



## FINANCIAL STATEMENTS

September 2024  
*(Unaudited)*

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## Financial Highlights September 2024



Issue date: 10/21/24

### Retail Revenues

- September's temperature was 5% above the 5-year average and precipitation was 97% below the 5-year average of 0.29 inches. Cooling degree days were 67% below the 5-year average.
- September's retail revenues were 2% above budget estimates.
- Retail revenues year to date are 0.7% above budget estimates.

### Net Power Expense (NPE)

- NPE was \$6.9M for the month.
- NPE YTD of \$62.9M is 0.3% below budget.
- Sales in the secondary market returned about \$189,000.

### Net Margin/Net Position

- Net Position was above the budget by about \$5.4M and Net Margin was \$0.9M above budget estimates.

### Capital

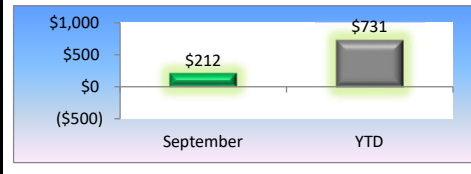
- Net capital expenditures for the year are \$21.8M of the \$28.3M net budget.

### O&M Expense

- September's O&M expenses were \$2.1M or 7% below budget, YTD expenses are 2% below budget.

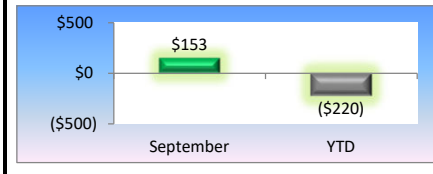
## Retail Revenues

Performance Over/(Under) Budget (thousands)

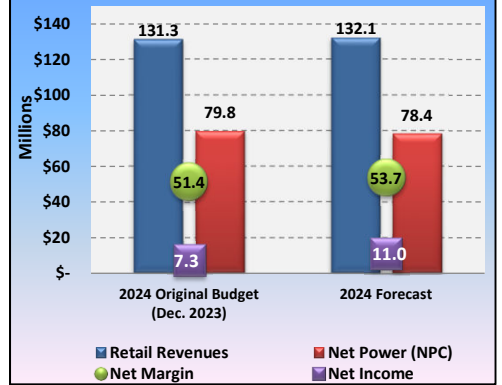


## Net Power Expense

Performance Over/(Under) Budget (thousands)

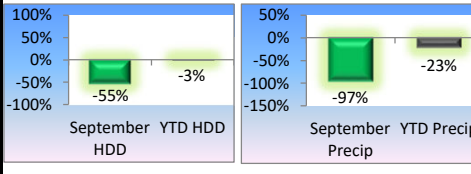


## Net Income/Net Margin 2024 Budget and Forecast



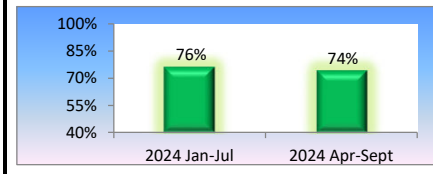
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

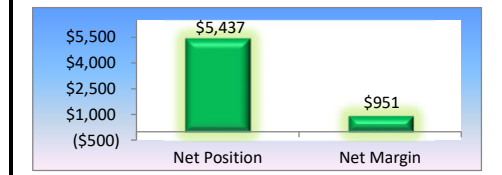


### Factors affecting Net Power Expense

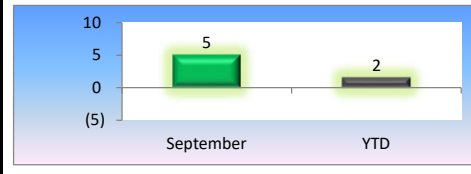
Water Flow Projection % of Normal Runoff



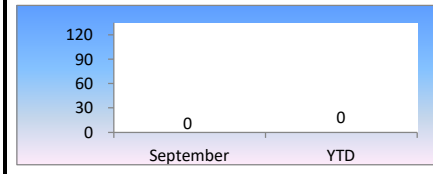
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Billed Load Over/(Under) Budget (in aMW)



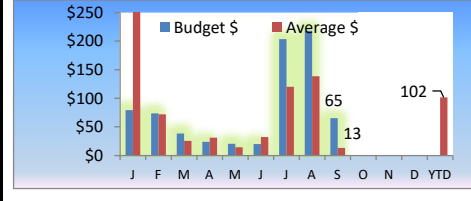
### Slice Generation Over/(Under) Budget (in aMW)



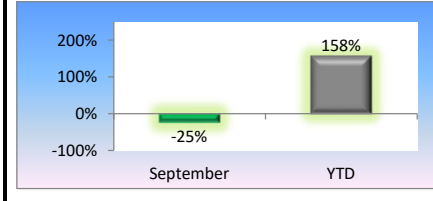
### Other Statistics

Days Cash On Hand - Current	161
Days Cash On Hand - Forecast	132
Debt Service Coverage	3.34
Fixed Charge Coverage	1.69
Active Service Locations	57,909
YTD Net Increase (September - 52)	342
New Services Net - (YTD 720 New, 336 Retired)	384
September (72 New, 13 Retired)	59

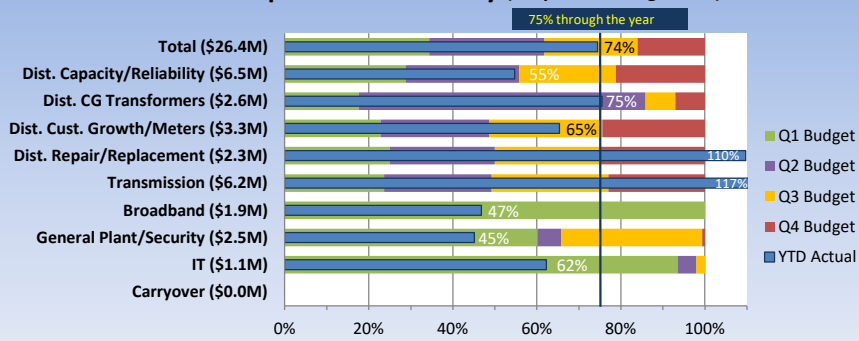
### Secondary Market Price v. Budget (per MWh)



### Secondary Market Sales Over/(Under) Budget (\$)

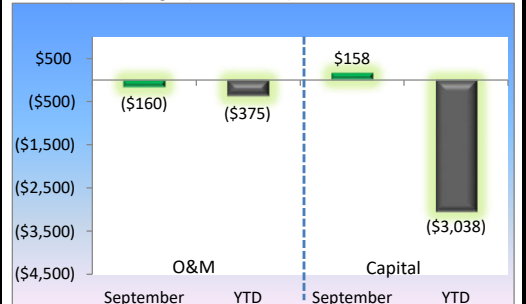


## 2024 Capital Plan Summary (% Spent of Budget YTD)



YTD  
23.77M  
3.82M  
3.38M  
3.2M  
3.46M  
6.67M  
0.67M  
1.94M  
0.61M  
0M

### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**SEPTEMBER 2024**

	9/30/24			9/30/23	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	10,242,115	10,029,676	2%	9,291,190	10%
City Occupation Taxes	496,886	511,901	-3%	499,447	-1%
Bad Debt Expense	(6,400)	(21,492)	-70%	(18,800)	-66%
Energy Secondary Market Sales	189,440	250,932	-25%	590,079	-68%
Transmission of Power for Others	15,154	17,616	-14%	180,426	-92%
Broadband Revenue	237,767	251,258	-5%	236,785	0%
Other Revenue	72,085	111,263	-35%	107,595	-33%
<b>TOTAL OPERATING REVENUES</b>	<b>11,247,048</b>	<b>11,151,154</b>	<b>1%</b>	<b>10,886,722</b>	<b>3%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,258,250	5,984,399	5%	6,013,320	4%
Purchased Transmission & Ancillary Services	1,022,723	1,040,867	-2%	1,172,722	-13%
Conservation Program	(141,508)	25,459	>-200	(144,481)	-2%
Total Power Supply	7,139,465	7,050,725	1%	7,041,561	1%
Transmission Operation & Maintenance	31,089	6,538	>200%	(26,002)	>-200%
Distribution Operation & Maintenance	897,873	1,033,414	-13%	1,018,176	-12%
Broadband Expense	103,834	114,584	-9%	135,873	-24%
Customer Accounting, Collection & Information	363,487	384,887	-6%	375,404	-3%
Administrative & General	732,501	749,766	-2%	652,273	12%
Subtotal before Taxes & Depreciation	2,128,785	2,289,188	-7%	2,155,725	-1%
Taxes	1,140,646	1,181,244	-3%	1,147,804	-1%
Depreciation & Amortization	991,974	1,004,713	-1%	966,971	3%
Total Other Operating Expenses	4,261,405	4,475,144	-5%	4,270,499	0%
<b>TOTAL OPERATING EXPENSES</b>	<b>11,400,870</b>	<b>11,525,869</b>	<b>-1%</b>	<b>11,312,060</b>	<b>1%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(153,822)</b>	<b>(374,715)</b>	<b>-59%</b>	<b>(425,338)</b>	<b>-64%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	294,015	83,300	>200%	165,763	77%
Other Income	166,405	25,089	>200%	28,528	>200%
Other Expense	(140,600)	-	n/a	-	n/a
Interest Expense	(309,598)	(327,256)	-5%	(235,086)	32%
Debt Discount/Premium Amortization & Loss on Defeased Debt	44,794	34,001	32%	35,343	27%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>55,017</b>	<b>(184,866)</b>	<b>-130%</b>	<b>(5,452)</b>	<b>&gt;-200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(98,806)</b>	<b>(559,581)</b>	<b>-82%</b>	<b>(430,790)</b>	<b>-77%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>539,043</b>	<b>297,586</b>	<b>81%</b>	<b>309,768</b>	<b>74%</b>
<b>CHANGE IN NET POSITION</b>	<b>440,237</b>	<b>(261,995)</b>	<b>&gt;-200</b>	<b>(121,022)</b>	<b>&gt;-200%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	9/30/24			9/30/23	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	103,235,882	102,504,638	1%	103,901,990	-1%
City Occupation Taxes	4,747,001	4,859,167	-2%	4,880,581	-3%
Bad Debt Expense	(100,500)	(193,429)	-48%	(188,700)	-47%
Energy Secondary Market Sales	7,821,573	3,026,437	158%	9,634,622	-19%
Transmission of Power for Others	147,700	158,767	-7%	1,171,691	-87%
Broadband Revenue	2,143,671	2,217,242	-3%	2,074,462	3%
Other Revenue	3,828,589	1,321,198	190%	1,589,107	141%
<b>TOTAL OPERATING REVENUES</b>	<b>121,823,916</b>	<b>113,894,020</b>	<b>7%</b>	<b>123,063,752</b>	<b>-1%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	61,288,964	55,635,318	10%	69,030,797	-11%
Purchased Transmission & Ancillary Services	9,362,484	10,425,468	-10%	12,690,205	-26%
Conservation Program	215,833	242,496	-11%	37,202	>200%
Total Power Supply	70,867,281	66,303,282	7%	81,758,204	-13%
Transmission Operation & Maintenance	94,552	71,532	32%	38,872	143%
Distribution Operation & Maintenance	10,330,254	10,403,624	-1%	9,607,418	8%
Broadband Expense	837,954	871,617	-4%	875,315	-4%
Customer Accounting, Collection & Information	3,451,238	3,605,274	-4%	3,405,225	1%
Administrative & General	7,184,807	7,321,953	-2%	6,729,150	7%
Subtotal before Taxes & Depreciation	21,898,805	22,274,000	-2%	20,655,980	6%
Taxes	11,240,659	11,408,239	-1%	11,584,048	-3%
Depreciation & Amortization	8,817,539	8,953,157	-2%	8,651,992	2%
Total Other Operating Expenses	41,957,003	42,635,396	-2%	40,892,020	3%
<b>TOTAL OPERATING EXPENSES</b>	<b>112,824,284</b>	<b>108,938,678</b>	<b>4%</b>	<b>122,650,224</b>	<b>-8%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>8,999,632</b>	<b>4,955,342</b>	<b>82%</b>	<b>413,527</b>	<b>&gt;200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	2,487,868	749,700	>200%	1,473,058	69%
Other Income	2,530,023	225,804	>200%	229,513	>200%
Other Expense	(2,127,789)	-	n/a	-	n/a
Interest Expense	(2,812,823)	(2,885,308)	-3%	(2,054,995)	37%
Debt Discount/Premium Amortization & Loss on Defeased Debt	403,148	306,006	32%	318,089	27%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>480,426</b>	<b>(1,603,798)</b>	<b>-130%</b>	<b>(34,334)</b>	<b>&gt;-200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>9,480,058</b>	<b>3,351,544</b>	<b>183%</b>	<b>379,193</b>	<b>&gt;200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,987,018</b>	<b>2,678,278</b>	<b>-26%</b>	<b>2,035,873</b>	<b>-2%</b>
<b>CHANGE IN NET POSITION</b>	<b>11,467,076</b>	<b>6,029,822</b>	<b>90%</b>	<b>2,415,066</b>	<b>&gt;200%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>173,578,836</b>	<b>173,578,836</b>	<b>0%</b>	<b>164,247,277</b>	<b>6%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>185,045,912</b>	<b>179,608,658</b>	<b>3%</b>	<b>166,662,342</b>	<b>11%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2024 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$12,815,315	\$9,297,826	\$9,337,266	\$9,213,486	\$10,943,378	\$12,878,555	\$15,196,877	\$13,311,063	\$10,242,115				\$103,235,882
City Occupation Taxes	668,479	625,560	502,935	440,333	429,913	455,809	546,089	580,996	496,886				4,747,001
Bad Debt Expense	(22,500)	(12,700)	(11,700)	(10,700)	(12,600)	(7,300)	(8,300)	(8,300)	(6,400)				(100,500)
Energy Secondary Market Sales	2,624,593	257,945	96,575	168,176	76,063	135,276	2,271,529	2,001,976	189,440				7,821,573
Transmission of Power for Others	17,364	16,921	17,165	17,165	17,167	16,457	15,154	15,154	15,154				147,700
Broadband Revenue	232,177	236,534	240,321	239,879	239,658	241,229	238,405	237,701	237,767				2,143,671
Other Electric Revenue	698,378	227,180	81,378	1,122,411	93,345	93,371	1,347,523	92,917	72,085				3,828,589
<b>TOTAL OPERATING REVENUES</b>	<b>17,033,806</b>	<b>10,649,265</b>	<b>10,263,940</b>	<b>11,190,751</b>	<b>11,786,924</b>	<b>13,813,396</b>	<b>19,607,278</b>	<b>16,231,508</b>	<b>11,247,048</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>121,823,916</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	10,382,703	3,950,958	3,944,547	5,169,557	4,785,537	4,920,149	11,449,894	10,427,369	6,258,250				61,288,964
Purchased Transmission & Ancillary Services	1,307,983	868,979	754,839	762,876	866,626	1,102,864	1,391,264	1,284,330	1,022,723				9,362,484
Conservation Program	66,792	(25,313)	45,162	89,052	55,681	(17,014)	163,880	(20,899)	(141,508)				215,833
<b>Total Power Supply</b>	<b>11,757,478</b>	<b>4,794,624</b>	<b>4,744,547</b>	<b>6,021,486</b>	<b>5,707,844</b>	<b>6,005,999</b>	<b>13,005,038</b>	<b>11,690,800</b>	<b>7,139,465</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>70,867,281</b>
Transmission Operation & Maintenance	10,326	11,486	11,635	4,777	4,207	1,953	3,066	16,013	31,089				94,552
Distribution Operation & Maintenance	1,219,476	1,032,208	944,959	1,184,687	1,117,022	948,673	1,442,177	1,543,181	897,873				10,330,254
Broadband Expense	90,550	96,549	92,133	101,635	86,708	92,403	87,056	87,087	103,834				837,954
Customer Accounting, Collection & Information	369,475	341,910	358,747	449,676	449,853	345,751	385,057	387,282	363,487				3,451,238
Administrative & General	1,086,418	714,591	716,548	865,050	863,363	675,265	917,624	613,447	732,501				7,184,807
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,776,246</b>	<b>2,196,743</b>	<b>2,124,021</b>	<b>2,605,824</b>	<b>2,521,152</b>	<b>2,064,046</b>	<b>2,834,980</b>	<b>2,647,009</b>	<b>2,128,785</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>21,898,805</b>
Taxes	1,441,153	1,322,325	1,099,689	1,036,439	1,101,151	1,238,201	1,415,470	1,445,585	1,140,646				11,240,659
Depreciation & Amortization	967,831	970,677	972,578	973,818	979,343	987,195	982,235	991,888	991,974				8,817,539
<b>Total Other Operating Expenses</b>	<b>5,185,230</b>	<b>4,489,745</b>	<b>4,196,288</b>	<b>4,616,081</b>	<b>4,601,646</b>	<b>4,289,442</b>	<b>5,232,685</b>	<b>5,084,482</b>	<b>4,261,405</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>41,957,003</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>16,942,708</b>	<b>9,284,369</b>	<b>8,940,835</b>	<b>10,637,567</b>	<b>10,309,489</b>	<b>10,295,441</b>	<b>18,237,723</b>	<b>16,775,282</b>	<b>11,400,870</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>112,824,284</b>
<b>OPERATING INCOME (LOSS)</b>	<b>91,098</b>	<b>1,364,896</b>	<b>1,323,105</b>	<b>553,184</b>	<b>1,477,434</b>	<b>3,517,956</b>	<b>1,369,555</b>	<b>(543,774)</b>	<b>(153,822)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,999,632</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	281,015	232,555	271,250	256,166	285,423	257,623	306,078	303,743	294,015				2,487,868
Other Income	24,422	29,016	25,605	217,981	17,594	30,211	25,605	1,993,183	166,405				2,530,023
Other Expense	-	-	-	-	-	-	(20,446)	(1,966,743)	(140,600)				(2,127,789)
Interest Expense	(309,598)	(309,598)	(319,598)	(309,598)	(309,598)	(319,709)	(309,598)	(315,931)	(309,598)				(2,812,823)
Debt Discount & Expense Amortization	44,794	44,794	44,794	44,794	44,794	44,794	44,794	44,794	44,794				403,148
<b>TOTAL NONOPERATING REV/EXP</b>	<b>40,633</b>	<b>(3,233)</b>	<b>22,051</b>	<b>209,344</b>	<b>38,214</b>	<b>12,919</b>	<b>46,434</b>	<b>59,047</b>	<b>55,017</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>480,426</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>131,731</b>	<b>1,361,664</b>	<b>1,345,157</b>	<b>762,528</b>	<b>1,515,648</b>	<b>3,530,875</b>	<b>1,415,989</b>	<b>(484,728)</b>	<b>(98,806)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>9,480,058</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>288,508</b>	<b>10,366</b>	<b>109,830</b>	<b>51,785</b>	<b>663,376</b>	<b>51,289</b>	<b>176,183</b>	<b>96,638</b>	<b>539,043</b>				<b>1,987,018</b>
<b>CHANGE IN NET POSITION</b>	<b>\$420,239</b>	<b>\$1,372,030</b>	<b>\$1,454,987</b>	<b>\$814,313</b>	<b>\$2,179,024</b>	<b>\$3,582,163</b>	<b>\$1,592,172</b>	<b>(\$388,090)</b>	<b>\$440,237</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>11,467,076</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	9/30/2024	9/30/2023	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	45,286,282	23,849,044	\$21,437,238	
Restricted Construction Account	-	-	-	
Investments	16,853,905	25,135,155	(8,281,250)	
Accounts Receivable, net	10,044,770	11,386,604	(1,341,834)	
BPA Prepay Receivable	660,000	600,000	60,000	
Accrued Interest Receivable	109,765	178,107	(68,343)	
Wholesale Power Receivable	189,440	164,940	24,499	
Accrued Unbilled Revenue	3,230,000	2,492,000	738,000	
Inventory Materials & Supplies	15,479,938	12,227,355	3,252,584	
Prepaid Expenses & Option Premiums	495,537	535,515	(39,978)	
<b>Total Current Assets</b>	<b>92,349,637</b>	<b>76,568,720</b>	<b>15,780,917</b>	<b>21%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	-	108,200	(108,200)	
Other Receivables	970,957	1,124,543	(153,587)	
Preliminary Surveys	28,804	183,456	(154,652)	
BPA Prepay Receivable	2,164,995	2,933,297	(768,302)	
Deferred Purchased Power Costs	1,832,068	2,410,468	(578,400)	
Pension Asset	4,841,200	4,500,272	340,928	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	<b>9,838,023</b>	<b>11,260,236</b>	<b>(1,422,213)</b>	<b>-13%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	4,428,970	4,414,611	14,359	
Electric Plant in Service	412,765,845	393,748,465	19,017,380	
Construction Work in Progress	17,622,149	8,847,003	8,775,146	
Accumulated Depreciation	(245,120,474)	(236,917,823)	(8,202,651)	
<b>Net Utility Plant</b>	<b>189,696,491</b>	<b>170,092,256</b>	<b>19,604,235</b>	<b>12%</b>
<b>Total Noncurrent Assets</b>	<b>199,534,514</b>	<b>181,352,493</b>	<b>18,182,021</b>	<b>10%</b>
<b>Total Assets</b>	<b>291,884,151</b>	<b>257,921,213</b>	<b>33,962,938</b>	<b>13%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	4,026,607	4,525,935	(499,328)	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-	
<b>Total Deferred Outflows of Resources</b>	<b>4,026,607</b>	<b>4,525,935</b>	<b>(499,328)</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>295,910,758</b>	<b>262,447,148</b>	<b>33,463,610</b>	<b>13%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	9/30/2024	9/30/2023	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Accounts Payable	9,511,652	14,097,289	(4,585,637)	
Customer Deposits	1,919,790	2,210,854	(291,064)	
Accrued Taxes Payable	2,734,134	2,791,790	(57,656)	
Other Current & Accrued Liabilities	4,182,190	3,378,149	804,041	
Accrued Interest Payable	1,547,988	1,124,874	423,115	
Revenue Bonds, Current Portion	3,265,000	3,130,000	135,000	
<b>Total Current Liabilities</b>	<b>23,160,754</b>	<b>26,732,956</b>	<b>(3,572,202)</b>	<b>-13%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	12,215,000	13,990,000	(1,775,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	20,825,000	21,680,000	(855,000)	
2020 Bond Issue	17,565,000	18,200,000	(635,000)	
2023 Bond Issue	23,025,000	-	23,025,000	
Unamortized Premium & Discount	6,775,080	5,011,506	1,763,574	
Pension Liability	2,089,978	2,589,963	(499,985)	
Deferred Revenue	1,218,363	1,438,639	(220,276)	
BPA Prepay Incentive Credit	645,055	806,311	(161,256)	
Other Liabilities	648,314	597,642	50,672	
<b>Total Noncurrent Liabilities</b>	<b>85,006,790</b>	<b>64,314,061</b>	<b>(842,271)</b>	<b>32%</b>
<b>Total Liabilities</b>	<b>108,167,544</b>	<b>91,047,017</b>	<b>(4,414,473)</b>	<b>19%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	19,130	22,224	(3,094)	
Pension Deferred Inflow	2,678,171	4,715,564	(2,037,393)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
<b>Total Deferred Inflows of Resources</b>	<b>2,697,301</b>	<b>4,737,788</b>	<b>(2,040,487)</b>	<b>-43%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	106,007,281	108,058,526	(2,051,245)	
Restricted for Debt Service	-	108,200	(108,200)	
Restricted for Pension Asset	4,841,200	4,500,272	340,928	
Unrestricted	74,197,431	53,995,344	20,202,087	
<b>Total Net Position</b>	<b>185,045,912</b>	<b>166,662,342</b>	<b>18,383,570</b>	<b>11%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>295,910,758</b>	<b>262,447,148</b>	<b>33,463,610</b>	<b>13%</b>
<b>CURRENT RATIO:</b>	<b>3.99:1</b>	<b>2.86:1</b>		
(Current Assets / Current Liabilities)				
<b>WORKING CAPITAL:</b>	<b>69,188,883</b>	<b>\$49,835,764</b>	<b>\$19,353,119</b>	<b>39%</b>
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	9/30/2024			9/30/2023				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$4,693,314	\$4,762,116	-1%	\$4,726,361	-1%			
Small General Service	863,286	880,373	-2%	872,765	-1%			
Medium General Service	1,426,005	1,390,760	3%	1,381,267	3%			
Large General Service	1,083,135	1,164,689	-7%	1,223,863	-11%			
Large Industrial	279,070	287,316	-3%	237,378	18%			
Small Irrigation	148,190	140,232	6%	140,130	6%			
Large Irrigation	2,248,057	1,899,664	18%	1,757,626	28%			
Street Lights	18,199	18,322	-1%	18,621	-2%			
Security Lights	18,104	22,380	-19%	18,676	-3%			
Unmetered Accounts	18,757	17,825	5%	18,505	1%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$10,796,117</b>	<b>\$10,583,676</b>	<b>2%</b>	<b>\$10,395,192</b>	<b>4%</b>			
Unbilled Revenue	(554,000)	(554,000)	0%	(1,104,000)	-50%			
<b>Energy Sales Retail Subtotal</b>	<b>\$10,242,117</b>	<b>\$10,029,676</b>	<b>2%</b>	<b>\$9,291,192</b>	<b>10%</b>			
City Occupation Taxes	496,885	511,901	-3%	499,446	-1%			
Bad Debt Expense (0.05% of retail sales)	(6,400)	(21,492)	-70%	(18,800)	-66%			
<b>TOTAL SALES - REVENUE</b>	<b>\$10,732,602</b>	<b>\$10,520,085</b>	<b>2%</b>	<b>\$9,771,838</b>	<b>10%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	51,721,022	71.8	52,896,743	73.5	-2%	52,176,641	72.5	-1%
Small General Service	11,913,828	16.5	12,144,078	16.9	-2%	12,024,348	16.7	-1%
Medium General Service	19,287,770	26.8	19,529,165	27.1	-1%	18,539,325	25.7	4%
Large General Service	17,096,680	23.7	17,653,991	24.5	-3%	18,752,140	26.0	-9%
Large Industrial	5,279,640	7.3	5,408,388	7.5	-2%	4,026,080	5.6	31%
Small Irrigation	2,196,449	3.1	2,061,295	2.9	7%	2,042,683	2.8	8%
Large Irrigation	38,408,714	53.3	32,548,230	45.2	18%	29,713,212	41.3	29%
Street Lights	209,526	0.3	199,278	0.3	5%	200,508	0.3	4%
Security Lights	54,588	0.1	68,803	0.1	-21%	58,186	0.1	-6%
Unmetered Accounts	264,177	0.4	251,056	0.3	5%	259,756	0.4	2%
<b>TOTAL kWh BILLED</b>	<b>146,432,394</b>	<b>203.4</b>	<b>142,761,027</b>	<b>198.3</b>	<b>3%</b>	<b>137,792,879</b>	<b>191.4</b>	<b>6%</b>
<b>NET POWER COST</b>								
<b>BPA Resource Costs</b>								
Slice	\$0	\$0		n/a		\$2,733,675		n/a
Block	-	-		n/a		1,932,866		n/a
Net Customer Charge	4,483,355	4,483,355		0%		-		n/a
Load Shaping	454,154	70,646		>200%		-		n/a
Demand	766,109	524,713		46%		-		n/a
Tier 2 Short Term	470,790	470,790		0%		-		n/a
Reserve Distribution Clause	(280,648)	-		n/a		(666,563)		-58%
Subtotal	5,893,760	5,549,503		6%		3,999,978		47%
<b>Non-BPA Resources</b>								
Transmission	364,490	445,367		-18%		2,013,342		-82%
Other Power Costs	934,414	958,027		-2%		967,425		-3%
Other Power Costs	88,308	72,369		22%		205,297		-57%
Conservation Program	(141,507)	25,459		>-200%		(144,482)		-2%
Gross Power Costs	7,139,465	7,050,725		1%		7,041,560		1%
Less Secondary Market Sales-Energy	(189,440)	(250,932)		-25%		(590,080)		-68%
Less Transmission Losses/Imbalance	(15,154)	(17,616)		-14%		(180,426)		-92%
<b>NET POWER COSTS</b>	<b>\$6,934,871</b>	<b>\$6,782,177</b>		<b>2%</b>		<b>6,271,054</b>		<b>11%</b>
<b>NET POWER - kWh</b>								
<b>BPA Resources</b>								
Slice	-	-	-	-	n/a	53,106,000	73.8	n/a
Block	-	-	-	-	n/a	63,334,000	88.0	n/a
Load Following	140,766,592	195.5	132,612,309	184.2	6%	-	-	n/a
Subtotal	140,766,592	195.5	132,612,309	184.2	6%	116,440,000	161.7	21%
<b>Non-BPA Resources</b>								
Gross Power kWh	4,003,000	5.6	4,268,616	5.9	-6%	23,895,000	33.2	-83%
Less Secondary Market Sales	144,769,592	201.1	136,880,925	190.1	6%	140,335,000	194.9	3%
Less Transmission Losses/Imbalance	(3,544,000)	(4.9)	(3,855,616)	(5.4)	-8%	(8,487,000)	(11.8)	-58%
<b>NET POWER - kWh</b>	<b>141,225,592</b>	<b>196.1</b>	<b>133,025,309</b>	<b>184.8</b>	<b>6%</b>	<b>130,065,000</b>	<b>180.6</b>	<b>9%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$49.32	\$51.51		-4%		\$50.18		-2%
Net Power Cost	\$49.10	\$50.98		-4%		\$48.21		2%
BPA Power Cost	\$41.87	\$41.85		0%		\$34.35		22%
Secondary Market Sales	\$53.45	\$65.08		-18%		\$69.53		-23%
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	48,333					47,866		1%
Small General Service	5,560					5,482		1%
Medium General Service	727					712		-2%
Large General Service	84					95		-12%
Large Industrial	5					5		0%
Small Irrigation	549					555		-1%
Large Irrigation	436					436		0%
Street Lights	8					9		-11%
Security Lights	1,807					1,814		0%
Unmetered Accounts	400					396		1%
<b>TOTAL</b>	<b>57,909</b>					<b>57,370</b>		<b>1%</b>



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	9/30/2024			9/30/2023				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	48,998,953	49,227,479	0%	50,941,719	-4%			
Small General Service	7,698,580	7,688,752	0%	7,596,999	1%			
Medium General Service	11,505,540	11,508,633	0%	11,231,923	2%			
Large General Service	9,842,047	9,420,863	4%	10,838,195	-9%			
Large Industrial	2,658,414	2,546,088	4%	2,582,171	3%			
Small Irrigation	972,705	956,448	2%	964,486	1%			
Large Irrigation	22,018,580	21,583,433	2%	22,113,231	0%			
Street Lights	163,766	164,898	-1%	164,565	0%			
Security Lights	163,906	201,417	-19%	169,973	-4%			
Unmetered Accounts	168,390	161,626	4%	163,728	3%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$104,190,881</b>	<b>103,459,638</b>	<b>1%</b>	<b>\$106,766,990</b>	<b>-2%</b>			
Unbilled Revenue	(955,000)	(955,000)	0%	(2,865,000)	-67%			
<b>Energy Sales Retail Subtotal</b>	<b>\$103,235,881</b>	<b>102,504,638</b>	<b>1%</b>	<b>\$103,901,990</b>	<b>-1%</b>			
City Occupation Taxes	4,747,000	4,859,167	-2%	4,880,580	-3%			
Bad Debt Expense (0.05% of retail sales)	(100,500)	(193,429)	-48%	(188,700)	-47%			
<b>TOTAL SALES - REVENUE</b>	<b>\$107,882,381</b>	<b>107,170,377</b>	<b>1%</b>	<b>\$108,593,870</b>	<b>-1%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW	aMW		aMW			
Residential	559,657,791	85.1	561,967,667	85.5	0%	585,729,407	89.1	-4%
Small General Service	106,286,420	16.2	105,456,353	16.0	1%	103,226,819	15.7	3%
Medium General Service	160,835,163	24.5	165,393,449	25.2	-3%	155,334,614	23.6	4%
Large General Service	153,150,820	23.3	143,798,962	21.9	7%	167,466,360	25.5	-9%
Large Industrial	49,370,720	7.5	47,632,939	7.2	4%	47,774,960	7.3	3%
Small Irrigation	14,319,191	2.2	14,073,753	2.1	2%	14,235,137	2.2	1%
Large Irrigation	402,856,743	61.3	397,951,142	60.5	1%	403,067,419	61.3	0%
Street Lights	1,886,965	0.3	1,793,029	0.3	5%	1,884,001	0.3	0%
Security Lights	498,912	0.1	627,280	0.1	-20%	538,702	0.1	-7%
Unmetered Accounts	2,371,634	0.4	2,276,417	0.3	4%	2,305,096	0.4	3%
<b>TOTAL kWh BILLED</b>	<b>1,451,234,359</b>	<b>220.7</b>	<b>1,440,970,990</b>	<b>219.1</b>	<b>1%</b>	<b>1,481,562,515</b>	<b>225.3</b>	<b>-2%</b>
<b>NET POWER COST</b>								
<b>BPA Resource Costs</b>								
Slice	\$0	\$0		n/a	\$24,603,075	n/a		
Block	-	-		n/a	19,885,943	n/a		
Net Customer Charge	40,073,285	40,073,286		0%	-	n/a		
Load Shaping	4,601,689	3,484,151		32%	-	n/a		
Demand	3,677,860	3,109,530		18%	-	n/a		
Tier 2 Short Term	4,299,228	4,299,225		0%	-	n/a		
Reserve Distribution Clause	(651,996)	-		n/a	(6,104,887)	-89%		
Subtotal	\$52,000,066	\$50,966,193		2%	\$38,384,131	35%		
Non-BPA Resources	9,288,898	4,763,362		95%	30,646,666	-70%		
Transmission	8,346,227	9,478,129		-12%	10,602,696	-21%		
Other Power Costs	1,016,256	853,102		19%	2,087,509	-51%		
Conservation Program	215,834	242,496		-11%	37,202	>200%		
Gross Power Costs	\$70,867,281	\$66,303,282		7%	\$81,758,204	-13%		
Less Secondary Market Sales-Energy	(7,821,573)	(3,026,437)		158%	(9,634,622)	-19%		
Less Transmission Losses/Imbalance	(147,700)	(158,767)		-7%	(1,171,691)	-87%		
<b>NET POWER COSTS</b>	<b>\$62,898,008</b>	<b>\$63,118,078</b>		<b>0%</b>	<b>\$70,951,891</b>	<b>-11%</b>		
<b>NET POWER - kWh</b>								
<b>BPA Resources</b>								
		aMW	aMW		aMW			
Slice	-	-	-	-	n/a	637,191,000	96.9	n/a
Block	-	-	-	-	n/a	690,439,000	105.0	n/a
Load Following	1,471,661,487	223.8	1,456,175,471	221.4	1%	-	-	n/a
Subtotal	1,471,661,487	223.8	1,456,175,471	221.4	1%	1,327,630,000	201.9	11%
Non-BPA Resources	73,513,064	11.2	43,391,581	6.6	69%	292,711,000	44.5	-75%
Gross Power kWh	1,545,174,551	235.0	1,499,567,052	228.0	3%	1,620,341,000	246.4	-5%
Less Secondary Market Sales	(66,102,064)	(10.1)	(37,122,581)	(5.6)	78%	(109,432,000)	(16.6)	-40%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	(19,149,000)	(2.9)	n/a
<b>NET POWER - kWh</b>	<b>1,479,072,487</b>	<b>224.9</b>	<b>1,462,444,471</b>	<b>222.4</b>	<b>1%</b>	<b>1,491,760,000</b>	<b>226.8</b>	<b>-1%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$45.86	\$44.21		4%	\$50.46	-9%		
Net Power Cost	\$42.53	\$43.16		-1%	\$47.56	-11%		
BPA Power Cost	\$35.33	\$35.00		1%	\$28.91	22%		
Secondary Market Sales	\$118.33	\$81.53		45%	\$88.04	34%		
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	48,195				47,722	1%		
Small General Service	5,549				5,393	3%		
Medium General Service	717				740	-3%		
Large General Service	87				118	-26%		
Large Industrial	5				5	0%		
Small Irrigation	546				548	0%		
Large Irrigation	435				436	0%		
Street Lights	8				9	-9%		
Security Lights	1,810				1,821	-1%		
Unmetered Accounts	399				391	2%		
<b>TOTAL</b>	<b>57,751</b>				<b>57,181</b>	<b>1%</b>		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022				559,657,791
<b>Small General Service</b>													
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828				106,286,420
<b>Medium General Service</b>													
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770				160,835,163
<b>Large General Service</b>													
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680				153,150,820
<b>Large Industrial</b>													
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640				49,370,720
<b>Small Irrigation</b>													
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449				14,319,191
<b>Large Irrigation</b>													
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714				402,856,743

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526				1,886,965
<b>Security Lights</b>													
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588				498,912
<b>Unmetered</b>													
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177				2,371,634
<b>Total</b>													
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	-	-	-	1,451,234,359

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 8/31/2024	ADDITIONS	RETIREMENTS	BALANCE 9/30/2024
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,313,094	469,017	-	6,782,111
Overhead Conductor & Devices	4,497,959	324,347	-	4,822,306
<b>TOTAL</b>	<b>12,196,503</b>	<b>793,364</b>	<b>-</b>	<b>12,989,867</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,687,985	365	-	2,688,350
Structures & Improvements	295,502	-	-	295,502
Station Equipment	59,039,043	-	-	59,039,043
Poles, Towers & Fixtures	27,925,126	419,157	(49,897)	28,294,386
Overhead Conductor & Devices	18,879,029	380,646	(62,847)	19,196,828
Underground Conduit	50,933,398	422,848	-	51,356,246
Underground Conductor & Devices	65,033,711	533,051	(37,836)	65,528,926
Line Transformers	40,426,492	1,125,301	-	41,551,793
Services-Overhead	3,490,466	5,935	-	3,496,401
Services-Underground	24,437,516	46,069	-	24,483,585
Meters	12,731,492	54,039	-	12,785,531
Security Lighting	909,472	2,453	-	911,925
Street Lighting	797,312	-	-	797,312
SCADA System	3,957,926	-	-	3,957,926
<b>TOTAL</b>	<b>311,544,470</b>	<b>2,989,864</b>	<b>(150,580)</b>	<b>314,383,754</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,645,648	-	-	20,645,648
Information Systems & Technology	11,079,691	26,323	-	11,106,014
Transportation Equipment	11,655,293	-	-	11,655,293
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	614,634	-	-	614,634
Laboratory Equipment	897,881	-	-	897,881
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	28,651,502	132,751	-	28,784,253
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,292,009	-	-	9,292,009
<b>TOTAL</b>	<b>87,468,772</b>	<b>159,074</b>	<b>-</b>	<b>87,627,846</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>413,042,654</b>	<b>3,942,302</b>	<b>(150,580)</b>	<b>416,834,376</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>19,048,866</b>	<b>(1,426,717)</b>	<b>-</b>	<b>17,622,149</b>
<b>TOTAL CAPITAL</b>	<b>432,451,958</b>	<b>2,515,585</b>	<b>(150,580)</b>	<b>\$434,816,963</b>

**\$2,357,637 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

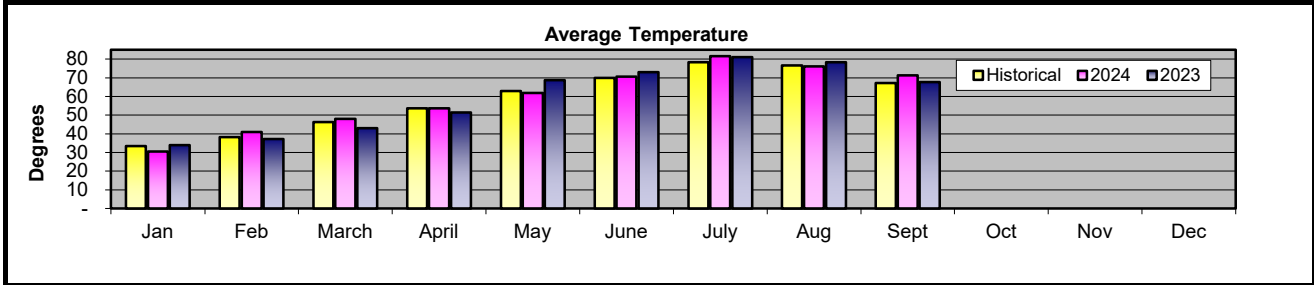
	BALANCE 12/31/2023	ADDITIONS	RETIREMENTS	BALANCE 9/30/2024
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,943,227	893,080	(54,196)	6,782,111
Overhead Conductor & Devices	4,494,858	327,448	-	4,822,306
<b>TOTAL</b>	<b>11,823,535</b>	<b>1,220,528</b>	<b>(54,196)</b>	<b>12,989,867</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,677,665	10,685	-	2,688,350
Structures & Improvements	295,502	-	-	295,502
Station Equipment	56,711,826	2,419,565	(92,348)	59,039,043
Poles, Towers & Fixtures	26,994,052	1,471,523	(171,189)	28,294,386
Overhead Conductor & Devices	18,210,433	1,141,954	(155,559)	19,196,828
Underground Conduit	50,114,369	1,378,424	(136,547)	51,356,246
Underground Conductor & Devices	63,880,113	2,011,881	(363,068)	65,528,926
Line Transformers	38,540,115	3,166,480	(154,802)	41,551,793
Services-Overhead	3,433,187	63,214	-	3,496,401
Services-Underground	23,898,041	585,544	-	24,483,585
Meters	12,348,806	882,671	(445,946)	12,785,531
Security Lighting	906,823	11,983	(6,881)	911,925
Street Lighting	798,758	-	(1,446)	797,312
SCADA System	3,763,613	218,724	(24,411)	3,957,926
<b>TOTAL</b>	<b>302,573,303</b>	<b>13,362,648</b>	<b>(1,552,197)</b>	<b>314,383,754</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,089,647	605,526	(49,525)	20,645,648
Information Systems & Technology	10,985,601	195,646	(75,233)	11,106,014
Transportation Equipment	11,033,366	621,927	-	11,655,293
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	563,473	51,161	-	614,634
Laboratory Equipment	832,254	65,627	-	897,881
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	27,716,571	1,096,958	(29,276)	28,784,253
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,292,009	-	-	9,292,009
<b>TOTAL</b>	<b>85,145,035</b>	<b>2,636,845</b>	<b>(154,034)</b>	<b>87,627,846</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>401,374,782</b>	<b>17,220,021</b>	<b>(1,760,427)</b>	<b>416,834,376</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>11,100,312</b>	<b>6,521,837</b>	<b>-</b>	<b>17,622,149</b>
<b>TOTAL CAPITAL</b>	<b>412,835,532</b>	<b>23,741,858</b>	<b>(\$1,760,427)</b>	<b>\$434,816,963</b>

**\$26,803,346 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

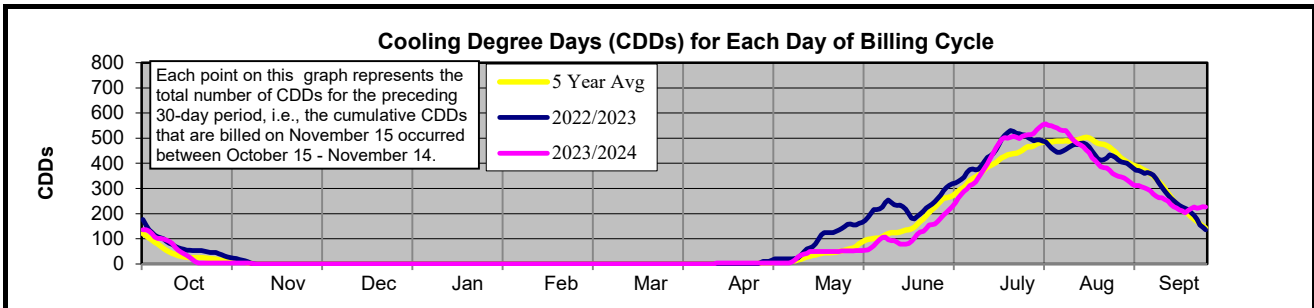
	YTD 9/30/2024	Monthly 9/30/2024
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$124,073,145	\$15,241,456
Cash Paid to Suppliers and Counterparties	(80,879,150)	(10,609,043)
Cash Paid to Employees	(14,578,630)	(1,489,748)
Taxes Paid	(12,438,756)	(1,549,093)
<b>Net Cash Provided by Operating Activities</b>	<b>16,176,609</b>	<b>1,593,572</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(26,444)	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(26,444)</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(23,653,981)	(2,496,979)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,386,600)	-
Contributions in Aid of Construction	1,987,018	539,043
Sale of Assets	279,315	6,810
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(22,774,248)</b>	<b>(1,951,126)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	2,217,083	293,844
Proceeds from Sale of Investments	10,840,875	3,509,120
Purchase of Investments	(4,433,820)	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>8,624,138</b>	<b>3,802,964</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>2,000,055</b>	<b>3,445,410</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$43,286,227</b>	<b>\$41,840,872</b>
<b>CASH BALANCE, ENDING</b>	<b>\$45,286,282</b>	<b>\$45,286,282</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$8,999,632	(\$153,822)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	8,817,539	991,974
Unbilled Revenues	955,000	554,000
Misellaneous Other Revenue & Receipts	179,053	200
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	1,078,295	3,440,408
Decrease (Increase) in BPA Prepay Receivable	542,592	60,036
Decrease (Increase) in Inventories	(4,813,604)	(91,154)
Decrease (Increase) in Prepaid Expenses	(137,423)	111,573
Decrease (Increase) in Wholesale Power Receivable	62,066	1,812,536
Decrease (Increase) in Miscellaneous Assets	240,618	-
Decrease (Increase) in Prepaid Expenses and Other Charges	433,800	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	1,065,869	(4,917,519)
Increase (Decrease) in Accrued Taxes Payable	(1,198,097)	(408,447)
Increase (Decrease) in Customer Deposits	(230,747)	(5,827)
Increase (Decrease) in BPA Prepay Incentive Credit	(120,942)	(13,438)
Increase (Decrease) in Other Current Liabilities	874,288	515,683
Increase (Decrease) in Other Credits	(571,330)	(350,831)
<b>Net Cash Provided by Operating Activities</b>	<b>\$16,176,609</b>	<b>\$1,593,572</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**WEATHER STATISTICS**  
 September 30, 2024



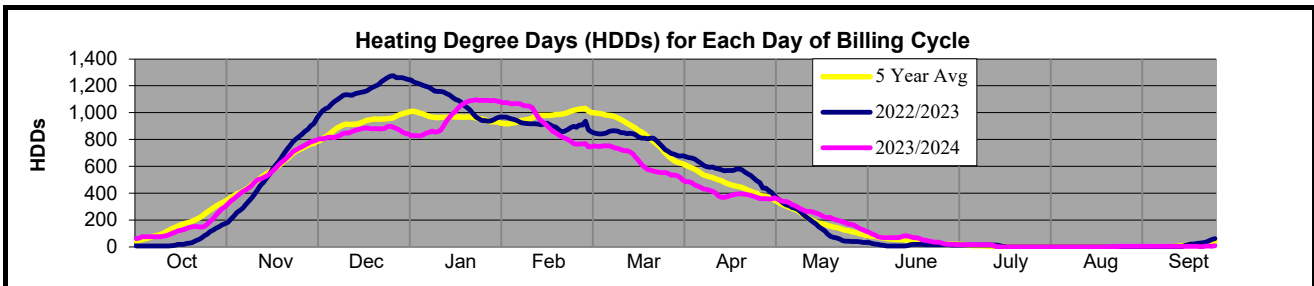
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.3	38.2	46.2	53.6	62.9	69.9	78.2	76.5	67.1				58.4
2024	30.5	40.9	47.9	53.6	61.8	70.5	81.5	76.0	71.3				59.3
2023	33.8	37.1	43.0	51.4	68.6	73.0	81.0	78.3	67.6				59.3
5-yr Avg	35.1	35.1	44.6	53.2	64.0	72.4	80.0	78.7	67.7				59.0

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	1.01	0.66	0.55	0.57	0.61	0.57	0.20	0.25	0.23				4.65
2024	1.75	0.69	0.45	0.16	0.13	0.04	0.02	0.11	0.01				3.36
2023	0.57	0.39	0.50	0.80	0.28	0.06	0.13	0.08	0.22				3.03
5-yr Avg	0.79	0.61	0.33	0.62	0.53	0.41	0.16	0.62	0.29				4.36



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2024	-	-	-	3	52	182	514	346	208				1,305
2023	-	-	-	10	155	256	496	416	136				1,469
5-yr Avg	-	-	-	5	75	242	465	423	125				1,335

Cumulative CDDs in Billing Cycle													
2024	-	-	-	48	945	2,883	11,672	14,627	7,934				38,109
2023	-	-	-	5	2,165	6,147	12,540	14,236	9,004				44,097
5-yr Avg	-	-	-	10	966	4,271	11,120	14,935	8,838				40,140



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2024	1,081	697	531	346	148	19	-	4	20				2,846
2023	966	779	680	417	40	16	-	1	61				2,960
5-yr Avg	925	843	631	360	104	19	-	0	44				2,927

Cumulative HDDs in Billing Cycle													
2024	30,087	27,193	20,607	12,533	8,266	2,224	298	24	124				101,356
2023	33,879	25,631	25,284	17,694	6,413	525	269	-	312				110,007
5-yr Avg	30,003	26,065	25,521	15,123	7,004	1,632	245	-	252				105,843

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

September Highlights																
In September: There are six all new Access Internet connections. A customer upgraded to 1Gig Access Internet on new two-year term. Two customers their Access Internet service.																
	ACTUALS															
	2024 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,673,578	\$127,169	\$130,280	\$130,434	\$131,680	\$131,992	\$132,602	\$130,556	\$129,856	\$129,856				\$1,174,422	499,156	
Non-Recurring Charges - Ethernet	-	500	-	2,000	-	1,000	1,500	-	-	-				5,000	(5,000)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000				27,000	9,000	
Wireless	-	-	-	-	-	-	-	-	-	-				-	-	
Internet Transport Service	91,555	8,148	8,106	7,801	8,096	7,737	7,684	7,868	7,900	7,839				71,178	20,377	
Fixed Wireless	2,500	1,501	998	998	941	686	686	639	636	619				7,705	(5,205)	
Access Internet	560,000	47,602	47,379	48,109	48,048	48,164	48,199	48,084	48,436	48,445				432,467	127,533	
Non-Recurring Charges - AI	-	250	250	1,250	1,385	250	500	1,000	750	750				6,385	(6,385)	
Broadband Revenue - Other	608,020	44,006	46,522	46,729	46,729	46,829	47,058	47,259	47,124	47,259				419,515	188,505	
Subtotal	2,971,653	232,177	236,534	240,321	239,879	239,658	241,229	238,405	237,701	237,767	-	-	-	2,143,671		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Operating Revenues</b>	<b>2,971,653</b>	<b>232,177</b>	<b>236,534</b>	<b>240,321</b>	<b>239,879</b>	<b>239,658</b>	<b>241,229</b>	<b>238,405</b>	<b>237,701</b>	<b>237,767</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$2,143,671</b>	<b>827,982</b>	<b>36,490,639</b>
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,065,559	88,659	90,857	85,886	82,073	78,891	77,526	87,053	78,510	83,833				\$753,288		
Other Maintenance	80,000	1,891	5,691	6,247	19,562	7,817	13,417	1,463	902	22,442				\$79,431		
NOC Maintenance	-	-	-	-	-	-	-	-	5,235	-	-	-	-	5,235		
Wireless Maintenance	51,664	-	-	-	-	-	-	-	-	-	-	-	-	-		
Subtotal	1,197,223	90,550	96,549	92,133	101,635	86,708	90,943	88,516	84,647	106,274	-	-	-	\$837,954	359,269	18,156,751
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	1,129,700	90,938	88,056	87,693	87,079	87,663	87,791	86,421	86,379	86,348				\$788,368	341,332	17,067,556
<b>Total Operating Expenses</b>	<b>2,326,923</b>	<b>181,488</b>	<b>184,605</b>	<b>179,826</b>	<b>188,714</b>	<b>174,370</b>	<b>178,734</b>	<b>174,937</b>	<b>171,026</b>	<b>192,622</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$1,626,322</b>	<b>700,601</b>	<b>35,224,307</b>
<b>OPERATING INCOME (LOSS)</b>	<b>644,730</b>	<b>50,689</b>	<b>51,930</b>	<b>60,495</b>	<b>51,165</b>	<b>65,287</b>	<b>62,494</b>	<b>63,469</b>	<b>66,675</b>	<b>45,145</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$517,349</b>	<b>127,381</b>	<b>1,266,332</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(18,189)	(18,022)	(17,724)	(17,585)	(17,416)	(17,133)	(16,640)	(16,387)	(16,047)				(\$155,143)	177,389	(8,040,480)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	-	3,688	519	8,608	519	519	28,636	42,158	1,362	519				\$86,528	86,528	5,933,777
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$312,198</b>	<b>\$36,187</b>	<b>34,427</b>	<b>51,379</b>	<b>34,099</b>	<b>48,390</b>	<b>73,997</b>	<b>88,987</b>	<b>51,650</b>	<b>29,617</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$448,734</b>	<b>\$391,297</b>	<b>1,442,299</b>
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	144,583	
<b>Total NoaNet Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,303,675</b>
<b>CAPITAL EXPENDITURES</b>	<b>\$1,425,054</b>	<b>\$40,026</b>	<b>\$84,923</b>	<b>\$57,229</b>	<b>\$92,407</b>	<b>\$97,127</b>	<b>\$84,778</b>	<b>\$27,522</b>	<b>\$70,053</b>	<b>\$18,980</b>				<b>\$573,045</b>	<b>\$852,009</b>	<b>\$29,285,109</b>
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$349,376</b>	<b>\$105,288</b>	<b>55,582</b>	<b>99,567</b>	<b>46,357</b>	<b>56,342</b>	<b>94,144</b>	<b>164,526</b>	<b>84,363</b>	<b>113,032</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$819,200</b>	<b>469,824</b>	<b>(\$6,038,448)</b>
<b>NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)</b>	<b>\$349,376</b>	<b>105,288</b>	<b>55,582</b>	<b>99,567</b>	<b>46,357</b>	<b>56,342</b>	<b>94,144</b>	<b>164,526</b>	<b>84,363</b>	<b>113,032</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$819,200</b>	<b>469,824</b>	<b>(\$2,734,774)</b>

Notes Receivable	Beginning Balance												Ending Balance			
Notes Receivable	1,000,000	-	-	-	(78,350.00)	-	-	-	-	-	-	-	-	-	921,650	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





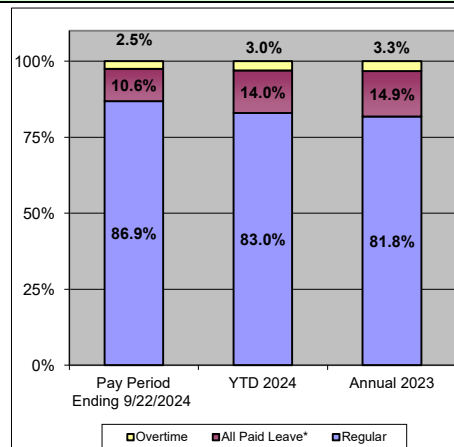
# Payroll Report

Pay Period Ending September 22, 2024

Headcount			
Directorate / Department	2024 Budget	2024 Actual	Over (Under) Actual to Budget
<b>Executive Administration &amp; Finance</b>			
General Manager	6.00	4.00	(2.00)
Human Resources	3.00	3.00	-
Government Relations	1.00	1.00	-
Communications	4.00	4.00	-
Director of Finance & Accounting	7.00	7.00	-
<b>Treasury &amp; Customer Service</b>			
Customer Service	14.00	16.00	2.00
Treasury & Risk Management	3.00	3.00	-
Procurement	3.00	3.00	-
<b>Power Management</b>			
Power Management	3.00	3.00	-
Energy Programs	5.00	5.00	-
<b>Engineering</b>			
Engineering	6.00	6.00	-
Customer Engineering	11.00	12.00	1.00
<b>Operations</b>			
Operations	8.00	7.00	(1.00)
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	1.00	(1.00)
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	7.00	1.00
<b>Information Technology</b>			
IT Infrastructure	6.00	4.00	(2.00)
IT Applications	11.50	13.00	1.50
<b>Total Positions</b>	<b>150.50</b>	<b>150.00</b>	<b>(0.50)</b>

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2024 Budget	September	2024 Actual YTD	
NECA Lineman/Meterman	Operations	1,040	-	1,428	137%
Summer Intern	Engineering	520	-	479	92%
Student Worker	Customer Engineering	-	70	352	0%
Student Worker	Auto Shop	-	150	869	0%
IT Intern	IT	520	-	490	-
Communications Intern	Executive Administration	-	-	452	-
HR Intern	Executive Administration	520	-	-	-
Dept Specialist On Call	Customer Engineering	-	75	76	-
CSR On-Call	Customer Service	2,080	50	703	34%
<b>Total All Contingent Positions</b>		<b>4,680</b>	<b>344</b>	<b>4,848</b>	<b>104%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>2.25</b>		<b>2.33</b>	

2024 Labor Budget			
As of 9/30/2024		75.0% through the year	
Labor Type	2024 Original Budget	YTD Actual	% Spent
Regular	\$17,228,068	\$12,960,439	75.2%
Overtime	1,008,873	842,083	83.5%
Subtotal	18,236,941	13,802,522	75.7%
Less: Mutual Aid		-	
<b>Total</b>	<b>\$18,236,941</b>	<b>\$13,802,522</b>	<b>75.7%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.