



FINANCIAL STATEMENTS

August 2020
(Unaudited)

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Financial Highlights August 2020

Issue date: 9/21/20



Retail Revenues

- August's temperature was 1.9 degrees above the historical average while precipitation was 6% for the month, the 5-year average is 0.48 inches. Cooling degree days were in line with the 5-year average.
- August's retail revenues were above budget estimates by 6%.
- Retail revenues year to date are 3% below budget estimates.

Net Power Expense (NPE)

- NPE was \$7.9M for the month, 1% under budget estimates
- Net Power Expense YTD of \$56.4M is 1% below budget.
- Slice generation was 115 aMW's for August, 19 aMW's above budget.
- Sales in the secondary market returned about \$0.9M.

Net Margin/Net Position

- Net Position and Net Margin were below budget estimates by about \$1.2M and \$1.7M respectively. Warmer average winter temperatures and the reduction of load from the COVID Pandemic has resulted in lower than expected retail revenues. The general service classes have seen the greatest impact.

Capital

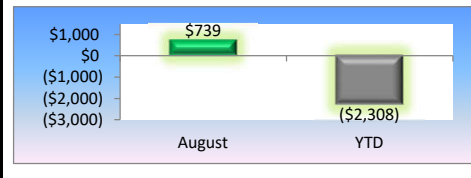
- Net capital expenditures for the year are \$8.0M of the \$15.5M net budget.

O&M Expense

- August's O&M expenses, before NESCS, were \$1.7M or 7% below budget, YTD expenses are 6% below budget.

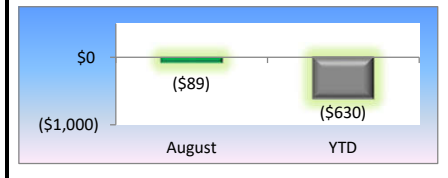
Retail Revenues

Performance Over/(Under) Budget (thousands)

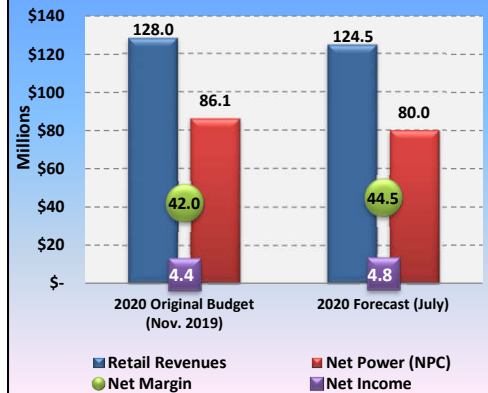


Net Power Expense

Performance Over/(Under) Budget (thousands)

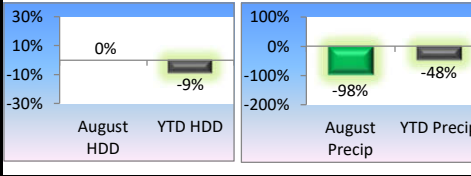


Net Income/Net Margin 2020 Budget and Forecast



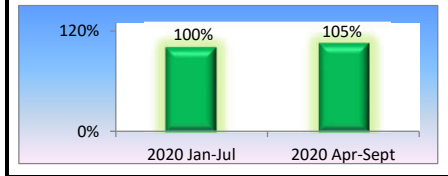
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

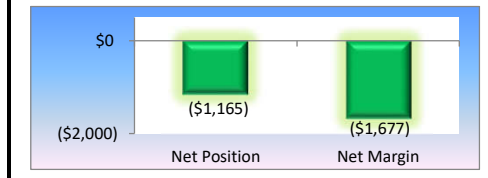


Factors affecting Net Power Expense

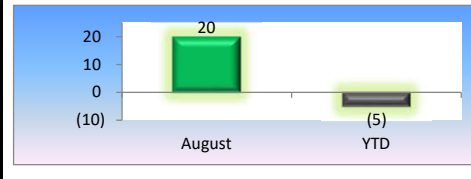
Water Flow Projection % of Normal Runoff



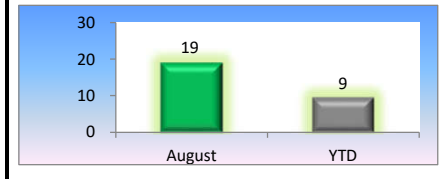
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



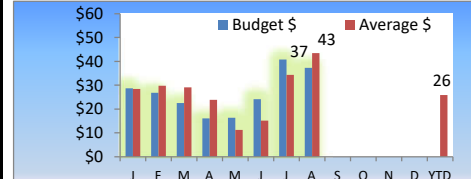
Billed Load Over/(Under) Budget (in aMW)



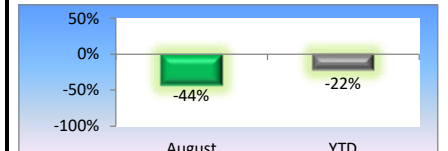
Slice Generation Over/(Under) Budget (in aMW)



Secondary Market Price v. Budget (per MWh)



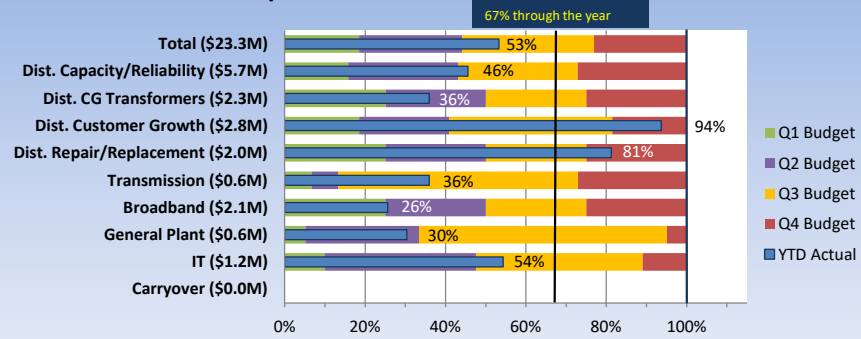
Secondary Market Sales Over/(Under) Budget (\$)



Other Statistics

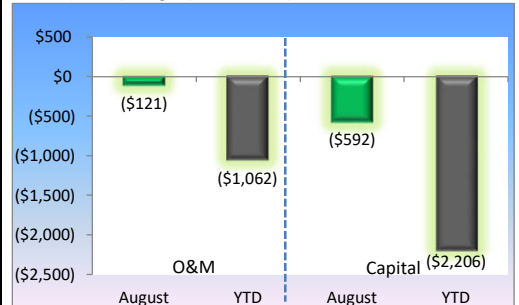
Days Cash On Hand - Current	97
Days Cash On Hand - Forecast	141
Debt Service Coverage - Forecast	2.85
Fixed Charge Coverage - Forecast	1.29
Active Service Locations	55444
YTD Net Increase (August - 49)	518
New Services Net - YTD (573 New, 107 Retired)	466
August (72 New, 20 Retired)	52
Inactive Services	509

2020 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
9.21M
2.6M
0.82M
2.61M
1.62M
0.22M
0.54M
0.19M
0.63M
0M

O&M Expense before NESCS Compliance and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
AUGUST 2020

	8/31/20			8/31/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	13,850,830	13,112,067	6%	12,531,511	11%
City Occupation Taxes	559,810	534,036	5%	527,692	6%
Bad Debt Expense	(25,200)	(31,617)	-20%	(22,300)	13%
Energy Secondary Market Sales	903,232	1,599,389	-44%	948,271	-5%
Transmission of Power for Others	106,986	75,000	43%	67,063	60%
Broadband Revenue	235,101	223,686	5%	217,424	8%
Other Revenue	75,899	83,248	-9%	83,088	-9%
TOTAL OPERATING REVENUES	15,706,657	15,595,810	1%	14,352,749	9%
OPERATING EXPENSES					
Purchased Power	7,530,361	8,351,651	-10%	9,007,998	-16%
Purchased Transmission & Ancillary Services	1,259,957	1,226,967	3%	1,146,844	10%
Conservation Program	77,028	27,422	181%	81,508	-5%
Total Power Supply	8,867,346	9,606,040	-8%	10,236,350	-13%
Transmission Operation & Maintenance	2,599	12,574	-79%	8,753	-70%
Distribution Operation & Maintenance	754,317	803,462	-6%	972,372	-22%
Broadband Expense	84,605	85,828	-1%	85,713	-1%
Customer Accounting, Collection & Information	333,960	394,535	-15%	374,388	-11%
Administrative & General	524,743	525,324	0%	457,979	15%
Subtotal before NESC Compliance / Public Safety	1,700,223	1,821,722	-7%	1,899,206	-10%
NESC Compliance (Net District Expense)	160,511	46,398	>200%	120,856	33%
Subtotal before Taxes & Depreciation	1,860,734	1,868,120	0%	2,020,062	-8%
Taxes	1,442,767	1,223,594	18%	1,309,513	10%
Depreciation & Amortization	870,240	861,387	1%	849,995	2%
Total Other Operating Expenses	4,173,741	3,953,101	6%	4,179,570	0%
TOTAL OPERATING EXPENSES	13,041,087	13,559,141	-4%	14,415,920	-10%
OPERATING INCOME (LOSS)	2,665,570	2,036,669	31%	(63,171)	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	10,430	83,300	-87%	94,966	-89%
Other Income	33,843	31,327	8%	31,538	7%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(215,332)	(215,805)	0%	(212,060)	2%
Debt Discount/Premium Amortization & Loss on Defeased Debt	30,318	30,831	-2%	34,318	-12%
MtM Gain/(Loss) on Investments	-	-	n/a	(276)	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	(140,742)	(70,348)	100%	(51,514)	173%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,524,828	1,966,322	28%	(114,685)	>-200%
CAPITAL CONTRIBUTIONS	169,725	150,148	13%	166,785	2%
CHANGE IN NET POSITION	2,694,553	2,116,470	27%	52,100	>200%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	8/31/20			8/31/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	88,886,033	91,193,648	-3%	87,955,982	1%
City Occupation Taxes	3,958,081	4,272,290	-7%	4,172,554	-5%
Bad Debt Expense	(162,800)	(217,754)	-25%	(159,000)	2%
Energy Secondary Market Sales	10,135,789	13,072,636	-22%	16,351,787	-38%
Transmission of Power for Others	786,926	600,000	31%	866,515	-9%
Broadband Revenue	1,841,955	1,727,320	7%	1,608,030	15%
Other Revenue	1,008,598	1,171,984	-14%	1,206,220	-16%
TOTAL OPERATING REVENUES	106,454,583	111,820,124	-5%	112,002,087	-5%
OPERATING EXPENSES					
Purchased Power	56,980,066	60,745,025	-6%	71,873,520	-21%
Purchased Transmission & Ancillary Services	9,919,039	9,788,352	1%	9,251,450	7%
Conservation Program	423,927	234,342	81%	244,288	74%
Total Power Supply	67,323,032	70,767,719	-5%	81,369,259	-17%
Transmission Operation & Maintenance	78,068	103,949	-25%	60,241	30%
Distribution Operation & Maintenance	6,688,245	7,705,435	-13%	6,396,070	5%
Broadband Expense	765,983	627,616	22%	664,650	15%
Customer Accounting, Collection & Information	3,037,742	3,210,937	-5%	3,001,912	1%
Administrative & General	5,250,834	5,234,935	0%	4,925,970	7%
Subtotal before NESC Compliance / Public Safety	15,820,872	16,882,871	-6%	15,048,843	5%
NESC Compliance (Net District Expense)	587,146	371,185	58%	580,135	1%
Subtotal before Taxes & Depreciation	16,408,018	17,254,056	-5%	15,628,978	5%
Taxes	9,577,923	9,788,750	-2%	9,736,501	-2%
Depreciation & Amortization	6,836,027	6,920,662	-1%	6,797,202	1%
Total Other Operating Expenses	32,821,968	33,963,468	-3%	32,162,680	2%
TOTAL OPERATING EXPENSES	100,145,000	104,731,187	-4%	113,531,939	-12%
OPERATING INCOME (LOSS)	6,309,584	7,088,938	-11%	(1,529,852)	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	249,942	666,400	-62%	927,771	-73%
Other Income	254,118	250,613	1%	252,972	0%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,742,769)	(1,746,443)	0%	(1,676,651)	4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	264,686	246,649	7%	274,544	-4%
MtM Gain/(Loss) on Investments	(5,600)	-	n/a	5,251	>-200%
TOTAL NONOPERATING REVENUES & EXPENSES	(979,623)	(582,781)	68%	(216,113)	>200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	5,329,961	6,506,157	-18%	(1,745,965)	>-200%
CAPITAL CONTRIBUTIONS	1,212,393	1,201,183	1%	1,593,628	-24%
CHANGE IN NET POSITION	6,542,353	7,707,340	-15%	(152,337)	>-200%
TOTAL NET POSITION, BEGINNING OF YEAR	135,608,170	135,608,170	0%	133,899,577	1%
TOTAL NET POSITION, END OF YEAR	142,150,523	143,315,510	-1%	133,747,240	6%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2020 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,316,792	\$8,989,978	\$9,313,243	\$9,678,991	\$10,362,132	\$12,166,739	\$14,207,329	\$13,850,830					\$88,886,034
City Occupation Taxes	599,365	572,889	487,661	457,636	382,661	424,574	473,485	559,810					3,958,081
Bad Debt Expense	(19,400)	(18,500)	(17,000)	(19,300)	(18,300)	(21,200)	(23,900)	(25,200)					(162,800)
Energy Secondary Market Sales	2,208,140	2,167,725	2,000,332	818,721	649,994	590,230	797,416	903,232					10,135,790
Transmission of Power for Others	147,348	107,661	128,149	85,742	113,135	51,832	46,074	106,986					786,927
Broadband Revenue	231,775	222,400	226,850	227,433	230,884	231,455	236,057	235,101					1,841,955
Other Electric Revenue	451,145	96,010	74,585	81,472	68,770	123,560	37,157	75,899					1,008,598
TOTAL OPERATING REVENUES	13,935,165	12,138,163	12,213,820	11,330,695	11,789,276	13,567,190	15,773,619	15,706,657	-	-	-	-	106,454,585
OPERATING EXPENSES													
Purchased Power	7,740,172	7,376,746	7,627,121	7,404,409	6,055,304	6,138,085	7,107,868	7,530,361					56,980,066
Purchased Transmission & Ancillary Services	1,198,004	1,286,146	1,210,921	1,197,922	1,172,710	1,221,385	1,371,995	1,259,957					9,919,040
Conservation Program	52,054	72,798	(21,787)	57,777	67,177	31,583	87,296	77,028					423,927
Total Power Supply	8,990,230	8,735,690	8,816,255	8,660,108	7,295,191	7,391,053	8,567,159	8,867,346	-	-	-	-	67,323,032
Transmission Operation & Maintenance	3,492	3,351	13,580	2,711	32,371	11,888	8,077	2,599					78,069
Distribution Operation & Maintenance	851,740	834,130	886,505	1,111,214	848,522	701,713	700,103	754,317					6,688,244
Broadband Expense	103,781	90,441	91,210	96,279	78,980	86,755	133,932	84,605					765,982
Customer Accounting, Collection & Information	383,519	432,950	377,830	416,647	343,893	403,243	345,701	333,960					3,037,742
Administrative & General	1,134,738	446,795	535,051	773,956	549,524	562,794	723,233	524,743					5,250,835
Subtotal before NESC Compliance / Public Safety	2,477,270	1,807,667	1,904,176	2,400,807	1,853,290	1,766,393	1,911,046	1,700,223	-	-	-	-	15,820,872
NESC Compliance (Net District Expense)	(26,646)	100,368	95,228	89,091	73,265	58,171	37,159	160,511					587,147
Subtotal before Taxes & Depreciation	2,450,624	1,908,035	1,999,404	2,489,898	1,926,555	1,824,564	1,948,205	1,860,734	-	-	-	-	16,408,019
Taxes	1,280,417	1,206,974	1,089,246	1,111,687	977,929	1,165,311	1,303,593	1,442,767					9,577,923
Depreciation & Amortization	848,222	845,180	849,198	850,661	851,547	852,018	868,961	870,240					6,836,027
Total Other Operating Expenses	4,579,263	3,960,189	3,937,848	4,452,246	3,756,031	3,841,893	4,120,759	4,173,741	-	-	-	-	32,821,970
TOTAL OPERATING EXPENSES	13,569,493	12,695,879	12,754,103	13,112,354	11,051,222	11,232,946	12,687,918	13,041,087	-	-	-	-	100,145,002
OPERATING INCOME (LOSS)	365,672	(557,716)	(540,283)	(1,781,659)	738,054	2,334,244	3,085,701	2,665,570	-	-	-	-	6,309,583
NONOPERATING REVENUES & EXPENSES													
Interest Income	57,801	57,502	53,084	27,187	17,005	15,534	11,400	10,430					249,942
Other Income	31,339	35,266	35,701	20,247	35,044	31,339	31,339	33,843					254,118
Other Expense	-	-	-	-	-	-	-	-					-
Interest Expense	(215,332)	(215,332)	(225,332)	(215,332)	(215,332)	(225,443)	(215,332)	(215,332)					(1,742,768)
Debt Discount & Expense Amortization	30,318	30,318	30,318	30,318	52,457	30,318	30,318	30,318					264,684
MtM Gain/(Loss) on Investments	2,300	860	(8,760)	-	-	-	-	-					(5,600)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-					-
TOTAL NONOPERATING REV/EXP	(93,574)	(91,386)	(114,989)	(137,580)	(110,826)	(148,252)	(142,275)	(140,742)	-	-	-	-	(979,623)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	272,098	(649,102)	(655,272)	(1,919,239)	627,228	2,185,993	2,943,426	2,524,828	-	-	-	-	5,329,960
CAPITAL CONTRIBUTIONS	71,172	179,840	133,011	155,334	56,362	170,676	276,273	169,725					1,212,393
CHANGE IN NET POSITION	\$343,270	(\$469,262)	(\$522,261)	(\$1,763,905)	\$683,590	\$2,356,669	\$3,219,699	\$2,694,553	\$0	\$0	\$0	\$0	6,542,353

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	8/31/2020	8/31/2019	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	36,598,594	39,256,164	(\$2,657,570)	
Restricted Construction Account	-	-	-	
Investments	-	4,732,590	(4,732,590)	
Designated Debt Service Reserve Fund	2,612,152	2,612,152	-	
Designated Power Market Volty	1,229,169	3,679,128	(2,449,959)	
Designated Special Capital Rsv	-	-	-	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	13,865,216	11,596,301	2,268,915	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	244,589	(244,589)	
Wholesale Power Receivable	240,661	(481,191)	721,852	
Accrued Unbilled Revenue	4,425,000	3,600,000	825,000	
Inventory Materials & Supplies	6,523,801	5,715,569	808,232	
Prepaid Expenses & Option Premiums	426,192	420,649	5,543	
Total Current Assets	68,420,784	73,875,950	(5,455,166)	-7%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,107,865	-	
Other Receivables	363,075	152,342	210,733	
Preliminary Surveys	50,168	34,846	15,322	
BPA Prepay Receivable	4,250,000	4,850,000	(600,000)	
Deferred Purchased Power Costs	5,721,501	5,841,209	(119,708)	
	11,492,609	11,986,261	51,690	-4%
Utility Plant				
Land and Intangible Plant	3,940,401	3,557,375	383,026	
Electric Plant in Service	344,281,748	329,867,555	14,414,193	
Construction Work in Progress	8,776,382	6,424,079	2,352,303	
Accumulated Depreciation	(211,713,302)	(203,851,906)	(7,861,396)	
Net Utility Plant	145,285,229	135,997,103	9,288,126	7%
Total Noncurrent Assets	156,777,838	147,983,364	8,794,473	6%
Total Assets	225,198,622	221,859,314	3,339,307	2%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	1,300,658	1,180,507	120,151	
Accumulated Decrease in Fair Value of Hedging Derivatives	940,826	2,055,337	(1,114,511)	
Total Deferred Outflows of Resources	2,241,484	3,235,844	(994,360)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	227,440,106	225,095,158	2,344,948	1%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	8/31/2020	8/31/2019	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	9,797,833	10,203,693	(405,860)	
Customer Deposits	2,018,686	2,129,114	(110,428)	
Accrued Taxes Payable	3,051,466	2,943,060	108,406	
Other Current & Accrued Liabilities	3,034,656	2,923,779	110,876	
Accrued Interest Payable	861,329	923,829	(62,500)	
Revenue Bonds, Current Portion	3,940,000	3,750,000	190,000	
Total Current Liabilities	22,703,970	22,873,476	(169,506)	-1%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	5,830,000	9,770,000	(3,940,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
Unamortized Premium & Discount	3,205,889	3,588,753	(382,864)	
Pension Liability	5,017,752	6,852,561	(1,834,809)	
Deferred Revenue	1,312,810	406,036	906,774	
BPA Prepay Incentive Credit	1,303,517	1,464,773	(161,256)	
Other Liabilities	1,345,607	2,540,461	(1,194,854)	
Total Noncurrent Liabilities	57,830,575	64,437,585	(2,667,009)	-10%
Total Liabilities	80,534,545	87,311,060	(2,836,515)	-8%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	22,597	37,691	(15,094)	
Pension Deferred Inflow	3,204,807	2,930,225	274,582	
Accumulated Increase in Fair Value of Hedging Derivatives	1,527,633	1,068,941	458,692	
Total Deferred Inflows of Resources	4,755,037	4,036,857	718,180	18%
NET POSITION				
Net Investment in Capital Assets	92,471,742	79,035,658	13,436,084	
Restricted for Debt Service	1,107,865	1,107,865	-	
Unrestricted	48,570,916	53,603,717	(5,032,801)	
Total Net Position	142,150,524	133,747,240	8,403,283	6%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	227,440,106	225,095,158	2,344,948	1%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.01:1	3.23:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	45,716,815	\$51,002,474	(\$5,285,660)	-10%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	8/31/2020			8/31/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$5,644,715	\$5,641,963	0%	5,073,654	11%			
Small General Service	837,262	926,752	-10%	868,710	-4%			
Medium General Service	1,166,633	1,223,439	-5%	1,093,397	7%			
Large General Service	1,337,465	1,401,223	-5%	1,308,885	2%			
Large Industrial	305,154	320,622	-5%	301,562	1%			
Small Irrigation	201,782	177,016	14%	165,884	22%			
Large Irrigation	4,445,359	3,504,585	27%	3,763,565	18%			
Street Lights	18,331	18,277	0%	17,856	3%			
Security Lights	21,127	24,814	-15%	21,322	-1%			
Unmetered Accounts	18,001	18,375	-2%	16,677	8%			
Billed Revenues Before Taxes & Unbilled Revenue	\$13,995,829	\$13,257,067	6%	\$12,631,512	11%			
Unbilled Revenue	(145,000)	(145,000)	0%	(100,000)	45%			
Energy Sales Retail Subtotal	\$13,850,829	\$13,112,067	6%	\$12,531,512	11%			
City Occupation Taxes	559,810	534,036	5%	527,692	6%			
Bad Debt Expense (0.16% of retail sales)	(25,200)	(31,617)	-20%	(22,300)	13%			
TOTAL SALES - REVENUE	\$14,385,439	\$13,614,486	6%	\$13,036,904	10%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	65,031,269	87.4	64,744,633	87.0	0%	59,216,433	79.6	10%
Small General Service	11,065,143	14.9	12,425,209	16.7	-11%	11,945,486	16.1	-7%
Medium General Service	15,928,661	21.4	17,150,584	23.1	-7%	16,761,798	22.5	-5%
Large General Service	20,403,280	27.4	21,570,529	29.0	-5%	22,490,040	30.2	-9%
Large Industrial	5,820,680	7.8	6,054,719	8.1	-4%	5,909,720	7.9	-2%
Small Irrigation	3,178,318	4.3	2,777,817	3.7	14%	2,629,921	3.5	21%
Large Irrigation	84,398,542	113.4	66,229,762	89.0	27%	71,725,112	96.4	18%
Street Lights	212,180	0.3	205,499	0.3	3%	212,134	0.3	0%
Security Lights	77,184	0.1	86,555	0.1	-11%	80,347	0.1	-4%
Unmetered Accounts	253,890	0.3	258,877	0.3	-2%	246,964	0.3	3%
TOTAL kWh BILLED	206,369,147	277.4	191,504,185	257.4	8%	191,217,955	257.0	8%
NET POWER COST								
BPA Power Costs								
Slice	\$2,709,238	\$2,790,440	-3%	\$2,905,797	-7%			
Block	2,366,813	2,365,268	0%	2,306,274	3%			
Subtotal	5,076,051	5,155,709	-2%	5,212,071	-3%			
Other Power Purchases	1,260,357	1,886,836	-33%	2,342,804	-46%			
Frederickson	1,193,953	1,309,023	-9%	1,453,124	-18%			
Transmission	1,046,137	1,014,424	3%	957,885	9%			
Ancillary	213,820	225,779	-5%	179,162	19%			
Conservation Program	77,029	28,649	169%	81,508	-5%			
Gross Power Costs	8,867,347	9,620,420	-8%	10,226,554	-13%			
Less Secondary Market Sales-Energy	(806,599)	(1,599,389)	-50%	(897,369)	-10%			
Less Secondary Market Sales-Gas	(96,632)	-	n/a	(50,902)	90%			
Less Transmission of Power for Others	(106,986)	(75,000)	43%	(67,063)	60%			
NET POWER COSTS	\$7,857,130	\$7,946,031	-1%	\$9,211,220	-15%			
NET POWER - kWh								
BPA Power								
Slice	85,624,000	115.1	71,511,459	96.1	20%	69,240,000	93.1	24%
Block	98,396,000	132.3	98,347,368	132.2	0%	98,465,000	132.3	0%
Subtotal	184,020,000	247.3	169,858,827	228.3	8%	167,705,000	225.4	10%
Other Power Purchases	20,141,000	27.1	31,561,494	42.4	-36%	15,012,000	20.2	34%
Frederickson	24,298,000	32.7	37,200,000	50.0	-35%	37,200,000	50.0	-35%
Gross Power kWh	228,459,000	307.1	238,620,322	320.7	-4%	219,917,000	295.6	4%
Less Secondary Market Sales	(18,560,000)	(24.9)	(42,909,196)	(57.7)	-57%	(21,460,000)	(28.8)	-14%
Less Transmission Losses/Imbalance	(4,088,000)	(5.5)	(2,177,556)	(2.9)	88%	(3,049,000)	(4.1)	34%
NET POWER - kWh	205,811,000	276.6	193,533,569	260.1	6%	195,408,000	262.6	5%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$38.81	\$40.32	-4%	\$46.50	-17%			
Net Power Cost	\$38.18	\$41.06	-7%	\$47.14	-19%			
BPA Power Cost	\$27.58	\$30.35	-9%	\$31.08	-11%			
Secondary Market Sales	\$43.46	\$37.27	17%	\$41.82	4%			
ACTIVE SERVICE LOCATIONS:								
Residential	46,108			45,379	2%			
Small General Service	5,144			5,068	1%			
Medium General Service	804			823	-2%			
Large General Service	167			166	1%			
Large Industrial	5			5	0%			
Small Irrigation	560			556	1%			
Large Irrigation	436			438	0%			
Street Lights	9			9	0%			
Security Lights	1,832			1,844	-1%			
Unmetered Accounts	379			375	1%			
TOTAL	55,444			54,663	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	8/31/2020			8/31/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	41,499,681	43,973,116	-6%	43,237,842	-4%			
Small General Service	5,766,928	6,464,828	-11%	6,374,195	-10%			
Medium General Service	8,124,947	8,797,872	-8%	8,473,801	-4%			
Large General Service	9,366,679	9,768,187	-4%	9,387,433	0%			
Large Industrial	2,336,013	2,439,606	-4%	2,204,499	6%			
Small Irrigation	870,801	823,695	6%	691,816	26%			
Large Irrigation	21,054,342	19,030,233	11%	18,038,227	17%			
Street Lights	146,733	146,217	0%	142,909	3%			
Security Lights	171,140	198,508	-14%	172,102	-1%			
Unmetered Accounts	142,768	145,385	-2%	133,156	7%			
Billed Revenues Before Taxes & Unbilled Revenue	\$89,480,032	91,787,648	-3%	\$88,855,980	1%			
Unbilled Revenue	(594,000)	(594,000)	0%	(900,000)	-34%			
Energy Sales Retail Subtotal	\$88,886,032	91,193,648	-3%	\$87,955,980	1%			
City Occupation Taxes	3,958,081	4,272,290	-7%	4,175,556	-5%			
Bad Debt Expense (0.16% of retail sales)	(162,800)	(217,754)	-25%	(159,000)	2%			
TOTAL SALES - REVENUE	\$92,681,313	95,248,184	-3%	\$91,972,536	1%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	472,672,774	80.7	504,639,225	86.2	-6%	514,308,049	87.8	-8%
Small General Service	74,752,298	12.8	85,394,891	14.6	-12%	86,960,240	14.8	-14%
Medium General Service	112,239,041	19.2	122,683,289	21.0	-9%	122,149,520	20.9	-8%
Large General Service	143,370,060	24.5	150,442,414	25.7	-5%	151,441,247	25.9	-5%
Large Industrial	43,479,000	7.4	45,204,859	7.7	-4%	41,778,280	7.1	4%
Small Irrigation	12,867,645	2.2	12,333,117	2.1	4%	10,402,020	1.8	24%
Large Irrigation	382,558,020	65.3	351,606,777	60.0	9%	334,451,178	57.1	14%
Street Lights	1,698,331	0.3	1,666,555	0.3	2%	1,697,450	0.3	0%
Security Lights	620,296	0.1	685,105	0.1	-9%	652,083	0.1	-5%
Unmetered Accounts	2,012,854	0.3	2,048,260	0.3	-2%	1,971,833	0.3	2%
TOTAL kWh BILLED	1,246,270,319	212.8	1,276,704,491	218.0	-2%	1,265,811,900	216.2	-2%
NET POWER COST								
BPA Power Costs								
Slice	\$22,036,493	\$22,212,012	-1%	\$23,246,376	-5%			
Block	18,631,227	18,620,345	0%	17,948,683	4%			
Subtotal	\$40,667,720	\$40,832,357	0%	\$41,195,059	-1%			
Other Power Purchases	7,572,327	7,788,503	-3%	19,879,817	-62%			
Frederickson	8,740,019	12,123,499	-28%	10,798,646	-19%			
Transmission	8,022,138	7,923,575	1%	7,482,372	7%			
Ancillary	1,896,901	1,806,232	5%	1,731,300	10%			
Conservation Program	423,927	229,195	85%	244,288	74%			
Gross Power Costs	\$67,323,032	\$70,703,361	-5%	\$81,331,482	-17%			
Less Secondary Market Sales-Energy	(9,280,859)	(12,102,576)	-23%	(11,738,339)	-21%			
Less Secondary Market Sales-Gas	(854,930)	(970,060)	-12%	(4,613,448)	-81%			
Less Transmission of Power for Others	(786,926)	(600,000)	31%	(866,517)	-9%			
NET POWER COSTS	\$56,400,317	\$57,030,725	-1%	\$64,113,178	-12%			
NET POWER - kWh								
BPA Power								
Slice	748,459,000	127.8	693,050,481	118.3	8%	667,155,000	113.9	12%
Block	649,597,000	110.9	649,274,752	110.9	0%	650,051,000	111.0	0%
Subtotal	1,398,056,000	238.7	1,342,325,233	229.2	4%	1,317,206,000	224.9	6%
Other Power Purchases	143,573,000	24.5	204,158,818	34.9	-30%	120,422,000	20.6	19%
Frederickson	122,069,000	20.8	255,550,000	43.6	-52%	157,194,000	26.8	-22%
Gross Power kWh	1,663,698,000	284.1	1,802,034,051	307.7	-8%	1,594,822,000	272.3	4%
Less Secondary Market Sales	(364,296,000)	(62.2)	(466,579,900)	(79.7)	-22%	(275,268,000)	(47.0)	32%
Less Transmission Losses/Imbalance	(25,472,000)	(4.3)	(21,318,217)	(3.6)	19%	(19,841,000)	(3.4)	28%
NET POWER - kWh	1,273,930,000	217.5	1,314,135,933	224.4	-3%	1,299,713,000	221.9	-2%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$40.47	\$39.24	3%	\$51.00	-21%			
Net Power Cost	\$44.27	\$43.40	2%	\$49.33	-10%			
BPA Power Cost	\$29.09	\$30.42	-4%	\$31.27	-7%			
Secondary Market Sales	\$25.48	\$25.94	-2%	\$42.64	-40%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	45,901			45,188	2%			
Small General Service	5,122			5,046	2%			
Medium General Service	804			819	-2%			
Large General Service	168			166	1%			
Large Industrial	5			5	0%			
Small Irrigation	548			544	1%			
Large Irrigation	436			436	0%			
Street Lights	9			9	0%			
Security Lights	1,833			1,861	-2%			
Unmetered Accounts	378			373	1%			
TOTAL	55,202			54,446	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269					472,672,774
Small General Service													
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143					74,752,298
Medium General Service													
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661					112,239,041
Large General Service													
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280					143,370,060
Large Industrial													
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680					43,479,000
Small Irrigation													
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	53,694	13,199,345
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318					12,867,645
Large Irrigation													
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542					382,558,020

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180					1,698,331
Security Lights													
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184					620,296
Unmetered													
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890					2,012,854
Total													
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,565,868	1,766,170,550
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	-	-	-	-	1,246,270,319

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 7/31/2020	ADDITIONS	RETIREMENTS	BALANCE 8/31/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	-	-	5,179,902
Overhead Conductor & Devices	4,050,057	42,001	-	4,092,058
TOTAL	10,500,125	42,001	-	10,542,126
DISTRIBUTION PLANT:				
Land & Land Rights	2,171,569	60	-	2,171,629
Structures & Improvements	295,502	-	-	295,502
Station Equipment	47,638,111	679,142	-	48,317,253
Poles, Towers & Fixtures	22,400,201	68,909	(10,776)	22,458,334
Overhead Conductor & Devices	14,779,542	714	-	14,780,256
Underground Conduit	40,223,323	83,822	(13,564)	40,293,581
Underground Conductor & Devices	51,952,060	229,028	(34,182)	52,146,906
Line Transformers	33,863,576	47,707	-	33,911,283
Services-Overhead	3,099,608	5,826	-	3,105,434
Services-Underground	21,890,073	54,412	-	21,944,485
Meters	10,810,146	63,810	-	10,873,956
Security Lighting	858,867	-	-	858,867
Street Lighting	789,206	776	-	789,982
SCADA System	2,708,521	-	-	2,708,521
TOTAL	253,480,305	1,234,206	(58,522)	254,655,989
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,395,892	-	-	19,395,892
Information Systems & Technology	10,093,521	-	-	10,093,521
Transportation Equipment	8,784,017	33,839	-	8,817,856
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	570,862	57,683	-	628,545
Communication Equipment	2,577,902	734	-	2,578,636
Broadband Equipment	24,588,258	25,619	-	24,613,877
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	80,537,716	117,875	-	80,655,591
TOTAL ELECTRIC PLANT ACCOUNTS	346,497,995	1,394,082	(58,522)	347,833,555
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	8,873,043	(96,661)	-	8,776,382
TOTAL CAPITAL	355,759,627	1,297,421	(58,522)	\$356,998,526

\$1,889,094 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

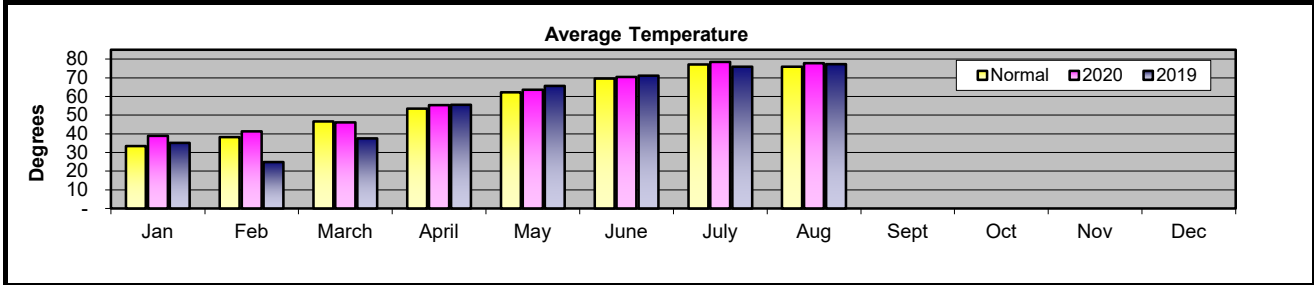
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 8/31/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	230,879	(49,429)	5,179,902
Overhead Conductor & Devices	4,050,057	42,001	-	4,092,058
TOTAL	10,318,675	272,880	(49,429)	10,542,126
DISTRIBUTION PLANT:				
Land & Land Rights	2,081,982	89,647	-	2,171,629
Structures & Improvements	295,502	-	-	295,502
Station Equipment	45,815,933	3,077,905	(576,585)	48,317,253
Poles, Towers & Fixtures	22,066,893	507,151	(115,710)	22,458,334
Overhead Conductor & Devices	14,696,148	167,618	(83,510)	14,780,256
Underground Conduit	39,282,673	1,043,094	(32,186)	40,293,581
Underground Conductor & Devices	50,783,049	1,596,080	(232,223)	52,146,906
Line Transformers	33,381,442	532,528	(2,687)	33,911,283
Services-Overhead	3,047,877	57,557	-	3,105,434
Services-Underground	21,470,103	474,382	-	21,944,485
Meters	10,642,896	231,060	-	10,873,956
Security Lighting	859,447	5,985	(6,565)	858,867
Street Lighting	788,451	1,902	(371)	789,982
SCADA System	2,637,599	137,064	(66,142)	2,708,521
TOTAL	247,849,995	7,921,973	(1,115,979)	254,655,989
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,909,364	492,485	(5,957)	19,395,892
Information Systems & Technology	10,039,980	53,541	-	10,093,521
Transportation Equipment	8,694,987	122,869	-	8,817,856
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	66,747	-	628,545
Communication Equipment	2,546,252	39,854	(7,470)	2,578,636
Broadband Equipment	23,700,084	913,793	-	24,613,877
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	78,979,729	1,689,289	(13,427)	80,655,591
TOTAL ELECTRIC PLANT ACCOUNTS	339,128,248	9,884,142	(1,178,835)	347,833,555
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	9,449,446	(673,064)	-	8,776,382
TOTAL CAPITAL	348,966,283	9,211,078	(\$1,178,835)	\$356,998,526

\$11,416,923 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

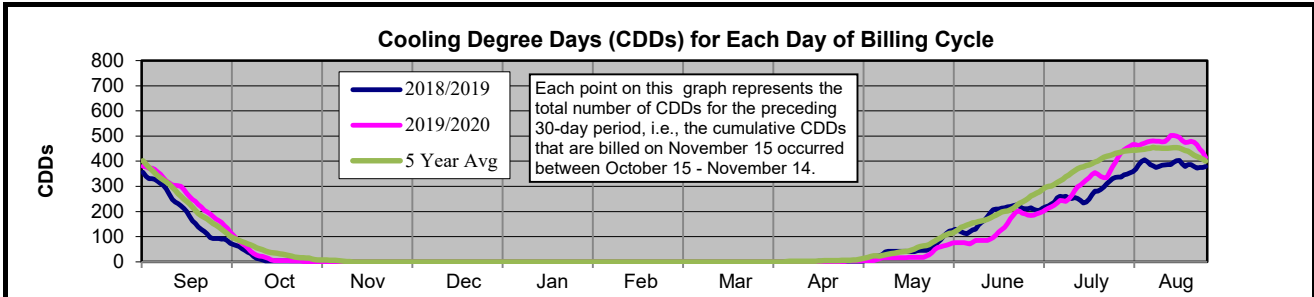
	YTD 08/31/2020
CASH FLOWS FROM OPERATING ACTIVITIES	
Cash Received from Customers and Counterparties	\$103,404,333
Cash Paid to Suppliers and Counterparties	(95,035,571)
Cash Paid to Employees	10,607,145
Taxes Paid	(10,313,752)
Net Cash Provided by Operating Activities	<u>8,662,155</u>
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES	
Other Interest Expense	(20,111)
Net Cash Used by Noncapital Financing Activities	<u>(20,111)</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of Capital Assets	(9,199,776)
Proceeds from Sale of Revenue Bonds	-
Reimbursement of Bond Expense	-
Bond Principal Paid	-
Bond Interest Paid	(1,115,050)
Capital Contributions	1,212,393
Sale of Assets	27,280
Net Cash Used by Capital and Related Financing Activities	<u>(9,075,153)</u>
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest Income	262,595
Proceeds from Sale of Investments	1,991,700
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
Net Cash Provided by Investing Activities	<u>2,254,295</u>
NET INCREASE (DECREASE) IN CASH	1,821,186
CASH BALANCE, BEGINNING	<u>\$41,626,598</u>
CASH BALANCE, ENDING	<u>\$43,447,784</u>
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES	
Net Operating Revenues	\$6,309,584
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	6,836,027
Unbilled Revenues	594,000
Miscellaneous Other Revenue & Receipts	14,497
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	(3,706,928)
Decrease (Increase) in BPA Prepay Receivable	400,000
Decrease (Increase) in Inventories	(945,366)
Decrease (Increase) in Prepaid Expenses	(67,332)
Decrease (Increase) in Wholesale Power Receivable	1,559,769
Decrease (Increase) in Miscellaneous Assets	(65,878)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,757,177
Decrease (Increase) in Deferred Derivative Outflows	2,762,235
Increase (Decrease) in Deferred Derivative Inflows	(2,371,577)
Increase (Decrease) in Warrants Outstanding	-
Increase (Decrease) in Accounts Payable	(2,100,930)
Increase (Decrease) in Accrued Taxes Payable	(735,829)
Increase (Decrease) in Customer Deposits	(95,811)
Increase (Decrease) in BPA Prepay Incentive Credit	(107,504)
Increase (Decrease) in Other Current Liabilities	37,024
Increase (Decrease) in Other Credits	(2,411,002)
Net Cash Provided by Operating Activities	<u>\$8,662,155</u>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
August 31, 2020**



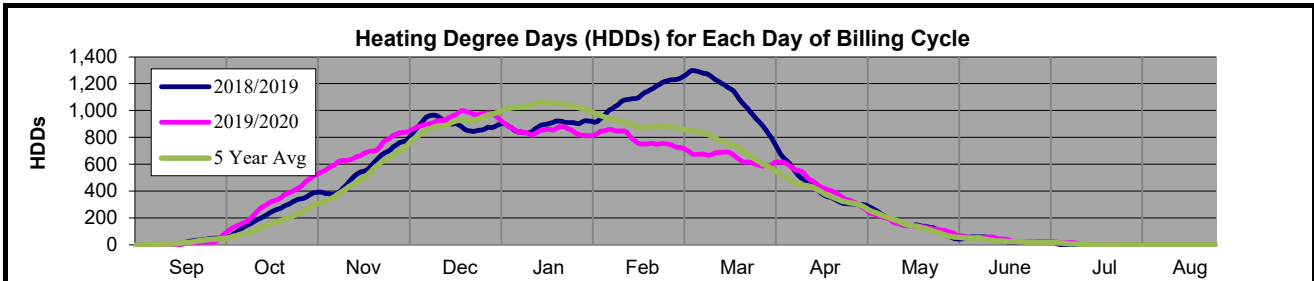
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8					57.0
2020	38.8	41.3	46.0	55.3	63.5	70.3	78.4	77.7					58.9
2019	35.1	24.8	37.4	55.5	65.6	71.1	75.9	77.3					55.3

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18					4.19
2020	0.99	0.06	0.52	0.03	0.50	0.49	-	0.01					2.60
2019	1.17	1.65	0.44	0.71	0.92	0.30	0.36	2.35					7.90
5-yr Avg	1.17	0.89	0.65	0.67	0.76	0.25	0.14	0.48					5.02



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	-	-	-	4	60	183	417	392					1,056
2019	-	-	-	2	88	200	337	380					1,007
5-yr Avg	-	-	-	7	96	246	433	391					1,172

Cumulative CDDs in Billing Cycle													
2020	-	-	-	6	501	3,260	8,530	14,530					26,827
2019	-	-	-	22	1,019	4,952	7,888	11,726					25,607
5-yr Avg	-	-	-	80	1,374	4,886	11,101	14,411					31,852



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	811	686	590	297	105	24	-	-					2,513
2019	923	1,127	857	289	71	18	-	-					3,285
5-yr Avg	1,000	792	592	295	72	18	-	0					2,769

Cumulative HDDs in Billing Cycle													
2020	26,586	23,140	20,622	14,718	5,625	1,543	340	-					92,574
2019	27,518	29,935	36,050	15,003	5,907	1,209	177	-					115,799
5-yr Avg	32,193	26,995	23,747	12,515	5,840	1,225	241	-					102,756

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

August Highlights																
In August two new Access Internet accounts added service. A location in Richland signed up for wholesale internet service. Two new customers have Transport connections. One Kennewick customer has disconnected due to closing. We have six new orders for Access Internet and two orders for Transport.																
2020 ACTUALS																
	Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
OPERATING REVENUES																
Ethernet	1,555,953	\$136,638	\$128,959	\$131,258	\$131,212	\$132,959	\$133,146	\$134,935	\$136,485					\$1,065,592	490,361	
Non-Recurring Charges - Ethernet	-	1,000		500	650	1,300	-	2,050	500					6,000	(6,000)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000					24,000	12,000	
Wireless	300	26	26	26	26	26	26	26	26					208	92	
Internet Transport Service	54,000	5,631	5,566	6,327	6,832	6,308	6,978	6,415	6,565					50,621	3,379	
Fixed Wireless	42,000	2,531	2,531	2,513	2,390	2,477	2,413	2,255	2,179					19,289	22,711	
Access Internet	300,000	27,742	27,423	27,432	26,928	25,206	29,748	31,331	31,517					227,326	72,674	
Non-Recurring Charges - AI	-	313		1,400	1,500	4,712	1,250	1,150	900					11,225	(11,225)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895					439,161	210,839	
Subtotal	2,638,253	231,775	222,400	227,350	227,433	230,883	231,455	236,057	236,067					1,843,421		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-					-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-					-		
Total Operating Revenues	2,638,253	231,775	222,400	227,350	227,433	230,883	231,455	236,057	236,067					\$1,843,421	794,832	24,973,874
OPERATING EXPENSES																
General Expenses ⁽³⁾		100,200	87,530	87,641	94,022	77,509	80,521	121,473	82,890					\$731,786		
Other Maintenance		3,581	2,911	3,569	2,257	1,471	6,233	12,459	1,422					\$33,904		
NOC Maintenance		-	-	-	-	-	-	-	-					-		
Wireless Maintenance		-	-	-	-	-	-	-	-					\$0		
Subtotal	1,071,293	103,781	90,441	91,210	96,279	78,980	86,755	133,932	84,312					\$765,690	305,603	13,405,539
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-					\$0	-	
Depreciation	800,000	70,387	70,262	70,152	70,087	70,569	70,599	86,135	86,224					\$594,415	205,585	12,785,230
Total Operating Expenses	1,871,293	174,168	160,703	161,362	166,367	149,549	157,354	220,067	170,535					\$1,360,105	511,188	26,190,769
OPERATING INCOME (LOSS)	766,960	57,607	61,697	65,988	61,066	81,335	74,101	15,990	65,532					\$483,316	283,644	(1,216,895)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(27,518)	(27,233)	(27,080)	(26,766)	(26,626)	(26,461)	(26,330)	(26,019)					(\$214,033)	118,499	(7,125,666)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	73,500	30,313	-	23,036	1,604	4,816	12,834	4,912	-					\$77,516	4,016	5,094,470
BTOP	-	-	-	-	-	-	-	-	-					-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$507,928	\$60,402	34,464	61,945	35,904	59,525	60,474	(5,428)	39,513					\$346,798	\$406,159	(965,420)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-					-		\$3,159,092
Membership Support	-	-	-	-	-	155	-	-	-					\$155		141,468
Total NoaNet Costs	-	-	-	-	-	155	-	-	-					\$155	(\$155)	\$3,300,560
CAPITAL EXPENDITURES	\$2,101,128	\$92,663	\$35,002	\$107,287	\$26,096	\$108,993	\$101,257	\$62,575	\$45,943					\$579,816	\$1,521,312	\$24,698,800
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$460,668)	\$65,644	96,957	51,890	106,661	47,572	56,278	44,462	105,812					\$575,275	1,035,943	(\$9,053,884)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$460,668)	65,644	96,957	51,890	106,661	47,726	56,278	44,462	105,812					\$575,430	1,036,098	(\$5,753,324)
Notes Receivable																
	Beginning Balance														Ending Balance	
Notes Receivable	85,256	-	-	-	-	-	104,739	-	-						189,995	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System

(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



Payroll Report

Pay Period Ending August 30, 2020

Headcount				
Directorate	Department	2020 Budget	2020 Actual	Over (Under) Actual to Budget
Executive Administration				
	General Manager	4.00	4.00	-
	Human Resources	4.00	4.00	-
	Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services				
	Customer Service	17.00	16.00	(1.00)
	Prosser Customer Service	5.00	4.00	(1.00)
Finance & Business Services				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
Engineering				
	Engineering	7.00	7.00	-
	Customer Engineering	8.00	8.00	-
	Power Management	3.00	4.00	1.00
	Energy Programs	7.00	6.00	(1.00)
Operations				
	Operations	7.00	6.00	(1.00)
	Supt. Of Transmission & Distribution	32.00	31.00	(1.00)
	Supt. of Operations	2.00	2.00	-
	Meter Shop	6.00	7.00	1.00
	Transformer Shop	6.00	5.00	(1.00)
	Automotive Shop	4.00	4.00	-
	Support Services	7.00	6.00	(1.00)
Information Technology				
	IT Infrastructure	7.00	7.00	-
	IT Applications	10.00	10.00	-
Total Positions		152.00	147.00	(5.00)

Contingent Positions					
Position	Department	Hours			
		2020 Budget	8/30/2020	2020 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	-	116	11%
Summer Intern	Engineering	520	-	483	93%
Student Worker	Warehouse	-	-	-	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	43	2%
CSR On-Call - Kennewick	Customer Service	2,600	-	199	8%
Total All Contingent Positions		6,240	-	841	13%
Contingent YTD Full Time Equivalents (FTE)		3.00	-	0.40	-

2020 Labor Budget				
As of 08/31/2020				66.7% through the year
Labor Type	2020	Budget	YTD Actual	% Spent
Regular	\$14,538,797	\$9,294,795	63.9%	
Overtime	745,095	501,153	67.3%	
Subtotal	15,283,892	9,795,948	64.1%	
Less: Mutual Aid				
Total	\$15,283,892	\$9,795,948	64.1%	

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

