



FINANCIAL STATEMENTS

April 2020
(Unaudited)

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Financial Highlights April 2020

Issue date: 5/26/20



Retail Revenues

- April's temperature was 1.9 degrees above the historical average while precipitation was 96% below the 5-year average of 0.67 inches. Heating degree days were in line with the 5-year average.
- April's retail revenues were over budget estimates by 4%.
- Retail revenues year to date are 3% below budget estimates.

Net Power Expense (NPE)

- NPE was \$7.8M for the month, 4% over budget estimates
- Net Power Expense YTD of \$27.5M is \$270k above budget.
- Slice generation was 88 aMW's for April, 13 aMW's under budget.
- Sales in the secondary market returned about \$0.8M.

Net Margin/Net Position

- Net Position and Net Margin were below budget estimates by about \$1.1M and \$1.3M respectively. Warmer average winter temperatures and less than average precipitation has resulted in lower than expected retail revenues and less excess power to sell in the secondary market.

Capital

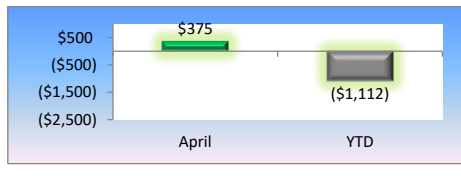
- Net capital expenditures for the year are \$3.5M of the \$15.5M net budget.

O&M Expense

- April's O&M expenses, before NESC, were \$2.4M or 9% above budget, YTD expenses are 2% below budget.

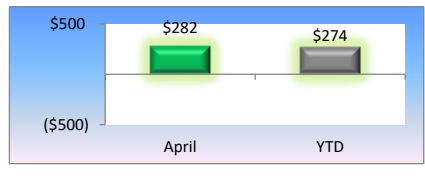
Retail Revenues

Performance Over/(Under) Budget (thousands)

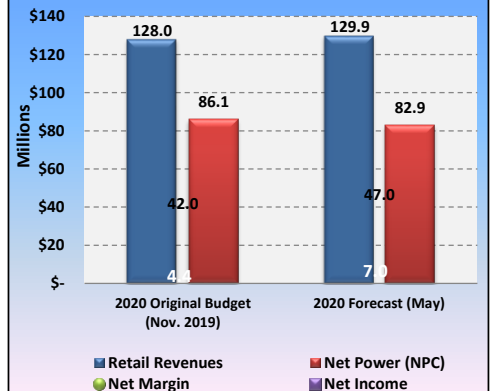


Net Power Expense

Performance Over/(Under) Budget (thousands)

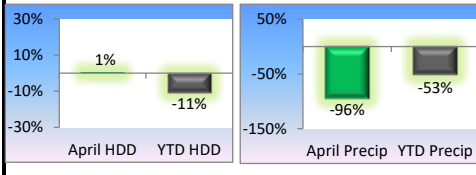


Net Income/Net Margin 2020 Budget and Forecast



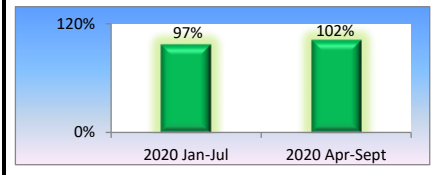
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

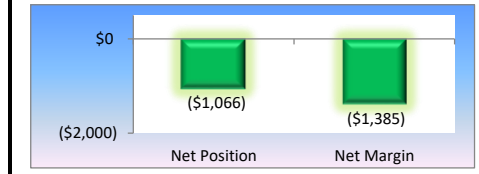


Factors affecting Net Power Expense

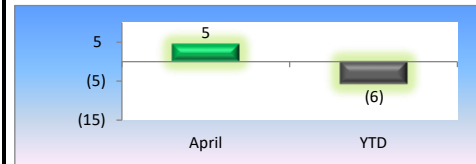
Water Flow Projection % of Normal Runoff



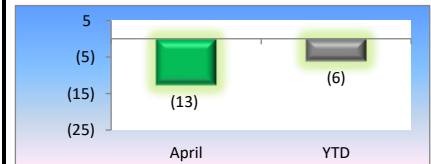
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



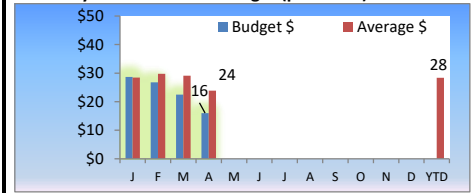
Slice Generation Over/(Under) Budget (in aMW)



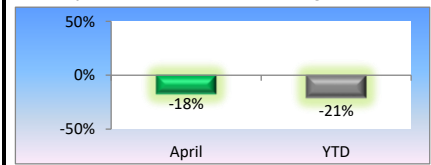
Other Statistics

Days Cash On Hand - Current	85
Days Cash On Hand - Forecast	94
Debt Service Coverage - Forecast	3.12
Fixed Charge Coverage - Forecast	1.34
Active Service Locations	55171
YTD Net Increase (March - 85)	245
New Services Net - YTD (274 New, 62 Retired)	212
March (24 New, 8 Retired)	16
Inactive Services	534

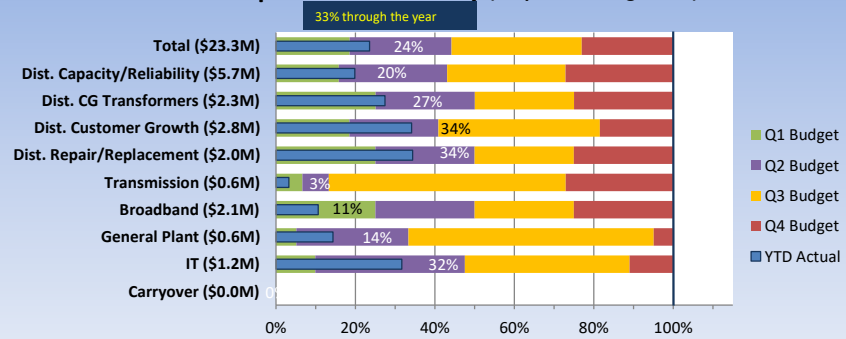
Secondary Market Price v. Budget (per MWh)



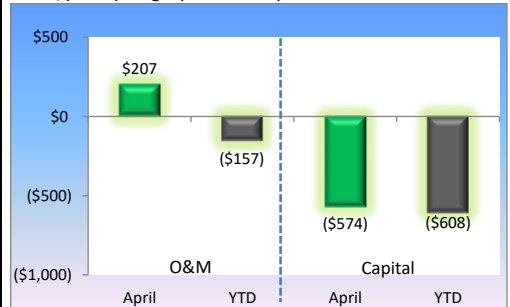
Secondary Market Sales Over/(Under) Budget (\$)



2020 Capital Plan Summary (% Spent of Budget YTD)



O&M Expense before NESC Compliance and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
APRIL 2020

	4/30/20			4/30/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,678,991	9,304,084	4%	8,518,369	14%
City Occupation Taxes	457,636	534,036	-14%	469,094	-2%
Bad Debt Expense	(19,300)	(22,763)	-15%	(18,400)	5%
Energy Secondary Market Sales	818,721	996,719	-18%	1,310,249	-38%
Transmission of Power for Others	85,742	75,000	14%	152,687	-44%
Broadband Revenue	227,433	212,299	7%	195,468	16%
Other Revenue	81,472	87,403	-7%	108,244	-25%
TOTAL OPERATING REVENUES	11,330,694	11,186,778	1%	10,735,710	6%
OPERATING EXPENSES					
Purchased Power	7,404,409	7,337,210	1%	6,703,472	10%
Purchased Transmission & Ancillary Services	1,197,922	1,172,513	2%	1,093,605	10%
Conservation Program	57,777	34,367	68%	6,622	n/a
Total Power Supply	8,660,107	8,544,090	1%	7,803,699	11%
Transmission Operation & Maintenance	2,711	11,643	-77%	8,562	-68%
Distribution Operation & Maintenance	1,111,214	998,997	11%	808,402	37%
Broadband Expense	96,279	63,259	52%	83,823	15%
Customer Accounting, Collection & Information	416,647	432,156	-4%	348,241	20%
Administrative & General	773,956	687,817	13%	655,791	18%
Subtotal before NESC Compliance / Public Safety	2,400,807	2,193,872	9%	1,904,820	26%
NESC Compliance (Net District Expense)	89,091	46,398	92%	68,856	29%
Subtotal before Taxes & Depreciation	2,489,898	2,240,270	11%	1,973,676	26%
Taxes	1,111,687	1,223,594	-9%	1,053,217	6%
Depreciation & Amortization	850,661	880,783	-3%	826,859	3%
Total Other Operating Expenses	4,452,246	4,344,647	2%	3,853,752	16%
TOTAL OPERATING EXPENSES	13,112,354	12,888,737	2%	11,657,452	12%
OPERATING INCOME (LOSS)	(1,781,660)	(1,701,959)	5%	(921,742)	93%
NONOPERATING REVENUES & EXPENSES					
Interest Income	27,187	83,300	-67%	115,854	-77%
Other Income	20,247	31,327	-35%	24,108	-16%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(215,332)	(225,805)	-5%	(203,872)	6%
Debt Discount/Premium Amortization & Loss on Defeased Debt	30,318	30,831	-2%	34,318	-12%
MtM Gain/(Loss) on Investments	-	-	n/a	-	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	(137,580)	(80,348)	71%	(29,592)	n/a
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(1,919,239)	(1,782,307)	8%	(951,334)	102%
CAPITAL CONTRIBUTIONS	155,334	150,148	3%	121,077	28%
CHANGE IN NET POSITION	(1,763,906)	(1,632,159)	8%	(830,257)	112%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	4/30/20			4/30/19	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	38,299,003	39,410,580	-3%	40,305,351	-5%
City Occupation Taxes	2,117,551	2,136,145	-1%	2,337,506	-9%
Bad Debt Expense	(74,200)	(99,420)	-25%	(74,900)	-1%
Energy Secondary Market Sales	7,194,917	9,127,681	-21%	13,256,819	-46%
Transmission of Power for Others	468,899	300,000	56%	551,854	-15%
Broadband Revenue	908,459	849,616	7%	778,480	17%
Other Revenue	703,212	766,456	-8%	844,772	-17%
TOTAL OPERATING REVENUES	49,617,841	52,491,058	-5%	57,999,882	-14%
OPERATING EXPENSES					
Purchased Power	30,148,447	31,829,084	-5%	41,801,706	-28%
Purchased Transmission & Ancillary Services	4,892,993	4,855,727	1%	4,633,520	6%
Conservation Program	160,843	119,247	35%	9,099	n/a
Total Power Supply	35,202,283	36,804,058	-4%	46,444,325	-24%
Transmission Operation & Maintenance	23,134	43,479	-47%	27,923	-17%
Distribution Operation & Maintenance	3,683,589	4,133,120	-11%	3,418,362	8%
Broadband Expense	381,712	265,539	44%	331,105	15%
Customer Accounting, Collection & Information	1,610,945	1,576,730	2%	1,459,844	10%
Administrative & General	2,890,540	2,728,205	6%	2,480,496	17%
Subtotal before NESC Compliance / Public Safety	8,589,920	8,747,074	-2%	7,717,730	11%
NESC Compliance (Net District Expense)	258,041	185,592	39%	115,846	123%
Subtotal before Taxes & Depreciation	8,847,961	8,932,666	-1%	7,833,576	13%
Taxes	4,688,324	4,894,375	-4%	4,998,358	-6%
Depreciation & Amortization	3,393,261	3,515,470	-3%	3,442,396	-1%
Total Other Operating Expenses	16,929,545	17,342,511	-2%	16,274,330	4%
TOTAL OPERATING EXPENSES	52,131,828	54,146,569	-4%	62,718,655	-17%
OPERATING INCOME (LOSS)	(2,513,987)	(1,655,511)	52%	(4,718,773)	-47%
NONOPERATING REVENUES & EXPENSES					
Interest Income	195,574	333,200	-41%	462,745	-58%
Other Income	122,553	125,307	-2%	123,549	-1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(871,329)	(873,221)	0%	(826,270)	5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	121,274	123,324	-2%	137,272	-12%
MtM Gain/(Loss) on Investments	(5,600)	-	n/a	37,998	-115%
TOTAL NONOPERATING REVENUES & EXPENSES	(437,528)	(291,390)	50%	(64,706)	n/a
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(2,951,515)	(1,946,901)	52%	(4,783,479)	-38%
CAPITAL CONTRIBUTIONS	539,357	600,592	-10%	222,343	143%
CHANGE IN NET POSITION	(2,412,159)	(1,346,310)	79%	(4,561,136)	-47%
TOTAL NET POSITION, BEGINNING OF YEAR	135,608,170	135,608,170	0%	133,899,577	1%
TOTAL NET POSITION, END OF YEAR	133,196,011	134,261,860	-1%	129,338,441	3%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2020 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,316,792	\$8,989,978	\$9,313,243	\$9,678,991									\$38,299,004
City Occupation Taxes	599,365	572,889	487,661	457,636									2,117,551
Bad Debt Expense	(19,400)	(18,500)	(17,000)	(19,300)									(74,200)
Energy Secondary Market Sales	2,208,140	2,167,725	2,000,332	818,721									7,194,918
Transmission of Power for Others	147,348	107,661	128,149	85,742									468,900
Broadband Revenue	231,775	222,400	226,850	227,433									908,458
Other Electric Revenue	451,145	96,010	74,585	81,472									703,212
TOTAL OPERATING REVENUES	13,935,165	12,138,163	12,213,820	11,330,695	-	-	-	-	-	-	-	-	49,617,843
OPERATING EXPENSES													
Purchased Power	7,740,172	7,376,746	7,627,121	7,404,409									30,148,448
Purchased Transmission & Ancillary Services	1,198,004	1,286,146	1,210,921	1,197,922									4,892,993
Conservation Program	52,054	72,798	(21,787)	57,777									160,842
Total Power Supply	8,990,230	8,735,690	8,816,255	8,660,108	-	-	-	-	-	-	-	-	35,202,283
Transmission Operation & Maintenance	3,492	3,351	13,580	2,711									23,134
Distribution Operation & Maintenance	851,740	834,130	886,505	1,111,214									3,683,589
Broadband Expense	103,781	90,441	91,210	96,279									381,711
Customer Accounting, Collection & Information	383,519	432,950	377,830	416,647									1,610,946
Administrative & General	1,134,738	446,795	535,051	773,956									2,890,540
Subtotal before NESC Compliance / Public Safety	2,477,270	1,807,667	1,904,176	2,400,807	-	-	-	-	-	-	-	-	8,589,920
NESC Compliance (Net District Expense)	(26,646)	100,368	95,228	89,091									258,041
Subtotal before Taxes & Depreciation	2,450,624	1,908,035	1,999,404	2,489,898	-	-	-	-	-	-	-	-	8,847,961
Taxes	1,280,417	1,206,974	1,089,246	1,111,687									4,688,324
Depreciation & Amortization	848,222	845,180	849,198	850,661									3,393,261
Total Other Operating Expenses	4,579,263	3,960,189	3,937,848	4,452,246	-	-	-	-	-	-	-	-	16,929,546
TOTAL OPERATING EXPENSES	13,569,493	12,695,879	12,754,103	13,112,354	-	-	-	-	-	-	-	-	52,131,829
OPERATING INCOME (LOSS)	365,672	(557,716)	(540,283)	(1,781,659)	-	-	-	-	-	-	-	-	(2,513,986)
NONOPERATING REVENUES & EXPENSES													
Interest Income	57,801	57,502	53,084	27,187									195,574
Other Income	31,339	35,266	35,701	20,247									122,553
Other Expense	-	-	-	-									-
Interest Expense	(215,332)	(215,332)	(225,332)	(215,332)									(871,328)
Debt Discount & Expense Amortization	30,318	30,318	30,318	30,318									121,272
MtM Gain/(Loss) on Investments	2,300	860	(8,760)	-									(5,600)
Loss in Joint Ventures/Special Assessments	-	-	-	-									-
TOTAL NONOPERATING REV/EXP	(93,574)	(91,386)	(114,989)	(137,580)	-	-	-	-	-	-	-	-	(437,529)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	272,098	(649,102)	(655,272)	(1,919,239)	-	-	-	-	-	-	-	-	(2,951,515)
CAPITAL CONTRIBUTIONS	71,172	179,840	133,011	155,334									539,357
CHANGE IN NET POSITION	\$343,270	(\$469,262)	(\$522,261)	(\$1,763,905)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(2,412,158)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	4/30/2020	4/30/2019	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	30,215,315	20,003,879	\$10,211,436	
Restricted Construction Account	-	-	-	
Investments	-	6,706,113	(6,706,113)	
Designated Debt Service Reserve Fund	2,612,152	2,612,152	-	
Designated Power Market Volty	1,229,169	3,850,000	(2,620,831)	
Designated Special Capital Rsv	-	12,822,929	(12,822,929)	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	10,556,628	10,378,430	178,198	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	222,667	(222,667)	
Wholesale Power Receivable	616,189	(988,667)	1,604,856	
Accrued Unbilled Revenue	3,027,000	3,200,000	(173,000)	
Inventory Materials & Supplies	6,744,437	5,844,408	900,029	
Prepaid Expenses & Option Premiums	524,050	500,579	23,471	
Total Current Assets	58,024,940	67,652,490	(9,627,550)	-14%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,107,865	-	
Other Receivables	258,318	152,342	105,976	
Preliminary Surveys	81,286	54,657	26,628	
BPA Prepay Receivable	4,450,000	5,050,000	(600,000)	
Deferred Purchased Power Costs	6,791,980	6,502,813	289,167	
	12,689,448	12,867,677	367,114	-1%
Utility Plant				
Land and Intangible Plant	3,939,818	3,541,484	398,334	
Electric Plant in Service	340,457,253	322,284,206	18,173,048	
Construction Work in Progress	7,844,833	9,207,489	(1,362,656)	
Accumulated Depreciation	(208,583,965)	(200,426,241)	(8,157,723)	
Net Utility Plant	143,657,940	134,606,937	9,051,003	7%
Total Noncurrent Assets	156,347,388	147,474,614	8,872,774	6%
Total Assets	214,372,328	215,127,104	(754,776)	0%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	1,300,658	1,180,507	120,151	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,957,414	3,492,469	(1,535,055)	
Total Deferred Outflows of Resources	3,258,072	4,672,976	(1,414,904)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	217,630,400	219,800,080	(2,169,680)	-1%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	4/30/2020	4/30/2019	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	8,980,220	8,670,921	309,299	
Customer Deposits	2,116,566	2,031,290	85,276	
Accrued Taxes Payable	1,761,482	1,747,602	13,880	
Other Current & Accrued Liabilities	3,300,345	2,815,927	484,419	
Accrued Interest Payable	-	(0)	0	
Revenue Bonds, Current Portion	<u>3,940,000</u>	<u>3,750,000</u>	<u>190,000</u>	
Total Current Liabilities	20,098,614	19,015,740	1,082,874	6%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	5,830,000	9,770,000	(3,940,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
Unamortized Premium & Discount	3,329,214	3,729,265	(400,052)	
Pension Liability	5,017,752	6,852,561	(1,834,809)	
Deferred Revenue	976,753	1,289,426	(312,674)	
BPA Prepay Incentive Credit	1,357,269	1,518,525	(161,256)	
Other Liabilities	<u>2,356,983</u>	<u>3,968,700</u>	<u>(1,611,717)</u>	
Total Noncurrent Liabilities	58,682,971	66,943,478	(4,320,507)	-12%
Total Liabilities	78,781,584	85,959,217	(3,237,633)	-8%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	42,685	34,452	8,233	
Pension Deferred Inflow	3,204,807	2,930,225	274,582	
Accumulated Increase in Fair Value of Hedging Derivatives	<u>2,405,312</u>	<u>1,537,745</u>	<u>867,567</u>	
Total Deferred Inflows of Resources	5,652,804	4,502,422	1,150,382	26%
NET POSITION				
Net Investment in Capital Assets	90,701,041	77,508,220	13,192,821	
Restricted for Debt Service	1,107,865	1,107,865	-	
Unrestricted	<u>41,387,105</u>	<u>50,722,356</u>	<u>(9,335,251)</u>	
Total Net Position	133,196,012	129,338,441	3,857,570	3%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	217,630,400	219,800,080	(2,169,680)	-1%
CURRENT RATIO: (Current Assets / Current Liabilities)	2.89:1	3.56:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	37,926,326	\$48,636,750	(\$10,710,424)	-22%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	4/30/2020			4/30/2019				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,860,173	\$4,470,576	9%	4,677,982	4%			
Small General Service	638,792	703,357	-9%	699,905	-9%			
Medium General Service	912,935	1,007,203	-9%	990,485	-8%			
Large General Service	1,106,688	1,144,119	-3%	1,104,311	0%			
Large Industrial	279,813	309,057	-9%	279,871	0%			
Small Irrigation	112,781	102,045	11%	47,810	136%			
Large Irrigation	2,378,685	2,175,506	9%	1,361,831	75%			
Street Lights	18,346	18,277	0%	17,872	3%			
Security Lights	21,501	24,814	-13%	21,673	-1%			
Unmetered Accounts	18,276	18,130	1%	16,627	10%			
Billed Revenues Before Taxes & Unbilled Revenue	\$10,347,990	\$9,973,084	4%	\$9,218,367	12%			
Unbilled Revenue	(669,000)	(669,000)	0%	(700,000)	-4%			
Energy Sales Retail Subtotal	\$9,678,990	\$9,304,084	4%	\$8,518,367	14%			
City Occupation Taxes	457,637	534,036	-14%	472,094	-3%			
Bad Debt Expense (0.16% of retail sales)	(19,300)	(22,763)	-15%	(18,400)	5%			
TOTAL SALES - REVENUE	\$10,117,327	\$9,815,357	3%	\$8,972,061	13%			
ENERGY SALES RETAIL - kWh								
Residential	54,472,823	75.7	49,358,262	68.6	10%	53,956,825	74.9	1%
Small General Service	8,078,038	11.2	9,114,991	12.7	-11%	9,331,425	13.0	-13%
Medium General Service	12,528,060	17.4	13,961,429	19.4	-10%	14,008,848	19.5	-11%
Large General Service	17,127,860	23.8	17,544,402	24.4	-2%	17,834,713	24.8	-4%
Large Industrial	5,109,720	7.1	5,694,743	7.9	-10%	5,381,800	7.5	-5%
Small Irrigation	1,530,700	2.1	1,385,673	1.9	10%	501,057	0.7	>200%
Large Irrigation	40,514,804	56.3	38,984,311	54.1	4%	19,869,269	27.6	104%
Street Lights	212,303	0.3	211,081	0.3	1%	212,284	0.3	0%
Security Lights	77,560	0.1	86,759	0.1	-11%	81,924	0.1	-5%
Unmetered Accounts	257,607	0.4	255,422	0.4	1%	246,223	0.3	5%
TOTAL kWh BILLED	139,909,475	194.3	136,597,073	189.7	2%	121,424,368	168.6	15%
NET POWER COST								
BPA Power Costs								
Slice	\$2,756,818	\$2,762,378	0%	\$2,905,797	-5%			
Block	2,697,429	2,696,091	0%	2,426,119	11%			
Subtotal	5,454,247	5,458,469	0%	5,331,916	2%			
Other Power Purchases	835,482	682,515	22%	454,486	84%			
Frederickson	1,114,679	1,196,143	-7%	917,071	22%			
Transmission	960,160	954,245	1%	891,943	8%			
Ancillary	237,762	225,779	5%	201,662	18%			
Conservation Program	57,776	28,649	102%	6,622	>200%			
Gross Power Costs	8,660,106	8,545,800	1%	7,803,700	11%			
Less Secondary Market Sales-Energy	(793,197)	(996,719)	-20%	(1,233,449)	-36%			
Less Secondary Market Sales-Gas	(25,524)	-	n/a	(76,800)	-67%			
Less Transmission of Power for Others	(85,741)	(75,000)	14%	(152,687)	-44%			
NET POWER COSTS	\$7,755,644	\$7,474,081	4%	6,340,764	22%			
NET POWER - kWh								
BPA Power								
Slice	63,267,000	87.9	72,398,957	100.6	-13%	92,999,000	129.2	-32%
Block	63,775,000	88.6	63,743,664	88.5	0%	63,820,000	88.6	0%
Subtotal	127,042,000	176.4	136,142,621	189.1	-7%	156,819,000	217.8	-19%
Other Power Purchases	14,774,000	20.5	18,829,283	26.2	-22%	6,826,000	9.5	116%
Frederickson	26,400,000	36.7	36,000,000	50.0	-27%	7,200,000	10.0	>200%
Gross Power kWh	168,216,000	233.6	190,971,905	265.2	-12%	170,845,000	237.3	-2%
Less Secondary Market Sales	(33,274,000)	(46.2)	(62,197,847)	(86.4)	-47%	(57,980,000)	(80.5)	-43%
Less Transmission Losses/Imbalance	(2,547,000)	(3.5)	(2,441,647)	(3.4)	4%	(2,137,000)	(3.0)	19%
NET POWER - kWh	132,395,000	183.9	126,332,411	175.5	5%	110,728,000	153.8	20%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$51.48	\$44.75	15%	\$45.68	13%			
Net Power Cost	\$58.58	\$59.16	-1%	\$57.26	2%			
BPA Power Cost	\$42.93	\$40.09	7%	\$34.00	26%			
Secondary Market Sales	\$23.84	\$16.02	49%	\$21.27	12%			
ACTIVE SERVICE LOCATIONS:								
Residential	45,854			45,151	2%			
Small General Service	5,126			5,044	2%			
Medium General Service	808			817	-1%			
Large General Service	168			165	2%			
Large Industrial	5			5	0%			
Small Irrigation	556			545	2%			
Large Irrigation	437			439	0%			
Street Lights	9			9	0%			
Security Lights	1,831			1,865	-2%			
Unmetered Accounts	377			372	1%			
TOTAL	55,171			54,412	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	4/30/2020			4/30/2019				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	23,120,837	24,600,678	-6%	25,986,236	-11%			
Small General Service	2,976,869	3,148,259	-5%	3,283,267	-9%			
Medium General Service	4,122,141	4,256,767	-3%	4,414,781	-7%			
Large General Service	4,731,076	4,548,845	4%	4,641,860	2%			
Large Industrial	1,159,595	1,213,417	-4%	1,148,234	1%			
Small Irrigation	165,259	152,526	8%	70,146	136%			
Large Irrigation	3,784,803	3,237,189	17%	1,836,202	106%			
Street Lights	73,390	73,109	0%	71,431	3%			
Security Lights	85,616	99,254	-14%	86,705	-1%			
Unmetered Accounts	71,416	72,537	-2%	66,485	7%			
Billed Revenues Before Taxes & Unbilled Revenue	\$40,291,002	41,402,580	-3%	\$41,605,347	-3%			
Unbilled Revenue	(1,992,000)	(1,992,000)	0%	(1,300,000)	53%			
Energy Sales Retail Subtotal	\$38,299,002	39,410,580	-3%	\$40,305,347	-5%			
City Occupation Taxes	2,117,550	2,136,145	-1%	2,340,507	-10%			
Bad Debt Expense (0.16% of retail sales)	(74,200)	(99,420)	-25%	(74,900)	-1%			
TOTAL SALES - REVENUE	\$40,342,352	41,447,305	-3%	\$42,570,954	-5%			
ENERGY SALES RETAIL - kWh								
Residential	268,919,459	92.6	288,412,114	99.3	-7%	318,748,918	109.8	-16%
Small General Service	38,808,150	13.4	41,518,261	14.3	-7%	45,035,533	15.5	-14%
Medium General Service	57,064,181	19.7	59,489,403	20.5	-4%	60,562,110	20.9	-6%
Large General Service	73,025,740	25.1	70,488,022	24.3	4%	71,178,727	24.5	3%
Large Industrial	21,558,920	7.4	22,576,587	7.8	-5%	22,025,800	7.6	-2%
Small Irrigation	2,031,926	0.7	1,908,930	0.7	6%	676,281	0.2	>200%
Large Irrigation	57,123,142	19.7	50,826,649	17.5	12%	21,436,716	7.4	166%
Street Lights	849,276	0.3	844,626	0.3	1%	848,416	0.3	0%
Security Lights	310,741	0.1	347,733	0.1	-11%	328,074	0.1	-5%
Unmetered Accounts	1,006,861	0.3	1,021,935	0.4	-1%	984,549	0.3	2%
TOTAL kWh BILLED	520,698,396	179.3	537,434,258	185.1	-3%	541,825,124	186.6	-4%
NET POWER COST								
BPA Power Costs								
Slice	\$11,053,499	\$11,056,158	0%	\$11,623,188	-5%			
Block	10,366,249	10,361,174	0%	9,870,746	5%			
Subtotal	\$21,419,748	\$21,417,332	0%	\$21,493,934	0%			
Other Power Purchases	3,393,127	2,943,634	15%	14,218,980	-76%			
Frederickson	5,335,572	7,467,786	-29%	6,088,793	-12%			
Transmission	3,839,675	3,845,793	0%	3,671,465	5%			
Ancillary	1,053,318	903,116	17%	962,056	9%			
Conservation Program	160,842	114,598	40%	9,098	>200%			
Gross Power Costs	\$35,202,282	\$36,692,258	-4%	\$46,444,326	-24%			
Less Secondary Market Sales-Energy	(6,484,698)	(8,157,621)	-21%	(8,866,419)	-27%			
Less Secondary Market Sales-Gas	(710,220)	(970,060)	-27%	(4,390,400)	-84%			
Less Transmission of Power for Others	(468,899)	(300,000)	56%	(551,855)	-15%			
NET POWER COSTS	\$27,538,465	\$27,264,577	1%	\$32,635,652	-16%			
NET POWER - kWh								
BPA Power								
Slice	335,252,000	115.4	353,429,113	121.7	-5%	340,070,000	117.1	-1%
Block	263,301,000	90.7	263,170,271	90.6	0%	263,485,000	90.7	0%
Subtotal	598,553,000	206.1	616,599,385	212.3	-3%	603,555,000	207.8	-1%
Other Power Purchases	63,563,000	21.9	105,670,957	36.4	-40%	59,188,000	20.4	7%
Frederickson	90,346,000	31.1	145,150,000	50.0	-38%	66,000,000	22.7	37%
Gross Power kWh	752,462,000	259.1	867,420,342	298.7	-13%	728,743,000	250.9	3%
Less Secondary Market Sales	(228,756,000)	(78.8)	(337,845,032)	(116.3)	-32%	(183,199,000)	(63.1)	25%
Less Transmission Losses/Imbalance	(12,420,000)	(4.3)	(12,147,122)	(4.2)	2%	(8,205,000)	(2.8)	51%
NET POWER - kWh	511,286,000	176.1	517,428,188	178.2	-1%	537,339,000	185.0	-5%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$46.78	\$42.30	11%	\$63.73	-27%			
Net Power Cost	\$53.86	\$52.69	2%	\$60.74	-11%			
BPA Power Cost	\$35.79	\$34.73	3%	\$35.61	1%			
Secondary Market Sales	\$28.35	\$24.15	17%	\$48.40	-41%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	45,789			45,096		2%		
Small General Service	5,109			5,027		2%		
Medium General Service	804			818		-2%		
Large General Service	168			165		2%		
Large Industrial	5			5		0%		
Small Irrigation	536			534		0%		
Large Irrigation	435			435		0%		
Street Lights	9			9		0%		
Security Lights	1,832			1,869		-2%		
Unmetered Accounts	377			372		1%		
TOTAL	55,063			54,330		1%		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823									268,919,459
Small General Service													
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038									38,808,150
Medium General Service													
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060									57,064,181
Large General Service													
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860									73,025,740
Large Industrial													
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720									21,558,920
Small Irrigation													
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	53,694	13,199,345
2020	60,118	63,966	377,142	1,530,700									2,031,926
Large Irrigation													
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804									57,123,142

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303									849,276
Security Lights													
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560									310,741
Unmetered													
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607									1,006,861
Total													
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,565,868	1,766,170,550
2020	133,120,240	125,944,925	121,723,756	139,909,475	-	-	-	-	-	-	-	-	520,698,396

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 3/31/2020	ADDITIONS	RETIREMENTS	BALANCE 4/30/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,145,370	-	-	5,145,370
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
TOTAL	10,465,593	-	-	10,465,593
DISTRIBUTION PLANT:				
Land & Land Rights	2,171,045	-	-	2,171,045
Structures & Improvements	295,502	-	-	295,502
Station Equipment	47,576,733	-	-	47,576,733
Poles, Towers & Fixtures	22,222,817	44,986	(4,540)	22,263,263
Overhead Conductor & Devices	14,683,622	57,830	-	14,741,452
Underground Conduit	39,592,821	41,478	(2,025)	39,632,274
Underground Conductor & Devices	51,094,316	67,112	(2,343)	51,159,085
Line Transformers	33,824,316	7,751	-	33,832,067
Services-Overhead	3,076,471	6,188	-	3,082,659
Services-Underground	21,636,226	24,096	-	21,660,322
Meters	10,778,308	20,717	-	10,799,025
Security Lighting	861,822	-	(902)	860,920
Street Lighting	788,080	1,126	-	789,206
SCADA System	2,716,293	-	-	2,716,293
TOTAL	251,318,372	271,284	(9,810)	251,579,846
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,395,892	-	-	19,395,892
Information Systems & Technology	10,093,521	-	-	10,093,521
Transportation Equipment	8,773,027	10,990	-	8,784,017
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	-	-	561,798
Communication Equipment	2,577,902	-	-	2,577,902
Broadband Equipment	23,775,032	267,765	-	24,042,797
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	79,704,436	278,755	-	79,983,191
TOTAL ELECTRIC PLANT ACCOUNTS	343,468,250	550,039	(9,810)	344,008,479
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	7,491,548	353,285	-	7,844,833
TOTAL CAPITAL	351,348,387	903,324	(9,810)	\$352,241,901

\$1,477,673 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

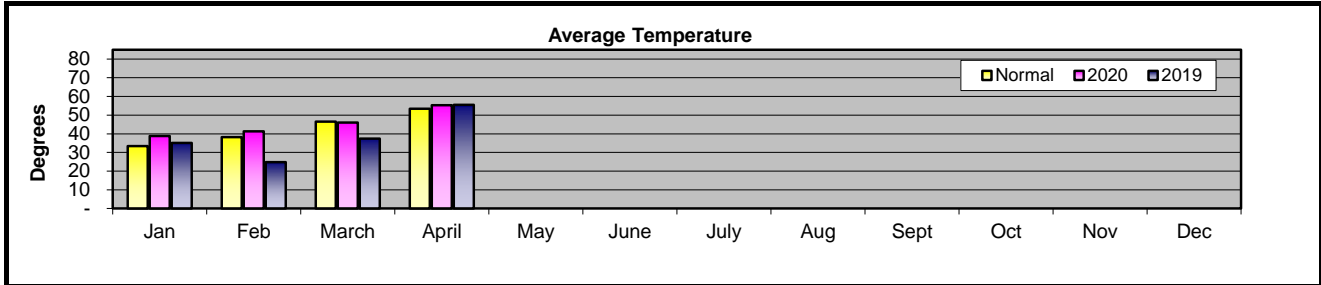
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 4/30/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	185,076	(38,158)	5,145,370
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
TOTAL	10,318,675	185,076	(38,158)	10,465,593
DISTRIBUTION PLANT:				
Land & Land Rights	2,081,982	89,063	-	2,171,045
Structures & Improvements	295,502	-	-	295,502
Station Equipment	45,815,933	2,300,657	(539,857)	47,576,733
Poles, Towers & Fixtures	22,066,893	277,338	(80,968)	22,263,263
Overhead Conductor & Devices	14,696,148	127,550	(82,246)	14,741,452
Underground Conduit	39,282,673	364,701	(15,100)	39,632,274
Underground Conductor & Devices	50,783,049	408,190	(32,154)	51,159,085
Line Transformers	33,381,442	450,625	-	33,832,067
Services-Overhead	3,047,877	34,782	-	3,082,659
Services-Underground	21,470,103	190,219	-	21,660,322
Meters	10,642,896	156,129	-	10,799,025
Security Lighting	859,447	5,985	(4,512)	860,920
Street Lighting	788,451	1,126	(371)	789,206
SCADA System	2,637,599	78,694	-	2,716,293
TOTAL	247,849,995	4,485,059	(755,208)	251,579,846
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,909,364	492,485	(5,957)	19,395,892
Information Systems & Technology	10,039,980	53,541	-	10,093,521
Transportation Equipment	8,694,987	89,030	-	8,784,017
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	-	-	561,798
Communication Equipment	2,546,252	31,650	-	2,577,902
Broadband Equipment	23,700,084	342,713	-	24,042,797
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	78,979,729	1,009,419	(5,957)	79,983,191
TOTAL ELECTRIC PLANT ACCOUNTS	339,128,248	5,679,554	(799,323)	344,008,479
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	9,449,446	(1,604,613)	-	7,844,833
TOTAL CAPITAL	348,966,283	4,074,941	(799,323)	\$352,241,901

\$4,683,389 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

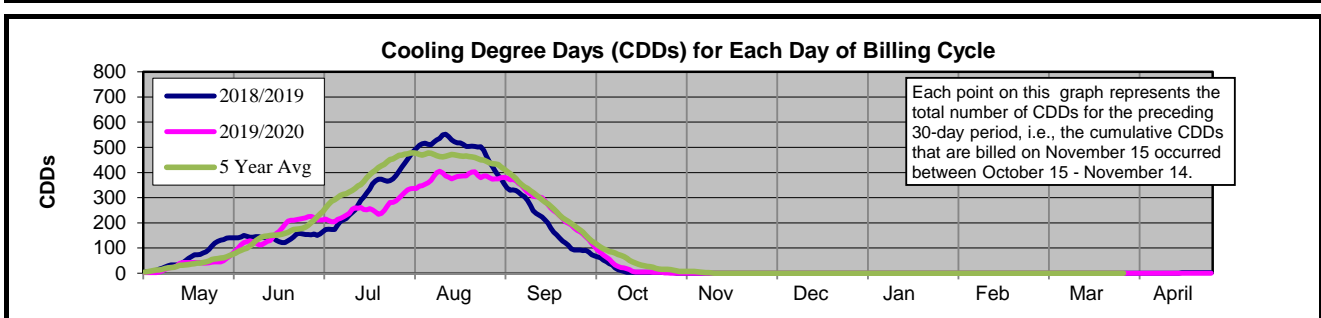
	YTD 04/30/2020
CASH FLOWS FROM OPERATING ACTIVITIES	
Cash Received from Customers and Counterparties	\$51,148,822
Cash Paid to Suppliers and Counterparties	(41,087,621)
Cash Paid to Employees	(5,420,951)
Taxes Paid	(6,714,137)
Net Cash Provided by Operating Activities	<u>(2,073,887)</u>
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES	
Other Interest Expense	(10,000)
Net Cash Used by Noncapital Financing Activities	<u>(10,000)</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of Capital Assets	(4,119,371)
Proceeds from Sale of Revenue Bonds	-
Reimbursement of Bond Expense	-
Bond Principal Paid	-
Bond Interest Paid	(1,115,050)
Capital Contributions	539,357
Sale of Assets	16,926
Net Cash Used by Capital and Related Financing Activities	<u>(4,678,137)</u>
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest Income	208,227
Proceeds from Sale of Investments	1,991,700
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
Net Cash Provided by Investing Activities	<u>2,199,927</u>
NET INCREASE (DECREASE) IN CASH	(4,562,097)
CASH BALANCE, BEGINNING	<u>\$41,626,598</u>
CASH BALANCE, ENDING	<u><u>\$37,064,501</u></u>
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES	
Net Operating Revenues	(\$2,513,987)
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	3,393,261
Unbilled Revenues	1,992,000
Miscellaneous Other Revenue & Receipts	8,289
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	(523,697)
Decrease (Increase) in BPA Prepay Receivable	200,000
Decrease (Increase) in Inventories	(1,166,002)
Decrease (Increase) in Prepaid Expenses	(165,190)
Decrease (Increase) in Wholesale Power Receivable	1,184,241
Decrease (Increase) in Miscellaneous Assets	7,761
Decrease (Increase) in Prepaid Expenses and Other Charges	1,686,698
Decrease (Increase) in Deferred Derivative Outflows	1,745,647
Increase (Decrease) in Deferred Derivative Inflows	(1,493,898)
Increase (Decrease) in Warrants Outstanding	-
Increase (Decrease) in Accounts Payable	(2,918,543)
Increase (Decrease) in Accrued Taxes Payable	(2,025,813)
Increase (Decrease) in Customer Deposits	2,069
Increase (Decrease) in BPA Prepay Incentive Credit	(53,752)
Increase (Decrease) in Other Current Liabilities	302,713
Increase (Decrease) in Other Credits	(1,735,683)
Net Cash Provided by Operating Activities	<u><u>(\$2,073,887)</u></u>

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 April 30, 2020



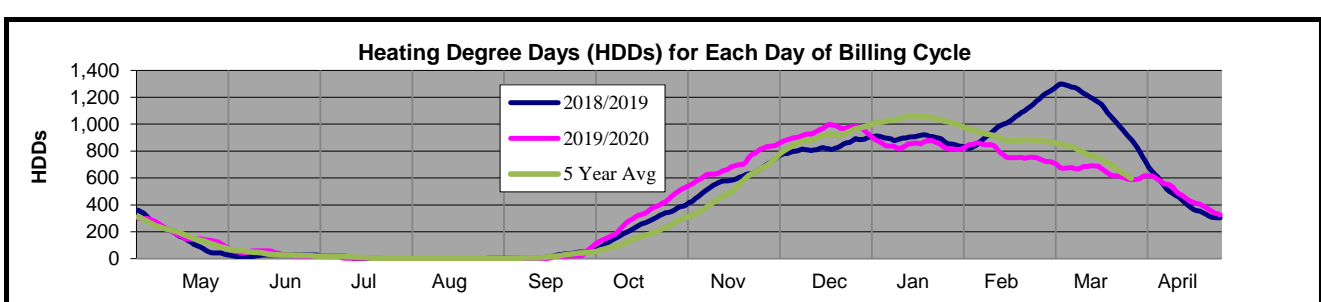
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4									42.9
2020	38.8	41.3	46.0	55.3									45.4
2019	35.1	24.8	37.4	55.5									38.2
5-yr Avg	32.2	36.0	46.2	55.7									42.5

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55									2.76
2020	0.99	0.06	0.52	0.03									1.60
2019	1.17	1.65	0.44	0.71									3.97
5-yr Avg	1.17	0.89	0.65	0.67									3.38



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	-	-	-	4									4
2019	-	-	-	2									2
5-yr Avg	-	-	-	7									7

Cumulative CDDs in Billing Cycle													
2020	-	-	-	-									-
2019	-	-	-	19									19
5-yr Avg	-	-	-	80									80



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	811	686	590	297									2,384
2019	923	1,127	857	289									3,196
5-yr Avg	1,000	792	592	295									2,680

Cumulative HDDs in Billing Cycle													
2020	26,586	24,769	20,622	14,718									86,695
2019	27,518	29,935	36,050	15,003									108,506
5-yr Avg	32,193	27,133	23,727	12,515									95,568

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

April Highlights

In April we installed two new Transport Connections. We also connected a new customer site with a 100Mbps transport service and three locations upgraded their transport services and renewed contract for 3 year terms. We also have two New Access Internet connections.

	2020													YTD	Budget Remaining	Inception to Date	
	Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec				
OPERATING REVENUES																	
Ethernet	1,555,953	\$136,638	\$128,959	\$131,258	\$131,212										\$528,066	1,027,887	
Non-Recurring Charges - Ethernet	-	1,000		500	650										2,150	(2,150)	
TDM	36,000	3,000	3,000	3,000	3,000										12,000	24,000	
Wireless	300	26	26	26	26										104	196	
Internet Transport Service	54,000	5,631	5,566	6,327	6,832										24,355	29,645	
Fixed Wireless	42,000	2,531	2,531	2,513	2,390										9,965	32,035	
Access Internet	300,000	27,742	27,423	27,432	26,928										109,525	190,475	
Non-Recurring Charges - AI	-	313		1,400	1,500										3,213	(3,213)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895										219,580	430,420	
<i>Subtotal</i>	2,638,253	231,775	222,400	227,350	227,433	-	-	-	-	-	-	-	-	-	908,958		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<i>Total Operating Revenues</i>	2,638,253	231,775	222,400	227,350	227,433										\$908,958	1,729,295	24,038,827
OPERATING EXPENSES																	
General Expenses ⁽¹⁾		100,200	87,530	87,641	94,022										\$369,393		
Other Maintenance		3,581	2,911	3,569	2,257										\$12,319		
NOC Maintenance		-	-	-	-										-		
Wireless Maintenance		-	-	-	-										\$0		
<i>Subtotal</i>	1,071,293	103,781	90,441	91,210	96,279	-	-	-	-	-	-	-	-	-	\$381,712	689,581	13,021,561
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	800,000	70,387	70,262	70,152	70,087										\$280,888	519,112	12,471,703
<i>Total Operating Expenses</i>	1,871,293	174,168	160,703	161,362	166,367	-	-	-	-	-	-	-	-	-	\$662,600	1,208,693	25,493,264
OPERATING INCOME (LOSS)	766,960	57,607	61,697	65,988	61,066	-	-	-	-	-	-	-	-	-	\$246,358	520,602	(1,454,436)
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(27,518)	(27,233)	(27,080)	(26,766)										(\$108,597)	223,935	(7,020,230)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	73,500	30,313	-	23,036	1,604										\$54,953	(18,547)	5,071,907
BTOP	-	-	-	-	-										-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$507,928	\$60,402	34,464	61,945	35,904	-	-	-	-	-	-	-	-	-	\$192,715	\$725,990	(1,120,088)
NOANET COSTS																	
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	141,313
<i>Total NoaNet Costs</i>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,300,405
CAPITAL EXPENDITURES	\$2,101,128	\$92,663	\$35,002	\$107,287	\$26,096										\$261,048	\$1,840,080	\$24,380,031
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$460,668)	\$65,644	96,957	51,890	106,661	-	-	-	-	-	-	-	-	-	\$321,152	781,820	(\$9,308,591)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$460,668)	65,644	96,957	51,890	106,661	-	-	-	-	-	-	-	-	-	\$321,152	781,820	(\$6,008,186)

Notes Receivable	Beginning Balance												Ending Balance			
Notes Receivable	85,256	-	-	-												85,256

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System
(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



Payroll Report

Pay Period Ending April 26, 2020

Headcount				
Directorate	Department	2020 Budget	2020 Actual	Over (Under) Actual to Budget
Executive Administration				
	General Manager	4.00	4.00	-
	Human Resources	4.00	4.00	-
	Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services				
	Customer Service	17.00	17.00	-
	Prosser Customer Service	5.00	5.00	-
Finance & Business Services				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
Engineering				
	Engineering	7.00	6.00	(1.00)
	Customer Engineering	8.00	9.00	1.00
	Power Management	3.00	3.00	-
	Energy Programs	7.00	7.00	-
Operations				
	Operations	7.00	7.00	-
	Supt. Of Transmission & Distribution	32.00	31.00	(1.00)
	Supt. of Operations	2.00	2.00	-
	Meter Shop	6.00	6.00	-
	Transformer Shop	6.00	6.00	-
	Automotive Shop	4.00	4.00	-
	Support Services	7.00	7.00	-
Information Technology				
	IT Infrastructure	7.00	6.00	(1.00)
	IT Applications	9.00	11.00	2.00
Total Positions		151.00	151.00	-

Contingent Positions						
Position	Department	Hours			2020 Actual YTD	% YTD to Budget
		2020 Budget	4/26/2020	-		
NECA Lineman/Meterman	Operations	1,040	-	-	-	0%
Summer Intern	Engineering	520	-	-	-	0%
Student Worker	Warehouse	-	-	-	-	-
Intern	IT	-	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	43	-	2%
CSR On-Call - Kennewick	Customer Service	2,600	-	199	-	8%
Total All Contingent Positions		6,240	-	242	-	4%
Contingent YTD Full Time Equivalents (FTE)		3.00	-	0.12	-	-

2020 Labor Budget			
As of 04/30/2020			33.3% through the year
Labor Type	2020 Budget	YTD Actual	% Spent
Regular	\$14,538,797	\$4,657,669	32.0%
Overtime	745,095	212,308	28.5%
Subtotal	15,283,892	4,869,978	31.9%
Less: Mutual Aid			
Total	\$15,283,892	\$4,869,978	31.9%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

