



FINANCIAL STATEMENTS

September 2023
(Unaudited)

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Financial Highlights September 2023



Issue date: 10/24/23

Retail Revenues

- September's temperature was 0.5% above the 5-year average and precipitation was 11% below the 5-year average of 0.25 inches. Cooling degree days were 22% above the 5-year average and heating degree days were 39% above the 5-year average.
- September's retail revenues were 2% below budget estimates.
- Retail revenues year to date are 4% above budget estimates.

Net Power Expense (NPE)

- NPE was \$6.3M for the month.
- NPE YTD of \$71.0M is 32% above the budget.
- Slice generation was 74 aMW's for September which was 16 aMW's below last year.
- Sales in the secondary market returned about \$0.6M.

Net Margin/Net Position

- Net Position was below the budget by about \$11.8M and Net Margin was below budget estimates by about \$13.6M.

Capital

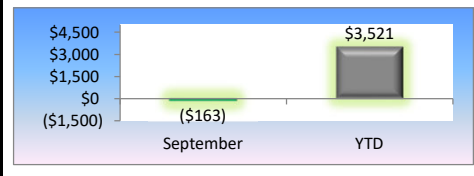
- Net capital expenditures for the year are \$12.9M of the \$26.8M net budget.

O&M Expense

- September's O&M expenses were \$2.2M or 5% below budget, YTD expenses are 5% below budget.

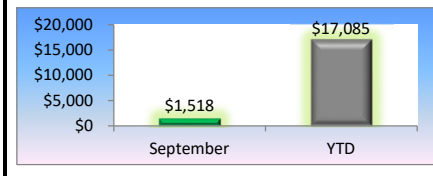
Retail Revenues

Performance Over/(Under) Budget (thousands)

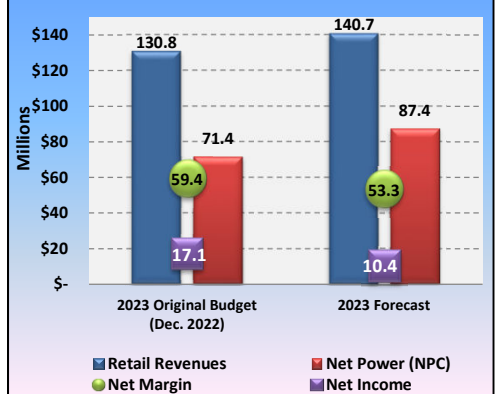


Net Power Expense

Performance Over/(Under) Budget (thousands)

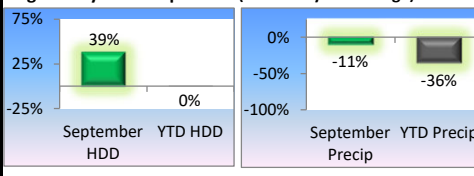


Net Income/Net Margin 2023 Budget and Forecast



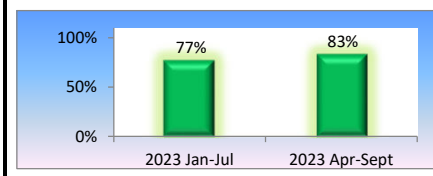
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

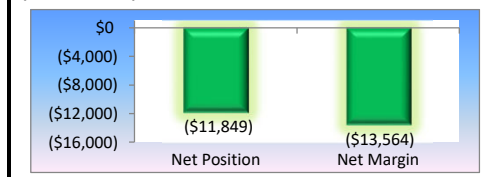


Factors affecting Net Power Expense

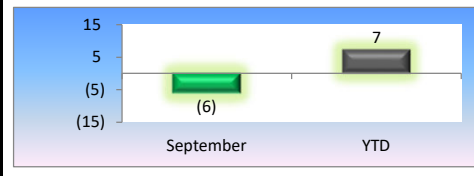
Water Flow Actual % of Normal Runoff



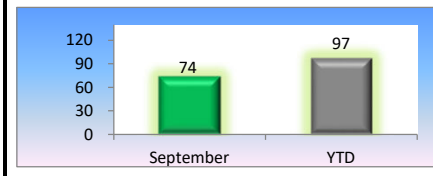
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



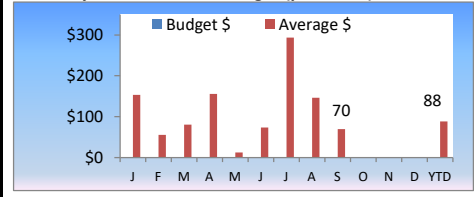
Billed Load Over/(Under) Budget (in aMW)



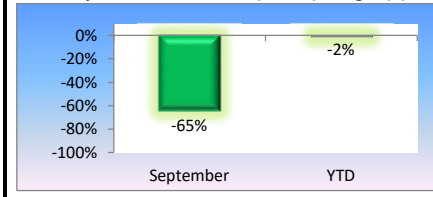
Slice Generation Over/(Under) Budget (in aMW)



Secondary Market Price v. Budget (per MWh)



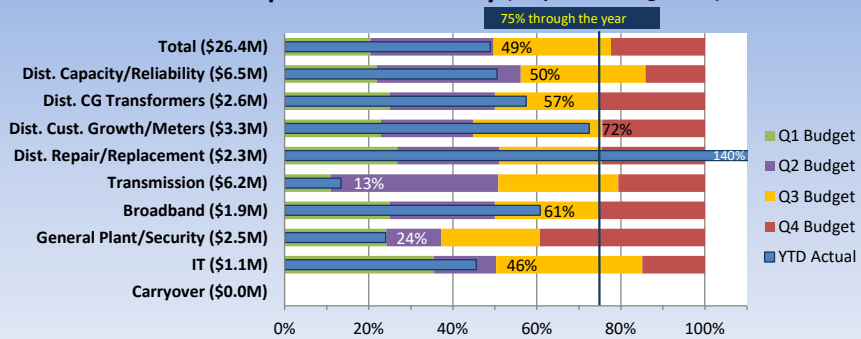
Secondary Market Sales Over/(Under) Budget (\$)



Other Statistics

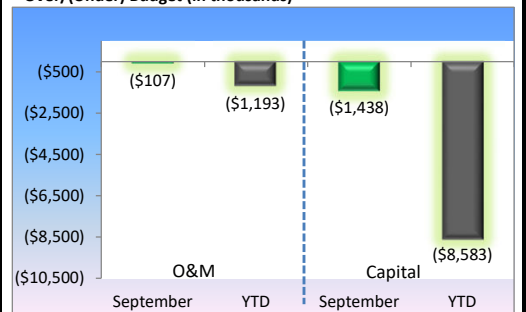
Days Cash On Hand - Current	121
Days Cash On Hand - Forecast	102
Debt Service Coverage	3.04
Fixed Charge Coverage	1.56
Active Service Locations	57,370
YTD Net Increase (September - 24)	475
New Services Net - (YTD 818 New, 224 Retired)	594
September (79 New, 37 Retired)	42

2023 Capital Plan Summary (% Spent of Budget YTD)



YTD
14.62M
3.28M
1.51M
3.08M
3.42M
1.14M
1.08M
0.68M
0.41M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
SEPTEMBER 2023

	9/30/23			9/30/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,291,190	9,454,655	-2%	10,682,880	-13%
COVID Assistance	-	-	n/a	1,191	n/a
City Occupation Taxes	499,447	510,700	-2%	550,866	-9%
Bad Debt Expense	(18,800)	(20,700)	-9%	(22,100)	-15%
Energy Secondary Market Sales	590,079	1,685,449	-65%	4,799,146	-88%
Transmission of Power for Others	180,426	143,625	26%	208,506	-13%
Broadband Revenue	236,785	246,738	-4%	245,078	-3%
Other Revenue	107,595	80,963	33%	100,423	7%
TOTAL OPERATING REVENUES	10,886,722	12,101,430	-10%	16,565,989	-34%
OPERATING EXPENSES					
Purchased Power	6,013,320	5,348,702	12%	13,510,896	-55%
Purchased Transmission & Ancillary Services	1,172,722	1,196,307	-2%	1,159,184	1%
Conservation Program	(144,481)	36,849	>-200	(797)	>200%
Total Power Supply	7,041,561	6,581,858	7%	14,669,282	-52%
Transmission Operation & Maintenance	(26,002)	11,037	>-200	1,140	>-200%
Distribution Operation & Maintenance	1,018,176	973,903	5%	893,694	14%
Broadband Expense	135,873	120,413	13%	125,308	8%
Customer Accounting, Collection & Information	375,404	396,189	-5%	408,966	-8%
Administrative & General	652,273	760,931	-14%	692,500	-6%
Subtotal before Taxes & Depreciation	2,155,725	2,262,474	-5%	2,121,607	2%
Taxes	1,147,804	1,176,878	-2%	1,322,042	-13%
Depreciation & Amortization	966,971	935,693	3%	938,725	3%
Total Other Operating Expenses	4,270,499	4,375,045	-2%	4,382,373	-3%
TOTAL OPERATING EXPENSES	11,312,060	10,956,902	3%	19,051,656	-41%
OPERATING INCOME (LOSS)	(425,338)	1,144,528	-137%	(2,485,666)	-83%
NONOPERATING REVENUES & EXPENSES					
Interest Income	165,763	49,980	>200%	(161,741)	>-200%
Other Income	28,528	28,029	2%	31,339	-9%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(235,086)	(234,975)	0%	(244,098)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,343	35,227	0%	33,407	6%
TOTAL NONOPERATING REVENUES & EXPENSES	(5,452)	(121,738)	-96%	(341,093)	-98%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(430,790)	1,022,790	-142%	(2,826,759)	-85%
CAPITAL CONTRIBUTIONS	309,768	254,556	22%	17,168	>200%
CHANGE IN NET POSITION	(121,022)	1,277,345	-109%	(2,809,591)	-96%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	9/30/23			9/30/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	103,901,990	100,381,015	4%	100,874,334	3%
COVID Assistance	-	-	n/a	(73,707)	n/a
City Occupation Taxes	4,880,581	4,841,969	1%	4,836,543	1%
Bad Debt Expense	(188,700)	(202,125)	-7%	(158,300)	19%
Energy Secondary Market Sales	9,634,622	9,801,164	-2%	28,862,778	-67%
Transmission of Power for Others	1,171,691	867,574	35%	1,082,059	8%
Broadband Revenue	2,074,462	2,156,250	-4%	2,241,114	-7%
Other Revenue	1,589,107	1,335,981	19%	1,341,809	18%
TOTAL OPERATING REVENUES	123,063,752	119,181,830	3%	139,006,631	-11%
OPERATING EXPENSES					
Purchased Power	69,030,797	52,959,208	30%	78,924,718	-13%
Purchased Transmission & Ancillary Services	12,690,205	11,282,940	12%	12,228,886	4%
Conservation Program	37,202	293,442	-87%	329,708	-89%
Total Power Supply	81,758,204	64,535,589	27%	91,483,312	-11%
Transmission Operation & Maintenance	38,872	115,038	-66%	36,221	7%
Distribution Operation & Maintenance	9,607,418	10,142,847	-5%	8,510,471	13%
Broadband Expense	875,315	885,411	-1%	907,205	-4%
Customer Accounting, Collection & Information	3,405,225	3,700,511	-8%	3,573,937	-5%
Administrative & General	6,729,150	7,005,461	-4%	6,310,927	7%
Subtotal before Taxes & Depreciation	20,655,980	21,849,269	-5%	19,338,761	7%
Taxes	11,584,048	11,366,815	2%	11,308,761	2%
Depreciation & Amortization	8,651,992	8,421,238	3%	8,348,730	4%
Total Other Operating Expenses	40,892,020	41,637,322	-2%	38,996,252	5%
TOTAL OPERATING EXPENSES	122,650,224	106,172,911	16%	130,479,564	-6%
OPERATING INCOME (LOSS)	413,527	13,008,919	-97%	8,527,067	-95%
NONOPERATING REVENUES & EXPENSES					
Interest Income	1,473,058	449,820	>200%	(215,057)	>-200%
Other Income	229,513	252,264	-9%	428,290	-46%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,054,995)	(2,054,772)	0%	(2,133,216)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	318,089	317,046	0%	300,666	6%
TOTAL NONOPERATING REVENUES & EXPENSES	(34,334)	(1,035,643)	-97%	(1,619,317)	-98%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	379,193	11,973,276	-97%	6,907,750	-95%
CAPITAL CONTRIBUTIONS	2,035,873	2,291,000	-11%	2,273,577	-10%
CHANGE IN NET POSITION	2,415,066	14,264,275	-83%	9,181,327	-74%
TOTAL NET POSITION, BEGINNING OF YEAR	164,247,277	164,247,277	0%	155,913,820	5%
TOTAL NET POSITION, END OF YEAR	166,662,342	178,511,552	-7%	165,095,147	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2023 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$11,432,701	\$10,033,211	\$9,836,132	\$9,117,939	\$11,856,609	\$13,564,594	\$15,614,075	\$13,155,540	\$9,291,190				\$103,901,990
COVID Assistance	-	-	-	-	-	-	-	-	-				-
City Occupation Taxes	697,815	619,544	537,807	475,933	438,919	496,357	549,276	565,483	499,447				4,880,581
Bad Debt Expense	(21,400)	(19,800)	(18,700)	(17,800)	(19,700)	(23,700)	(25,400)	(23,400)	(18,800)				(188,700)
Energy Secondary Market Sales	3,184,429	865,607	594,157	1,313,005	353,828	362,146	792,554	1,578,816	590,079				9,634,622
Transmission of Power for Others	154,765	101,195	93,203	205,160	114,883	88,224	105,204	128,633	180,426				1,171,691
Broadband Revenue	231,145	222,433	224,163	226,563	228,116	227,987	245,302	231,967	236,785				2,074,462
Other Electric Revenue	645,281	123,056	146,700	120,257	145,527	81,273	102,957	116,461	107,595				1,589,107
TOTAL OPERATING REVENUES	16,324,736	11,945,246	11,413,461	11,441,056	13,118,183	14,796,881	17,383,968	15,753,500	10,886,722	-	-	-	123,063,752
OPERATING EXPENSES													
Purchased Power	7,607,782	6,790,021	5,739,025	6,350,407	5,462,808	7,357,954	11,831,774	11,877,707	6,013,320				69,030,797
Purchased Transmission & Ancillary Services	1,401,055	1,980,482	1,525,459	1,272,149	1,311,862	1,364,673	1,305,912	1,355,891	1,172,722				12,690,205
Conservation Program	46,727	235,419	(299,296)	(5,771)	52,014	55,837	64,375	32,377	(144,481)				37,202
Total Power Supply	9,055,564	9,005,922	6,965,187	7,616,785	6,826,685	8,778,464	13,202,062	13,265,975	7,041,561	-	-	-	81,758,204
Transmission Operation & Maintenance	4,226	18,050	15,307	2,683	2,528	5,017	5,737	11,325	(26,002)				38,872
Distribution Operation & Maintenance	902,134	1,063,241	1,072,092	1,150,987	1,246,872	1,117,745	925,624	1,110,548	1,018,176				9,607,418
Broadband Expense	91,808	83,728	79,418	84,190	86,359	100,137	91,713	122,089	135,873				875,315
Customer Accounting, Collection & Information	427,010	334,956	447,216	377,585	393,565	350,954	324,337	374,197	375,404				3,405,225
Administrative & General	999,167	587,978	718,721	586,145	941,902	742,601	830,648	669,714	652,273				6,729,150
Subtotal before Taxes & Depreciation	2,424,345	2,087,952	2,332,755	2,201,591	2,671,226	2,316,454	2,178,059	2,287,872	2,155,725	-	-	-	20,655,980
Taxes	1,511,853	1,319,123	1,188,939	1,090,005	1,155,756	1,346,631	1,418,300	1,405,638	1,147,804				11,584,048
Depreciation & Amortization	949,552	951,443	951,010	958,740	969,335	971,177	967,701	966,064	966,971				8,651,992
Total Other Operating Expenses	4,885,750	4,358,519	4,472,703	4,250,336	4,796,317	4,634,262	4,564,060	4,659,574	4,270,499	-	-	-	40,892,020
TOTAL OPERATING EXPENSES	13,941,314	13,364,441	11,437,891	11,867,120	11,623,002	13,412,726	17,766,122	17,925,549	11,312,060	-	-	-	122,650,224
OPERATING INCOME (LOSS)	2,383,421	(1,419,194)	(24,430)	(426,065)	1,495,182	1,384,155	(382,154)	(2,172,049)	(425,338)	-	-	-	413,527
NONOPERATING REVENUES & EXPENSES													
Interest Income	275,294	(65,416)	445,645	118,235	32,952	102,972	187,739	209,874	165,763				1,473,058
Other Income	28,528	19,893	31,729	18,771	33,139	28,528	28,529	11,870	28,528				229,513
Other Expense	-	-	-	-	-	-	-	-	-				-
Interest Expense	(224,975)	(224,975)	(234,975)	(224,975)	(224,975)	(235,086)	(224,975)	(224,975)	(235,086)				(2,054,995)
Debt Discount & Expense Amortization	35,343	35,343	35,343	35,343	35,343	35,343	35,343	35,343	35,343				318,089
TOTAL NONOPERATING REV/EXP	114,190	(235,155)	277,742	(52,625)	(123,540)	(68,243)	26,636	32,113	(5,452)	-	-	-	(34,334)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,497,612	(1,654,349)	253,313	(478,690)	1,371,641	1,315,912	(355,519)	(2,139,937)	(430,790)	-	-	-	379,193
CAPITAL CONTRIBUTIONS	38,946	98,861	420,755	199,937	18,870	498,188	33,336	417,214	309,768				2,035,873
CHANGE IN NET POSITION	\$2,536,558	(\$1,555,489)	\$674,067	(\$278,753)	\$1,390,511	\$1,814,099	(\$322,183)	(\$1,722,723)	(\$121,022)	\$0	\$0	\$0	2,415,066

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	9/30/2023	9/30/2022	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	23,849,044	24,696,665	(\$847,622)	
Restricted Construction Account	-	-	-	
Investments	25,135,155	37,875,795	(12,740,640)	
Accounts Receivable, net	11,386,604	10,128,510	1,258,094	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	178,107	195,464	(17,357)	
Wholesale Power Receivable	164,940	2,841,066	(2,676,125)	
Accrued Unbilled Revenue	2,492,000	3,653,000	(1,161,000)	
Inventory Materials & Supplies	12,227,355	10,797,707	1,429,647	
Prepaid Expenses & Option Premiums	535,515	401,884	133,630	
Total Current Assets	76,568,720	91,190,092	(14,621,372)	-16%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	1,124,543	213,823	910,721	
Preliminary Surveys	183,456	119,091	64,365	
BPA Prepay Receivable	2,933,297	3,000,000	(66,703)	
Deferred Purchased Power Costs	2,410,468	4,625,122	(2,214,654)	
Pension Asset	4,500,272	12,508,593	(8,008,321)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	11,260,236	20,574,828	(9,314,592)	-45%
Utility Plant				
Land and Intangible Plant	4,414,611	4,303,817	110,793	
Electric Plant in Service	393,748,465	378,604,077	15,144,389	
Construction Work in Progress	8,847,003	7,896,794	950,209	
Accumulated Depreciation	(236,917,823)	(228,671,884)	(8,245,939)	
Net Utility Plant	170,092,256	162,132,804	7,959,452	5%
Total Noncurrent Assets	181,352,493	182,707,632	(1,355,139)	-1%
Total Assets	257,921,213	273,897,724	(15,976,512)	-6%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	4,525,935	1,435,427	3,090,508	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	29,224	(29,224)	
Total Deferred Outflows of Resources	4,525,935	1,464,651	3,061,284	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	262,447,148	275,362,375	(12,915,228)	-5%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	9/30/2023	9/29/2022	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	14,097,289	16,589,253	(2,491,964)	
Customer Deposits	2,210,854	2,143,975	66,879	
Accrued Taxes Payable	2,791,790	2,217,209	574,582	
Other Current & Accrued Liabilities	3,378,149	3,033,783	344,366	
237.00 Interest Accrued Bonds	1,124,874	1,168,268	(43,395)	
Accrued Interest Payable	1,124,874	1,168,268	(43,395)	
Revenue Bonds, Current Portion	3,130,000	3,195,000	(65,000)	
Total Current Liabilities	26,732,956	28,347,487	(1,614,531)	-6%
NONCURRENT LIABILITIES				
2010 Bond Issue	13,990,000	15,700,000	(1,710,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	21,680,000	22,470,000	(790,000)	
2020 Bond Issue	18,200,000	18,830,000	(630,000)	
Unamortized Premium & Discount	5,011,506	5,434,920	(423,414)	
Pension Liability	2,589,963	1,193,891	1,396,072	
Deferred Revenue	1,438,639	1,910,305	(471,666)	
BPA Prepay Incentive Credit	806,311	967,567	(161,256)	
Other Liabilities	597,642	656,647	(59,004)	
Total Noncurrent Liabilities	64,314,061	67,163,329	(1,429,268)	-4%
Total Liabilities	91,047,017	95,510,817	(3,043,800)	-5%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	22,224	19,058	3,167	
Pension Deferred Inflow	4,715,564	13,101,100	(8,385,536)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	1,636,254	(1,636,254)	
Total Deferred Inflows of Resources	4,737,788	14,756,412	(10,018,623)	-68%
NET POSITION				
Net Investment in Capital Assets	108,058,526	96,483,826	11,574,700	
Restricted for Debt Service	108,200	108,200	-	
Restricted for Pension Asset	4,500,272	12,508,593	(1,999,183)	
Unrestricted	53,995,344	55,994,528	(1,999,183)	
Total Net Position	166,662,342	165,095,147	1,567,195	1%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	262,447,148	275,362,375	(12,915,228)	-5%
CURRENT RATIO:	2.86:1	3.22:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	49,835,764	\$62,842,605	(\$13,006,841)	-21%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	9/30/2023			9/30/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,726,361	\$4,729,844	0%	\$5,193,666	-9%			
Covid Assistance	-	-	n/a	1,191	n/a			
Small General Service	872,765	790,165	10%	842,274	4%			
Medium General Service	1,381,267	1,192,919	16%	1,268,908	9%			
Large General Service	1,223,863	1,465,734	-17%	1,584,017	-23%			
Large Industrial	237,378	286,553	-17%	295,797	-20%			
Small Irrigation	140,130	140,312	0%	157,607	-11%			
Large Irrigation	1,757,626	1,894,695	-7%	2,745,135	-36%			
Street Lights	18,621	18,322	2%	18,239	2%			
Security Lights	18,676	22,380	-17%	19,411	-4%			
Unmetered Accounts	18,505	17,732	4%	17,827	4%			
Billed Revenues Before Taxes & Unbilled Revenue	\$10,395,192	\$10,558,655	-2%	\$12,144,072	-14%			
Unbilled Revenue	(1,104,000)	(1,104,000)	0%	(1,460,000)	-24%			
Energy Sales Retail Subtotal	\$9,291,192	\$9,454,655	-2%	\$10,684,072	-13%			
City Occupation Taxes	499,446	510,700	-2%	550,866	-9%			
Bad Debt Expense (0.16% of retail sales)	(18,800)	(20,700)	-9%	(22,100)	-15%			
TOTAL SALES - REVENUE	\$9,771,838	\$9,944,655	-2%	\$11,212,838	-13%			
ENERGY SALES RETAIL - kWh								
Residential	52,176,641	72.5	52,417,218	72.8	0%	58,568,849	81.3	-11%
Small General Service	12,024,348	16.7	10,384,195	14.4	16%	11,123,372	15.4	8%
Medium General Service	18,539,325	25.7	16,327,556	22.7	14%	17,036,093	23.7	9%
Large General Service	18,752,140	26.0	22,635,959	31.4	-17%	24,165,560	33.6	-22%
Large Industrial	4,026,080	5.6	5,393,973	7.5	-25%	5,532,360	7.7	-27%
Small Irrigation	2,042,683	2.8	2,062,155	2.9	-1%	2,389,224	3.3	-15%
Large Irrigation	29,713,212	41.3	32,460,212	45.1	-8%	47,384,824	65.8	-37%
Street Lights	200,508	0.3	199,341	0.3	1%	210,892	0.3	-5%
Security Lights	58,186	0.1	70,004	0.1	-17%	63,508	0.1	-8%
Unmetered Accounts	259,756	0.4	249,741	0.3	4%	251,070	0.3	3%
TOTAL kWh BILLED	137,792,879	191.4	142,200,354	197.5	-3%	166,725,752	231.6	-17%
NET POWER COST								
BPA Power Costs								
Slice	\$2,067,112	\$2,067,110	0%	\$2,707,253	-24%			
Block	1,932,866	1,933,551	0%	1,901,559	2%			
Tier 2 Short Term Demand	-	-	n/a	-	n/a			
Subtotal	3,999,978	4,000,661	0%	4,608,812	-13%			
Other Power Purchases	2,013,342	1,348,041	49%	8,828,239	-77%			
Frederickson	-	-	n/a	73,845	n/a			
Transmission	967,425	996,457	-3%	944,580	2%			
Ancillary	205,297	199,849	3%	214,604	-4%			
Conservation Program	(144,482)	36,849	>-200%	(797)	>200%			
Gross Power Costs	7,041,560	6,581,858	7%	14,669,283	-52%			
Less Secondary Market Sales-Energy	(590,080)	(1,685,449)	-65%	(4,158,046)	-86%			
Less Secondary Market Sales-Gas	-	-	n/a	(641,100)	n/a			
Less Transmission of Power for Others	(180,426)	(143,625)	26%	(208,506)	-13%			
NET POWER COSTS	\$6,271,054	\$4,752,784	32%	9,661,631	-35%			
NET POWER - kWh								
BPA Power								
Slice	53,106,000	73.8	-	-	n/a	64,599,000	89.7	-18%
Block	63,334,000	88.0	-	-	n/a	62,211,000	86.4	2%
Subtotal	116,440,000	161.7	-	-	n/a	126,810,000	176.1	-8%
Other Power Purchases	23,895,000	33.2	-	-	n/a	31,292,000	43.5	-24%
Frederickson	-	-	-	-	n/a	-	-	n/a
Gross Power kWh	140,335,000	194.9	-	-	n/a	158,102,000	219.6	-11%
Less Secondary Market Sales	(8,487,000)	(11.8)	-	-	n/a	(5,728,000)	(8.0)	48%
Less Transmission Losses/Imbalance	(1,783,000)	(2.5)	-	-	n/a	(2,204,000)	(3.1)	-19%
NET POWER - kWh	130,065,000	180.6	-	-	n/a	150,170,000	208.6	-13%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$50.18	#DIV/0!	#DIV/0!	\$92.78	-46%			
Net Power Cost	\$48.21	#DIV/0!	#DIV/0!	\$64.34	-25%			
BPA Power Cost	\$34.35	#DIV/0!	#DIV/0!	\$36.34	-5%			
Secondary Market Sales	\$69.53	#DIV/0!	#DIV/0!	\$725.92	-90%			
ACTIVE SERVICE LOCATIONS:								
Residential	47,866			47,295	1%			
Small General Service	5,482			5,210	5%			
Medium General Service	712			822	-13%			
Large General Service	95			178	-47%			
Large Industrial	5			5	0%			
Small Irrigation	555			557	0%			
Large Irrigation	436			436	0%			
Street Lights	9			9	0%			
Security Lights	1,814			1,826	-1%			
Unmetered Accounts	396			386	3%			
TOTAL	57,370			56,724	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	9/30/2023			9/30/2022		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	50,941,719	48,897,804	4%	49,869,316	2%	
COVID Assistance	-	-	n/a	(73,707)	n/a	
Small General Service	7,596,999	6,900,244	10%	6,918,575	10%	
Medium General Service	11,231,923	9,905,592	13%	9,955,815	13%	
Large General Service	10,838,195	11,865,535	-9%	12,051,916	-10%	
Large Industrial	2,582,171	2,539,331	2%	2,592,916	0%	
Small Irrigation	964,486	957,044	1%	907,826	6%	
Large Irrigation	22,113,231	21,653,372	2%	20,099,349	10%	
Street Lights	164,565	164,898	0%	164,113	0%	
Security Lights	169,973	201,417	-16%	177,153	-4%	
Unmetered Accounts	163,728	160,779	2%	159,355	3%	
Billed Revenues Before Taxes & Unbilled Revenue	\$106,766,990	103,246,015	3%	\$102,822,627	4%	
Unbilled Revenue	(2,865,000)	(2,865,000)	0%	(2,022,000)	42%	
Energy Sales Retail Subtotal	\$103,901,990	100,381,015	4%	\$100,800,627	3%	
City Occupation Taxes	4,880,580	4,841,969	1%	4,836,542	1%	
Bad Debt Expense (0.16% of retail sales)	(188,700)	(202,125)	-7%	(158,300)	19%	
TOTAL SALES - REVENUE	\$108,593,870	105,020,860	3%	\$105,478,869	3%	
ENERGY SALES RETAIL - kWh						
		aMW			aMW	
Residential	585,729,407	89.4	556,873,259	85.0	572,481,356	87.4
Small General Service	103,226,819	15.8	90,173,935	13.8	90,933,587	13.9
Medium General Service	155,334,614	23.7	138,278,864	21.1	137,927,006	21.1
Large General Service	167,466,360	25.6	184,379,127	28.1	183,221,840	28.0
Large Industrial	47,774,960	7.3	47,505,988	7.3	48,595,400	7.4
Small Irrigation	14,235,137	2.2	14,079,623	2.1	13,226,933	2.0
Large Irrigation	403,067,419	61.5	396,874,985	60.6	350,910,531	53.6
Street Lights	1,884,001	0.3	1,793,591	0.3	1,900,610	0.3
Security Lights	538,702	0.1	638,233	0.1	584,980	0.1
Unmetered Accounts	2,305,096	0.4	2,264,491	0.3	2,244,636	0.3
TOTAL kWh BILLED	1,481,562,515	226.1	1,432,862,097	218.7	1,402,026,879	214.0
NET POWER COST						
BPA Power Costs						
Slice	\$18,498,188		\$18,498,193		\$24,361,029	-24%
Block	19,885,943		19,894,013		19,583,558	2%
Subtotal	\$38,384,131		\$38,392,206		\$43,944,587	-13%
Other Power Purchases	30,646,666		14,567,001	110%	22,964,527	33%
Frederickson	-		-	n/a	12,015,604	n/a
Transmission	10,602,696		9,247,361	15%	9,246,038	15%
Ancillary	2,087,509		2,035,578	3%	2,982,848	-30%
Conservation Program	37,202		293,442	-87%	329,708	-89%
Gross Power Costs	\$81,758,204		\$64,535,589	27%	\$91,483,312	-11%
Less Secondary Market Sales-Energy	(9,634,622)		(9,801,164)	-2%	(23,770,056)	-59%
Less Secondary Market Sales-Gas	-		-	n/a	(5,092,722)	n/a
Less Transmission of Power for Others	(1,171,691)		(867,574)	35%	(1,082,059)	8%
NET POWER COSTS	\$70,951,891		\$53,866,851	32%	\$61,538,475	15%
NET POWER - kWh						
BPA Power		aMW			aMW	
Slice	637,191,000	97.3	-	n/a	858,493,000	131.0
Block	690,439,000	105.4	-	n/a	678,701,000	103.6
Subtotal	1,327,630,000	202.6	-	n/a	1,537,194,000	234.6
Other Power Purchases	292,711,000	44.7	-	n/a	174,739,000	26.7
Frederickson	-	-	-	n/a	95,243,000	14.5
Gross Power kWh	1,620,341,000	247.3	-	n/a	1,807,176,000	275.8
Less Secondary Market Sales	(109,432,000)	(16.7)	-	n/a	(346,455,000)	(52.9)
Less Transmission Losses/Imbalance	(19,149,000)	(2.9)	-	n/a	(35,010,000)	(5.3)
NET POWER - kWh	1,491,760,000	227.7	-	n/a	1,425,711,000	217.6
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$50.46	#DIV/0!	#DIV/0!	\$50.62	0%	
Net Power Cost	\$47.56	#DIV/0!	#DIV/0!	\$43.16	10%	
BPA Power Cost	\$28.91	#DIV/0!	#DIV/0!	\$28.59	1%	
Secondary Market Sales	\$88.04	#DIV/0!	#DIV/0!	\$68.61	28%	
AVERAGE ACTIVE SERVICE LOCATIONS:						
Residential	47,722			47,154	1%	
Small General Service	5,393			5,189	4%	
Medium General Service	740			822	-10%	
Large General Service	118			177	-34%	
Large Industrial	5			5	0%	
Small Irrigation	548			544	1%	
Large Irrigation	436			436	0%	
Street Lights	9			9	0%	
Security Lights	1,821			1,830	-1%	
Unmetered Accounts	391			383	2%	
TOTAL	57,181			56,550	1%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641				585,729,407
Small General Service													
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348				103,226,819
Medium General Service													
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325				155,334,614
Large General Service													
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	20,138,900	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140				167,466,360
Large Industrial													
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080				47,774,960
Small Irrigation													
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683				14,235,137
Large Irrigation													
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212				403,067,419

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508				1,884,001
Security Lights													
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186				538,702
Unmetered													
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756				2,305,096
Total													
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	-	-	-	1,481,562,515

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 8/31/2023	ADDITIONS	RETIREMENTS	BALANCE 9/30/2023
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	931,350	15,981	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,584,978	164,185	(353)	5,748,810
Overhead Conductor & Devices	4,328,395	-	-	4,328,395
TOTAL	11,282,842	180,166	(353)	11,462,655
DISTRIBUTION PLANT:				
Land & Land Rights	2,671,970	2,020	-	2,673,990
Structures & Improvements	295,502	-	-	295,502
Station Equipment	55,189,490	64,324	(36,000)	55,217,814
Poles, Towers & Fixtures	26,418,417	89,347	(13,856)	26,493,908
Overhead Conductor & Devices	18,135,729	40,547	(49,584)	18,126,692
Underground Conduit	49,331,791	176,410	(30)	49,508,171
Underground Conductor & Devices	62,949,133	251,455	(16,188)	63,184,400
Line Transformers	38,030,130	164,277	(119,642)	38,074,765
Services-Overhead	3,396,223	14,561	-	3,410,784
Services-Underground	23,564,004	78,248	(953)	23,641,299
Meters	12,013,422	5,841	-	12,019,263
Security Lighting	908,710	1,461	(1,805)	908,366
Street Lighting	795,184	-	-	795,184
SCADA System	3,763,613	-	-	3,763,613
TOTAL	297,463,318	888,491	(238,058)	298,113,751
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,185,424	(107,829)	-	20,077,595
Information Systems & Technology	10,658,253	-	-	10,658,253
Transportation Equipment	10,845,872	-	-	10,845,872
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	563,473	-	-	563,473
Laboratory Equipment	829,861	2,393	-	832,254
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	28,872,417	194,681	(71,227)	28,995,871
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
TOTAL	86,375,303	89,245	(71,227)	86,393,321
TOTAL ELECTRIC PLANT ACCOUNTS	396,954,372	1,157,902	(309,638)	397,802,636
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	8,659,382	187,621	-	8,847,003
TOTAL CAPITAL	405,974,192	1,345,523	(309,638)	\$407,010,077

\$2,783,863 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

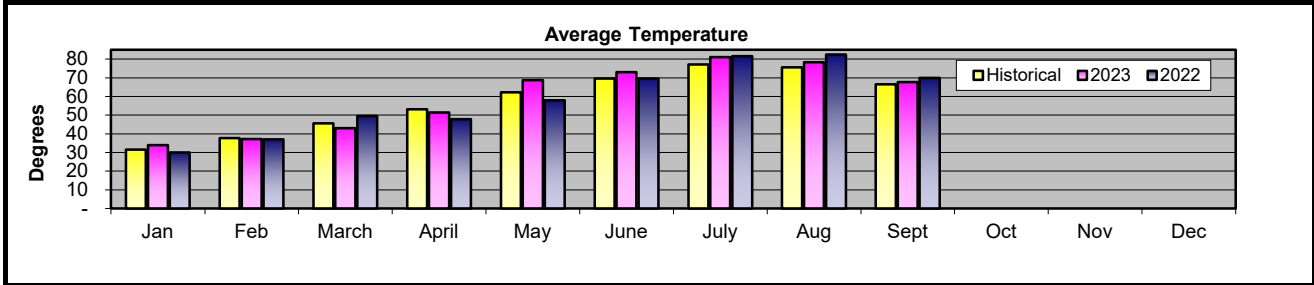
	BALANCE 12/31/2022	ADDITIONS	RETIREMENTS	BALANCE 9/30/2023
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	99,971	(6,405)	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,210,645	604,459	(66,294)	5,748,810
Overhead Conductor & Devices	4,183,721	163,176	(18,502)	4,328,395
TOTAL	10,686,250	867,606	(91,201)	11,462,655
DISTRIBUTION PLANT:				
Land & Land Rights	2,571,938	102,052	-	2,673,990
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,825,097	500,233	(107,516)	55,217,814
Poles, Towers & Fixtures	25,311,563	1,383,011	(200,666)	26,493,908
Overhead Conductor & Devices	17,655,755	585,182	(114,245)	18,126,692
Underground Conduit	47,679,880	1,860,511	(32,220)	49,508,171
Underground Conductor & Devices	60,380,283	3,340,037	(535,920)	63,184,400
Line Transformers	37,327,827	875,005	(128,067)	38,074,765
Services-Overhead	3,329,881	80,903	-	3,410,784
Services-Underground	22,979,666	662,586	(953)	23,641,299
Meters	11,615,670	403,593	-	12,019,263
Security Lighting	902,051	11,730	(5,415)	908,366
Street Lighting	795,184	-	-	795,184
SCADA System	3,620,792	148,840	(6,019)	3,763,613
TOTAL	289,291,089	9,953,683	(1,131,021)	298,113,751
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,051,390	26,205	-	20,077,595
Information Systems & Technology	10,446,208	733,682	(521,637)	10,658,253
Transportation Equipment	10,890,261	131,219	(175,608)	10,845,872
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	552,696	10,777	-	563,473
Laboratory Equipment	764,732	67,522	-	832,254
Communication Equipment	2,281,397	24,015	-	2,305,412
Broadband Equipment	27,663,835	1,466,073	(134,037)	28,995,871
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
TOTAL	84,765,110	2,459,493	(831,282)	86,393,321
TOTAL ELECTRIC PLANT ACCOUNTS	386,575,358	13,280,782	(2,053,504)	397,802,636
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	7,532,242	1,314,761	-	8,847,003
TOTAL CAPITAL	394,468,038	14,595,543	(\$2,053,504)	\$407,010,077

\$23,200,078 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

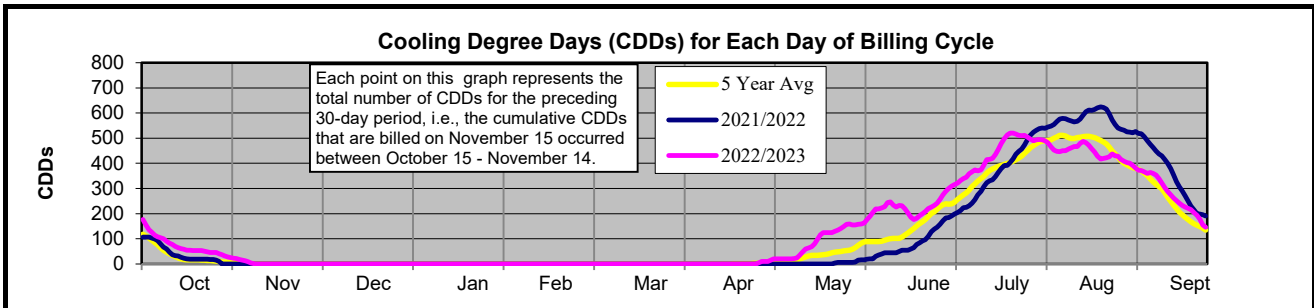
	YTD 9/30/2023	Monthly 9/30/2023
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$126,579,442	\$14,716,327
Cash Paid to Suppliers and Counterparties	(93,078,950)	(7,609,528)
Cash Paid to Employees	(13,157,753)	(1,318,831)
Taxes Paid	(12,890,506)	(1,553,713)
Net Cash Provided by Operating Activities	7,452,233	4,234,255
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(30,222)	(10,111)
Net Cash Used by Noncapital Financing Activities	(30,222)	(10,111)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(14,489,644)	(1,332,182)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,188,439)	-
Contributions in Aid of Construction	2,035,873	309,768
Sale of Assets	50,127	1,255
Net Cash Used by Capital and Related Financing Activities	(13,592,083)	(1,021,159)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	1,131,080	118,371
Proceeds from Sale of Investments	8,883,670	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	10,014,750	118,371
NET INCREASE (DECREASE) IN CASH	3,844,678	3,321,356
CASH BALANCE, BEGINNING	\$20,112,566	\$20,635,888
CASH BALANCE, ENDING	\$23,957,244	\$23,957,244
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$413,527	(\$425,338)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	8,651,992	966,970
Unbilled Revenues	2,865,000	1,104,000
Misellaneous Other Revenue & Receipts	(17,479)	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	593,635	2,725,605
Decrease (Increase) in BPA Prepay Receivable	(83,297)	55,468
Decrease (Increase) in Inventories	(519,808)	78,783
Decrease (Increase) in Prepaid Expenses	(281,404)	57,207
Decrease (Increase) in Wholesale Power Receivable	179,296	190,773
Decrease (Increase) in Miscellaneous Assets	(1,040,885)	11,208
Decrease (Increase) in Prepaid Expenses and Other Charges	7,149,420	1,750,300
Decrease (Increase) in Deferred Derivative Outflows	2,044,187	-
Increase (Decrease) in Deferred Derivative Inflows	(6,715,620)	(1,702,100)
Increase (Decrease) in Accounts Payable	(2,126,687)	299,573
Increase (Decrease) in Accrued Taxes Payable	(1,306,458)	(405,910)
Increase (Decrease) in Customer Deposits	(68,912)	(5,323)
Increase (Decrease) in BPA Prepay Incentive Credit	(120,942)	(13,438)
Increase (Decrease) in Other Current Liabilities	(48,933)	(200,557)
Increase (Decrease) in Other Credits	(2,114,399)	(252,966)
Net Cash Provided by Operating Activities	\$7,452,233	\$4,234,255

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 September 30, 2023



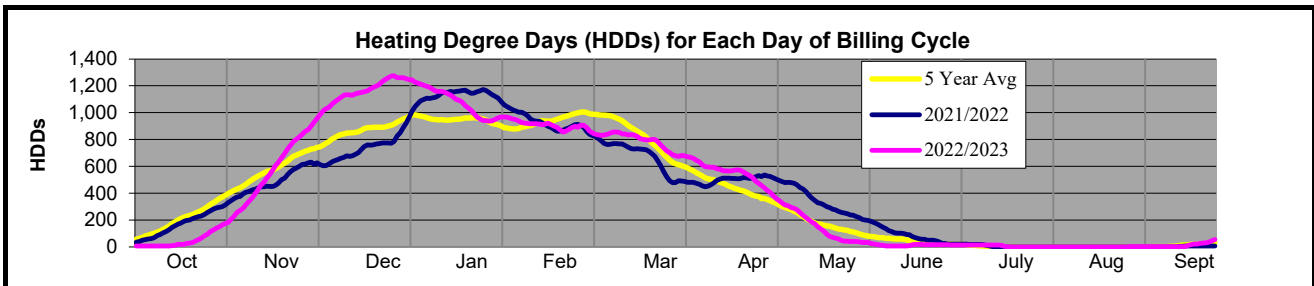
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1	69.6	77.1	75.5	66.4				57.6
2023	33.8	37.1	43.0	51.4	68.6	73.0	81.0	78.3	67.6				59.3
2022	30.0	36.9	49.5	47.8	57.9	69.6	81.6	82.4	69.8				58.4
5-yr Avg	35.9	35.4	45.2	53.7	64.0	71.8	79.9	78.3	67.3				59.1

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53	0.18	0.25	0.30				4.37
2023	0.57	0.39	0.50	0.80	0.28	0.06	0.13	0.08	0.22				3.03
2022	0.50	0.20	0.15	1.54	0.96	0.97	0.33	Trace	0.17				4.82
5-yr Avg	0.89	0.60	0.30	0.71	0.64	0.45	0.14	0.60	0.25				4.57



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	-	-	-	10	155	256	496	416	136				1,469
2022	-	-	-	-	6	157	513	536	152				1,364
5-yr Avg	-	-	-	4	72	223	463	411	111				1,285

Cumulative CDDs in Billing Cycle													
2023	-	-	-	5	2,165	6,147	12,540	14,236	9,004				44,097
2022	-	-	-	-	33	1,650	9,537	17,759	11,674				40,653
5-yr Avg	-	-	-	13	933	3,902	10,500	15,163	8,270				38,781



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	966	779	680	417	40	16	-	1	61				2,960
2022	1,087	792	479	520	226	22	-	-	7				3,133
5-yr Avg	901	835	613	346	101	20	-	0	44				2,860

Cumulative HDDs in Billing Cycle													
2023	33,879	25,631	25,284	17,694	6,413	525	269	-	312				110,007
2022	34,858	26,482	22,449	14,837	11,962	3,454	319	-	82				114,443
5-yr Avg	29,509	25,130	25,264	14,515	6,750	1,672	235	2	303				103,380

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

September Highlights																	
<p>In September: A new mobile site and fire station was connected to Layer2 Transport. Four wireless sites were upgraded to 3Gig on new 5 year terms. Five more wireless sites were upgraded to 10G on new 7 year terms. There are four are all new Access Internet services and one that added a second connection. A customer moved and transferred their Access Internet service to their new office. Two customers changed their connections from Layer2 to Access Internet. A customer changed RSP's and upgraded their Access Internet to 1Gig. The customer's wireless site in Prosser was disconnected as part of an acquisition. A customer disconnected their Layer2 service at the Yakitat Wireless site. A customer switched RSP's awhile ago and we processed a disconnect for their old Access Internet service.</p>																	
	A C T U A L S														Budget Remaining	Inception to Date	
	2023 Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD			
OPERATING REVENUES																	
Ethernet	1,657,008	\$132,622	\$125,523	\$124,443	\$126,058	\$128,221	\$127,715	\$127,813	\$127,537	\$130,995					\$1,150,927	506,081	
Non-Recurring Charges - Ethernet	-	1,265	-	-	3,000	2,450	650	800	300	1,150					9,615	(9,615)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000					27,000	9,000	
Wireless	-	-	-	-	-	-	-	-	-	-					-	-	
Internet Transport Service	89,760	7,479	7,261	7,627	7,542	7,658	7,720	8,060	8,284	7,804				69,433	20,327		
Fixed Wireless	5,000	1,528	1,525	1,525	1,525	1,525	1,525	1,525	1,525	1,506				13,709	(8,709)		
Access Internet	524,000	45,607	45,929	46,288	46,193	46,167	46,422	46,764	46,578	47,301				417,250	106,750		
Non-Recurring Charges - AI	-	950	500	2,584	550	400	1,150	750	250	650				7,784	(7,784)		
Broadband Revenue - Other	598,540	38,695	38,695	38,695	38,695	38,695	39,806	56,589	44,493	44,379				378,744	219,796		
Subtotal	2,910,308	231,145	222,433	224,163	226,563	228,116	227,987	245,302	231,967	236,785	-	-	-	2,074,462			
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-				-			
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-				-			
Total Operating Revenues	2,910,308	231,145	222,433	224,163	226,563	228,116	227,987	245,302	231,967	236,785	-	-	-	\$2,074,462	835,846	33,839,729	
OPERATING EXPENSES																	
General Expenses ⁽¹⁾	1,095,667	91,040	77,372	78,366	75,617	79,359	91,441	89,295	106,083	86,461				\$775,036			
Other Maintenance	70,400	768	5,774	1,633	8,573	6,999	8,695	2,418	8,125	48,625				\$91,610			
NOC Maintenance	-	-	-	-	-	-	-	-	7,881	787				8,668			
Wireless Maintenance	26,499	-	-	-	-	-	-	-	-	-				-			
Subtotal	1,192,566	91,808	83,146	79,999	84,190	86,359	100,137	91,713	122,089	135,873	-	-	-	\$875,315	317,251	17,081,557	
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-				\$0	-		
Depreciation	952,900	88,445	88,526	88,466	93,879	93,825	93,439	93,367	92,164	92,455				\$824,566	128,334	16,088,199	
Total Operating Expenses	2,145,466	180,254	171,672	168,466	178,069	180,183	193,576	185,080	214,253	228,329	-	-	-	\$1,699,881	445,585	33,169,756	
OPERATING INCOME (LOSS)	764,842	50,891	50,762	55,697	48,494	47,932	34,412	60,222	17,715	8,456	-	-	-	\$374,581	390,261	669,973	
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(17,716)	(18,036)	(18,227)	(17,997)	(17,823)	(17,780)	(17,437)	(17,355)	(17,183)				(\$159,554)	172,978	(7,850,422)	
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	58,800	6,319	1,507	519	22,978	1,519	14,921	8,744	228,059	519				\$285,085	226,285	5,807,800	
BTOP	-	-	-	-	-	-	-	-	-	-				-	-	2,282,671	
INTERNAL NET INCOME (LOSS)	\$491,110	\$39,494	34,233	37,989	53,475	31,628	31,553	51,529	228,419	(8,208)	-	-	-	\$500,112	\$789,525	910,021	
NOANET COSTS																	
Member Assessments	-	-	-	-	-	-	-	-	-	-				-		\$3,159,092	
Membership Support	-	-	-	-	-	-	-	-	-	-				\$0		144,583	
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-				\$0	\$0	\$3,303,675	
CAPITAL EXPENDITURES	\$1,775,213	\$12,603	\$236,990	\$213,409	\$82,292	\$80,642	\$126,930	\$38,334	\$308,456	\$39,146				\$1,138,801	\$636,412	\$28,331,821	
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$1,329	\$133,053	(96,196)	(68,726)	83,059	62,634	15,842	123,999	29,482	62,285	-	-	-	\$345,431	344,102	(\$6,786,853)	
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$1,329	133,053	(96,196)	(68,726)	83,059	62,634	15,842	123,999	29,482	62,285	-	-	-	\$345,431	344,102	(\$3,483,179)	

Notes Receivable	Beginning Balance												Ending Balance			
Notes Receivable	-	-	-	-	1,000,000.00	-	-	-	-	-	-	-	-	-	1,000,000	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



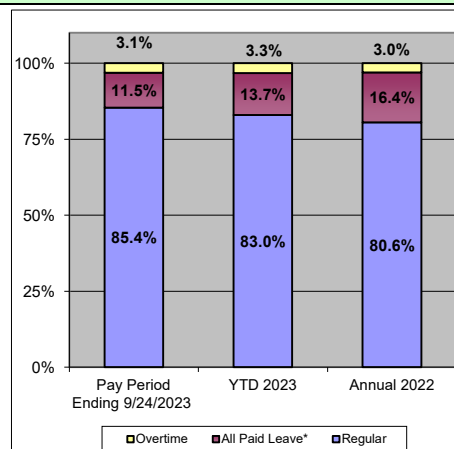
Payroll Report

Pay Period Ending September 24, 2023

Headcount			
Directorate / Department	2023 Budget	2023 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	6.00	5.00	(1.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Marketing & Key Accounts	3.00	3.00	-
Finance & Customer Services			
Customer Service	16.00	14.00	(2.00)
Director of Finance	1.00	1.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Power Management			
Power Management	4.00	3.00	(1.00)
Energy Programs	5.00	5.00	-
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	10.00	12.00	2.00
Operations			
Operations	8.00	8.00	-
Supt. Of Transmission & Distribution	35.00	34.00	(1.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.50	10.00	(0.50)
Total Positions	153.50	149.00	(4.50)

Contingent Positions					
		Hours			
Position	Department	2023		2023	% YTD to Budget
		Budget	September	Actual YTD	
NECA Lineman/Meterman	Operations	1,040	2	294	28%
Summer Intern	Engineering	520	-	430	83%
Student Worker	Customer Engineering	-	71	463	0%
Student Worker	Warehouse/Transformer Shop	-	40	463	0%
IT Intern	IT	520	-	-	-
Communications Intern	Executive Administration	-	-	515	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call	Customer Service	2,080	50	778	37%
Total All Contingent Positions		4,680	163	2,942	63%
Contingent YTD Full Time Equivalents (FTE)		2.25		1.41	

2023 Labor Budget			
As of 9/30/2023		75.0% through the year	
Labor Type	2023 Original Budget	YTD Actual	% Spent
Regular	\$16,226,341	\$11,741,963	72.4%
Overtime	926,678	824,933	89.0%
Subtotal	17,153,019	12,566,896	73.3%
Less: Mutual Aid		-	
Total	\$17,153,019	\$12,566,896	73.3%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.