



FINANCIAL STATEMENTS

September 2021
(Unaudited)

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Financial Highlights

September 2021



Issue date: 10/25/21

Retail Revenues

- September's temperature was 1% above the 5-year average and precipitation was almost 3x above the 5-year average of 0.16 inches. Cooling degree days were 7% above the 5-year average. We saw our first heating degree days of the Fall.
- September's retail revenues were slightly above budget estimates.
- Retail revenues year to date are 5% above budget estimates.

Net Power Expense (NPE)

- NPE was \$5.6M for the month.
- Slice generation was 82 aMW's for September, 10 aMW's below budget estimates.
- Sales in the secondary market returned about \$4.4M.
- Net Power Expense YTD of \$66.0M is 8% above budget.

Net Margin/Net Position

- Net Position was below budget estimates by about \$29k and Net Margin was above budget estimates by about \$346k. Retail revenues are up 6% over budget while net power costs are 8% over budget.

Capital

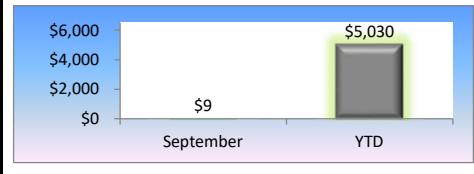
- Net capital expenditures for the year are \$12.5M of the \$18.8M net budget.

O&M Expense

- September's O&M expenses were \$2.0M or 10% below budget, YTD expenses are 6% below budget.

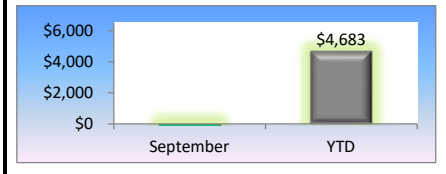
Retail Revenues

Performance Over/(Under) Budget (thousands)

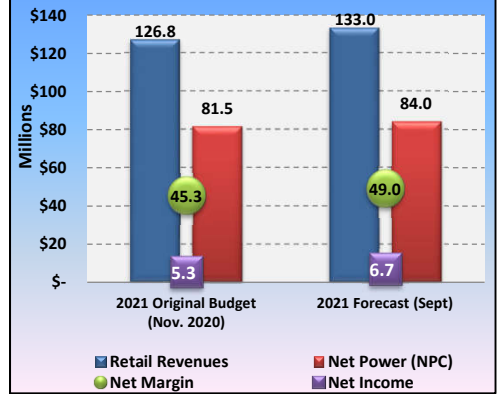


Net Power Expense

Performance Over/(Under) Budget (thousands)

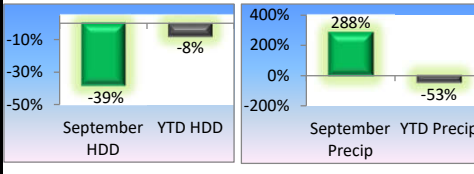


Net Income/Net Margin 2021 Budget and Forecast



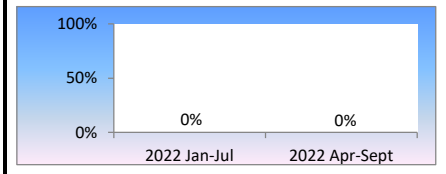
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

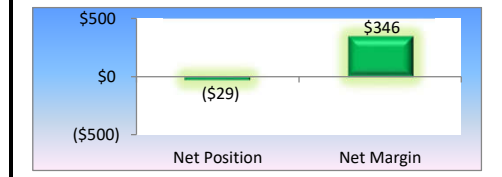


Factors affecting Net Power Expense

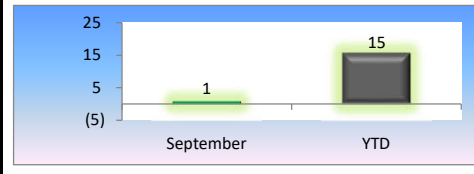
Water Flow Projection % of Normal Runoff



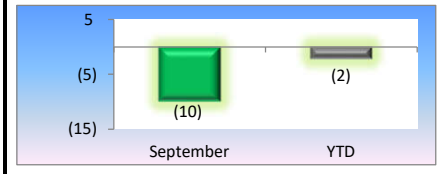
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



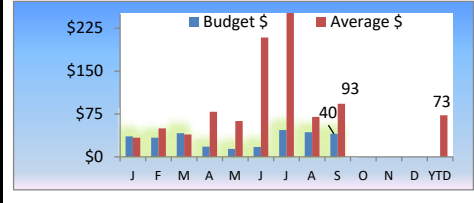
Slice Generation Over/(Under) Budget (in aMW)



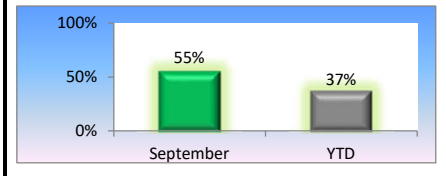
Other Statistics

Days Cash On Hand - Current	133
Days Cash On Hand - Forecast	127
Debt Service Coverage - Forecast	4.69
Fixed Charge Coverage - Forecast	1.56
Active Service Locations	56199
YTD Net Increase (September 55)	474
New Services Net - YTD (902 New, 453 Retired)	449
September (132 New, 47 Retired)	85

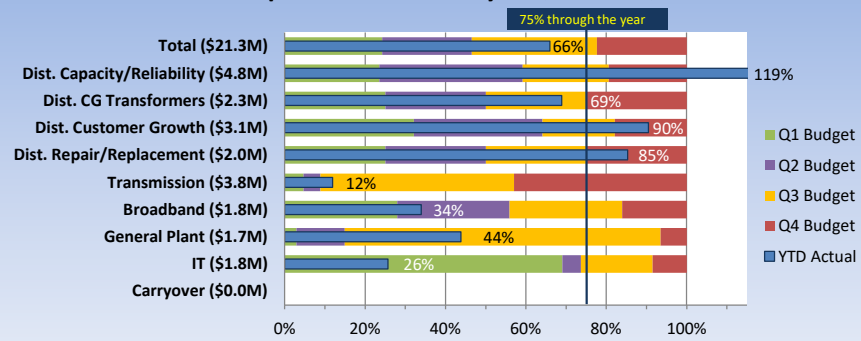
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

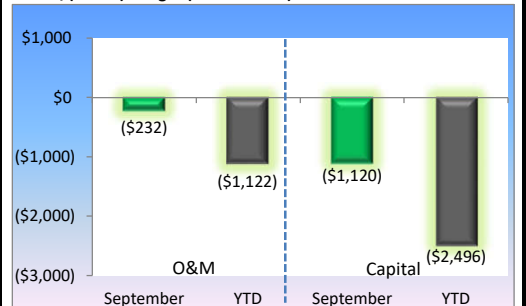


2021 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
14.02M
5.66M
1.59M
2.84M
1.7M
0.45M
0.62M
0.72M
0.45M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
SEPTEMBER 2021

	9/30/21			9/30/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,596,567	9,489,598	1%	9,657,284	-1%
COVID Assistance	(98,099)	-	n/a	-	n/a
City Occupation Taxes	498,692	515,127	-3%	506,956	-2%
Bad Debt Expense	(18,300)	(19,732)	-7%	(19,900)	-8%
Energy Secondary Market Sales	4,406,939	2,836,916	55%	1,374,625	>200%
Transmission of Power for Others	53,280	75,000	-29%	174,767	-70%
Broadband Revenue	244,619	248,235	-1%	235,541	4%
Other Revenue	44,315	75,950	-42%	39,649	12%
TOTAL OPERATING REVENUES	14,728,013	13,221,093	11%	11,968,921	23%
OPERATING EXPENSES					
Purchased Power	9,187,465	7,791,677	18%	7,505,383	22%
Purchased Transmission & Ancillary Services	1,182,372	1,236,731	-4%	1,262,330	-6%
Conservation Program	(306,144)	28,585	>-200	349	>-200%
Total Power Supply	10,063,693	9,056,993	11%	8,768,062	15%
Transmission Operation & Maintenance	3,164	13,120	-76%	3,835	-17%
Distribution Operation & Maintenance	921,934	1,076,361	-14%	1,047,029	-12%
Broadband Expense	150,256	105,077	43%	105,724	42%
Customer Accounting, Collection & Information	379,076	391,598	-3%	355,550	7%
Administrative & General	592,936	693,022	-14%	662,691	-11%
Subtotal before Taxes & Depreciation	2,047,366	2,279,176	-10%	2,174,828	-6%
Taxes	1,151,921	1,185,442	-3%	1,191,946	-3%
Depreciation & Amortization	927,477	865,290	7%	871,173	6%
Total Other Operating Expenses	4,126,764	4,329,909	-5%	4,237,948	-3%
TOTAL OPERATING EXPENSES	14,190,457	13,386,902	6%	13,006,009	9%
OPERATING INCOME (LOSS)	537,555	(165,809)	>-200	(1,037,089)	-152%
NONOPERATING REVENUES & EXPENSES					
Interest Income	38,455	15,260	152%	12,773	>200%
Other Income	34,718	31,327	11%	31,339	11%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(250,254)	(240,031)	4%	(225,554)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	28,144	34,854	-19%	(460,206)	-106%
TOTAL NONOPERATING REVENUES & EXPENSES	(148,936)	(158,590)	-6%	(641,648)	-77%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	388,620	(324,400)	>-200	(1,678,737)	-123%
CAPITAL CONTRIBUTIONS	136,448	199,394	-32%	141,204	-3%
CHANGE IN NET POSITION	525,068	(125,006)	>-200	(1,537,533)	-134%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	9/30/21			9/30/20	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	104,230,485	98,260,411	6%	98,543,317	6%
COVID Assistance	(940,198)	-	n/a	-	n/a
City Occupation Taxes	4,746,714	4,636,145	2%	4,465,037	6%
Bad Debt Expense	(317,900)	(194,434)	64%	(182,700)	74%
Energy Secondary Market Sales	22,317,568	16,271,494	37%	11,510,414	94%
Transmission of Power for Others	631,489	675,000	-6%	961,694	-34%
Broadband Revenue	2,178,100	2,159,839	1%	2,077,495	5%
Other Revenue	1,100,063	1,194,725	-8%	1,048,247	5%
TOTAL OPERATING REVENUES	133,946,321	123,003,180	9%	118,423,504	13%
OPERATING EXPENSES					
Purchased Power	77,941,189	66,946,029	16%	64,485,448	21%
Purchased Transmission & Ancillary Services	11,160,655	11,026,934	1%	11,181,370	0%
Conservation Program	(194,686)	248,225	-178%	424,276	-146%
Total Power Supply	88,907,158	78,221,188	14%	76,091,094	17%
Transmission Operation & Maintenance	88,849	113,214	-22%	81,903	8%
Distribution Operation & Maintenance	8,342,457	9,189,153	-9%	8,322,420	0%
Broadband Expense	855,077	829,044	3%	871,707	-2%
Customer Accounting, Collection & Information	3,386,201	3,459,109	-2%	3,393,292	0%
Administrative & General	6,154,891	6,358,752	-3%	5,913,525	4%
Subtotal before Taxes & Depreciation	18,827,476	19,949,273	-6%	18,582,847	1%
Taxes	11,301,305	10,668,981	6%	10,769,869	5%
Depreciation & Amortization	8,211,839	7,782,605	6%	7,707,200	7%
Total Other Operating Expenses	38,340,620	38,400,859	0%	37,059,915	3%
TOTAL OPERATING EXPENSES	127,247,778	116,622,047	9%	113,151,009	12%
OPERATING INCOME (LOSS)	6,698,543	6,381,133	5%	5,272,495	27%
NONOPERATING REVENUES & EXPENSES					
Interest Income	331,961	250,670	32%	262,715	26%
Other Income	284,291	281,940	1%	285,457	0%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,190,282)	(2,180,282)	0%	(1,968,324)	11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	253,300	313,690	-19%	(195,520)	>-200%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,320,730)	(1,333,982)	-1%	(1,621,271)	-19%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	5,377,813	5,047,151	7%	3,651,224	47%
CAPITAL CONTRIBUTIONS	1,493,595	1,853,345	-19%	1,353,597	10%
CHANGE IN NET POSITION	6,871,407	6,900,495	0%	5,004,821	37%
TOTAL NET POSITION, BEGINNING OF YEAR	144,313,791	144,313,791	0%	135,608,170	6%
TOTAL NET POSITION, END OF YEAR	151,185,199	151,214,287	0%	140,612,991	8%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2021 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,350,289	\$9,870,666	\$9,440,631	\$9,934,808	\$11,834,809	\$14,962,954	\$15,437,624	\$12,802,137	\$9,596,567				\$104,230,485
COVID Assistance	-	-	-	-	(247,145)	(280,322)	(199,232)	(115,400)	(98,099)				(940,198)
City Occupation Taxes	597,162	587,170	516,531	457,781	419,366	476,491	594,919	598,601	498,692				4,746,714
Bad Debt Expense	(34,600)	(37,000)	(34,400)	(35,300)	(39,300)	(44,400)	(51,200)	(23,400)	(18,300)				(317,900)
Energy Secondary Market Sales	2,018,285	2,634,184	1,671,709	1,244,475	1,174,083	2,577,482	3,626,326	2,964,085	4,406,939				22,317,568
Transmission of Power for Others	107,277	90,539	67,815	101,845	63,942	42,577	35,372	68,844	53,280				631,489
Broadband Revenue	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297	244,619				2,178,100
Other Electric Revenue	557,389	42,266	135,988	49,325	76,219	70,047	56,484	68,030	44,315				1,100,063
TOTAL OPERATING REVENUES	13,841,670	13,428,829	12,038,043	11,995,958	13,518,499	18,045,673	19,744,444	16,605,193	14,728,013	-	-	-	133,946,321
OPERATING EXPENSES													
Purchased Power	6,904,768	7,944,827	6,993,028	8,290,465	7,331,256	10,583,859	11,332,990	9,372,533	9,187,465				77,941,189
Purchased Transmission & Ancillary Services	1,235,178	1,277,985	1,167,947	1,202,566	1,221,523	1,293,549	1,349,443	1,230,093	1,182,372				11,160,655
Conservation Program	90,902	(49,912)	33,267	52,658	19,053	22,790	40,485	(97,785)	(306,144)				(194,686)
Total Power Supply	8,230,847	9,172,899	8,194,242	9,545,689	8,571,832	11,900,198	12,722,918	10,504,841	10,063,693	-	-	-	88,907,158
Transmission Operation & Maintenance	3,103	24,229	7,953	37,671	2,194	1,040	4,168	5,328	3,164				88,849
Distribution Operation & Maintenance	920,685	848,003	912,600	810,738	804,107	1,174,441	1,007,329	942,619	921,934				8,342,457
Broadband Expense	107,840	85,195	95,837	79,362	91,409	77,556	91,496	76,126	150,256				855,077
Customer Accounting, Collection & Information	351,396	337,094	362,634	400,854	387,293	339,827	451,333	376,695	379,076				3,386,201
Administrative & General	1,014,678	497,963	654,384	749,163	768,474	582,292	671,943	623,059	592,936				6,154,891
Subtotal before Taxes & Depreciation	2,397,702	1,792,484	2,033,408	2,077,788	2,053,477	2,175,156	2,226,268	2,023,826	2,047,366	-	-	-	18,827,476
Taxes	1,298,866	1,250,993	1,149,454	1,089,791	1,107,499	1,281,816	1,530,881	1,440,085	1,151,921				11,301,305
Depreciation & Amortization	887,108	901,422	905,259	907,912	916,820	920,696	920,930	924,217	927,477				8,211,839
Total Other Operating Expenses	4,583,676	3,944,899	4,088,121	4,075,491	4,077,795	4,377,668	4,678,079	4,388,128	4,126,764	-	-	-	38,340,620
TOTAL OPERATING EXPENSES	12,814,523	13,117,798	12,282,363	13,621,180	12,649,627	16,277,865	17,400,998	14,892,968	14,190,457	-	-	-	127,247,778
OPERATING INCOME (LOSS)	1,027,147	311,031	(244,320)	(1,625,222)	868,873	1,767,807	2,343,446	1,712,224	537,555	-	-	-	6,698,543
NONOPERATING REVENUES & EXPENSES													
Interest Income	39,194	34,960	36,990	36,737	36,278	34,714	36,584	38,049	38,455				331,961
Other Income	31,339	34,467	34,849	20,621	34,279	31,339	31,339	31,339	34,718				284,291
Other Expense	-	-	-	-	-	-	-	-	-				-
Interest Expense	(240,031)	(240,031)	(249,698)	(240,031)	(240,031)	(250,142)	(240,031)	(240,031)	(250,254)				(2,190,282)
Debt Discount & Expense Amortization	28,144	28,144	28,144	28,144	28,144	28,144	28,144	28,144	28,144				253,300
TOTAL NONOPERATING REV/EXP	(141,354)	(142,461)	(149,715)	(154,529)	(141,329)	(155,945)	(143,964)	(142,498)	(148,936)	-	-	-	(1,320,730)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	885,794	168,571	(394,035)	(1,779,751)	727,544	1,611,862	2,199,482	1,569,726	388,620	-	-	-	5,377,813
CAPITAL CONTRIBUTIONS	197,655	121,622	92,549	114,390	231,119	244,328	241,968	113,516	136,448				1,493,595
CHANGE IN NET POSITION	\$1,083,449	\$290,192	(\$301,486)	(\$1,665,361)	\$958,662	\$1,856,190	\$2,441,450	\$1,683,242	\$525,068	\$0	\$0	\$0	6,871,407

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	9/30/2021	9/30/2020	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	46,803,828	36,634,578	\$10,169,250	
Restricted Construction Account	-	15,819,079	(15,819,079)	
Investments	-	-	-	
Designated Debt Service Reserve Fund	-	2,612,152	(2,612,152)	
Designated Power Market Volly	8,000,000	1,229,169	6,770,831	
Designated Special Capital Rsv	4,498,789	-	4,498,789	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	10,908,142	12,584,275	(1,676,133)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	-	-	
Wholesale Power Receivable	2,489,061	962,231	1,526,830	
Accrued Unbilled Revenue	3,640,000	3,253,000	387,000	
Inventory Materials & Supplies	6,290,859	6,654,978	(364,119)	
Prepaid Expenses & Option Premiums	380,889	393,219	(12,330)	
Total Current Assets	85,511,567	82,642,681	2,868,886	3%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	1,107,865	(999,665)	
Other Receivables	186,062	353,101	(167,039)	
Preliminary Surveys	85,411	50,168	35,243	
BPA Prepay Receivable	3,600,000	4,200,000	(600,000)	
Deferred Purchased Power Costs	4,253,127	5,541,539	(1,288,412)	
	8,232,799	11,252,672	(2,419,873)	-27%
Utility Plant				
Land and Intangible Plant	4,285,781	3,946,673	339,109	
Electric Plant in Service	365,020,168	345,086,353	19,933,815	
Construction Work in Progress	5,367,572	9,745,552	(4,377,980)	
Accumulated Depreciation	(220,837,876)	(212,575,488)	(8,262,388)	
Net Utility Plant	153,835,645	146,203,090	7,632,555	5%
Total Noncurrent Assets	162,068,445	157,455,762	4,612,683	3%
Total Assets	247,580,012	240,098,443	7,481,569	3%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	31,808	175,733	(143,925)	
Pension Deferred Outflow	1,541,887	1,300,658	241,229	
Accumulated Decrease in Fair Value of Hedging Derivatives	255,584	751,186	(495,602)	
Total Deferred Outflows of Resources	1,829,279	2,227,577	(398,298)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	249,409,291	242,326,019	7,083,271	3%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	9/30/2021	9/29/2020	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	9,836,232	10,064,348	(228,116)	
Customer Deposits	1,704,438	1,981,147	(276,709)	
Accrued Taxes Payable	2,775,809	2,654,000	121,809	
Other Current & Accrued Liabilities	3,269,689	2,992,275	277,414	
Accrued Interest Payable	1,168,120	873,120	295,001	
Revenue Bonds, Current Portion	3,115,000	-	3,115,000	
Total Current Liabilities	21,869,287	18,564,889	3,304,399	18%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	20,380,000	23,495,000	(3,115,000)	
Unamortized Premium & Discount	5,876,148	6,342,912	(466,764)	
Pension Liability	4,944,524	5,017,752	(73,228)	
Deferred Revenue	1,085,914	1,430,752	(344,838)	
BPA Prepay Incentive Credit	1,128,823	1,290,079	(161,256)	
Other Liabilities	695,644	1,155,967	(460,322)	
Total Noncurrent Liabilities	73,926,053	78,547,462	(1,506,409)	-6%
Total Liabilities	95,795,341	97,112,351	1,797,990	-1%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	-	-	-	
Pension Deferred Inflow	1,742,892	3,204,807	(1,461,915)	
Accumulated Increase in Fair Value of Hedging Derivatives	685,859	1,395,871	(710,012)	
Total Deferred Inflows of Resources	2,428,751	4,600,678	(2,171,927)	-47%
NET POSITION				
Net Investment in Capital Assets	84,681,305	92,544,990	(7,863,684)	
Restricted for Debt Service	108,200	1,107,865	(999,665)	
Unrestricted	66,395,693	46,960,136	19,435,558	
Total Net Position	151,185,199	140,612,991	10,572,208	8%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	249,409,291	242,326,019	7,083,271	3%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.91:1	4.45:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	63,642,280	\$64,077,792	(\$435,513)	-1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	9/30/2021			9/30/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,598,390	\$4,824,784	-5%	4,967,948	-7%			
Covid Assistance	(\$98,099)	-	n/a	-	n/a			
Small General Service	772,833	769,575	0%	778,845	-1%			
Medium General Service	1,165,897	1,096,388	6%	1,097,284	6%			
Large General Service	1,498,443	1,272,428	18%	1,325,000	13%			
Large Industrial	250,931	273,735	-8%	236,473	6%			
Small Irrigation	126,708	126,241	0%	144,883	-13%			
Large Irrigation	2,054,135	1,992,627	3%	2,220,975	-8%			
Street Lights	18,271	18,277	0%	18,335	0%			
Security Lights	20,301	24,814	-18%	21,274	-5%			
Unmetered Accounts	17,659	17,729	0%	18,266	-3%			
Billed Revenues Before Taxes & Unbilled Revenue	\$10,425,469	\$10,416,598	0%	\$10,829,283	-4%			
Unbilled Revenue	(927,000)	(927,000)	0%	(1,172,000)	-21%			
Energy Sales Retail Subtotal	\$9,498,469	\$9,489,598	0%	\$9,657,283	-2%			
City Occupation Taxes	498,691	515,127	-3%	506,956	-2%			
Bad Debt Expense (0.32% of retail sales)	(18,300)	(19,732)	-7%	(19,900)	-8%			
TOTAL SALES - REVENUE	\$9,978,860	\$9,984,993	0%	\$10,144,339	-2%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	50,598,955	70.3	53,852,441	74.8	-6%	55,803,408	77.5	-9%
Small General Service	10,091,451	14.0	10,074,060	14.0	0%	10,182,917	14.1	-1%
Medium General Service	15,571,866	21.6	14,603,032	20.3	7%	14,896,135	20.7	5%
Large General Service	22,774,940	31.6	19,332,864	26.9	18%	20,221,640	28.1	13%
Large Industrial	4,382,520	6.1	4,897,133	6.8	-11%	4,082,880	5.7	7%
Small Irrigation	1,862,438	2.6	1,873,413	2.6	-1%	2,137,220	3.0	-13%
Large Irrigation	34,640,764	48.1	34,561,794	48.0	0%	37,440,661	52.0	-7%
Street Lights	211,858	0.3	210,198	0.3	1%	212,217	0.3	0%
Security Lights	69,481	0.1	81,332	0.1	-15%	76,386	0.1	-9%
Unmetered Accounts	248,973	0.3	249,700	0.3	0%	257,561	0.4	-3%
TOTAL kWh BILLED	140,453,246	195.1	139,735,968	194.1	1%	145,311,025	201.8	-3%
NET POWER COST								
BPA Power Costs								
Slice	\$2,709,238	\$2,709,238	0%	\$2,709,238	0%			
Block	2,164,579	2,164,594	0%	2,157,086	0%			
Subtotal	4,873,817	4,873,832	0%	4,866,324	0%			
Other Power Purchases	2,052,048	1,516,570	35%	1,173,912	75%			
Frederickson	2,261,600	1,401,276	61%	1,465,146	54%			
Transmission	967,672	957,412	1%	977,806	-1%			
Ancillary	214,699	279,319	-23%	284,524	-25%			
Conservation Program	(306,143)	28,585	>-200%	349	>-200%			
Gross Power Costs	10,063,693	9,056,993	11%	8,768,061	15%			
Less Secondary Market Sales-Energy	(3,549,601)	(2,836,916)	25%	(1,210,183)	193%			
Less Secondary Market Sales-Gas	(857,338)	-	n/a	(164,442)	>200%			
Less Transmission of Power for Others	(53,280)	(75,000)	-29%	(174,767)	-70%			
NET POWER COSTS	\$5,603,474	\$6,145,078	-9%	7,218,669	-22%			
NET POWER - kWh								
BPA Power								
Slice	58,778,000	81.6	65,918,209	91.6	-11%	64,305,000	89.3	-9%
Block	65,929,000	91.6	65,929,006	91.6	0%	65,597,000	91.1	1%
Subtotal	124,707,000	173.2	131,847,215	183.1	-5%	129,902,000	180.4	-4%
Other Power Purchases	13,239,000	18.4	37,327,656	51.8	-65%	13,785,000	19.1	-4%
Frederickson	35,993,000	50.0	36,000,000	50.0	0%	36,000,000	50.0	0%
Gross Power kWh	173,939,000	241.6	205,174,871	285.0	-15%	179,687,000	249.6	-3%
Less Secondary Market Sales	(38,289,000)	(53.2)	(70,904,428)	(98.5)	-46%	(39,469,000)	(54.8)	-3%
Less Transmission Losses/Imbalance	(4,388,000)	(6.1)	(2,134,372)	(3.0)	106%	(4,312,000)	(6.0)	2%
NET POWER - kWh	131,262,000	182.3	132,136,072	183.5	-1%	135,906,000	188.8	-3%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$57.86	\$44.14	31%	\$48.80	19%			
Net Power Cost	\$42.69	\$46.51	-8%	\$53.12	-20%			
BPA Power Cost	\$39.08	\$36.97	6%	\$37.46	4%			
Secondary Market Sales	\$92.71	\$40.01	132%	\$30.66	>200%			
ACTIVE SERVICE LOCATIONS:								
Residential	46,785			46,164	1%			
Small General Service	5,176			5,159	0%			
Medium General Service	824			808	2%			
Large General Service	179			170	5%			
Large Industrial	5			5	0%			
Small Irrigation	561			561	0%			
Large Irrigation	437			436	0%			
Street Lights	9			9	0%			
Security Lights	1,841			1,825	1%			
Unmetered Accounts	382			379	1%			
TOTAL	56,199			55,516	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	9/30/2021			9/30/2020				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	48,645,285	49,271,515	-1%	46,467,629	5%			
COVID Assistance	(940,198)	-	n/a	-	n/a			
Small General Service	6,948,685	6,535,350	6%	6,545,773	6%			
Medium General Service	10,055,748	8,864,219	13%	9,222,231	9%			
Large General Service	11,677,268	9,893,723	18%	10,691,679	9%			
Large Industrial	2,610,824	2,665,393	-2%	2,572,486	1%			
Small Irrigation	1,034,348	911,552	13%	1,015,684	2%			
Large Irrigation	24,187,896	20,999,828	15%	23,275,317	4%			
Street Lights	152,670	164,494	-7%	165,068	-8%			
Security Lights	184,722	223,322	-17%	192,414	-4%			
Unmetered Accounts	160,039	158,015	1%	161,034	-1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$104,717,287	99,687,411	5%	\$100,309,315	4%			
Unbilled Revenue	(1,427,000)	(1,427,000)	0%	(1,766,000)	-19%			
Energy Sales Retail Subtotal	\$103,290,287	98,260,411	5%	\$98,543,315	5%			
City Occupation Taxes	4,746,713	4,636,145	2%	4,465,037	6%			
Bad Debt Expense (0.32% of retail sales)	(317,900)	(194,434)	64%	(182,700)	74%			
TOTAL SALES - REVENUE	\$107,719,100	102,702,122	5%	\$102,825,652	5%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	556,920,475	85.0	563,187,937	86.0	-1%	528,476,182	80.7	5%
Small General Service	90,943,998	13.9	84,694,161	12.9	7%	84,935,215	13.0	7%
Medium General Service	138,064,443	21.1	121,176,596	18.5	14%	127,135,176	19.4	9%
Large General Service	177,976,440	27.2	150,117,862	22.9	19%	163,591,700	25.0	9%
Large Industrial	47,993,280	7.3	49,210,085	7.5	-2%	47,561,880	7.3	1%
Small Irrigation	15,492,509	2.4	13,621,159	2.1	14%	15,004,865	2.3	3%
Large Irrigation	441,479,914	67.4	385,723,569	58.9	14%	419,998,681	64.1	5%
Street Lights	1,757,441	0.3	1,915,065	0.3	-8%	1,910,548	0.3	-8%
Security Lights	641,745	0.1	725,513	0.1	-12%	696,682	0.1	-8%
Unmetered Accounts	2,256,326	0.3	2,225,570	0.3	1%	2,270,415	0.3	-1%
TOTAL kWh BILLED	1,473,526,571	224.9	1,372,597,519	209.5	7%	1,391,581,344	212.4	6%
NET POWER COST								
BPA Power Costs								
Slice	\$24,383,142	\$24,383,143	0%	\$24,745,731	-1%			
Block	20,900,542	20,900,654	0%	20,788,313	1%			
Subtotal	\$45,283,684	\$45,283,797	0%	\$45,534,044	-1%			
Other Power Purchases	20,579,088	9,363,574	120%	8,746,239	135%			
Frederickson	12,078,417	12,298,658	-2%	10,205,165	18%			
Transmission	9,127,782	8,842,747	3%	8,999,944	1%			
Ancillary	2,032,872	2,184,187	-7%	2,181,425	-7%			
Conservation Program	(194,686)	248,225	-178%	424,276	-146%			
Gross Power Costs	\$88,907,157	\$78,221,188	14%	\$76,091,093	17%			
Less Secondary Market Sales-Energy	(19,445,732)	(15,649,724)	24%	(10,491,042)	85%			
Less Secondary Market Sales-Gas	(2,871,836)	(621,770)	>200%	(1,019,372)	182%			
Less Transmission of Power for Others	(631,489)	(675,000)	-6%	(961,693)	-34%			
NET POWER COSTS	\$65,958,100	\$61,274,694	8%	\$63,618,986	4%			
NET POWER - kWh								
BPA Power								
Slice	698,618,000	106.6	712,969,552	108.8	-2%	812,764,000	124.0	-14%
Block	718,810,000	109.7	718,809,302	109.7	0%	715,194,000	109.2	1%
Subtotal	1,417,428,000	216.3	1,431,778,854	218.5	-1%	1,527,958,000	233.2	-7%
Other Power Purchases	210,902,000	32.2	314,472,961	48.0	-33%	157,358,000	24.0	34%
Frederickson	175,014,000	26.7	181,200,000	27.7	-3%	158,069,000	24.1	11%
Gross Power kWh	1,803,344,000	275.2	1,927,451,815	294.2	-6%	1,843,385,000	281.3	-2%
Less Secondary Market Sales	(267,563,000)	(40.8)	(457,254,741)	(69.8)	-41%	(403,765,000)	(61.6)	-34%
Less Transmission Losses/Imbalance	(38,316,000)	(5.8)	(20,360,286)	(3.1)	88%	(29,784,000)	(4.5)	29%
NET POWER - kWh	1,497,465,000	228.6	1,449,836,788	221.3	3%	1,409,836,000	215.2	6%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$49.30	\$40.58	21%	\$41.28	19%			
Net Power Cost	\$44.05	\$42.26	4%	\$45.13	-2%			
BPA Power Cost	\$31.95	\$31.63	1%	\$29.80	7%			
Secondary Market Sales	\$72.68	\$34.23	112%	\$25.98	180%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	46,622			45,930	2%			
Small General Service	5,174			5,126	1%			
Medium General Service	819			804	2%			
Large General Service	176			168	5%			
Large Industrial	5			5	0%			
Small Irrigation	552			549	1%			
Large Irrigation	437			436	0%			
Street Lights	9			9	0%			
Security Lights	1,832			1,832	0%			
Unmetered Accounts	382			378	1%			
TOTAL	56,008			55,237	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955				556,920,475
Small General Service													
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451				90,943,998
Medium General Service													
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866				138,064,443
Large General Service													
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940				177,976,440
Large Industrial													
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520				47,993,280
Small Irrigation													
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	4	13,710,556
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438				15,492,509
Large Irrigation													
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764				441,479,914

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858				1,757,441
Security Lights													
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481				641,745
Unmetered													
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973				2,256,326
Total													
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,283,747	1,785,054,372
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	-	-	-	1,473,526,571

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 8/31/2021	ADDITIONS	RETIREMENTS	BALANCE 9/30/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	-	-	5,147,505
Overhead Conductor & Devices	4,165,989	-	-	4,165,989
TOTAL	10,583,660	-	-	10,583,660
DISTRIBUTION PLANT:				
Land & Land Rights	2,542,870	2,291	-	2,545,161
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,135,921	199,167	(39,567)	53,295,521
Poles, Towers & Fixtures	23,805,617	86,394	(6,407)	23,885,604
Overhead Conductor & Devices	15,698,580	104,513	(26,644)	15,776,449
Underground Conduit	43,529,169	198,782	(7,758)	43,720,193
Underground Conductor & Devices	55,839,441	163,379	(6,691)	55,996,129
Line Transformers	35,696,634	15,526	-	35,712,160
Services-Overhead	3,201,376	4,562	-	3,205,938
Services-Underground	22,598,002	74,543	-	22,672,545
Meters	11,139,704	69,120	-	11,208,824
Security Lighting	884,997	928	-	885,925
Street Lighting	792,144	-	-	792,144
SCADA System	3,060,907	-	-	3,060,907
TOTAL	272,220,864	919,205	(87,067)	273,053,002
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,731,401	6,167	-	19,737,568
Information Systems & Technology	10,796,776	-	-	10,796,776
Transportation Equipment	9,676,137	-	-	9,676,137
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	-	-	537,018
Laboratory Equipment	680,168	-	-	680,168
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	25,807,217	190,669	-	25,997,886
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	83,132,163	196,836	-	83,328,999
TOTAL ELECTRIC PLANT ACCOUNTS	367,916,536	1,116,041	(87,067)	368,945,510
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	5,396,691	(29,119)	-	5,367,572
TOTAL CAPITAL	373,673,665	1,086,922	(87,067)	\$374,673,520

\$2,206,549 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

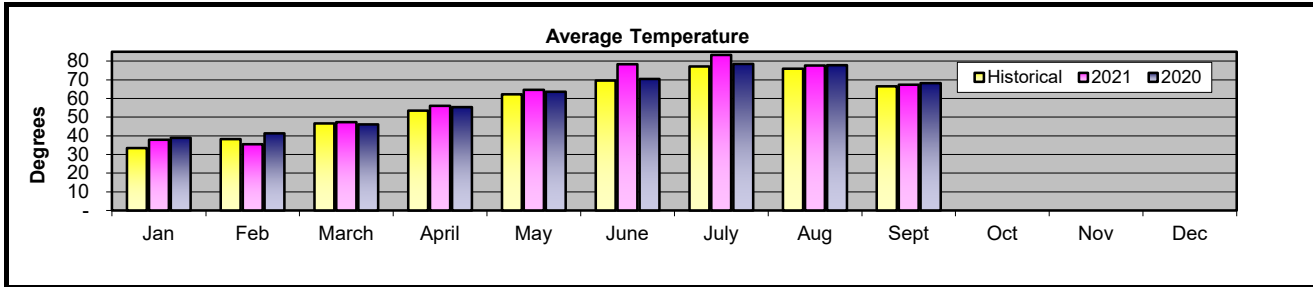
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 9/30/2021
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	(17,652)	(14,745)	5,147,505
Overhead Conductor & Devices	4,092,058	92,154	(18,223)	4,165,989
TOTAL	10,542,126	74,502	(32,968)	10,583,660
DISTRIBUTION PLANT:				
Land & Land Rights	2,179,901	376,525	(11,265)	2,545,161
Structures & Improvements	295,502	-	-	295,502
Station Equipment	49,162,571	4,325,585	(192,635)	53,295,521
Poles, Towers & Fixtures	23,105,283	900,915	(120,594)	23,885,604
Overhead Conductor & Devices	15,330,852	532,348	(86,751)	15,776,449
Underground Conduit	41,583,827	2,152,066	(15,700)	43,720,193
Underground Conductor & Devices	54,054,378	2,440,234	(498,483)	55,996,129
Line Transformers	34,301,680	1,563,433	(152,953)	35,712,160
Services-Overhead	3,154,389	70,886	(19,337)	3,205,938
Services-Underground	22,236,464	648,927	(212,846)	22,672,545
Meters	10,948,087	260,737	-	11,208,824
Security Lighting	875,632	14,806	(4,513)	885,925
Street Lighting	790,462	3,276	(1,594)	792,144
SCADA System	2,845,970	214,937	-	3,060,907
TOTAL	260,864,998	13,504,675	(1,316,671)	273,053,002
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,406,801	330,767	-	19,737,568
Information Systems & Technology	10,484,152	356,524	(43,900)	10,796,776
Transportation Equipment	9,175,726	530,701	(30,290)	9,676,137
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	15,166	-	537,018
Laboratory Equipment	628,545	51,623	-	680,168
Communication Equipment	2,578,636	318,817	(616,056)	2,281,397
Broadband Equipment	25,150,469	855,660	(8,243)	25,997,886
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,295,347	-	-	11,295,347
TOTAL	81,568,230	2,459,258	(698,489)	83,328,999
TOTAL ELECTRIC PLANT ACCOUNTS	354,955,203	16,038,435	(2,048,128)	368,945,510
PLANT HELD FOR FUTURE USE	388,589	-	(28,151)	360,438
CONSTRUCTION WORK IN PROGRESS	8,167,249	(2,799,677)	-	5,367,572
TOTAL CAPITAL	363,511,041	13,238,758	(\$2,076,279)	\$374,673,520

\$16,519,254 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

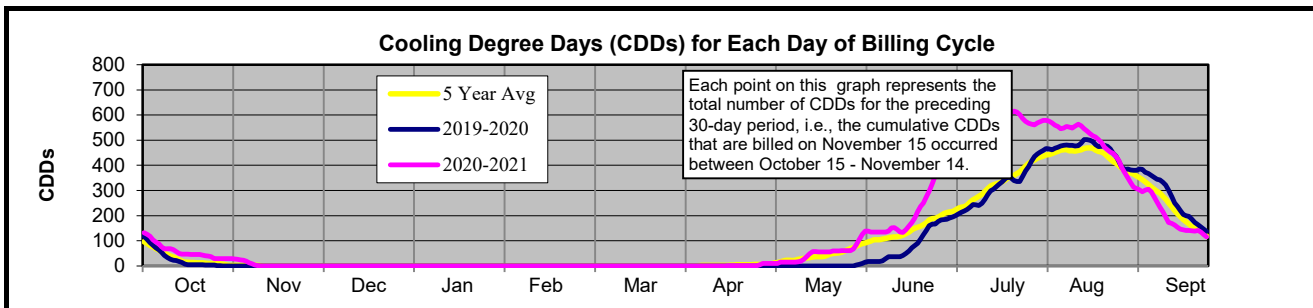
	YTD 9/30/21	Monthly 9/30/21
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$133,996,741	\$17,190,307
Cash Paid to Suppliers and Counterparties	(96,950,338)	(12,940,940)
Cash Paid to Employees	(12,268,936)	(1,757,663)
Taxes Paid	(12,242,590)	(1,564,110)
Net Cash Provided by Operating Activities	12,534,877	927,594
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(30,000)	(10,222)
Net Cash Used by Noncapital Financing Activities	(30,000)	(10,222)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(13,100,569)	(1,100,975)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,117,285)	-
Contributions in Aid of Construction	1,493,595	136,448
Sale of Assets	102,471	25,601
Net Cash Used by Capital and Related Financing Activities	(12,621,788)	(938,926)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	331,961	38,455
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	331,961	38,455
NET INCREASE (DECREASE) IN CASH	215,050	16,901
CASH BALANCE, BEGINNING	\$61,095,767	\$61,293,916
CASH BALANCE, ENDING	\$61,310,817	\$61,310,817
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$6,698,543	\$537,555
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	8,211,839	927,477
Unbilled Revenues	1,427,000	927,000
Misellaneous Other Revenue & Receipts	12,956	3,379
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(1,616,881)	1,535,295
Decrease (Increase) in BPA Prepay Receivable	450,000	50,000
Decrease (Increase) in Inventories	426,754	82,882
Decrease (Increase) in Prepaid Expenses	(69,689)	82,726
Decrease (Increase) in Wholesale Power Receivable	(1,154,421)	(1,739,188)
Decrease (Increase) in Miscellaneous Assets	(21,754)	(5,025)
Decrease (Increase) in Prepaid Expenses and Other Charges	3,787,695	425,545
Decrease (Increase) in Deferred Derivative Outflows	1,040,812	109,400
Increase (Decrease) in Deferred Derivative Inflows	(3,353,895)	(377,345)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(894,461)	(1,422,794)
Increase (Decrease) in Accrued Taxes Payable	(941,285)	(412,189)
Increase (Decrease) in Customer Deposits	(142,075)	(21,989)
Increase (Decrease) in BPA Prepay Incentive Credit	(120,942)	(13,438)
Increase (Decrease) in Other Current Liabilities	13,352	112,599
Increase (Decrease) in Other Credits	(1,218,671)	125,704
Net Cash Provided by Operating Activities	\$12,534,877	\$927,594

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 September 30, 2021



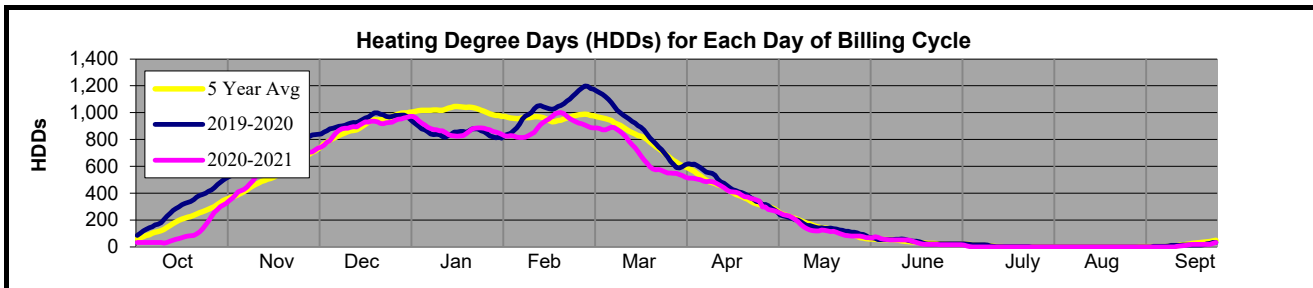
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4				58.1
2021	37.9	35.4	47.3	56.0	64.5	78.2	83.2	77.6	67.3				60.8
2020	38.8	41.3	46.0	55.3	63.5	70.3	78.4	77.7	68.1				59.9
5-yr Avg	33.6	36.1	44.8	55.5	65.2	70.8	78.4	77.6	66.5				58.7

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31				4.50
2021	0.70	0.72	0.05	-	0.01	0.25	-	0.02	0.62				2.37
2020	0.99	0.09	0.52	0.03	0.50	0.49	-	0.01	0.18				2.81
5-yr Avg	1.23	0.83	0.62	0.66	0.56	0.33	0.13	0.49	0.16				5.01



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	-	-	-	10	67	412	563	390	106				1,548
2020	-	-	-	4	60	183	417	392	125				1,181
5-yr Avg	-	-	-	7	84	198	415	388	99				1,192

Cumulative CDDs in Billing Cycle													
2021	-	-	-	16	1,113	5,345	17,104	16,424	6,755				46,757
2020	-	-	-	6	501	3,260	8,530	14,530	8,710				35,537
5-yr Avg	-	-	-	79	1,096	4,088	9,137	13,818	7,803				36,020



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2021	839	829	548	279	80	16	-	-	35				2,626
2020	811	686	590	297	105	24	-	-	33				2,546
5-yr Avg	972	819	626	292	78	22	-	0	57				2,867

Cumulative HDDs in Billing Cycle													
2021	27,173	25,135	23,198	13,362	5,115	1,427	118	-	243				95,771
2020	26,586	23,140	20,622	14,718	5,625	1,543	340	-	303				92,877
5-yr Avg	31,594	25,898	24,684	13,780	5,648	1,355	299	2	444				103,706

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

September Highlights																
In September: There were seven all new Access Internet connections. Three customers upgraded and renewed their existing Access Internet services. New 100Mbps services on separate CPE's were turned up for three customer sites. A customer upgraded their Transport service to 100Mbps for a new 2 year term. Three customers moved to new locations on the Benton PUD network and disconnected their old services. Four customers disconnected because of location changes or office closures.																
	ACTUALS															
	2021 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,790,107	\$143,123	\$133,582	\$134,059	\$132,973	\$130,586	\$130,159	\$131,809	\$131,509	\$131,391				\$1,199,191	590,916	
Non-Recurring Charges - Ethernet	-	-	2,673	500	5,000	300	-	2,150	2,968	1,150				14,741	(14,741)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000				27,000	9,000	
Wireless	300	13	13	13	13	13	13	13	13	13				117	183	
Internet Transport Service	54,000	6,999	7,189	7,207	7,221	7,348	7,321	7,064	7,322	7,420				65,090	(11,090)	
Fixed Wireless	42,000	2,116	2,110	2,020	2,009	1,991	1,994	1,991	1,991	1,833				18,055	23,945	
Access Internet	349,000	35,073	35,894	36,375	37,113	37,441	37,651	38,878	39,548	39,800				337,772	11,228	
Non-Recurring Charges - AI	-	650	1,650	1,700	800	950	5,810	4,350	1,050	5,118				22,078	(22,078)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895				494,056	155,944	
Subtotal	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297	244,619	-	-	-	2,178,100		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,921,407	245,868	241,004	239,769	243,023	236,524	240,844	244,150	242,297	244,619	-	-	-	\$2,178,100	743,307	28,107,092
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,008,174	104,903	77,688	79,451	76,304	76,939	75,701	79,795	75,448	100,533				\$746,763		
Other Maintenance	90,000	2,937	7,507	16,386	3,058	14,469	1,238	11,701	678	39,895				\$97,870		
NOC Maintenance	500	-	-	-	-	-	-	-	-	9,828				9,828		
Wireless Maintenance	67,621	-	-	-	-	-	616	-	-	-				616		
Subtotal	1,166,295	107,840	85,195	95,837	79,362	91,409	77,556	91,496	76,126	150,256	-	-	-	\$855,077	311,218	14,656,849
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	1,031,186	87,366	87,990	89,742	89,699	90,388	90,499	90,105	89,604	89,639				\$805,032	226,154	13,936,135
Total Operating Expenses	2,197,481	195,205	173,185	185,579	169,062	181,796	168,055	181,601	165,730	239,896	-	-	-	\$1,660,110	537,372	28,592,984
OPERATING INCOME (LOSS)	723,926	50,663	67,819	54,190	73,962	54,728	72,789	62,549	76,567	4,723	-	-	-	\$517,991	205,935	(485,892)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(25,857)	(5,406)	(22,380)	(22,018)	(21,726)	(21,354)	(21,100)	(20,878)	(20,779)				(\$181,498)	151,034	(7,405,481)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	1,705	921	2,871	5,571	113,856	18,022	3,331	5,971	14,471				\$166,721	107,921	5,289,658
BTOP	-	-	-	-	-	-	-	-	-	-				-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$450,194	\$26,511	63,334	34,681	57,515	146,858	69,457	44,780	61,660	(1,585)	-	-	-	\$503,214	\$464,890	(319,044)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	328	-	-	-	-	-	-	-	167	-	-	-	\$495	-	143,871
Total NoaNet Costs	-	328	-	-	-	-	-	-	-	167	-	-	-	\$495	(\$495)	\$3,302,963
CAPITAL EXPENDITURES	\$1,827,034	\$37,145	\$96,778	\$66,533	\$38,815	\$153,825	\$47,201	\$64,295	\$92,209	\$73,011				\$669,813	\$1,157,221	\$25,822,395
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$13,122)	\$102,260	59,952	80,270	130,417	105,146	134,109	91,690	79,934	35,656	-	-	-	\$819,435	832,557	(\$8,102,786)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$13,122)	102,589	59,952	80,270	130,417	105,146	134,109	91,690	79,934	35,823	-	-	-	\$819,931	833,053	(\$4,799,823)

Notes Receivable	Beginning Balance												Ending Balance			
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	0	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending September 26, 2021

Headcount			
Directorate / Department	2021 Budget	2021 Actual	Over (Under) Actual to Budget
Executive Ad			
General Manager	5.00	5.00	-
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	16.00	16.00	-
Prosser Customer Service	4.00	4.00	-
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Power Management			
Power Management	4.00	4.00	-
Energy Programs	7.00	6.00	(1.00)
Engineering			
Engineering	7.00	5.00	(2.00)
Customer Engineering	9.00	9.00	-
Operations			
Operations	6.00	6.00	-
Supt. Of Transmission & Distribution	33.00	31.00	(2.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	11.00	10.00	(1.00)
Total Positions	152.00	146.00	(6.00)

Contingent Positions					
		Hours			
Position	Department	2021	2021		% YTD to Budget
		Budget	September	Actual YTD	
NECA Lineman/Meterman	Operations	1,040	18	1,688	162%
Summer Intern	Engineering	520	-	415	80%
Student Worker	Warehouse	-	232	519	-
Temporary Engineer	Engineering	-	91	235	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	128	959	46%
CSR On-Call - Kennewick	Customer Service	2,600	16	384	15%
Total All Contingent Positions		6,240	484	4,200	67%
Contingent YTD Full Time Equivalents (FTE)		3.00			2.02

2021 Labor Budget			
		As of 9/30/2021	
		75.0% through the year	
Labor Type	2021 Original Budget	YTD Actual	% Spent
Regular	\$14,899,809	\$10,760,701	72.2%
Overtime	771,322	908,004	117.7%
Subtotal	15,671,131	11,668,705	74.5%
Less: Mutual Aid		(87,441)	
Total	\$15,671,131	\$11,581,263	73.9%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

