11.47	\$0.00	\$0.00	\$0.00	\$26.88	\$320.88	\$11.47	\$332.35	3.6%
1163	TYNDALE ENTERPRISES, INC.	4159132	11/7/2025	56711	2	\$624.50	\$24.36	\$0.00	\$0.00	\$0.00	\$57.10	\$681.60	\$24.36	\$705.96	3.6%
1163	TYNDALE ENTERPRISES, INC.	4160428	11/8/2025	56711	2	\$480.00	\$18.72	\$0.00	\$0.00	\$0.00	\$43.89	\$523.89	\$18.72	\$542.61	3.6%
1163	TYNDALE ENTERPRISES, INC.	4165283	11/12/2025	56711	2	\$291.50	\$11.37	\$0.00	\$0.00	\$0.00	\$26.65	\$318.15	\$11.37	\$329.52	3.6%
1163	TYNDALE ENTERPRISES, INC.	4168751	11/14/2025	56711	2	\$674.30	\$31.10	\$0.00	\$0.00	\$0.00	\$72.90	\$747.20	\$31.10	\$778.30	4.2%
1163	TYNDALE ENTERPRISES, INC.	4176987	11/20/2025	56711	2	\$181.00	\$7.05	\$0.00	\$0.00	\$0.00	\$16.54	\$197.54	\$7.05	\$204.59	3.6%
1163	TYNDALE ENTERPRISES, INC.	4180152	11/22/2025	56711	2	\$155.00	\$6.04	\$0.00	\$0.00	\$0.00	\$14.17	\$169.17	\$6.04	\$175.21	3.6%
1163	TYNDALE ENTERPRISES, INC.	4182849	11/25/2025	56711	2	\$1,076.50	\$41.99	\$0.00	\$0.00	\$0.00	\$98.44	\$1,174.94	\$41.99	\$1,216.93	3.6%
1163	TYNDALE ENTERPRISES, INC.	4192582	12/3/2025	56711	2	\$350.50	\$13.67	\$0.00	\$0.00	\$0.00	\$32.04	\$382.54	\$13.67	\$396.21	3.6%
1163	TYNDALE ENTERPRISES, INC.	4194385	12/4/2025	56711	2	\$1,221.50	\$47.64	\$0.00	\$0.00	\$0.00	\$111.69	\$1,333.19	\$47.64	\$1,380.83	3.6%
1163	TYNDALE ENTERPRISES, INC.	4198603	12/6/2025	56711	2	\$168.50	\$6.57	\$0.00	\$0.00	\$0.00	\$15.41	\$183.91	\$6.57	\$190.48	3.6%
1163	TYNDALE ENTERPRISES, INC.	4200887	12/9/2025	56711	2	\$384.00	\$14.98	\$0.00	\$0.00	\$0.00	\$35.10	\$419.10	\$14.98	\$434.08	3.6%
1163	TYNDALE ENTERPRISES, INC.	4202242	12/10/2025	56711	2	\$93.55	\$3.65	\$0.00	\$0.00	\$0.00	\$8.55	\$102.10	\$3.65	\$105.75	3.6%
1163	TYNDALE ENTERPRISES, INC.	4205565	12/11/2025	56711	2	\$244.50	\$9.54	\$0.00	\$0.00	\$0.00	\$22.35	\$266.85	\$9.54	\$276.39	3.6%
1163	TYNDALE ENTERPRISES, INC.	4208448	12/13/2025	56711	2	\$1,164.00	\$45.39	\$0.00	\$0.00	\$0.00	\$106.44	\$1,270.44	\$45.39	\$1,315.83	3.6%
1163	TYNDALE ENTERPRISES, INC.	4208449	12/13/2025	N/A	-5	(\$108.00)	(\$4.21)	\$0.00	\$0.00	\$0.00	(\$9.87)	(\$117.87)	(\$4.21)	(\$122.08)	3.6%
1163	TYNDALE ENTERPRISES, INC.	4212003	12/16/2025	N/A	-5	(\$23.30)	(\$5.71)	\$0.00	\$0.00	\$0.00	(\$13.39)	(\$36.69)	(\$5.71)	(\$42.40)	15.6%
1163	TYNDALE ENTERPRISES, INC.	4213007	12/17/2025	56711	2	\$537.00	\$20.94	\$0.00	\$0.00	\$0.00	\$49.11	\$586.11	\$20.94	\$607.05	3.6%
1163	TYNDALE ENTERPRISES, INC.	4214961	12/18/2025	56711	2	\$128.00	\$4.99	\$0.00	\$0.00	\$0.00	\$11.69	\$139.69	\$4.99	\$144.68	3.6%



COMMISSION AGENDA ACTION FORM

Meeting Date:	January 27, 2026	
Subject:	Contract # 25-21-22 – DJ's Electrical, Inc. - Completion and Acceptance	
Authored by:	Levi Lanphear	Staff Preparing Item
Presenter:	Michelle Ochweri	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager
Type of Agenda Item:	Type of Action Needed: (Multiple boxes can be checked, if necessary)	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Contract Project Completion and Acceptance for Rattlesnake Mountain Rebuild by DJ's Electrical, Inc. Contract #25-21-22, in the amount of \$243,929.32 including Washington State sales tax in accordance with RCW 54.04.080.

Background/Summary

The District entered a contract on October 1, 2025, with DJ's Electrical for the Rattlesnake Mountain Rebuild. The work on this project is complete and accepted by the District on November 26, 2025.

Recommendation

The work for this project done by DJ's Electrical, Inc. is complete, and the invoices are paid. Therefore, the retainage is ready to be authorized to be released.

Fiscal Impact

This project completion and acceptance will have no additional fiscal impact on the District.



PROJECT COMPLETION AND ACCEPTANCE (Contracts \$120,000 before tax and greater)

TO: Commission/General Manager CONTRACT NUMBER :
BENTON PUD

The following information is submitted to the Commission/General Manager after being reviewed and certified as being accurate by District staff. The work has been fully completed and approved by the staff.

CONTRACT TITLE :

CONTRACT DESCRIPTION :

CONTRACTOR NAME :

UBI NUMBER :

AFFIDAVIT NUMBER

DATE WORK COMMENCED

DATE WORK COMPLETED :

DATE ACCEPTED BY STAFF :

CONTRACT BID AMOUNT

CONTRACT ADDITIONS

ACTUAL CONTRACT AMOUNT

SALES TAX

TOTAL CONTRACT AMOUNT

AMOUNT RETAINED

Submitted by _____ Date: _____

Accepted by Commission _____
(Date)

Rick Dunn, General Manager

Bonding Co

Original – Vault File
Copy to - Accounting
Revised July 31, 2019



COMMISSION AGENDA ACTION FORM

Meeting Date:	January 27, 2026	
Subject:	Columbia Snake River Irrigator's Association (CSRIA) Response to Preliminary Injunction Update - Darryll Olsen	
Authored by:	Cami McKenzie	Staff Preparing Item
Presenter:	Rick Dunn	Staff Presenting Item (if applicable or N/A)
Approved by:	Rick Dunn	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: (Multiple boxes can be checked, if necessary)	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

Darryll Olsen will provide a briefing on the Columbia Snake River Irrigator's Association (CSRIA) response to the preliminary injunction motion involving the McNary-John Day Pools operating at Minimum Operating Pool (MOP). Mr. Olsen will provide a one-page briefing summary identifying the initial estimated impacts and what CSRIA is requesting of the Court.

Recommendation

None.

Fiscal Impact

N/A



COMMISSION AGENDA ACTION FORM

Meeting Date:	January 27, 2026	
Subject:	Cancellation of February 24, 2026 Regular Commission Meeting	
Authored by:	Cami McKenzie	Staff Preparing Item
Presenter:	Cami McKenzie	Staff Presenting Item (if applicable or N/A)
Approved by:	Rick Dunn	General Manager
Approved for Commission:	Rick Dunn	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion cancelling the District's regular Commission meeting scheduled for 9:00 a.m. on Tuesday, February 24, 2026 and directing the General Manager to provide notification to the public of such cancellation.

Background/Summary

All three Commissioners will be attending the WPUDA/APPA Legislative Rally in Washington D.C. during the week of February 23, 2026 and will not be physically present for the regularly scheduled meeting on February 24, 2026. The Clerk of the Board has confirmed there are no agenda items that need to come before the Commission on February 24, 2026 and virtual attendance by the Commission members is not required.

Benton PUD's regular Commission meetings are scheduled every second and fourth Tuesday of the month. Cancellation of a regular Commission meeting requires notification to the public. In the event action is required prior to the next regularly scheduled Commission meeting on March 10, 2026, a special meeting of the Commission can be called by the President of the Commission.

Recommendation

Approve the motion cancelling the District's regular Commission meeting scheduled for 9:00 a.m. on Tuesday, February 24, 2026. The next regularly scheduled Commission meeting will be March 10, 2026.

Fiscal Impact

N/A



COMMISSION AGENDA ACTION FORM

Meeting Date:	January 27, 2026	
Subject:	Power Purchase Agreement Contract #01-51-13 CO#5 – Letter of Intent – Nine Canyon Wind Project Life Extension Offtake	
Authored by:	Chris Johnson	Staff Preparing Item
Presenter:	Chris Johnson	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn	General Manager
Type of Agenda Item:	Type of Action Needed: (Multiple boxes can be checked, if necessary)	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract / Change Order <input checked="" type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign the Energy Northwest Letter of Intent - Nine Canyon Wind Project Life Extension Offtake, formally state that the District is not interested in entering into a new 10- to 20-year Power Purchase Agreement; and authorize execution of any additional documents required to complete the exit from current Power Purchase Agreement (PPA) Contract #01-51-13.

Background/Summary

The District has a long-term PPA Contract #01-51-13 with the Nine Canyon 96-MW wind project for 9 MW (3 aMW) through July 1, 2030. Effective October 1, 2023, the District transitioned from a Slice/Block contract with Bonneville Power Administration (BPA) to a Load Following contract. Under the Load Following structure, it is far better for the District to sell Nine Canyon generation into the market rather than serve load with it.

Taking Nine Canyon generation to load would reduce the District's firm, long-term, low-cost BPA Tier 1 hydro allocation by 3 aMW. As a result, the District has planned to exit the Nine Canyon PPA when it expires in 2030.

A new opportunity now exists to exit the contract earlier. Energy Northwest (EN) is proposing to repower the Nine Canyon project, which would allow the District to exit the PPA in 2026 and realize approximately \$3.2 million in savings over the remaining 4 ½ -year contract term.

The current cost of Nine Canyon power is approximately \$91/MWh through 2030. EN's preliminary repowering analysis estimates 11-year average power costs ranging from \$15–\$31/MWh, assuming eligibility for a \$31 Production Tax Credit (PTC) and various financing scenarios including purchasers self-funding project costs. Qualification for the full PTC requires repowering to be completed by December 31, 2027.

To firm this variable resource, the District would also need to purchase approximately \$20/MWh of BPA Resource Support Services (RSS), increasing the effective cost to \$35–\$51/MWh. These estimates assume the project qualifies for the full \$31 PTC, but if no PTCs occur then cost would be \$66–\$82MWh.

The following points support signing the Letter of Intent (LOI) to exit the current Nine Canyon PPA and not participate in the repowering effort:

- **Cost savings:** Exiting the PPA in 2026 would save the District approximately **\$3.2 million** in budgeted expenses over the remaining 4 ½ years.
- **Cost exposure risk:** Signing the LOI as a future off taker would require a **\$45,000 non-refundable reservation fee**, after which the District would be responsible for its share of all development, preparation, and project advancement costs.
- **Professional cost risk:** Each participating off taker would bear its own legal, accounting, consulting, regulatory, tax, and transaction costs, regardless of whether the repowering transaction is completed.
- **Cost and reliability risk:** Nine Canyon was originally constructed in 2002. Extending operations for an additional 10 years, with two optional 5-year extensions, increases the risk of higher maintenance costs, downtime, and reduced reliability over the next 10–20 years.
- **BPA Tier 1 impact:** Serving load with Nine Canyon power beginning in 2030 would reduce the District's low-cost, firm BPA Tier 1 hydro allocation and replace it with a 3 aMW variable, intermittent wind resource.
- **Liability risk:** Continued participation would extend decommissioning liability to the District, whereas exiting now eliminates this long-term risk.
- **PTC timing risk:** Failure to complete repowering by December 31, 2027 would jeopardize eligibility for the full Production Tax Credit, materially increasing project costs.

Additionally, for operational considerations, the District currently provides Construction, Operations, and Maintenance (COM) services for this EN-owned project, reflecting nearly 25 years of participation. Discussions are ongoing with EN regarding future options for the District's role in operating the collector system and grid-interconnection substation following exit from the PPA.

Recommendation

Authorize the General Manager to sign the Energy Northwest Letter of Intent related to the Nine Canyon Wind Project Life Extension Offtake, formally state that the District is not interested in entering into a new 10- to 20-year Power Purchase Agreement, and execute any additional documents required to complete the exit of the existing agreement currently scheduled to expire July 1, 2030.

This positions the District to continue relying on BPA's low-cost, firm, reliable Tier 1 hydro resources through September 30, 2044, while preserving flexibility to secure long-term Tier 2 resources from BPA.

Fiscal Impact

Signing the LOI and exiting the Nine Canyon contract in 2026 is expected to save the District approximately \$3.2 million in budgeted expenses over the next 4 ½ years, as detailed in the table below. These savings include a conservative \$16/MWh Renewable Energy Credit (REC) replacement cost through July 1, 2030.

Calendar Year	Months	2026 Budget					Replacement RECs			Net Savings Estimate
		Contract Expense	Sales MWh	Sales \$/MWh**	Sales Revenue	Net Expense	REC MWh	REC Price	REC Expense	
2026	Apr-Dec	\$ 1,311,957	14,315	\$ 29.38	\$ (420,518)	\$ 891,439	14,315	\$ 16.00	\$ 229,040	\$ 662,399
2027	Jan-Dec	\$ 1,749,276	19,832	\$ 35.53	\$ (704,568)	\$ 1,044,708	19,832	\$ 16.00	\$ 317,312	\$ 727,396
2028	Jan-Dec	\$ 1,749,276	19,904	\$ 40.07	\$ (797,649)	\$ 951,627	19,904	\$ 16.00	\$ 318,464	\$ 633,163
2029	Jan-Dec	\$ 1,894,098	19,832	\$ 42.52	\$ (843,188)	\$ 1,050,910	19,832	\$ 16.00	\$ 317,312	\$ 733,598
2030	Jan-Jun	\$ 1,019,460	10,984	\$ 37.37	\$ (410,493)	\$ 608,967	10,984	\$ 16.00	\$ 175,744	\$ 433,223
Grand Totals		\$ 7,724,067	84,867	\$ 37.43	\$ (3,176,416)	\$ 4,547,651	84,867	\$ 16.00	\$ 1,357,872	\$ 3,189,779

Letter of Intent
between Energy Northwest and
Public Utility District No. 1 of Benton County
Nine Canyon Wind Project Life Extension Offtake

This Letter of Intent ("LOI") sets forth preliminary understandings between Energy Northwest ("EN"), a municipal corporation and joint operating agency of the State of Washington, doing business through its Business Development Fund, and Public Utility District No. 1 of Benton County ("Benton PUD"), a municipal corporation organized under the laws of the State of Washington. The purpose of this LOI is to serve as a basis for further discussions and negotiations between EN and Benton PUD, regarding the proposed transaction described below. Both Benton PUD and EN are sometimes referred to individually as a "Party" and collectively as the "Parties." The current Nine Canyon participants are the multiple off-takers envisioned under this LOI are referred to as "Other Participants".

1. Proposed Transaction. EN will retain full ownership of the Nine Canyon Wind Project (Project), a 96 MWac wind facility located in Benton County, Washington. EN is exploring refurbishment of the existing turbines through a Life Extension Project, which would allow the Project to continue operations and power production for a minimum of 10 years after completion of the upgrades.

EN and Benton PUD are considering entering into a Third Amendment and Restated Power Purchase Agreement (the "PPA") for a portion of the power generated by the Project. The PPA shall have an initial term of 10 years, with the option to extend for up to 2 additional 5-year terms. The terms and conditions are restated from the current PPA and will be subject to updates or modifications as necessary. The specific terms, structure, and timelines for finalizing the PPA will be determined collaboratively by the Parties within an agreed-upon timeframe. The PPA, yet-to-be-determined financing structure of the Life Extension Project, and the contract award for the work to be performed during the Project, are subject to approval by the EN Executive Board. Approval is anticipated to be required in May of 2026.

The existing PPA for the Project will remain in effect until the new PPA is fully executed and approved by participants continuing with the Project. The existing PPA expires in 2030.

2. Exclusivity and First Right of Refusal. Beginning on the date this LOI is executed (the "Effective Date") and continuing through the period described below (the "Exclusivity Period"), EN shall not pursue or negotiate any agreement to sell the Project's energy to any party other than Benton PUD and the Other Participants that have executed an LOI with EN and have requested a greater than zero share of output from the Life Extension Project except as specifically provided herein.

The Exclusivity Period shall remain in effect until the earliest of the following events:

- A. A PPA has been executed;
- B. This LOI is terminated pursuant to Section 10; or
- C. 360 days have passed since the Effective Date, unless the Parties mutually agree in writing to extend this period.

If the total maximum energy requested by Benton PUD and Other Participants does not equal the Project's full 96 MWac capacity, EN may explore opportunities with third parties for the remaining unallocated capacity.

At this time, EN is sharing this LOI only with current Participants in the Project.

During the Exclusivity Period, if the total maximum energy requested is less than the maximum full 96 MWac capacity output of the Project, any uncommitted energy shall first be offered to the Other Participants in the order of their requested maximum requested amounts. Each of the Other Participants will have two business days to accept or decline the offer in writing via email. If any Other Participant declines or fails to respond within that timeframe, EN may offer the remaining energy to the next interested party. Any remaining unallocated energy may thereafter be offered to other entities at EN's sole discretion.

3. Benton PUD Election of Interest in Purchasing from the Project. Benton PUD has a *bona fide* interest in purchasing energy generated by the Project after completion of the Life Extension effort as an offtake purchaser from EN.

The Project is comprised of the following phases:

- **Phase 1:** 37 Siemens (Bonus) 1.3 MW turbines, with a nominal generating capacity of 48 MW; and
- **Phase 2:** 12 Siemens (Bonus) 1.3 MW turbines, with a nominal generating capacity of 16 MW; and
- **Phase 3:** 13 Siemens 2.3 MW turbines, with a nominal generating capacity of 32 MW.

Combined nominal total output of the Project is 96 MW.

Benton PUD's current offtake "Purchasers' Share" in the three phases of the Project is listed as follows:

Table 1

Current Purchasers' Share, Phase 1	Current Purchasers' Share, Phase 2	Current Purchasers' Share, Phase 3
6.25%	0%	18.63%

In the table below, Benton PUD shall indicate its requested Purchasers' Share for future operations of Phases 1 and 2 (combined) and Phase 3. An Amendment and restated PPA will be issued for the offtake of all 1.3 MW turbines (Phases 1 and 2, combined) and the offtake of all 2.3 MW turbines (Phase 3).

Requested Purchasers' Share may reflect an increased share, a decreased share, or no change from current Purchasers' Share. If Benton PUD wishes its Purchasers' Share to remain unchanged, it shall enter the same percentage as shown above. If Benton PUD does not wish to further participate in the Project, it shall enter "zero" in the appropriate field of the table below;

Table 2

Minimum Requested Purchasers Share Phase 1 & 2	Minimum Requested Purchasers Share Phase 3
0%	0%
Maximum Requested Purchasers Share Phase 1 & 2	Maximum Requested Purchasers Share Phase 3
0%	0%

If Benton PUD elects to exit the Project, it shall enter "zero" in table 2 and provide its preferred exit date below.

Benton PUD preferred Project exit date: January 27, 2026

To retain your current Purchasers' Share through 2030 but elect NOT to participate in the new Life Extension PPA, enter -zero- in the table above and notify EN via email of your intent. EN will facilitate negotiations with other interested Purchasers to purchase your current power offtake through sub-PPA or other means.

4. Reservation Premium. By executing and returning this LOI by **February 6, 2026**, Benton PUD elects to preserve an option to participate in the Project according to its interests indicated in Table 2 of Section 3 above. This option must be exercised by written notice specifying the Minimum and Maximum requested share

Benton PUD shall pay to EN a **nonrefundable** reservation fee of \$5,000.00 per megawatt of allocated capacity (the "Reservation Premium") by July 1, 2026. This Reservation Premium functions as a purchase option and maintains Benton PUD's right to participate in the Life Extension Project. Failure to remit the Reservation Premium by that date shall terminate Benton PUD's right to participate, and EN shall not have any claim or recourse against Benton PUD for nonpayment. The Reservation Premium shall be made at Benton PUD's sole risk and shall be nonrefundable,

Benton PUD shall have the option to enter into a PPA with EN for the purchase of allocated capacity at pricing to be established in such PPA.

If the Benton PUD elects not to execute the PPA prior to Construction, its reservation rights will be forfeited, and the Reservation Premium is nonrefundable and will be retained by EN.

If execution of PPA has not occurred and the Reservation Premiums become exhausted, Benton PUD and Other Participants are responsible for all additional costs incurred toward the Project.

5. Pre-Funding Costs. Between the full execution of this LOI and payment of the Reservation Premium (February 6, 2026 - July 1, 2026), each Participant shall be responsible for its share of any and all costs, expenses, fees, or charges incurred in connection with the development, preparation, or advancement of the Project. Such costs may include, but are not limited to, professional services, administrative expenses, permits, and any other third-party costs directly related to the Project.

6. Timing. Subject to Sections 2 and 10, the Parties shall use commercially reasonable efforts and cooperate in good faith to negotiate, execute, and deliver mutually acceptable PPA before the start of construction.

7. Due Diligence. During the Effective Period, Benton PUD shall be entitled to conduct, and EN shall fully cooperate with Benton PUD and will endeavor to facilitate, an in-depth due diligence review of the status and prospects for development, financing, construction, operation and performance of the Project and any matters relating thereto, including, but not limited to, the technical, construction, engineering, transmission and operation arrangements and agreements therefor, including reasonable access to the Project site for such purposes.

8. Expenses. Each Party shall bear its own legal, accounting, consulting, regulatory, tax, and other professional fees and transaction costs, regardless of whether the Proposed Transaction is consummated.

9. Effective Period; Termination. This LOI will stay in effect starting from the date it's signed until one of the following happens:

- A PPA is in effect
- Benton PUD provides written notice of termination to EN.

If Benton PUD terminates this LOI without entering into a PPA, EN shall be released from the exclusivity provisions for the portion of the Project in which Benton PUD expressed interest. In such event, EN shall retain any Reservation Premium payments made by Benton PUD, as provided in Section 4.

Notwithstanding termination, Sections 6, 11, and 12 shall survive and remain in full force and effect unless otherwise stated in Section 10.

10. Termination for Non-Performance. If any Participant, after execution of this LOI and payment of the required Reservation Premium fails to meet funding obligations in a timely manner, EN shall have the right, upon 10 days' written notice, to terminate such Participant's involvement in the Project. Upon termination under this Section, EN shall retain any funds paid by the Participant. Following the written notice, the Participant shall have no further rights or obligations with respect to the Project, and EN may continue the Project with the remaining Participants without restriction.

11. Mutual Confidentiality. Both Parties are subject to the Washington State Public Records Act ("PRA"), Revised Code of Washington ("RCW") 42.56, et seq. The Parties understand that information relating to price, agreement terms, and conditions cannot be regarded as proprietary under the PRA. Any record submitted to either Party is subject to the disclosure requirements of the PRA. In the event one Party receives a PRA request for information, data, or other material considered proprietary or confidential, the receiving Party shall provide the other Party with timely written notice thereof. Each Party, at its sole expense, shall have the option of seeking a protective order for the records in accordance with RCW 42.56.540 and shall assume the defense of its own non-disclosure. If, as a result of any such judicial proceeding, a court or regulatory authority orders the disclosure of information or documents received by one Party from the other, both Parties shall agree to be bound by such order. Each Party shall hold harmless and indemnify the other from any liability associated with any action arising out of or in connection with the disclosure of either Party's non-exempt records. Neither Party shall be liable for any inadvertent public disclosure of information despite the exercise of reasonable care.

12. Governing Law. This LOI shall be governed by the laws of the State of Washington, without regard to principles of conflict of laws that would call for the application of any laws other than the laws of the State of Washington.

13. Execution. If the terms of this LOI are acceptable, please sign and date the enclosed copy and return it to Energy Northwest via email lcolds@energy-northwest.com, no later than **February 6, 2026**. This LOI will become effective on the date of execution by both parties.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

By: _____

Name:

Title:

Effective Date: _____

ENERGY NORTHWEST

By: _____

Name: Loreen Olds

Title: Procurement Specialist III