



## FINANCIAL STATEMENTS

May 2020  
*(Unaudited)*

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## Financial Highlights May 2020



Issue date: 6/22/20

### Retail Revenues

- May's temperature was 1.4 degrees above the historical average while precipitation was 34% below the 5-year average of 0.76 inches. Heating degree days were 46% above and cooling degree days were 38% below their respective 5-year averages.
- May's retail revenues were under budget estimates by 6%.
- Retail revenues year to date are 4% below budget estimates.

### Net Power Expense (NPE)

- NPE was \$6.5M for the month, 6% under budget estimates
- Net Power Expense YTD of \$34.1M is \$156k below budget.
- Slice generation was 150 aMW's for May, 30 aMW's over budget.
- Sales in the secondary market returned about \$0.6M.

### Net Margin/Net Position

- Net Position and Net Margin were below budget estimates by about \$1.2M and \$1.7M respectively. Warmer average winter temperatures and less than average precipitation has resulted in lower than expected retail revenues and less excess power to sell in the secondary market. The Covid Pandemic has reduced overall load and revenue, the general service classes have seen the greatest impact.

### Capital

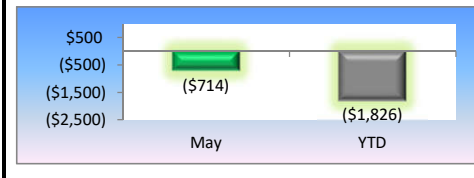
- Net capital expenditures for the year are \$4.9M of the \$15.5M net budget.

### O&M Expense

- May's O&M expenses, before NESC, were \$1.9M or 12% below budget, YTD expenses are 4% below budget.

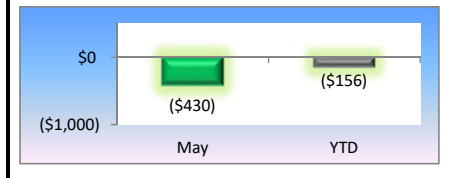
## Retail Revenues

Performance Over/(Under) Budget (thousands)

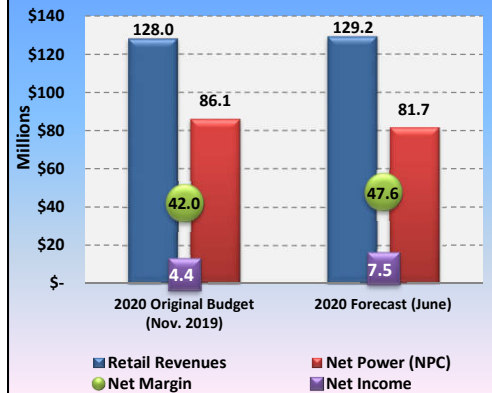


## Net Power Expense

Performance Over/(Under) Budget (thousands)

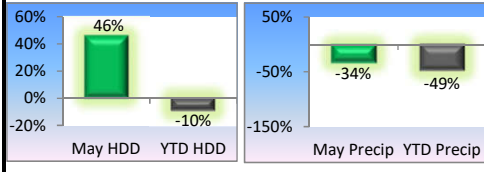


## Net Income/Net Margin 2020 Budget and Forecast



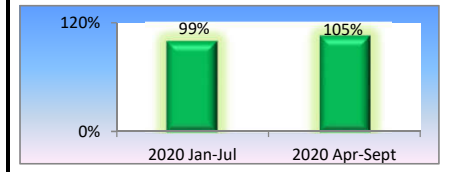
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

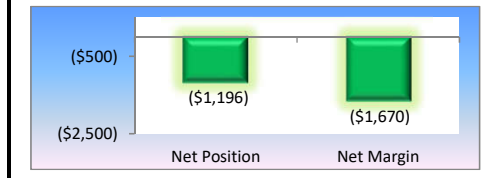


### Factors affecting Net Power Expense

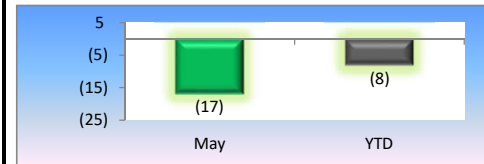
Water Flow Projection % of Normal Runoff



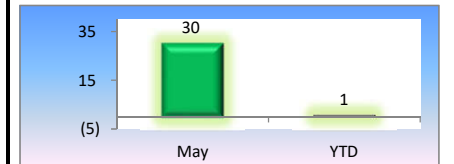
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



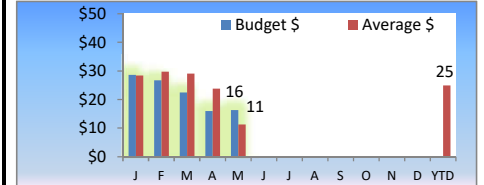
### Billed Load Over/(Under) Budget (in aMW)



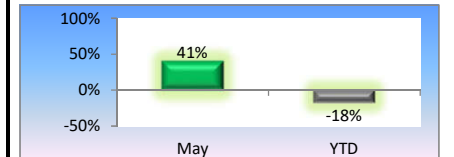
### Slice Generation Over/(Under) Budget (in aMW)



### Secondary Market Price v. Budget (per MWh)



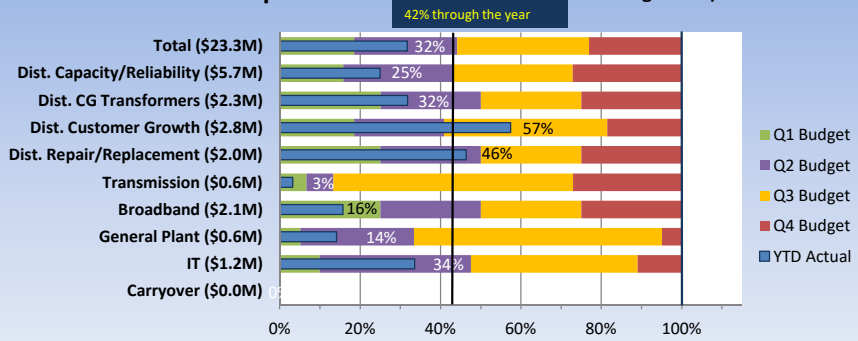
### Secondary Market Sales Over/(Under) Budget (\$)



### Other Statistics

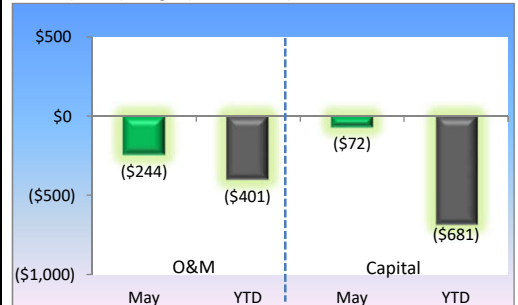
Days Cash On Hand - Current	84
Days Cash On Hand - Forecast	96
Debt Service Coverage - Forecast	3.20
Fixed Charge Coverage - Forecast	1.36
Active Service Locations	55229
YTD Net Increase (May - 58)	303
New Services Net - YTD (319 New, 77 Retired)	242
May (45 New, 15 Retired)	30
Inactive Services	507

## 2020 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
5.48M  
1.42M  
0.73M  
1.6M  
0.92M  
0.02M  
0.33M  
0.09M  
0.39M  
0M

### O&M Expense before NESC Compliance and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**MAY 2020**

	5/31/20			5/31/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	10,362,132	11,076,106	-6%	9,721,347	7%
City Occupation Taxes	382,661	534,036	-28%	393,510	-3%
Bad Debt Expense	(18,300)	(25,381)	-28%	(19,100)	-4%
Energy Secondary Market Sales	649,994	453,768	43%	577,536	13%
Transmission of Power for Others	113,135	75,000	51%	118,562	-5%
Broadband Revenue	230,883	214,406	8%	201,443	15%
Other Revenue	68,770	94,163	-27%	112,413	-39%
<b>TOTAL OPERATING REVENUES</b>	<b>11,789,276</b>	<b>12,422,098</b>	<b>-5%</b>	<b>11,105,712</b>	<b>6%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,055,305	6,246,903	-3%	5,770,619	5%
Purchased Transmission & Ancillary Services	1,172,710	1,197,553	-2%	1,147,657	2%
Conservation Program	67,177	26,859	150%	49,977	34%
Total Power Supply	7,295,191	7,471,315	-2%	6,968,253	5%
Transmission Operation & Maintenance	32,371	17,285	87%	9,690	>200%
Distribution Operation & Maintenance	848,522	904,489	-6%	797,104	6%
Broadband Expense	78,980	102,685	-23%	69,111	14%
Customer Accounting, Collection & Information	343,893	409,850	-16%	412,069	-17%
Administrative & General	549,524	662,819	-17%	846,480	-35%
Subtotal before NESC Compliance / Public Safety	1,853,290	2,097,128	-12%	2,134,453	-13%
NESC Compliance (Net District Expense)	73,265	46,398	58%	151,916	-52%
Subtotal before Taxes & Depreciation	1,926,555	2,143,526	-10%	2,286,369	-16%
Taxes	977,929	1,223,594	-20%	1,004,354	-3%
Depreciation & Amortization	851,547	849,702	0%	830,917	2%
Total Other Operating Expenses	3,756,030	4,216,822	-11%	4,121,640	-9%
<b>TOTAL OPERATING EXPENSES</b>	<b>11,051,222</b>	<b>11,688,137</b>	<b>-5%</b>	<b>11,089,893</b>	<b>0%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>738,054</b>	<b>733,961</b>	<b>1%</b>	<b>15,818</b>	<b>&gt;200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	17,005	83,300	-80%	168,180	-90%
Other Income	35,044	31,327	12%	31,339	12%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(215,332)	(215,805)	0%	(203,162)	6%
Debt Discount/Premium Amortization & Loss on Defeased Debt	52,457	30,831	70%	34,318	53%
MtM Gain/(Loss) on Investments	-	-	n/a	(44,049)	n/a
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(110,827)</b>	<b>(70,348)</b>	<b>58%</b>	<b>(13,373)</b>	<b>&gt;200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>627,228</b>	<b>663,614</b>	<b>-5%</b>	<b>2,445</b>	<b>&gt;200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>56,362</b>	<b>150,148</b>	<b>-62%</b>	<b>185,676</b>	<b>-70%</b>
<b>CHANGE IN NET POSITION</b>	<b>683,590</b>	<b>813,761</b>	<b>-16%</b>	<b>188,121</b>	<b>&gt;200%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	5/31/20			5/31/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	48,661,135	50,486,686	-4%	50,026,698	-3%
City Occupation Taxes	2,500,212	2,670,182	-6%	2,731,016	-8%
Bad Debt Expense	(92,500)	(124,801)	-26%	(94,000)	-2%
Energy Secondary Market Sales	7,844,911	9,581,449	-18%	13,834,356	-43%
Transmission of Power for Others	582,034	375,000	55%	670,415	-13%
Broadband Revenue	1,139,342	1,064,022	7%	979,923	16%
Other Revenue	771,982	860,619	-10%	957,185	-19%
<b>TOTAL OPERATING REVENUES</b>	<b>61,407,117</b>	<b>64,913,156</b>	<b>-5%</b>	<b>69,105,593</b>	<b>-11%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	36,203,751	38,075,987	-5%	47,572,325	-24%
Purchased Transmission & Ancillary Services	6,065,703	6,053,279	0%	5,781,177	5%
Conservation Program	228,020	146,106	56%	59,076	>200%
Total Power Supply	42,497,474	44,275,373	-4%	53,412,578	-20%
Transmission Operation & Maintenance	55,504	60,764	-9%	37,612	48%
Distribution Operation & Maintenance	4,532,111	5,037,609	-10%	4,215,466	8%
Broadband Expense	460,692	368,225	25%	400,215	15%
Customer Accounting, Collection & Information	1,954,839	1,986,580	-2%	1,871,913	4%
Administrative & General	3,440,064	3,391,025	1%	3,326,976	3%
Subtotal before NESC Compliance / Public Safety	10,443,210	10,844,202	-4%	9,852,183	6%
NESC Compliance (Net District Expense)	331,306	231,991	43%	267,763	24%
Subtotal before Taxes & Depreciation	10,774,516	11,076,193	-3%	10,119,945	6%
Taxes	5,666,253	6,117,969	-7%	6,002,712	-6%
Depreciation & Amortization	4,244,807	4,365,172	-3%	4,273,313	-1%
Total Other Operating Expenses	20,685,576	21,559,333	-4%	20,395,970	1%
<b>TOTAL OPERATING EXPENSES</b>	<b>63,183,050</b>	<b>65,834,706</b>	<b>-4%</b>	<b>73,808,548</b>	<b>-14%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(1,775,933)</b>	<b>(921,550)</b>	<b>93%</b>	<b>(4,702,955)</b>	<b>-62%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	212,579	416,500	-49%	630,926	-66%
Other Income	157,597	156,633	1%	154,889	2%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,086,661)	(1,089,027)	0%	(1,029,432)	6%
Debt Discount/Premium Amortization & Loss on Defeased Debt	173,730	154,156	13%	171,590	1%
MtM Gain/(Loss) on Investments	(5,600)	-	n/a	(6,052)	-7%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(548,355)</b>	<b>(361,738)</b>	<b>52%</b>	<b>(78,079)</b>	<b>&gt;200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(2,324,288)</b>	<b>(1,283,288)</b>	<b>81%</b>	<b>(4,781,034)</b>	<b>-51%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>595,719</b>	<b>750,740</b>	<b>-21%</b>	<b>408,019</b>	<b>46%</b>
<b>CHANGE IN NET POSITION</b>	<b>(1,728,569)</b>	<b>(532,548)</b>	<b>&gt;200%</b>	<b>(4,373,015)</b>	<b>-60%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>135,608,170</b>	<b>135,608,170</b>	<b>0%</b>	<b>133,899,577</b>	<b>1%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>133,879,601</b>	<b>135,075,622</b>	<b>-1%</b>	<b>129,526,562</b>	<b>3%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2020 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$10,316,792	\$8,989,978	\$9,313,243	\$9,678,991	\$10,362,132								\$48,661,136
City Occupation Taxes	599,365	572,889	487,661	457,636	382,661								2,500,212
Bad Debt Expense	(19,400)	(18,500)	(17,000)	(19,300)	(18,300)								(92,500)
Energy Secondary Market Sales	2,208,140	2,167,725	2,000,332	818,721	649,994								7,844,912
Transmission of Power for Others	147,348	107,661	128,149	85,742	113,135								582,035
Broadband Revenue	231,775	222,400	226,850	227,433	230,884								1,139,342
Other Electric Revenue	451,145	96,010	74,585	81,472	68,770								771,982
<b>TOTAL OPERATING REVENUES</b>	13,935,165	12,138,163	12,213,820	11,330,695	11,789,276	-	-	-	-	-	-	-	61,407,119
<b>OPERATING EXPENSES</b>													
Purchased Power	7,740,172	7,376,746	7,627,121	7,404,409	6,055,304								36,203,752
Purchased Transmission & Ancillary Services	1,198,004	1,286,146	1,210,921	1,197,922	1,172,710								6,065,703
Conservation Program	52,054	72,798	(21,787)	57,777	67,177								228,019
<b>Total Power Supply</b>	8,990,230	8,735,690	8,816,255	8,660,108	7,295,191	-	-	-	-	-	-	-	42,497,474
Transmission Operation & Maintenance	3,492	3,351	13,580	2,711	32,371								55,505
Distribution Operation & Maintenance	851,740	834,130	886,505	1,111,214	848,522								4,532,111
Broadband Expense	103,781	90,441	91,210	96,279	78,980								460,691
Customer Accounting, Collection & Information	383,519	432,950	377,830	416,647	343,893								1,954,839
Administrative & General	1,134,738	446,795	535,051	773,956	549,524								3,440,064
Subtotal before NESC Compliance / Public Safety	2,477,270	1,807,667	1,904,176	2,400,807	1,853,290	-	-	-	-	-	-	-	10,443,210
NESC Compliance (Net District Expense)	(26,646)	100,368	95,228	89,091	73,265								331,306
Subtotal before Taxes & Depreciation	2,450,624	1,908,035	1,999,404	2,489,898	1,926,555	-	-	-	-	-	-	-	10,774,516
Taxes	1,280,417	1,206,974	1,089,246	1,111,687	977,929								5,666,253
Depreciation & Amortization	848,222	845,180	849,198	850,661	851,547								4,244,808
<b>Total Other Operating Expenses</b>	4,579,263	3,960,189	3,937,848	4,452,246	3,756,031	-	-	-	-	-	-	-	20,685,577
<b>TOTAL OPERATING EXPENSES</b>	13,569,493	12,695,879	12,754,103	13,112,354	11,051,222	-	-	-	-	-	-	-	63,183,051
<b>OPERATING INCOME (LOSS)</b>	365,672	(557,716)	(540,283)	(1,781,659)	738,054	-	-	-	-	-	-	-	(1,775,932)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	57,801	57,502	53,084	27,187	17,005								212,579
Other Income	31,339	35,266	35,701	20,247	35,044								157,597
Other Expense	-	-	-	-	-								-
Interest Expense	(215,332)	(215,332)	(225,332)	(215,332)	(215,332)								(1,086,660)
Debt Discount & Expense Amortization	30,318	30,318	30,318	30,318	52,457								173,729
MtM Gain/(Loss) on Investments	2,300	860	(8,760)	-	-								(5,600)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-								-
<b>TOTAL NONOPERATING REV/EXP</b>	(93,574)	(91,386)	(114,989)	(137,580)	(110,826)	-	-	-	-	-	-	-	(548,355)
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	272,098	(649,102)	(655,272)	(1,919,239)	627,228	-	-	-	-	-	-	-	(2,324,287)
<b>CAPITAL CONTRIBUTIONS</b>	71,172	179,840	133,011	155,334	56,362								595,719
<b>CHANGE IN NET POSITION</b>	\$343,270	(\$469,262)	(\$522,261)	(\$1,763,905)	\$683,590	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(1,728,568)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	5/31/2020	5/31/2019	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	30,176,665	21,089,004	\$9,087,661	
Restricted Construction Account	-	-	-	
Investments	-	4,721,288	(4,721,288)	
Designated Debt Service Reserve Fund	2,612,152	2,612,152	-	
Designated Power Market Volty	1,229,169	3,850,000	(2,620,831)	
Designated Special Capital Rsv	-	12,822,929	(12,822,929)	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	10,389,900	9,829,883	560,017	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	227,346	(227,346)	
Wholesale Power Receivable	620,422	(1,038,759)	1,659,180	
Accrued Unbilled Revenue	3,410,000	3,100,000	310,000	
Inventory Materials & Supplies	6,173,402	5,853,263	320,139	
Prepaid Expenses & Option Premiums	491,057	472,023	19,035	
<b>Total Current Assets</b>	<b>57,602,766</b>	<b>66,039,128</b>	<b>(8,436,362)</b>	<b>-13%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	1,107,865	1,107,865	-	
Other Receivables	258,318	152,342	105,976	
Preliminary Surveys	81,286	54,245	27,041	
BPA Prepay Receivable	4,400,000	5,000,000	(600,000)	
Deferred Purchased Power Costs	6,649,382	6,454,613	194,769	
	<b>12,496,850</b>	<b>12,769,064</b>	<b>273,129</b>	<b>-2%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,940,060	3,547,420	392,640	
Electric Plant in Service	341,181,702	323,152,001	18,029,701	
Construction Work in Progress	8,460,763	9,448,755	(987,992)	
Accumulated Depreciation	(209,407,952)	(201,292,445)	(8,115,507)	
<b>Net Utility Plant</b>	<b>144,174,573</b>	<b>134,855,731</b>	<b>9,318,841</b>	<b>7%</b>
<b>Total Noncurrent Assets</b>	<b>156,671,423</b>	<b>147,624,796</b>	<b>9,046,627</b>	<b>6%</b>
<b>Total Assets</b>	<b>214,274,189</b>	<b>213,663,924</b>	<b>610,265</b>	<b>0%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	1,300,658	1,180,507	120,151	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,946,640	3,486,068	(1,539,428)	
<b>Total Deferred Outflows of Resources</b>	<b>3,247,298</b>	<b>4,666,575</b>	<b>(1,419,277)</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>217,521,487</b>	<b>218,330,499</b>	<b>(809,012)</b>	<b>0%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	5/31/2020	5/31/2019	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	8,383,518	6,470,764	1,912,754	
Customer Deposits	2,061,000	2,073,649	(12,649)	
Accrued Taxes Payable	1,841,449	1,898,172	(56,723)	
Other Current & Accrued Liabilities	3,034,967	2,945,078	89,889	
Accrued Interest Payable	215,332	230,957	(15,625)	
Revenue Bonds, Current Portion	3,940,000	3,750,000	190,000	
<b>Total Current Liabilities</b>	<b>19,476,267</b>	<b>17,368,620</b>	<b>2,107,647</b>	<b>12%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	5,830,000	9,770,000	(3,940,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
Unamortized Premium & Discount	3,298,383	3,694,137	(395,755)	
Pension Liability	5,017,752	6,852,561	(1,834,809)	
Deferred Revenue	977,664	1,327,949	(350,285)	
BPA Prepay Incentive Credit	1,343,831	1,505,087	(161,256)	
Other Liabilities	2,346,209	3,967,352	(1,621,143)	
<b>Total Noncurrent Liabilities</b>	<b>58,628,839</b>	<b>66,932,086</b>	<b>(4,363,247)</b>	<b>-12%</b>
<b>Total Liabilities</b>	<b>78,105,106</b>	<b>84,300,706</b>	<b>(2,255,600)</b>	<b>-7%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	21,059	35,261	(14,202)	
Pension Deferred Inflow	3,204,807	2,930,225	274,582	
Accumulated Increase in Fair Value of Hedging Derivatives	2,310,914	1,537,745	773,169	
<b>Total Deferred Inflows of Resources</b>	<b>5,536,780</b>	<b>4,503,232</b>	<b>1,033,549</b>	<b>23%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	91,270,131	77,791,333	13,478,799	
Restricted for Debt Service	1,107,865	1,107,865	-	
Unrestricted	41,501,605	50,627,364	(9,125,759)	
<b>Total Net Position</b>	<b>133,879,601</b>	<b>129,526,562</b>	<b>4,353,040</b>	<b>3%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>217,521,487</b>	<b>218,330,499</b>	<b>(809,012)</b>	<b>0%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>2.96:1</b>	<b>3.80:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>38,126,499</b>	<b>\$48,670,508</b>	<b>(\$10,544,009)</b>	<b>-22%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	5/31/2020			5/31/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$3,813,733	\$3,973,742	-4%	3,625,161	5%			
Small General Service	584,808	720,925	-19%	677,891	-14%			
Medium General Service	867,033	1,019,725	-15%	927,779	-7%			
Large General Service	1,038,462	1,187,631	-13%	1,078,574	-4%			
Large Industrial	285,950	293,015	-2%	274,812	4%			
Small Irrigation	136,450	141,670	-4%	130,144	5%			
Large Irrigation	3,195,283	3,295,160	-3%	3,051,408	5%			
Street Lights	18,350	18,277	0%	17,872	3%			
Security Lights	21,455	24,814	-14%	21,061	2%			
Unmetered Accounts	17,609	18,147	-3%	16,645	6%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$9,979,133</b>	<b>\$10,693,106</b>	<b>-7%</b>	<b>\$9,821,347</b>	<b>2%</b>			
Unbilled Revenue	383,000	383,000	0%	(100,000)	>-200%			
<b>Energy Sales Retail Subtotal</b>	<b>\$10,362,133</b>	<b>\$11,076,106</b>	<b>-6%</b>	<b>\$9,721,347</b>	<b>7%</b>			
City Occupation Taxes	382,661	534,036	-28%	393,510	-3%			
Bad Debt Expense (0.16% of retail sales)	(18,300)	(25,381)	-28%	(19,100)	-4%			
<b>TOTAL SALES - REVENUE</b>	<b>\$10,726,494</b>	<b>\$11,584,761</b>	<b>-7%</b>	<b>\$10,095,757</b>	<b>6%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	40,553,069	54.5	42,222,014	56.8	-4%	39,558,052	53.2	3%
Small General Service	7,312,984	9.8	9,328,254	12.5	-22%	9,040,084	12.2	-19%
Medium General Service	12,094,103	16.3	14,139,381	19.0	-14%	14,001,025	18.8	-14%
Large General Service	15,836,480	21.3	18,080,564	24.3	-12%	17,972,240	24.2	-12%
Large Industrial	5,197,080	7.0	5,299,507	7.1	-2%	5,244,640	7.0	-1%
Small Irrigation	1,963,526	2.6	2,128,616	2.9	-8%	1,949,657	2.6	1%
Large Irrigation	56,465,954	75.9	60,742,714	81.6	-7%	55,855,505	75.1	1%
Street Lights	212,320	0.3	205,583	0.3	3%	212,278	0.3	0%
Security Lights	77,450	0.1	83,605	0.1	-7%	81,362	0.1	-5%
Unmetered Accounts	248,205	0.3	255,669	0.3	-3%	246,485	0.3	1%
<b>TOTAL kWh BILLED</b>	<b>139,961,171</b>	<b>188.1</b>	<b>152,485,906</b>	<b>205.0</b>	<b>-8%</b>	<b>144,161,328</b>	<b>193.8</b>	<b>-3%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$2,773,406	\$2,775,671	0%	\$2,905,797	-5%			
Block	1,998,715	1,997,349	0%	1,569,450	27%			
Subtotal	4,772,121	4,773,020	0%	4,475,247	7%			
Other Power Purchases	575,146	608,905	-6%	651,439	-12%			
Frederickson	708,037	864,895	-18%	643,932	10%			
Transmission	971,731	984,166	-1%	917,721	6%			
Ancillary	195,697	225,779	-13%	221,616	-12%			
Conservation Program	67,176	28,649	134%	49,978	34%			
Gross Power Costs	7,289,908	7,485,413	-3%	6,959,933	5%			
Less Secondary Market Sales-Energy	(637,594)	(453,768)	41%	(541,173)	18%			
Less Secondary Market Sales-Gas	(12,400)	-	n/a	(36,363)	-66%			
Less Transmission of Power for Others	(113,135)	(75,000)	51%	(118,562)	-5%			
<b>NET POWER COSTS</b>	<b>\$6,526,779</b>	<b>\$6,956,646</b>	<b>-6%</b>	<b>6,263,835</b>	<b>4%</b>			
<b>NET POWER - kWh</b>								
BPA Power								
Slice	111,876,000	150.4	89,348,242	120.1	25%	100,112,000	134.6	12%
Block	80,175,000	107.8	80,134,892	107.7	0%	80,231,000	107.8	0%
Subtotal	192,051,000	258.1	169,483,134	227.8	13%	180,343,000	242.4	6%
Other Power Purchases	14,555,000	19.6	26,698,787	35.9	-45%	11,369,000	15.3	28%
Frederickson	1,200,000	1.6	-	-	n/a	-	-	n/a
Gross Power kWh	207,806,000	279.3	196,181,922	263.7	6%	191,712,000	257.7	8%
Less Secondary Market Sales	(56,669,000)	(76.2)	(27,760,000)	(37.3)	104%	(35,099,000)	(47.2)	61%
Less Transmission Losses/Imbalance	(2,893,000)	(3.9)	(1,985,799)	(2.7)	46%	(2,743,000)	(3.7)	5%
<b>NET POWER - kWh</b>	<b>148,244,000</b>	<b>199.3</b>	<b>166,436,122</b>	<b>223.7</b>	<b>-11%</b>	<b>153,870,000</b>	<b>206.8</b>	<b>-4%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$35.08	\$38.16	-8%	\$36.30	-3%			
Net Power Cost	\$44.03	\$41.80	5%	\$40.71	8%			
BPA Power Cost	\$24.85	\$28.16	-12%	\$24.82	0%			
Secondary Market Sales	\$11.25	\$16.35	-31%	\$15.42	-27%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	45,911			45,191	2%			
Small General Service	5,122			5,060	1%			
Medium General Service	809			817	-1%			
Large General Service	169			166	2%			
Large Industrial	5			5	0%			
Small Irrigation	559			551	1%			
Large Irrigation	436			438	0%			
Street Lights	9			9	0%			
Security Lights	1,831			1,860	-2%			
Unmetered Accounts	378			373	1%			
<b>TOTAL</b>	<b>55,229</b>			<b>54,470</b>	<b>1%</b>			



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	5/31/2020			5/31/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	26,934,570	28,574,420	-6%	29,611,397	-9%			
Small General Service	3,561,677	3,869,184	-8%	3,961,158	-10%			
Medium General Service	4,989,174	5,276,492	-5%	5,342,560	-7%			
Large General Service	5,769,538	5,736,476	1%	5,720,434	1%			
Large Industrial	1,445,545	1,506,432	-4%	1,423,046	2%			
Small Irrigation	301,709	294,196	3%	200,290	51%			
Large Irrigation	6,980,086	6,532,349	7%	4,887,610	43%			
Street Lights	91,740	91,386	0%	89,303	3%			
Security Lights	107,071	124,068	-14%	107,766	-1%			
Unmetered Accounts	89,025	90,684	-2%	83,130	7%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$50,270,135</b>	<b>52,095,686</b>	<b>-4%</b>	<b>\$51,426,694</b>	<b>-2%</b>			
Unbilled Revenue	(1,609,000)	(1,609,000)	0%	(1,400,000)	15%			
<b>Energy Sales Retail Subtotal</b>	<b>\$48,661,135</b>	<b>50,486,686</b>	<b>-4%</b>	<b>\$50,026,694</b>	<b>-3%</b>			
City Occupation Taxes	2,500,211	2,670,182	-6%	2,734,017	-9%			
Bad Debt Expense (0.16% of retail sales)	(92,500)	(124,801)	-26%	(94,000)	-2%			
<b>TOTAL SALES - REVENUE</b>	<b>\$51,068,846</b>	<b>53,032,067</b>	<b>-4%</b>	<b>\$52,666,711</b>	<b>-3%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	309,472,528	84.8	330,634,128	90.6	-6%	358,306,970	98.2	-14%
Small General Service	46,121,134	12.6	50,846,515	13.9	-9%	54,075,617	14.8	-15%
Medium General Service	69,158,284	19.0	73,628,783	20.2	-6%	74,563,135	20.4	-7%
Large General Service	88,862,220	24.4	88,568,586	24.3	0%	89,150,967	24.4	0%
Large Industrial	26,756,000	7.3	27,876,093	7.6	-4%	27,270,440	7.5	-2%
Small Irrigation	3,995,452	1.1	4,037,546	1.1	-1%	2,625,938	0.7	52%
Large Irrigation	113,589,096	31.1	111,569,363	30.6	2%	77,292,221	21.2	47%
Street Lights	1,061,596	0.3	1,050,209	0.3	1%	1,060,694	0.3	0%
Security Lights	388,191	0.1	431,337	0.1	-10%	409,436	0.1	-5%
Unmetered Accounts	1,255,066	0.3	1,277,605	0.4	-2%	1,231,034	0.3	2%
<b>TOTAL kWh BILLED</b>	<b>660,659,567</b>	<b>181.1</b>	<b>689,920,165</b>	<b>189.1</b>	<b>-4%</b>	<b>685,986,452</b>	<b>188.0</b>	<b>-4%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$13,826,905	\$13,831,829	0%	\$14,528,985	-5%			
Block	12,364,964	12,358,523	0%	11,440,196	8%			
Subtotal	\$26,191,869	\$26,190,352	0%	\$25,969,181	1%			
Other Power Purchases	3,968,273	3,552,539	12%	14,870,419	-73%			
Frederickson	6,043,609	8,332,680	-27%	6,732,725	-10%			
Transmission	4,811,406	4,829,959	0%	4,589,186	5%			
Ancillary	1,249,015	1,128,895	11%	1,183,672	6%			
Conservation Program	228,018	143,247	59%	59,076	>200%			
Gross Power Costs	\$42,492,190	\$44,177,671	-4%	\$53,404,259	-20%			
Less Secondary Market Sales-Energy	(7,122,292)	(8,611,389)	-17%	(9,407,592)	-24%			
Less Secondary Market Sales-Gas	(722,620)	(970,060)	-26%	(4,426,763)	-84%			
Less Transmission of Power for Others	(582,034)	(375,000)	55%	(670,417)	-13%			
<b>NET POWER COSTS</b>	<b>\$34,065,244</b>	<b>\$34,221,222</b>	<b>0%</b>	<b>\$38,899,487</b>	<b>-12%</b>			
<b>NET POWER - kWh</b>								
BPA Power								
Slice	447,128,000	122.6	442,777,356	121.4	1%	440,182,000	120.7	2%
Block	343,476,000	94.2	343,305,164	94.1	0%	343,716,000	94.2	0%
Subtotal	790,604,000	216.7	786,082,519	215.5	1%	783,898,000	214.9	1%
Other Power Purchases	78,118,000	21.4	132,369,744	36.3	-41%	70,557,000	19.3	11%
Frederickson	91,546,000	25.1	145,150,000	39.8	-37%	66,000,000	18.1	39%
Gross Power kWh	960,268,000	263.2	1,063,602,264	291.6	-10%	920,455,000	252.3	4%
Less Secondary Market Sales	(285,425,000)	(78.2)	(365,605,032)	(100.2)	-22%	(218,298,000)	(59.8)	31%
Less Transmission Losses/Imbalance	(15,313,000)	(4.2)	(14,132,921)	(3.9)	8%	(10,948,000)	(3.0)	40%
<b>NET POWER - kWh</b>	<b>659,530,000</b>	<b>180.8</b>	<b>683,864,310</b>	<b>187.5</b>	<b>-4%</b>	<b>691,209,000</b>	<b>189.5</b>	<b>-5%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$44.25	\$41.54	7%	\$58.02	-24%			
Net Power Cost	\$51.65	\$50.04	3%	\$56.28	-8%			
BPA Power Cost	\$33.13	\$33.32	-1%	\$33.13	0%			
Secondary Market Sales	\$24.95	\$23.55	6%	\$43.10	-42%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	45,813			45,115	2%			
Small General Service	5,112			5,034	2%			
Medium General Service	805			818	-2%			
Large General Service	168			165	2%			
Large Industrial	5			5	0%			
Small Irrigation	540			538	0%			
Large Irrigation	435			435	0%			
Street Lights	9			9	0%			
Security Lights	1,832			1,867	-2%			
Unmetered Accounts	377			372	1%			
<b>TOTAL</b>	<b>55,096</b>			<b>54,357</b>	<b>1%</b>			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069								309,472,528
<b>Small General Service</b>													
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984								46,121,134
<b>Medium General Service</b>													
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103								69,158,284
<b>Large General Service</b>													
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480								88,862,220
<b>Large Industrial</b>													
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080								26,756,000
<b>Small Irrigation</b>													
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	53,694	13,199,345
2020	60,118	63,966	377,142	1,530,700	1,963,526								3,995,452
<b>Large Irrigation</b>													
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954								113,589,096

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320								1,061,596
<b>Security Lights</b>													
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450								388,191
<b>Unmetered</b>													
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205								1,255,066
<b>Total</b>													
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,565,868	1,766,170,550
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	-	-	-	-	-	-	-	660,659,567

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 4/30/2020	ADDITIONS	RETIREMENTS	BALANCE 5/31/2020
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,145,370	-	-	5,145,370
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
<b>TOTAL</b>	<b>10,465,593</b>	<b>-</b>	<b>-</b>	<b>10,465,593</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,171,045	243	-	2,171,288
Structures & Improvements	295,502	-	-	295,502
Station Equipment	47,576,733	60,427	-	47,637,160
Poles, Towers & Fixtures	22,263,263	37,854	(7,436)	22,293,681
Overhead Conductor & Devices	14,741,452	-	-	14,741,452
Underground Conduit	39,632,274	161,251	(150)	39,793,375
Underground Conductor & Devices	51,159,085	255,433	(56,863)	51,357,655
Line Transformers	33,832,067	34,196	-	33,866,263
Services-Overhead	3,082,659	5,968	-	3,088,627
Services-Underground	21,660,322	64,078	-	21,724,400
Meters	10,799,025	3,899	-	10,802,924
Security Lighting	860,920	-	(301)	860,619
Street Lighting	789,206	-	-	789,206
SCADA System	2,716,293	4,451	-	2,720,744
<b>TOTAL</b>	<b>251,579,846</b>	<b>627,800</b>	<b>(64,750)</b>	<b>252,142,896</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,395,892	-	-	19,395,892
Information Systems & Technology	10,093,521	-	-	10,093,521
Transportation Equipment	8,784,017	-	-	8,784,017
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	-	-	561,798
Communication Equipment	2,577,902	-	-	2,577,902
Broadband Equipment	24,042,797	161,641	-	24,204,438
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
<b>TOTAL</b>	<b>79,983,191</b>	<b>161,641</b>	<b>-</b>	<b>80,144,832</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>344,008,479</b>	<b>789,441</b>	<b>(64,750)</b>	<b>344,733,170</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>7,844,833</b>	<b>615,930</b>	<b>-</b>	<b>8,460,763</b>
<b>TOTAL CAPITAL</b>	<b>352,241,901</b>	<b>1,405,371</b>	<b>(64,750)</b>	<b>\$353,582,522</b>

**\$1,477,673 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

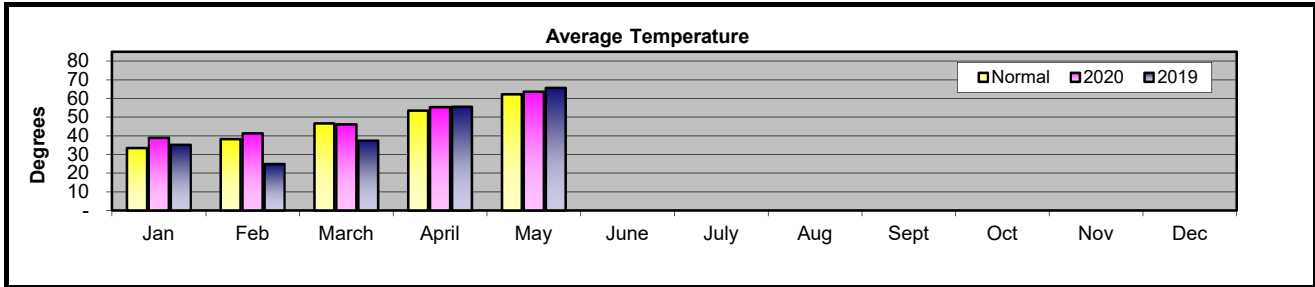
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 5/31/2020
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	185,076	(38,158)	5,145,370
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
<b>TOTAL</b>	<b>10,318,675</b>	<b>185,076</b>	<b>(38,158)</b>	<b>10,465,593</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,081,982	89,306	-	2,171,288
Structures & Improvements	295,502	-	-	295,502
Station Equipment	45,815,933	2,361,084	(539,857)	47,637,160
Poles, Towers & Fixtures	22,066,893	315,192	(88,404)	22,293,681
Overhead Conductor & Devices	14,696,148	127,550	(82,246)	14,741,452
Underground Conduit	39,282,673	525,952	(15,250)	39,793,375
Underground Conductor & Devices	50,783,049	663,623	(89,017)	51,357,655
Line Transformers	33,381,442	484,821	-	33,866,263
Services-Overhead	3,047,877	40,750	-	3,088,627
Services-Underground	21,470,103	254,297	-	21,724,400
Meters	10,642,896	160,028	-	10,802,924
Security Lighting	859,447	5,985	(4,813)	860,619
Street Lighting	788,451	1,126	(371)	789,206
SCADA System	2,637,599	83,145	-	2,720,744
<b>TOTAL</b>	<b>247,849,995</b>	<b>5,112,859</b>	<b>(819,958)</b>	<b>252,142,896</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,909,364	492,485	(5,957)	19,395,892
Information Systems & Technology	10,039,980	53,541	-	10,093,521
Transportation Equipment	8,694,987	89,030	-	8,784,017
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	-	-	561,798
Communication Equipment	2,546,252	31,650	-	2,577,902
Broadband Equipment	23,700,084	504,354	-	24,204,438
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
<b>TOTAL</b>	<b>78,979,729</b>	<b>1,171,060</b>	<b>(5,957)</b>	<b>80,144,832</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>339,128,248</b>	<b>6,468,995</b>	<b>(864,073)</b>	<b>344,733,170</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>9,449,446</b>	<b>(988,683)</b>	<b>-</b>	<b>8,460,763</b>
<b>TOTAL CAPITAL</b>	<b>348,966,283</b>	<b>5,480,312</b>	<b>(\$864,073)</b>	<b>\$353,582,522</b>

**\$6,161,062 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

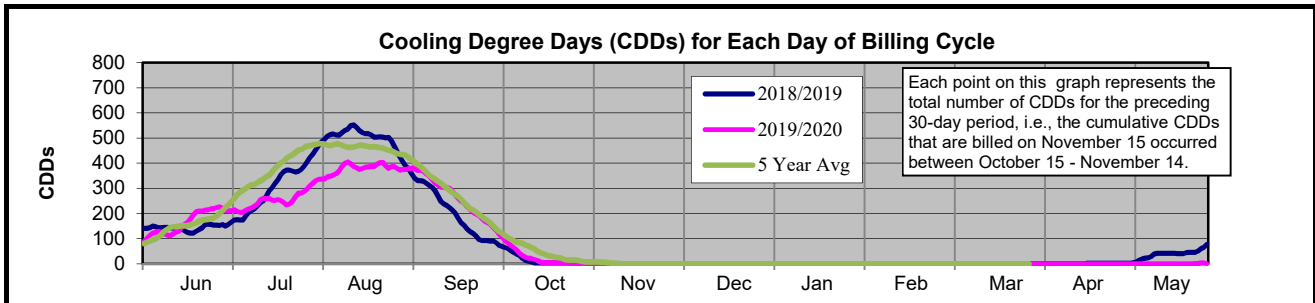
	<b>YTD 05/31/2020</b>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>	
Cash Received from Customers and Counterparties	\$62,753,165
Cash Paid to Suppliers and Counterparties	(62,513,997)
Cash Paid to Employees	6,555,206
Taxes Paid	(7,612,099)
<b>Net Cash Provided by Operating Activities</b>	<b><u>(817,726)</u></b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>	
Other Interest Expense	(10,000)
<b>Net Cash Used by Noncapital Financing Activities</b>	<b><u>(10,000)</u></b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>	
Acquisition of Capital Assets	(5,489,559)
Proceeds from Sale of Revenue Bonds	-
Reimbursement of Bond Expense	-
Bond Principal Paid	-
Bond Interest Paid	(1,115,050)
Capital Contributions	595,719
Sale of Assets	18,936
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b><u>(5,989,954)</u></b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>	
Interest Income	225,232
Proceeds from Sale of Investments	1,991,700
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
<b>Net Cash Provided by Investing Activities</b>	<b><u>2,216,932</u></b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(4,600,747)</b>
<b>CASH BALANCE, BEGINNING</b>	<b><u>\$41,626,598</u></b>
<b>CASH BALANCE, ENDING</b>	<b><u>\$37,025,851</u></b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>	
Net Operating Revenues	(\$1,775,933)
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	4,244,807
Unbilled Revenues	1,609,000
Miscellaneous Other Revenue & Receipts	11,993
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	(325,630)
Decrease (Increase) in BPA Prepay Receivable	250,000
Decrease (Increase) in Inventories	(594,967)
Decrease (Increase) in Prepaid Expenses	(132,197)
Decrease (Increase) in Wholesale Power Receivable	1,180,008
Decrease (Increase) in Miscellaneous Assets	7,761
Decrease (Increase) in Prepaid Expenses and Other Charges	1,829,296
Decrease (Increase) in Deferred Derivative Outflows	1,756,421
Increase (Decrease) in Deferred Derivative Inflows	(1,588,296)
Increase (Decrease) in Warrants Outstanding	-
Increase (Decrease) in Accounts Payable	(3,515,245)
Increase (Decrease) in Accrued Taxes Payable	(1,945,846)
Increase (Decrease) in Customer Deposits	(53,497)
Increase (Decrease) in BPA Prepay Incentive Credit	(67,190)
Increase (Decrease) in Other Current Liabilities	37,335
Increase (Decrease) in Other Credits	(1,745,546)
<b>Net Cash Provided by Operating Activities</b>	<b><u>(\$817,726)</u></b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
May 31, 2020**



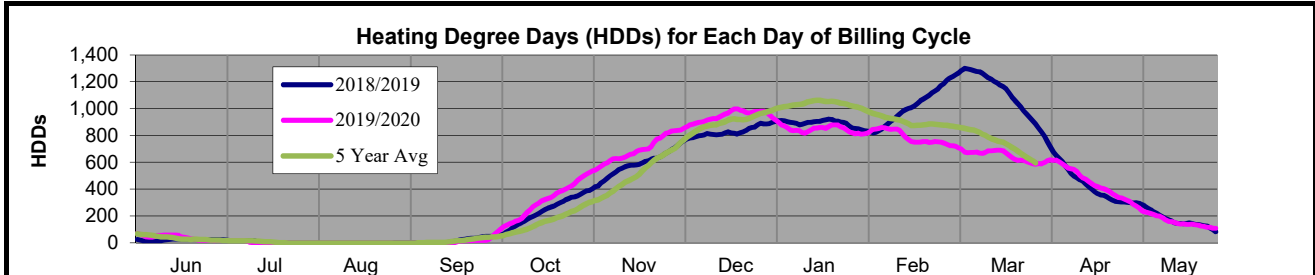
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1								46.7
2020	38.8	41.3	46.0	55.3	63.5								49.0
2019	35.1	24.8	37.4	55.5	65.6								43.7

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51								3.27
2020	0.99	0.06	0.52	0.03	0.50								2.10
2019	1.17	1.65	0.44	0.71	0.92								4.89
5-yr Avg	1.17	0.89	0.65	0.67	0.76								4.14



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	-	-	-	4	60								64
2019	-	-	-	2	88								90
5-yr Avg	-	-	-	7	96								102

Cumulative CDDs in Billing Cycle													
2020	-	-	-	-	8								8
2019	-	-	-	19	1,997								2,016
5-yr Avg	-	-	-	80	1,374								1,453



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	811	686	590	297	105								2,489
2019	923	1,127	857	289	71								3,267
5-yr Avg	1,000	792	592	295	72								2,751

Cumulative HDDs in Billing Cycle													
2020	26,586	24,769	20,622	14,718	5,625								92,320
2019	27,518	29,935	36,050	15,003	5,907								114,413
5-yr Avg	32,193	27,133	23,727	12,515	5,840								101,408

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

May Highlights																	
In May One customer switched from Layer2 to the Access Internet service. One Customer switched RSP's and added Internet to their services and are under a new 3 year contract. One customer connected to 1Gig Layer2 Transport through Wholesale. One customer added a 500Mbs Layer2 service. 5 customers have new Access Internet users.																	
2020		ACTUALS													Budget Remaining	Inception to Date	
	Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD			
<b>OPERATING REVENUES</b>																	
Ethernet	1,555,953	\$136,638	\$128,959	\$131,258	\$131,212	\$132,959									\$661,025	894,928	
Non-Recurring Charges - Ethernet	-	1,000		500	650	1,300									3,450	(3,450)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000									15,000	21,000	
Wireless	300	26	26	26	26	26									130	170	
Internet Transport Service	54,000	5,631	5,566	6,327	6,832	6,308									30,663	23,337	
Fixed Wireless	42,000	2,531	2,531	2,513	2,390	2,477									12,442	29,558	
Access Internet	300,000	27,742	27,423	27,432	26,928	25,206									134,731	165,269	
Non-Recurring Charges - AI	-	313		1,400	1,500	4,712									7,925	(7,925)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895									274,476	375,524	
Subtotal	2,638,253	231,775	222,400	227,350	227,433	230,883									1,139,842		
NoaNet Maintenance Revenue	-	-	-	-	-	-									-		
Bad Debt Expense	-	-	-	-	-	-									-		
Total Operating Revenues	2,638,253	231,775	222,400	227,350	227,433	230,883									\$1,139,842	1,498,411	24,038,827
<b>OPERATING EXPENSES</b>																	
General Expenses <sup>(3)</sup>		100,200	87,530	87,641	94,022	77,509									\$446,902		
Other Maintenance		3,581	2,911	3,569	2,257	1,471									\$13,790		
NOC Maintenance		-	-	-	-	-									-		
Wireless Maintenance		-	-	-	-	-									\$0		
Subtotal	1,071,293	103,781	90,441	91,210	96,279	78,980									\$460,692	610,601	13,021,561
NoaNet Maintenance Expense	-	-	-	-	-	-									\$0		
Depreciation	800,000	70,387	70,262	70,152	70,087	70,569									\$351,457	448,543	12,471,703
Total Operating Expenses	1,871,293	174,168	160,703	161,362	166,367	149,549									\$812,149	1,059,144	25,493,264
OPERATING INCOME (LOSS)	766,960	57,607	61,697	65,988	61,066	81,335									\$327,693	439,267	(1,454,436)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																	
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(27,518)	(27,233)	(27,080)	(26,766)	(26,626)									(\$135,223)	197,309	(7,020,230)
<b>CAPITAL CONTRIBUTIONS</b>																	
Contributions in Aid of Broadband	73,500	30,313	-	23,036	1,604	4,816									\$59,769	(13,731)	5,071,907
BTOP	-	-	-	-	-	-									-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$507,928	\$60,402	34,464	61,945	35,904	59,525									\$252,239	\$622,845	(1,120,088)
<b>NOANET COSTS</b>																	
Member Assessments	-	-	-	-	-	-									-		\$3,159,092
Membership Support	-	-	-	-	-	155									\$155		141,313
Total NoaNet Costs	-	-	-	-	-	155									\$155	(\$155)	\$3,300,405
<b>CAPITAL EXPENDITURES</b>																	
	\$2,101,128	\$92,663	\$35,002	\$107,287	\$26,096	\$108,993									\$370,041	\$1,731,087	\$24,380,031
NET CASH (TO)/FROM BROADBAND <sup>(2)</sup>	(\$460,668)	\$65,644	\$96,957	\$51,890	\$106,661	\$47,572									\$368,723	\$29,391	(\$9,308,591)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$460,668)	\$65,644	\$96,957	\$51,890	\$106,661	\$47,726									\$368,878	\$29,546	(\$6,008,186)
<b>Notes Receivable</b>																	
	Beginning Balance															Ending Balance	
Notes Receivable	85,256	-	-	-	-	-									-	85,256	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).  
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System  
(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.





# Payroll Report

Pay Period Ending May 24, 2020

Headcount				
Directorate	Department	2020 Budget	2020 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>				
	General Manager	4.00	4.00	-
	Human Resources	4.00	4.00	-
	Communications & Governmental Affairs	2.00	2.00	-
<b>Customer Programs &amp; Services</b>				
	Customer Service	17.00	16.00	(1.00)
	Prosser Customer Service	5.00	5.00	-
<b>Finance &amp; Business Services</b>				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
<b>Engineering</b>				
	Engineering	7.00	6.00	(1.00)
	Customer Engineering	8.00	9.00	1.00
	Power Management	3.00	4.00	1.00
	Energy Programs	7.00	7.00	-
<b>Operations</b>				
	Operations	7.00	7.00	-
	Supt. Of Transmission & Distribution	32.00	32.00	-
	Supt. of Operations	2.00	2.00	-
	Meter Shop	6.00	6.00	-
	Transformer Shop	6.00	6.00	-
	Automotive Shop	4.00	4.00	-
	Support Services	7.00	7.00	-
<b>Information Technology</b>				
	IT Infrastructure	7.00	6.00	(1.00)
	IT Applications	9.00	11.00	2.00
<b>Total Positions</b>		<b>151.00</b>	<b>152.00</b>	<b>1.00</b>

Contingent Positions						
Position	Department	Hours				
		2020 Budget	5/24/2020	2020 Actual YTD	% YTD to Budget	
NECA Lineman/Meterman	Operations	1,040	-	-	0%	
Summer Intern	Engineering	520	39	39	8%	
Student Worker	Warehouse	-	-	-	-	
Intern	IT	-	-	-	-	
Temporary Records Clerk	Executive Administration	-	-	-	-	
CSR On-Call - Prosser	Prosser Branch	2,080	-	43	2%	
CSR On-Call - Kennewick	Customer Service	2,600	-	199	8%	
<b>Total All Contingent Positions</b>		<b>6,240</b>	<b>39</b>	<b>281</b>	<b>5%</b>	
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.00</b>		<b>0.14</b>		

2020 Labor Budget				
As of 05/31/2020				41.7% through the year
Labor Type	2020	Budget	YTD Actual	% Spent
Regular	\$14,538,797		\$5,775,399	39.7%
Overtime	745,095		315,971	42.4%
Subtotal	15,283,892		6,091,370	39.9%
Less: Mutual Aid				
<b>Total</b>	<b>\$15,283,892</b>		<b>\$6,091,370</b>	<b>39.9%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

