



FINANCIAL STATEMENTS

July 2026

(Unaudited)

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Financial Highlights July 2026

Issue date: 8/24/26



Retail Revenues

- July's temperature was 3% below the 5-year average and precipitation was 100% below the 5-year average of 0.07 inches. Cooling degree days were 13% below the 5-year average.
- July's retail revenues were 3% below budget estimates.
- Retail revenues year to date are 3% below budget estimates.

Net Power Expense (NPE)

- NPE was \$10.7M for the month.
- NPE YTD of \$48.3M is 4.5% below budget.
- Sales in the secondary market returned about \$156,000.

Net Margin/Net Position

- Net Position was above the budget by about \$207,000 and Net Margin was below budget estimates by about \$589,000.

Capital

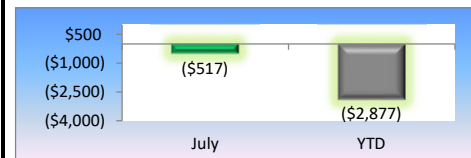
- Net capital expenditures for the year are \$13.4M of the \$25.2M net budget.

O&M Expense

- July's O&M expenses were \$2.7M or 1% below budget, YTD expenses are 0.24% above budget.

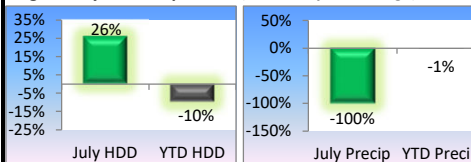
Retail Revenues

Performance Over/(Under) Budget (thousands)

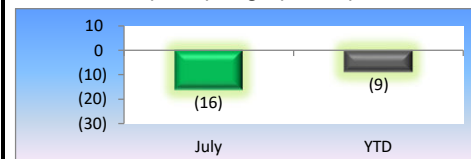


Factors affecting Revenues

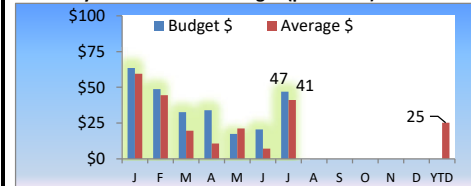
Degree Days & Precipitation (% over 5-year average)



Billed Load Over/(Under) Budget (in aMW)

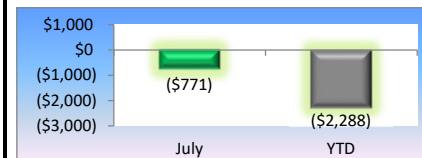


Secondary Market Price v. Budget (per MWh)



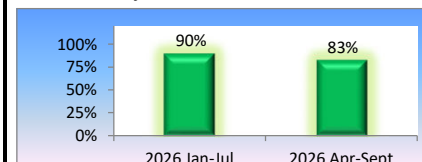
Net Power Expense

Performance Over/(Under) Budget (thousands)

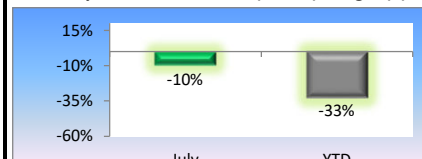


Factors affecting Net Power Expense

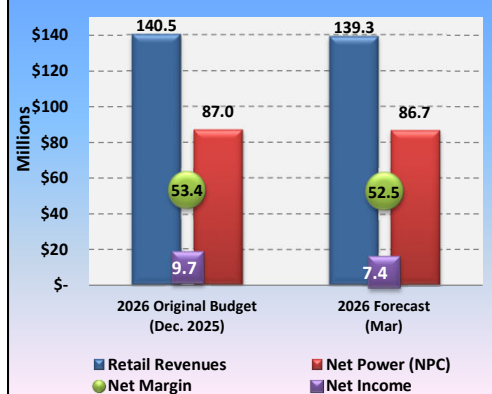
Water Flow Projection % of Normal Runoff



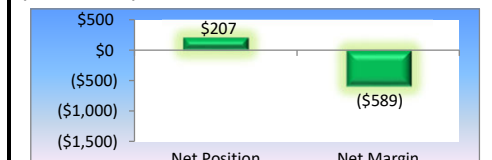
Secondary Market Sales Over/(Under) Budget (\$)



Net Income/Net Margin 2026 Budget and Forecast



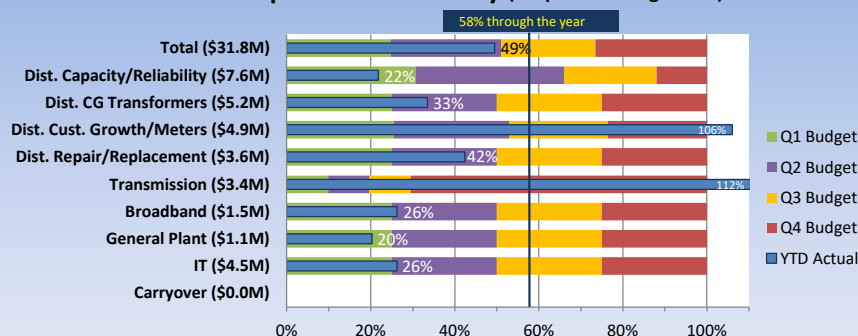
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Other Statistics

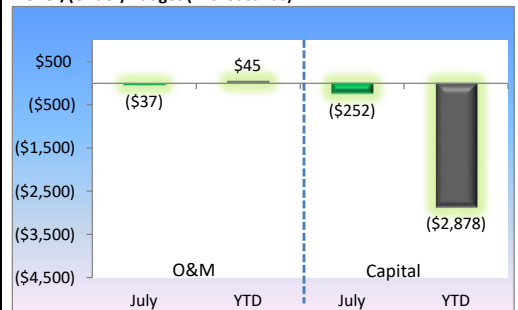
Days Cash On Hand - Current	119
Days Cash On Hand - Forecast	116
Debt Service Coverage	4.30
Fixed Charge Coverage	1.72
Active Service Locations	59,441
YTD Net Increase (July - 81)	433
New Services Net -	
(YTD 666 New, 177 Retired)	489
July (130 New, 44 Retired)	86

2026 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
15.73M
1.66M
1.75M
5.23M
1.52M
3.78M
0.38M
0.23M
1.17M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
July 2026

	7/31/26			7/31/25	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	15,762,302	16,279,730	-3%	15,874,156	-1%
City Occupation Taxes	564,750	755,130	-25%	579,956	-3%
Bad Debt Expense	(25,600)	(30,283)	-15%	(8,400)	>200%
Energy Secondary Market Sales	156,336	172,895	-10%	840,183	-81%
Transmission of Power for Others	13,216	14,968	-12%	14,968	-12%
Broadband Revenue	251,563	245,131	3%	244,684	3%
Other Revenue	182,894	73,422	149%	154,169	19%
TOTAL OPERATING REVENUES	16,905,461	17,510,994	-3%	17,699,716	-4%
OPERATING EXPENSES					
Purchased Power	9,489,001	10,140,687	-6%	9,736,031	-3%
Purchased Transmission & Power Admin Costs	1,391,544	1,529,916	-9%	1,218,658	14%
Conservation Program	31,127	30,057	4%	(231,332)	-113%
Total Power Supply	10,911,672	11,700,660	-7%	10,723,357	2%
Transmission Operation & Maintenance	7,469	7,377	1%	2,177	>200%
Distribution Operation & Maintenance	1,178,238	1,282,219	-8%	1,390,444	-15%
Broadband Expense	97,900	109,302	-10%	118,390	-17%
Customer Accounting, Collection & Information	436,526	440,626	-1%	387,806	13%
Administrative & General	942,870	860,960	10%	881,987	7%
Subtotal before Taxes & Depreciation	2,663,002	2,700,484	-1%	2,780,804	-4%
Taxes	1,502,029	1,612,213	-7%	1,510,069	-1%
Depreciation & Amortization	1,114,841	1,094,395	2%	1,024,205	9%
Total Other Operating Expenses	5,279,872	5,407,093	-2%	5,315,078	-1%
TOTAL OPERATING EXPENSES	16,191,544	17,107,753	-5%	16,038,435	1%
OPERATING INCOME (LOSS)	713,917	403,241	77%	1,661,281	-57%
NONCAPITAL SUBSIDIES					
Noncapital Subsidies	-	-	n/a	-	n/a
Total Noncapital Subsidies	-	-	n/a	-	n/a
TOTAL OPERATING INCOME AND NONCAPITAL SUBSIDIES	713,917	403,241	77%	1,661,281	-57%
NONOPERATING REVENUES & EXPENSES					
Interest Income	139,384	166,600	-16%	179,541	-22%
Other Income	19,462	18,875	3%	22,571	-14%
Capital Contributions	289,552	316,657	-9%	367,350	-21%
Debt Discount/Premium Amortization & Loss on Defeased Debt	42,152	42,059	0%	43,510	-3%
Interest Expense	(283,545)	(283,545)	0%	(296,939)	-5%
Other Expense	(1,784)	-	n/a	1	>-200%
TOTAL NONOPERATING REVENUES & EXPENSES	205,222	260,645	-21%	316,035	-35%
CHANGE IN NET POSITION	919,139	663,886	38%	1,977,316	-54%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	7/31/26			7/31/25	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	81,808,414	84,685,403	-3%	81,994,198	0%
City Occupation Taxes	3,734,339	4,112,639	-9%	3,791,477	-2%
Bad Debt Expense	(128,700)	(164,927)	-22%	(48,000)	168%
Energy Secondary Market Sales	677,477	1,012,167	-33%	2,255,174	-70%
Transmission of Power for Others	92,092	104,776	-12%	105,892	-13%
Broadband Revenue	1,809,612	1,715,914	5%	1,711,349	6%
Other Revenue	1,534,238	1,130,687	36%	1,340,322	14%
TOTAL OPERATING REVENUES	89,527,472	92,596,659	-3%	91,150,411	-2%
OPERATING EXPENSES					
Purchased Power	41,831,853	43,233,756	-3%	41,232,280	1%
Purchased Transmission & Power Admin Costs	7,043,940	8,279,285	-15%	6,869,081	3%
Conservation Program	186,479	184,517	1%	(441,176)	-142%
Total Power Supply	49,062,272	51,697,558	-5%	47,660,185	3%
Transmission Operation & Maintenance	41,677	64,037	-35%	31,013	34%
Distribution Operation & Maintenance	8,803,477	8,972,692	-2%	8,247,037	7%
Broadband Expense	701,181	723,848	-3%	685,701	2%
Customer Accounting, Collection & Information	2,910,230	2,873,104	1%	2,914,038	0%
Administrative & General	6,218,344	5,996,087	4%	6,033,581	3%
Subtotal before Taxes & Depreciation	18,674,908	18,629,768	0%	17,911,369	4%
Taxes	8,954,067	9,391,918	-5%	8,910,824	0%
Depreciation & Amortization	7,708,362	7,660,768	1%	7,096,257	9%
Total Other Operating Expenses	35,337,337	35,682,454	-1%	33,918,450	4%
TOTAL OPERATING EXPENSES	84,399,609	87,380,012	-3%	81,578,636	3%
OPERATING INCOME (LOSS)	5,127,863	5,216,647	-2%	9,571,776	-46%
NONCAPITAL SUBSIDIES					
Noncapital Subsidies	1,110,000	-	n/a	-	n/a
Total Noncapital Subsidies	1,110,000	-	n/a	-	n/a
TOTAL OPERATING INCOME AND NONCAPITAL SUBSIDIES	6,237,863	5,216,647	20%	9,571,776	-35%
NONOPERATING REVENUES & EXPENSES					
Interest Income	965,803	1,166,200	-17%	1,363,630	-29%
Other Income	141,568	132,123	7%	160,035	-12%
Capital Contributions	2,286,226	4,976,554	-54%	1,685,534	36%
Debt Discount/Premium Amortization & Loss on Defeased Debt	295,063	294,414	0%	304,573	-3%
Interest Expense	(1,984,818)	(1,984,818)	0%	(2,078,570)	-5%
Other Expense	(77,994)	-	n/a	1	>-200%
TOTAL NONOPERATING REVENUES & EXPENSES	1,625,848	4,584,474	-65%	1,435,202	13%
CHANGE IN NET POSITION	7,863,711	9,801,120	-20%	11,006,977	-29%
TOTAL NET POSITION, BEGINNING OF YEAR	201,470,228	201,470,228	0%	186,508,843	8%
TOTAL NET POSITION, END OF YEAR	209,333,939	211,271,348	-1%	197,515,820	6%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2026 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$11,547,702	\$9,322,478	\$9,258,084	\$9,483,007	\$12,261,364	\$14,173,478	\$15,762,302						\$81,808,414
City Occupation Taxes	622,669	611,263	496,891	467,320	464,497	506,948	564,750						3,734,339
Bad Debt Expense	(15,700)	(11,300)	(11,200)	(17,100)	(23,800)	(24,000)	(25,600)						(128,700)
Energy Secondary Market Sales	137,529	116,037	108,480	42,923	84,079	32,094	156,336						677,477
Transmission of Power for Others	13,132	13,132	13,132	13,132	13,132	13,216	13,216						92,092
Broadband Revenue	259,047	247,738	293,704	250,362	245,965	261,232	251,563						1,809,612
Other Electric Revenue	670,466	137,381	310,975	75,375	84,337	72,809	182,894						1,534,238
TOTAL OPERATING REVENUES	13,234,845	10,436,730	10,470,066	10,315,020	13,129,574	15,035,777	16,905,461	-	-	-	-	-	89,527,472
OPERATING EXPENSES													
Purchased Power	4,445,463	4,468,639	4,798,658	6,059,672	5,623,957	6,946,461	9,489,001						41,831,853
Purchased Transmission & Power Admin Costs	1,089,969	716,984	732,273	701,008	1,003,781	1,408,380	1,391,544						7,043,940
Conservation Program	(22,948)	14,276	12,462	73,842	49,202	28,517	31,127						186,479
Total Power Supply	5,512,485	5,199,900	5,543,393	6,834,523	6,676,940	8,383,358	10,911,672	-	-	-	-	-	49,062,272
Transmission Operation & Maintenance	2,984	4,024	4,149	9,346	2,088	11,617	7,469						41,677
Distribution Operation & Maintenance	1,195,667	1,039,652	1,286,295	1,417,576	1,520,818	1,165,230	1,178,238						8,803,477
Broadband Expense	102,592	116,951	99,497	84,119	106,052	94,069	97,900						701,181
Customer Accounting, Collection & Information	398,730	405,724	409,796	455,717	408,754	394,983	436,526						2,910,230
Administrative & General	927,703	855,036	1,004,173	804,824	910,502	773,235	942,870						6,218,344
Subtotal before Taxes & Depreciation	2,627,676	2,421,387	2,803,910	2,771,583	2,948,215	2,439,134	2,663,002	-	-	-	-	-	18,674,908
Taxes	1,333,893	1,293,374	1,108,171	1,101,949	1,216,888	1,397,763	1,502,029						8,954,067
Depreciation & Amortization	1,086,449	1,093,456	1,093,263	1,100,290	1,108,160	1,111,902	1,114,841						7,708,362
Total Other Operating Expenses	5,048,018	4,808,218	5,005,344	4,973,822	5,273,264	4,948,800	5,279,872	-	-	-	-	-	35,337,337
TOTAL OPERATING EXPENSES	10,560,503	10,008,118	10,548,737	11,808,345	11,950,204	13,332,158	16,191,544	-	-	-	-	-	84,399,609
OPERATING INCOME (LOSS)	2,674,341	428,612	(78,671)	(1,493,325)	1,179,370	1,703,619	713,917	-	-	-	-	-	5,127,863
NONCAPITAL SUBSIDIES													
Noncapital Subsidies	-	-	-	-	-	1,110,000	-						1,110,000
Total Noncapital Subsidies	-	-	-	-	-	1,110,000	-	-	-	-	-	-	1,110,000
TOTAL OPERATING INCOME AND NONCAPITAL SUBSIDIES	2,674,341	428,612	(78,671)	(1,493,325)	1,179,370	2,813,619	713,917	-	-	-	-	-	6,237,863
NONOPERATING REVENUES & EXPENSES													
Interest Income	154,310	151,058	126,638	152,006	131,264	111,144	139,384						965,803
Other Income	19,426	22,887	22,809	12,784	24,773	19,426	19,462						141,568
Capital Contributions	139,800	44,681	551,122	502,186	323,935	434,950	289,552						2,286,226
Debt Discount & Expense Amortization	42,152	42,152	42,152	42,152	42,152	42,152	42,152						295,063
Interest Expense	(283,545)	(283,545)	(283,545)	(283,545)	(283,545)	(283,545)	(283,545)						(1,984,818)
Other Expense	(48,366)	(19,407)	-	(281)	-	(8,156)	(1,784)						(77,994)
TOTAL NONOPERATING REV/EXP	23,777	(42,176)	459,174	425,302	238,579	315,970	205,222	-	-	-	-	-	1,625,848
CHANGE IN NET POSITION	2,698,118	386,436	380,504	(1,068,023)	1,417,948	3,129,590	919,139	-	-	-	-	-	7,863,711

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES

	7/31/2026	7/31/2025	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	34,063,516	41,369,837	(\$7,306,320)	
Restricted Construction Account	-	-	-	
Investments	12,968,773	13,822,590	(853,817)	
Accounts Receivable, net	15,942,622	15,198,241	744,382	
BPA Prepay Receivable	690,000	690,000	-	
Accrued Interest Receivable	109,311	93,942	15,369	
Wholesale Power Receivable	156,336	840,233	(683,897)	
Accrued Unbilled Revenue	4,746,000	4,730,000	16,000	
Inventory Materials & Supplies	13,805,152	14,991,343	(1,186,191)	
Prepaid Expenses & Option Premiums	776,527	714,467	62,061	
Total Current Assets	83,258,238	92,450,652	(9,192,414)	-10%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	-	-	-	
Other Receivables	820,502	902,558	(82,057)	
Preliminary Surveys	132,226	59,023	73,204	
BPA Prepay Receivable	833,567	1,553,844	(720,277)	
Deferred Purchased Power Costs	771,668	1,350,068	(578,400)	
Pension Asset	4,396,197	3,703,865	692,332	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	14,005	(14,005)	
Total Noncurrent Assets	6,954,159	7,583,363	(629,203)	-8%
Utility Plant				
Land and Intangible Plant	4,549,062	4,447,181	101,882	
Electric Plant in Service	465,237,698	430,406,336	34,831,363	
Construction Work in Progress	14,489,558	23,563,183	(9,073,625)	
Accumulated Depreciation	(262,405,448)	(253,461,290)	(8,944,158)	
Net Utility Plant	221,870,871	204,955,410	16,915,461	8%
Total Noncurrent Assets	228,825,030	212,538,772	16,286,258	8%
Total Assets	312,083,268	304,989,425	7,093,844	2%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	5,718,314	5,388,477	329,837	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Outflows of Resources	5,718,314	5,388,477	329,837	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	317,801,582	310,377,902	7,423,681	2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	7/31/2026	7/31/2025	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	13,122,788	13,344,964	(222,175)	
Customer Deposits	1,882,036	2,087,627	(205,591)	
Accrued Taxes Payable	2,909,994	2,941,911	(31,917)	
Other Current & Accrued Liabilities	4,187,578	3,825,282	362,296	
Accrued Interest Payable	850,636	890,816	(40,180)	
Revenue Bonds, Current Portion	2,930,000	3,415,000	(485,000)	
Total Current Liabilities	25,883,032	26,505,599	(622,567)	-2%
NONCURRENT LIABILITIES				
2010 Bond Issue	8,465,000	10,375,000	(1,910,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	18,870,000	19,890,000	(1,020,000)	
2020 Bond Issue	16,925,000	16,925,000	-	
2023 Bond Issue	23,025,000	23,025,000	-	
Unamortized Premium & Discount	5,831,313	6,339,833	(508,520)	
Pension Liability	1,049,012	1,539,417	(490,405)	
Deferred Revenue	4,025,690	1,979,031	2,046,659	
BPA Prepay Incentive Credit	349,419	510,675	(161,256)	
Other Liabilities	2,689,107	4,272,231	(1,583,124)	
Total Noncurrent Liabilities	81,229,541	84,856,187	(2,606,646)	-4%
Total Liabilities	107,112,573	111,361,786	(3,229,213)	-4%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	13,969	16,706	(2,736)	
Pension Deferred Inflow	1,341,101	1,483,590	(142,489)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Inflows of Resources	1,355,070	1,500,296	(145,225)	-10%
NET POSITION				
Net Investment in Capital Assets	145,810,588	124,968,871	20,841,717	
Restricted for Debt Service	-	-	-	
Restricted for Pension Asset	4,396,197	3,703,865	692,332	
Unrestricted	59,127,154	68,843,084	(9,715,930)	
Total Net Position	209,333,939	197,515,820	11,818,119	6%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	317,801,582	310,377,902	7,423,681	2%
CURRENT RATIO:	3.22:1	3.49:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	57,375,206	\$65,945,053	(\$8,569,847)	-13%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	7/31/2026			7/31/2025				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$5,604,799	\$5,801,831	-3%	\$5,601,686	0%			
Small General Service	981,215	983,325	0%	952,790	3%			
Medium General Service	1,341,265	1,387,107	-3%	1,444,596	-7%			
Large General Service	1,052,323	1,066,645	-1%	1,174,498	-10%			
Large Industrial	324,517	310,367	5%	304,087	7%			
Small Irrigation	203,597	223,172	-9%	204,817	-1%			
Large Irrigation	5,352,291	5,599,594	-4%	5,342,302	0%			
Street Lights	19,337	19,511	-1%	19,050	2%			
Security Lights	20,112	25,260	-20%	18,598	8%			
Unmetered Accounts	21,846	21,919	0%	19,731	11%			
Billed Revenues Before Taxes & Unbilled Revenue	\$14,921,302	\$15,438,730	-3%	\$15,082,155	-1%			
Unbilled Revenue	841,000	841,000	0%	792,000	6%			
Energy Sales Retail Subtotal	\$15,762,302	\$16,279,730	-3%	\$15,874,155	-1%			
City Occupation Taxes	564,749	755,130	-25%	579,955	-3%			
Bad Debt Expense (0.15% of retail sales)	(25,600)	(30,283)	-15%	(8,400)	>200%			
TOTAL SALES - REVENUE	\$16,301,451	\$17,004,578	-4%	\$16,445,710	-1%			
ENERGY SALES RETAIL - kWh								
		aMW			aMW			
Residential	58,627,097	78.8	60,994,109	82.0	-4%	60,774,760	81.7	-4%
Small General Service	12,763,707	17.2	12,728,906	17.1	0%	12,650,033	17.0	1%
Medium General Service	17,644,121	23.7	18,930,282	25.4	-7%	18,987,337	25.5	-7%
Large General Service	14,733,520	19.8	16,136,550	21.7	-9%	17,054,660	22.9	-14%
Large Industrial	5,667,520	7.6	5,612,551	7.5	1%	5,486,280	7.4	3%
Small Irrigation	2,968,274	4.0	3,294,769	4.4	-10%	3,051,970	4.1	-3%
Large Irrigation	96,893,357	130.2	103,586,194	139.2	-6%	99,040,073	133.1	-2%
Street Lights	209,162	0.3	213,859	0.3	-2%	209,429	0.3	0%
Security Lights	50,493	0.1	52,633	0.1	-4%	52,156	0.1	-3%
Unmetered Accounts	266,414	0.4	267,309	0.4	0%	264,847	0.4	1%
TOTAL kWh BILLED	209,823,665	282.0	221,817,161	298.1	-5%	217,571,545	292.4	-4%
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	\$3,990,152	\$3,990,152	0%	\$3,824,217	4%			
Load Shaping	3,668,970	4,291,196	-15%	4,083,517	-10%			
Demand	711,989	732,195	-3%	570,889	25%			
Tier 2 Short Term	560,723	560,723	0%	513,885	9%			
BPA Reserve Credit/Surcharge	145,145	145,145	0%	-	n/a			
Subtotal	9,076,979	9,719,411	-7%	8,992,508	1%			
Non-BPA Resources	412,021	421,276	-2%	743,523	-45%			
Transmission	1,305,839	1,420,329	-8%	1,105,261	18%			
Power Admin Costs	85,705	109,587	-22%	113,396	-24%			
Conservation Program	31,129	30,057	4%	(231,331)	-113%			
Gross Power Costs	10,911,673	11,700,660	-7%	10,723,357	2%			
Less Secondary Market Sales-Energy	(156,336)	(172,895)	-10%	(840,183)	-81%			
Less Transmission of Power for Others	(13,216)	(14,968)	-12%	(14,968)	-12%			
NET POWER COSTS	\$10,742,121	\$11,512,797	-7%	9,868,206	9%			
NET POWER - kWh								
		aMW			aMW			
BPA Resources								
Load Following	226,855,999	304.9	238,969,862	321.2	-5%	234,092,611	314.6	-3%
Subtotal	226,855,999	304.9	238,969,862	321.2	-5%	234,092,611	314.6	-3%
Non-BPA Resources	4,125,000	5.5	4,719,124	6.3	-13%	5,297,000	7.1	-22%
Gross Power kWh	230,980,999	310.5	243,688,986	327.5	-5%	239,389,611	321.8	-4%
Less Secondary Market Sales	(3,807,000)	(5.1)	(3,682,732)	(4.9)	3%	(4,687,000)	(6.3)	-19%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	227,173,999	305.3	240,006,254	322.6	-5%	234,702,611	315.5	-3%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$47.24	\$48.01	-2%	\$44.79	5%			
Net Power Cost	\$47.29	\$47.97	-1%	\$42.05	12%			
BPA Power Cost	\$40.01	\$40.67	-2%	\$38.41	4%			
Secondary Market Sales	\$41.07	\$46.95	-13%	\$179.26	-77%			
ACTIVE SERVICE LOCATIONS:								
Residential	49,761			49,120	1%			
Small General Service	5,706			5,655	1%			
Medium General Service	704			715	-2%			
Large General Service	94			93	1%			
Large Industrial	4			5	-20%			
Small Irrigation	534			542	-1%			
Large Irrigation	435			435	0%			
Street Lights	8			8	0%			
Security Lights	1,791			1,801	-1%			
Unmetered Accounts	404			400	1%			
TOTAL	59,441			58,774	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	7/31/2026			7/31/2025				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$39,216,185	\$41,879,423	-6%	\$39,641,351	-1%			
Small General Service	6,024,432	6,199,391	-3%	5,935,580	1%			
Medium General Service	8,809,247	9,105,251	-3%	9,124,006	-3%			
Large General Service	7,141,298	6,895,088	4%	7,438,696	-4%			
Large Industrial	2,069,414	2,178,124	-5%	2,077,488	0%			
Small Irrigation	646,285	683,974	-6%	664,175	-3%			
Large Irrigation	16,887,191	16,681,573	1%	16,106,567	5%			
Street Lights	133,963	136,575	-2%	130,752	2%			
Security Lights	133,783	176,818	-24%	127,132	5%			
Unmetered Accounts	144,617	147,186	-2%	134,451	8%			
Billed Revenues Before Taxes & Unbilled Revenue	\$81,206,415	\$84,083,403	-3%	\$81,380,198	0%			
Unbilled Revenue	602,000	602,000	0%	614,000	-2%			
Energy Sales Retail Subtotal	\$81,808,415	\$84,685,403	-3%	\$81,994,198	0%			
City Occupation Taxes	3,734,338	4,112,639	-9%	3,791,476	-2%			
Bad Debt Expense (0.15% of retail sales)	(128,700)	(164,927)	-22%	(48,000)	168%			
TOTAL SALES - REVENUE	\$85,414,053	\$88,633,115	-4%	\$85,737,674	0%			
ENERGY SALES RETAIL - kWh								
	aMW			aMW				
Residential	416,536,456	81.9	451,266,255	88.7	-8%	444,295,832	87.3	-6%
Small General Service	77,160,708	15.2	79,829,237	15.7	-3%	79,237,162	15.6	-3%
Medium General Service	116,793,287	23.0	122,145,363	24.0	-4%	124,644,289	24.5	-6%
Large General Service	102,419,180	20.1	104,051,694	20.5	-2%	110,418,720	21.7	-7%
Large Industrial	36,569,160	7.2	38,819,612	7.6	-6%	37,944,720	7.5	-4%
Small Irrigation	8,693,279	1.7	9,196,657	1.8	-5%	9,286,410	1.8	-6%
Large Irrigation	288,750,424	56.8	286,132,569	56.2	1%	280,614,672	55.2	3%
Street Lights	1,464,355	0.3	1,447,526	0.3	1%	1,466,060	0.3	0%
Security Lights	355,888	0.1	374,874	0.1	-5%	369,110	0.1	-4%
Unmetered Accounts	1,860,776	0.4	1,867,767	0.4	0%	1,853,929	0.4	0%
TOTAL kWh BILLED	1,050,603,513	206.5	1,095,131,555	215.2	-4%	1,090,130,904	214.3	-4%
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	\$32,681,376	\$32,681,376	0%	\$31,463,035	4%			
Load Shaping	(1,278,327)	383,159	>-200%	438,230	>-200%			
Demand	1,355,331	2,097,539	-35%	2,078,239	-35%			
Tier 2 Short Term	3,833,867	3,833,867	0%	3,513,620	9%			
BPA Reserve Credit/Surcharge	1,078,754	1,078,754	0%	-	n/a			
Subtotal	\$37,671,001	\$40,074,695	-6%	\$37,493,124	0%			
Non-BPA Resources	4,160,851	3,159,061	32%	3,739,156	11%			
Transmission	6,198,229	7,332,744	-15%	5,976,095	4%			
Power Admin Costs	845,711	946,541	-11%	892,985	-5%			
Conservation Program	186,481	184,517	1%	(441,175)	-142%			
Gross Power Costs	\$49,062,273	\$51,697,558	-5%	\$47,660,185	3%			
Less Secondary Market Sales-Energy	(677,477)	(1,012,167)	-33%	(2,255,174)	-70%			
Less Transmission of Power for Others	(92,092)	(104,776)	-12%	(105,892)	-13%			
NET POWER COSTS	\$48,292,704	\$50,580,615	-5%	\$45,299,119	7%			
NET POWER - kWh								
	aMW			aMW				
BPA Resources	1,080,906,234	212.4	1,123,758,421	220.9	-4%	1,131,781,928	222.4	-4%
Load Following	1,080,906,234	212.4	1,123,758,421	220.9	-4%	1,131,781,928	222.4	-4%
Subtotal	28,204,000	5.5	35,475,084	7.0	-20%	34,465,999	6.8	-18%
Non-BPA Resources	1,109,110,234	218.0	1,159,233,505	227.8	-4%	1,166,247,927	229.2	-5%
Gross Power kWh	(26,743,000)	(5.3)	(27,255,674)	(5.4)	-2%	(27,943,999)	(5.5)	-4%
Less Secondary Market Sales	-	-	-	-	n/a	-	-	n/a
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	1,082,367,234	212.7	1,131,977,831	222.5	-4%	1,138,303,928	223.7	-5%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$44.24	\$44.60	-1%	\$40.87	8%			
Net Power Cost	\$44.62	\$44.68	0%	\$39.80	12%			
BPA Power Cost	\$34.85	\$35.66	-2%	\$33.13	5%			
Secondary Market Sales	\$25.33	\$37.14	-32%	\$80.70	-69%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	49,563			48,880	1%			
Small General Service	5,705			5,632	1%			
Medium General Service	706			718	-2%			
Large General Service	94			91	4%			
Large Industrial	5			5	0%			
Small Irrigation	534			542	-2%			
Large Irrigation	430			435	-1%			
Street Lights	8			8	0%			
Security Lights	1,794			1,803	-1%			
Unmetered Accounts	403			400	1%			
TOTAL	59,242			58,514	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022	41,739,764	53,429,455	77,482,885	732,309,895
2025	84,089,674	98,903,842	61,583,270	47,257,821	40,245,781	51,440,684	60,774,760	64,783,042	58,758,057	43,039,735	52,608,673	65,084,364	728,569,703
2026	80,908,284	79,343,438	56,482,436	47,918,371	43,785,199	49,471,631	58,627,097						416,536,456
Small General Service													
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828	10,148,743	9,953,729	11,812,190	138,201,082
2025	12,421,604	13,651,888	10,029,403	9,385,555	9,663,893	11,434,786	12,650,033	13,560,534	12,602,833	9,817,865	9,593,744	10,350,965	135,163,103
2026	11,800,258	11,874,923	9,693,338	9,733,732	9,998,480	11,296,270	12,763,707						77,160,708
Medium General Service													
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770	19,967,616	18,400,810	19,341,723	218,545,312
2025	19,166,618	20,208,262	16,610,362	15,610,050	15,919,846	18,141,814	18,987,337	20,144,533	20,300,416	18,363,362	17,358,494	17,337,785	218,148,879
2026	18,067,153	17,598,379	15,263,347	15,384,867	15,737,815	17,097,605	17,644,121						116,793,287
Large General Service													
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680	17,049,760	15,712,320	15,873,120	201,786,020
2025	15,580,300	15,625,880	14,891,500	15,900,580	14,993,140	16,372,660	17,054,660	18,270,380	18,796,460	18,617,800	16,919,020	15,814,440	198,836,820
2026	15,814,340	14,790,080	14,368,200	14,385,120	13,972,220	14,355,700	14,733,520						102,419,180
Large Industrial													
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640	4,495,760	5,443,200	5,135,120	64,444,800
2025	5,731,080	5,138,760	5,587,000	5,388,320	5,574,440	5,038,840	5,486,280	5,776,560	4,358,120	5,353,800	5,434,280	5,595,640	64,463,120
2026	5,752,920	5,101,720	5,239,560	5,316,120	5,395,600	4,095,720	5,667,520						36,569,160
Small Irrigation													
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449	1,273,955	180,284	73,610	15,847,040
2025	61,264	74,116	107,394	803,041	2,267,402	2,921,223	3,051,970	2,942,365	1,958,103	891,753	115,192	72,666	15,266,489
2026	60,558	73,268	164,217	854,135	2,058,638	2,514,189	2,968,274						8,693,279
Large Irrigation													
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714	24,508,739	3,651,754	327,474	431,344,710
2025	211,469	226,149	3,368,808	21,748,983	59,341,954	96,677,236	99,040,073	75,198,047	33,997,614	18,708,337	2,248,792	386,938	411,154,400
2026	209,698	196,709	8,374,613	24,985,550	64,143,565	93,946,932	96,893,357						288,750,424

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526	209,491	209,491	209,491	2,515,438
2025	209,484	209,431	209,429	209,429	209,429	209,429	209,429	209,418	209,418	209,435	209,433	209,399	2,513,163
2026	209,211	209,205	209,205	209,205	209,205	209,162	209,162						1,464,355
Security Lights													
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588	54,140	54,508	53,701	661,261
2025	53,395	53,057	52,994	52,584	52,510	52,414	52,156	52,194	51,818	51,733	51,464	51,254	627,573
2026	51,536	51,199	50,877	50,710	50,539	50,534	50,493						355,888
Unmetered													
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177	264,780	264,847	264,847	3,166,108
2025	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	265,562	3,178,879
2026	265,517	265,709	265,610	265,410	265,842	266,274	266,414						1,860,776
Total													
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	119,712,748	107,300,398	130,574,161	1,808,821,666
2025	137,789,735	154,356,232	112,705,007	116,621,210	148,533,242	202,553,933	217,571,545	201,201,920	151,297,686	115,318,667	104,803,939	115,169,013	1,777,922,129
2026	133,139,475	129,504,630	110,111,403	119,103,220	155,617,103	193,304,017	209,823,665	-	-	-	-	-	1,050,603,513

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH

	BALANCE 6/30/2026	ADDITIONS	RETIREMENTS	BALANCE 7/31/2026
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	-	-	-	-
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	508,519	-	-	508,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	508,519	-	-	508,519
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	2,533,346	-	-	2,533,346
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	14,733,898	-	-	14,733,898
Overhead Conductor & Devices	8,147,752	-	-	8,147,752
TOTAL	25,853,115	-	-	25,853,115
DISTRIBUTION PLANT:				
Land & Land Rights	2,807,411	1,031	-	2,808,442
Structures & Improvements	295,502	-	-	295,502
Station Equipment	63,053,337	-	-	63,053,337
Poles, Towers & Fixtures	32,021,647	85,032	(11,822)	32,094,857
Overhead Conductor & Devices	21,435,041	100,052	(11,146)	21,523,947
Underground Conduit	56,498,948	71,034	(2,772)	56,567,210
Underground Conductor & Devices	71,340,794	220,352	(3,350)	71,557,796
Line Transformers	49,724,275	216,795	-	49,941,070
Services-Overhead	3,639,318	6,588	-	3,645,906
Services-Underground	26,160,406	80,363	-	26,240,769
Meters	13,922,365	83,480	(119,066)	13,886,779
Security Lighting	915,651	-	(601)	915,050
Street Lighting	758,926	-	-	758,926
SCADA System	4,632,722	-	(14,876)	4,617,846
TOTAL	347,206,343	864,727	(163,633)	347,907,437
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	21,682,354	-	-	21,682,354
Information Systems & Technology	12,409,206	30,783	(7,488)	12,432,501
Transportation Equipment	12,849,311	-	-	12,849,311
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	689,869	-	-	689,869
Laboratory Equipment	959,368	-	-	959,368
Communication Equipment	2,179,214	-	-	2,179,214
Broadband Equipment	32,369,267	59,992	(2,725)	32,426,534
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,543,920	-	-	9,543,920
TOTAL	95,009,211	90,775	(10,213)	95,089,773
TOTAL ELECTRIC PLANT ACCOUNTS	468,644,667	955,502	(173,846)	469,426,323
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	13,317,141	1,172,417	-	14,489,558
TOTAL CAPITAL	482,322,246	2,127,919	(173,846)	\$484,276,319

\$2,379,771 Budget

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE

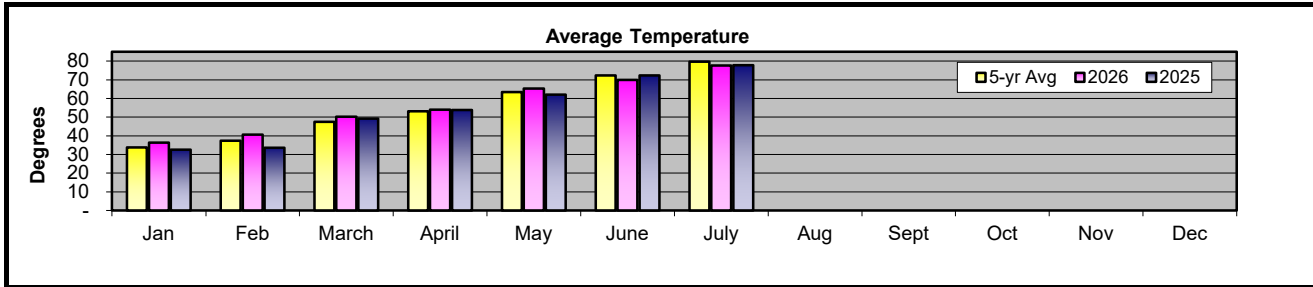
	BALANCE 12/31/2025	ADDITIONS	RETIREMENTS	BALANCE 7/31/2026
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	(1,141,911)	-
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	(115,000)	508,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	(1,256,911)	508,519
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	2,522,718	10,628	-	2,533,346
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	14,326,042	486,638	(78,782)	14,733,898
Overhead Conductor & Devices	8,147,584	18,391	(18,223)	8,147,752
TOTAL	25,434,463	515,657	(97,005)	25,853,115
DISTRIBUTION PLANT:				
Land & Land Rights	2,716,238	92,204	-	2,808,442
Structures & Improvements	295,502	-	-	295,502
Station Equipment	62,499,803	582,387	(28,853)	63,053,337
Poles, Towers & Fixtures	31,274,135	893,629	(72,907)	32,094,857
Overhead Conductor & Devices	20,887,168	666,837	(30,058)	21,523,947
Underground Conduit	55,377,655	1,209,939	(20,384)	56,567,210
Underground Conductor & Devices	69,920,398	1,754,532	(117,134)	71,557,796
Line Transformers	48,702,257	1,238,813	-	49,941,070
Services-Overhead	3,594,577	51,329	-	3,645,906
Services-Underground	25,687,334	553,435	-	26,240,769
Meters	13,344,478	661,367	(119,066)	13,886,779
Security Lighting	917,435	3,327	(5,712)	915,050
Street Lighting	758,926	-	-	758,926
SCADA System	4,400,907	272,856	(55,917)	4,617,846
TOTAL	340,376,813	7,980,655	(450,031)	347,907,437
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	21,648,305	73,843	(39,794)	21,682,354
Information Systems & Technology	11,684,646	1,151,237	(403,382)	12,432,501
Transportation Equipment	12,469,289	385,209	(5,187)	12,849,311
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	676,788	17,928	(4,847)	689,869
Laboratory Equipment	999,319	18,225	(58,176)	959,368
Communication Equipment	2,131,324	47,890	-	2,179,214
Broadband Equipment	31,056,430	1,452,570	(82,466)	32,426,534
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,543,920	-	-	9,543,920
TOTAL	92,536,723	3,146,902	(593,852)	95,089,773
TOTAL ELECTRIC PLANT ACCOUNTS	460,180,908	11,643,214	(2,397,799)	469,426,323
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	10,358,982	4,130,576	-	14,489,558
TOTAL CAPITAL	470,900,328	15,773,790	(\$2,397,799)	\$484,276,319

\$18,611,307 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

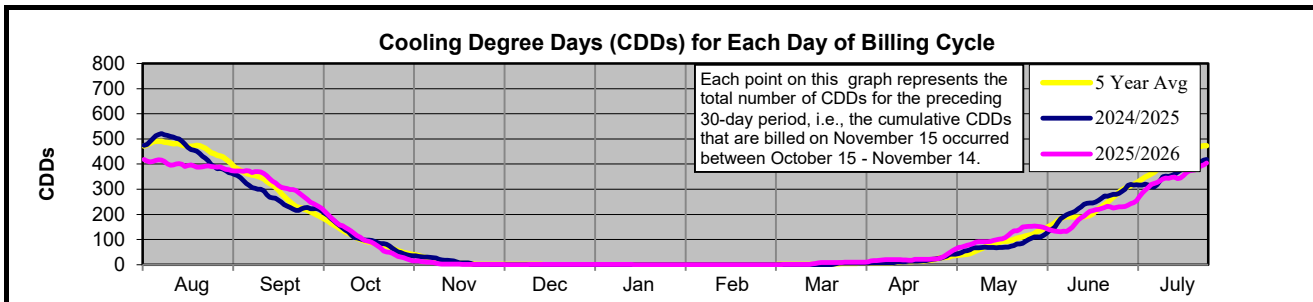
	YTD 7/31/2026	Monthly 7/31/2026
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$83,959,061	\$14,949,764
Cash Paid to Suppliers and Counterparties	(51,124,813)	(8,270,738)
Cash Paid to Employees	(12,303,503)	(2,790,230)
Taxes Paid	(9,971,509)	(1,113,683)
Net Cash Provided by Operating Activities	10,559,236	2,775,113
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	-	-
Net Cash Used by Noncapital Financing Activities	-	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(15,673,470)	(2,151,300)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,591,357)	-
Contributions in Aid of Construction	2,286,226	289,553
Sale of Assets	78,730	3,423
Net Cash Used by Capital and Related Financing Activities	(14,899,871)	(1,858,324)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	1,040,581	104,178
Proceeds from Sale of Investments	5,914,730	-
Purchase of Investments	(7,032,727)	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	(77,416)	104,178
NET INCREASE (DECREASE) IN CASH	(4,418,051)	1,020,967
CASH BALANCE, BEGINNING	\$38,481,567	\$33,042,549
CASH BALANCE, ENDING	\$34,063,516	\$34,063,516
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$6,237,863	\$713,917
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	7,708,362	1,114,840
Unbilled Revenues	(602,000)	(841,000)
Misellaneous Other Revenue & Receipts	12,190	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(5,005,264)	(1,114,697)
Decrease (Increase) in BPA Prepay Receivable	423,008	63,295
Decrease (Increase) in Inventories	436,292	27,466
Decrease (Increase) in Prepaid Expenses	(60,642)	74,509
Decrease (Increase) in Wholesale Power Receivable	(71,575)	(124,242)
Decrease (Increase) in Miscellaneous Assets	99,829	6,115
Decrease (Increase) in Prepaid Expenses and Other Charges	337,400	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	2,277,032	2,401,432
Increase (Decrease) in Accrued Taxes Payable	(1,017,442)	388,346
Increase (Decrease) in Customer Deposits	(248,329)	(4,796)
Increase (Decrease) in BPA Prepay Incentive Credit	(94,066)	(13,438)
Increase (Decrease) in Other Current Liabilities	167,400	180,700
Increase (Decrease) in Other Credits	(40,822)	(145,534)
Net Cash Provided by Operating Activities	\$10,559,236	\$2,775,113

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 July 31, 2026



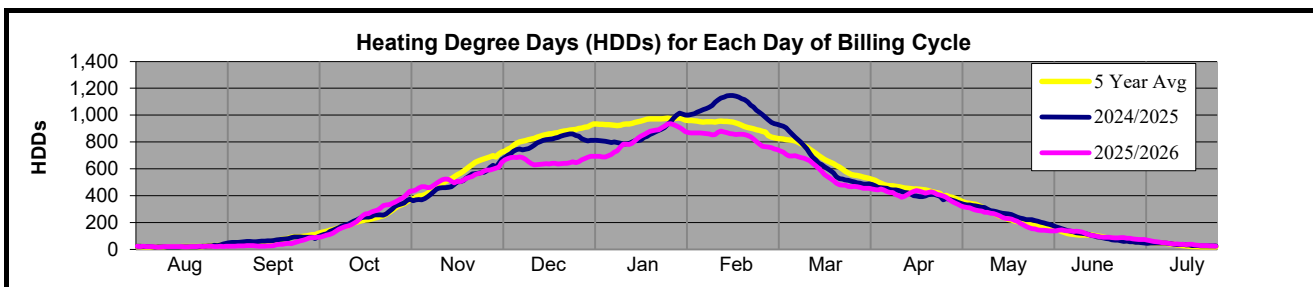
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2026	36.2	40.5	50.2	53.9	65.2	69.9	77.5						56.2
2025	32.5	33.6	49.2	53.8	62.0	72.2	77.7						54.4
5-yr Avg	33.6	37.3	47.4	53.1	63.3	72.2	79.7						55.2

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2026	0.31	1.38	0.49	1.11	0.06	0.12	-						3.47
2025	0.91	1.03	1.22	0.50	0.90	-	-						4.56
5-yr Avg	0.72	0.51	0.59	0.67	0.58	0.37	0.07						3.50



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2026	-	-	10	28	153	226	412						828
2025	-	-	6	26	110	273	419						834
5-yr Avg	-	0	5	27	121	280	475						908

Cumulative CDDs in Billing Cycle													
2026	10	-	129	535	2,884	5,285	9,965						18,808
2025	-	-	35	342	1,937	6,068	10,774						19,156
5-yr Avg	0	1	50	334	2,151	5,702	12,240						20,478



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2026	893	687	467	363	146	79	23						2,659
2025	1,008	880	496	363	203	57	23						3,029
5-yr Avg	972	779	551	385	173	63	18						2,941

Cumulative HDDs in Billing Cycle													
2026	25,112	23,908	19,329	12,858	8,193	3,556	1,529						94,485
2025	26,266	30,009	22,560	13,098	8,980	3,656	1,225						105,794
5-yr Avg	29,401	26,464	22,526	14,208	8,715	3,460	1,210						105,984

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

July Highlights																
In July: We connected a customer's McNary Pumpstations to their Fiber MAN. A customer was connected to 500Mbps Transport at their facility on Jump Off Joe. There are three all new Access Internet connections. A customer added additional IP's to five of their locations and another customer added an additional IP to their 19th Ave location. A customer upgraded and signed new 2-year contract. A customer disconnected five Small Cell CRAN sites, three in Kennewick and two in Prosser.																
	2026	ACTUALS													Budget Remaining	Inception to Date
	Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD		
OPERATING REVENUES																
Ethernet	1,502,476	\$124,108	\$129,013	\$119,566	\$116,479	\$117,740	\$117,899	\$118,367							\$843,173	659,303
Non-Recurring Charges - Ethernet	-	8,000	1,000	48,264	-	5,500	12,600	1,500							76,864	(76,864)
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000							21,000	15,000
Wireless	-	-	-	-	-	-	-	-							-	-
Internet Transport Service	94,673	9,044	8,255	8,341	8,231	7,529	7,784	8,188							57,371	37,303
Fixed Wireless	6,365	518	518	518	518	503	493	468							3,536	2,829
Access Internet	601,232	52,287	52,298	52,427	52,699	52,759	52,959	53,473							368,902	232,330
Non-Recurring Charges - AI	-	2,000	500	1,500	2,250	-	6,400	500							13,150	(13,150)
Broadband Revenue - Other	701,998	60,089	53,154	60,089	67,185	58,935	60,098	66,067							425,618	276,380
Subtotal	2,942,744	259,047	247,738	293,704	250,362	245,965	261,232	251,563	-	-	-	-	-	1,809,612		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,942,744	259,047	247,738	293,704	250,362	245,965	261,232	251,563	-	-	-	-	-	\$1,809,612	1,133,132	42,318,785
OPERATING EXPENSES																
General Expenses ⁽³⁾	1,178,145	93,900	89,394	93,243	79,936	84,196	89,166	86,172							\$616,006	
Other Maintenance	132,000	7,233	29,018	6,254	4,183	21,856	2,151	11,728							\$82,422	
NOC Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Wireless Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Subtotal	1,310,145	101,132	118,411	99,497	84,119	106,052	91,316	97,900	-	-	-	-	-	\$698,428	611,717	20,418,128
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	1,200,000	92,055	92,273	92,058	91,844	91,956	91,952	90,700						\$642,837	557,163	19,134,374
Total Operating Expenses	2,510,145	193,187	210,684	191,554	175,963	198,009	183,268	188,600	-	-	-	-	-	\$1,341,265	1,168,880	39,552,502
OPERATING INCOME (LOSS)	432,599	65,860	37,054	102,150	74,400	47,957	77,964	62,963	-	-	-	-	-	\$468,347	(35,748)	2,766,283
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(12,082)	(11,723)	(11,298)	(10,694)	(10,420)	(10,097)	(9,490)						(\$75,804)	(256,728)	(8,345,628)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	-	307	307	307	103,595	307	49,173	82,862						\$236,858	(236,858)	6,596,879
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$100,067	\$54,085	25,638	91,159	167,301	37,844	117,040	136,335	-	-	-	-	-	\$629,402	(\$529,335)	3,300,205
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	145,170
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,304,262
CAPITAL EXPENDITURES	\$1,445,307	\$63,645	\$10,029	\$52,725	\$68,621	\$48,954	\$111,387	\$34,074						\$389,433	\$1,055,874	\$31,216,101
NET CASH (TO)/FROM BROADBAND ⁽²⁾	\$187,292	\$94,577	119,605	141,790	201,218	91,266	107,703	202,451	-	-	-	-	-	\$958,609	771,317	(\$3,740,156)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$187,292	\$94,577	119,605	141,790	201,218	91,266	107,703	202,451	-	-	-	-	-	\$958,609	771,317	(\$435,894)

Notes Receivable	Beginning Balance													Ending Balance
Notes Receivable	838,020	-	-	-	(90,568.95)	-	-	-	-	-	-	-	-	747,451

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending July 26, 2026

Headcount			
Directorate / Department	2026 Budget	2026 Actual	Over (Under) Actual to Budget
Executive Administration & Finance			
Executive	4.00	4.00	-
Human Resources	3.00	4.00	1.00
Finance & Business Services	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Communications & Customer Engagement	3.00	3.00	-
Treasury & Customer Service			
Customer Service	15.00	15.00	-
Treasury & Risk Management	3.00	3.00	-
Power Management			
Power Management	3.00	3.00	-
Energy Programs	4.00	4.00	-
Engineering			
Engineering	8.00	9.00	1.00
Customer Engineering	10.00	10.00	-
Operations			
Operations	7.00	6.00	(1.00)
Supt. Of Transmission & Distribution	35.00	34.00	(1.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	7.00	1.00
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	5.00	1.00
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	6.00	5.00	(1.00)
System Applications	8.00	8.00	-
Data Management	4.00	4.00	-
Total Positions	149.00	150.00	1.00

Contingent Positions					
		Hours			
Position	Department	2026 Budget	July	2026 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,560	-	104	7%
Summer Intern	Engineering	520	149	417	80%
Student Worker	Customer Engineering	520	-	-	0%
Student Worker	Maintenance Worker	-	165	480	0%
IT Intern	IT	520	-	-	-
Communications Intern	Finance & Business Services	520	153	367	-
HR Intern	Executive Administration	-	-	-	-
Dept Specialist On Call	Customer Engineering	520	-	-	-
CSR On-Call	Customer Service	1,040	60	376	36%
Total All Contingent Positions		5,200	527	1,744	34%
Contingent YTD Full Time Equivalents (FTE)		2.50		0.84	

2026 Labor Budget			
As of 7/31/26		58.3% through the year	
Labor Type	2026 Original Budget	YTD Actual	% Spent
Regular	\$18,795,656	\$10,956,889	58.3%
Overtime	1,041,192	714,771	68.6%
Subtotal	19,836,848	11,671,661	58.8%
Less: Mutual Aid		(40,889)	
Total	\$19,836,848	\$11,630,771	58.6%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

