



FINANCIAL STATEMENTS

November 2020
(Unaudited)

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Financial Highlights November 2020



Issue date: 12/21/20

Retail Revenues

- November's temperature was 0.7 degrees above the historical average, precipitation was 59% of the historical average or .57" for the month, the 5-year average is 0.69 inches. Heating degree days were in-line with the 5-year average.
- November's retail revenues were 8% above amended budget estimates.
- Retail revenues year to date are 1.0% above amended budget estimates.

Net Power Expense (NPE)

- NPE was \$4.7M for the month, 13% below amended budget estimates
- Net Power Expense YTD of \$75.1M is 2% above the amended budget.
- Slice generation was 115 aMW's for November, 8 aMW's below budget.
- Sales in the secondary market returned about \$1.7M for the month.

Net Margin/Net Position

- Net Position is about \$0.8M above the amended budget and Net Margin is below amended budget estimates by about \$0.4M.

Capital

- Net capital expenditures for the year are \$12.7M of the \$15.5M net budget.

O&M Expense

- November's O&M expenses were \$1.9M or 4% below amended budget, YTD expenses are 2% below amended budget.

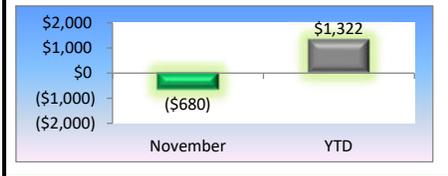
Retail Revenues

Performance Over/(Under) *Budget (thousands)

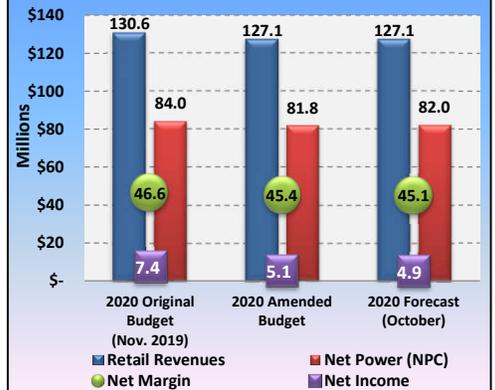


Net Power Expense

Performance Over/(Under) *Budget (thousands)



Net Income/Net Margin 2020 Budget and Forecast



Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

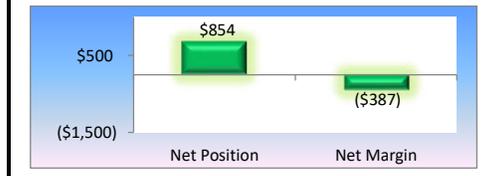


Factors affecting Net Power Expense

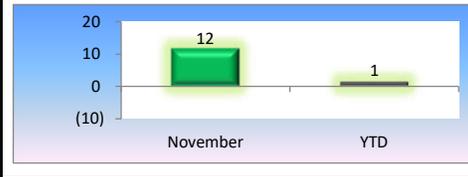
Water Flow Projection % of Normal Runoff



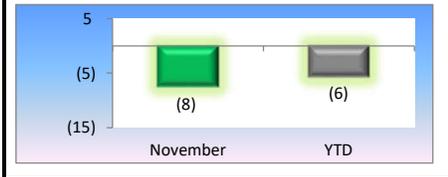
Net Position/Net Margin YTD Over/(Under) *Budget (in thousands)



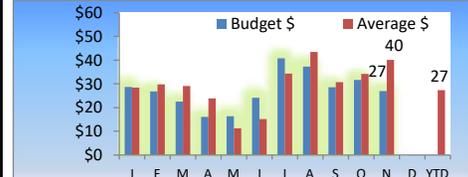
Billed Load Over/(Under) *Budget (in aMW)



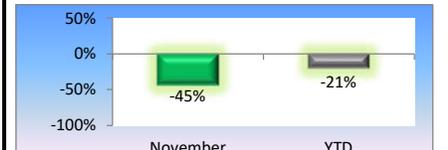
Slice Generation Over/(Under) *Budget (in aMW)



Secondary Market Price v. *Budget (per MWh)



Secondary Market Sales Over/(Under) *Budget (%)

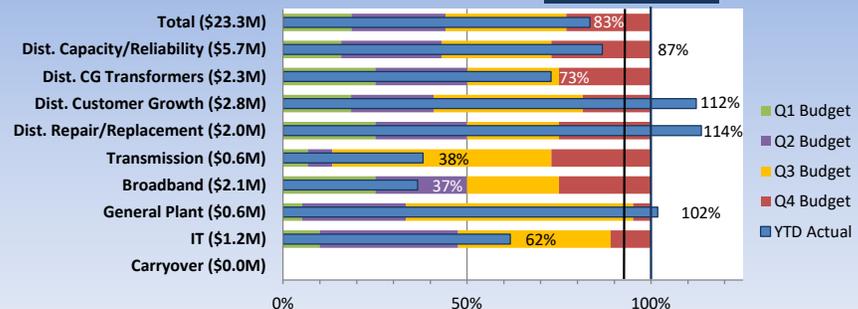


Other Statistics

Days Cash On Hand - Current	●	141
Days Cash On Hand - Forecast	●	145
Debt Service Coverage - Forecast	●	2.85
Fixed Charge Coverage - Forecast	●	1.32
Active Service Locations		55652
YTD Net Increase (November - 60)		726
New Services Net - YTD (865 New, 141 Retired)		724
November (84 New, 10 Retired)		74
Inactive Services		526

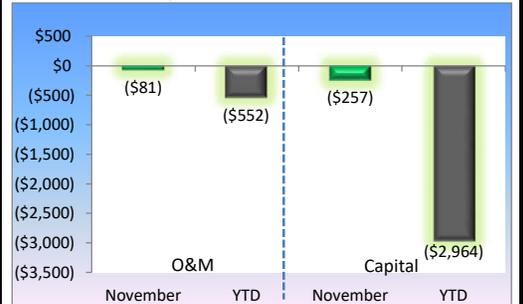
2020 Capital Plan Summary (% Spent of *Budget YTD)

92% through the year



\$ YTD
14.42M
4.96M
1.67M
3.13M
2.27M
0.24M
0.77M
0.63M
0.72M
0M

O&M Expense and Capital Expenditures Over/(Under) *Budget (in thousands)



*Represents the amended budget as approved by the Commission on October 27, 2020.

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
NOVEMBER 2020

	11/30/20			11/30/19	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	8,963,213	8,302,629	8%	9,913,517	-10%
City Occupation Taxes	473,000	527,321	-10%	517,099	-9%
Bad Debt Expense	(16,100)	(21,557)	-25%	(16,700)	-4%
Energy Secondary Market Sales	1,671,061	2,569,569	-35%	1,356,980	23%
Transmission of Power for Others	161,800	75,000	116%	188,702	-14%
Broadband Revenue	237,512	229,285	4%	219,059	8%
Other Revenue	60,428	99,829	-39%	113,208	-47%
TOTAL OPERATING REVENUES	11,550,914	11,782,076	-2%	12,291,866	-6%
OPERATING EXPENSES					
Purchased Power	5,373,593	7,291,774	-26%	6,865,802	-22%
Purchased Transmission & Ancillary Services	1,147,637	994,595	15%	1,178,732	-3%
Conservation Program	23,966	17,112	40%	50,491	-53%
Total Power Supply	6,545,196	8,303,480	-21%	8,095,025	-19%
Transmission Operation & Maintenance	20,576	11,128	85%	25,288	-19%
Distribution Operation & Maintenance	921,531	898,541	3%	784,625	17%
Broadband Expense	101,518	106,874	-5%	120,680	-16%
Customer Accounting, Collection & Information	365,440	385,572	-5%	344,599	6%
Administrative & General	506,922	595,049	-15%	509,353	0%
Subtotal before Taxes & Depreciation	1,915,986	1,997,164	-4%	1,784,545	7%
Taxes	1,027,758	1,216,878	-16%	1,108,762	-7%
Depreciation & Amortization	877,337	787,145	11%	845,127	4%
Total Other Operating Expenses	3,821,081	4,001,187	-5%	3,738,434	2%
TOTAL OPERATING EXPENSES	10,366,277	12,304,667	-16%	11,833,459	-12%
OPERATING INCOME (LOSS)	1,184,637	(522,592)	>-200	458,407	158%
NONOPERATING REVENUES & EXPENSES					
Interest Income	36,295	83,300	-56%	(167,153)	-122%
Other Income	33,605	31,327	7%	22,971	46%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(240,031)	(206,550)	16%	(183,619)	31%
Debt Discount/Premium Amortization & Loss on Defeased Debt	21,481	24,992	-14%	34,318	-37%
MtM Gain/(Loss) on Investments	-	-	n/a	141	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	(148,651)	(66,932)	122%	(293,342)	-49%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,035,986	(589,523)	>-200	165,065	>200%
CAPITAL CONTRIBUTIONS	226,128	146,840	54%	122,160	85%
CHANGE IN NET POSITION	1,262,114	(442,684)	>-200	287,225	>200%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	11/30/20			11/30/19	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	117,109,708	116,175,336	1%	117,283,405	0%
City Occupation Taxes	5,346,487	5,519,679	-3%	5,620,590	-5%
Bad Debt Expense	(216,303)	(529,154)	-59%	(209,600)	3%
Energy Secondary Market Sales	14,165,137	19,892,198	-29%	19,885,934	-29%
Transmission of Power for Others	1,280,263	1,011,926	27%	1,372,196	-7%
Broadband Revenue	2,552,134	2,305,046	11%	2,256,398	13%
Other Revenue	1,274,169	1,450,196	-12%	1,520,862	-16%
TOTAL OPERATING REVENUES	141,511,594	145,825,228	-3%	147,729,786	-4%
OPERATING EXPENSES					
Purchased Power	76,666,465	81,991,836	-6%	93,557,162	-18%
Purchased Transmission & Ancillary Services	13,513,660	13,727,000	-2%	12,677,612	7%
Conservation Program	414,105	441,522	-6%	385,768	7%
Total Power Supply	90,594,230	96,160,358	-6%	106,620,542	-15%
Transmission Operation & Maintenance	106,116	151,405	-30%	109,405	-3%
Distribution Operation & Maintenance	10,345,027	10,466,148	-1%	9,482,972	9%
Broadband Expense	1,074,371	1,041,412	3%	953,903	13%
Customer Accounting, Collection & Information	4,140,107	4,288,021	-3%	4,136,625	0%
Administrative & General	7,002,242	7,272,769	-4%	6,558,381	7%
Subtotal before Taxes & Depreciation	22,667,862	23,219,755	-2%	21,241,286	7%
Taxes	12,771,894	12,867,810	-1%	12,967,957	-2%
Depreciation & Amortization	9,456,280	9,401,442	1%	9,338,316	1%
Total Other Operating Expenses	44,896,037	45,489,008	-1%	43,547,559	3%
TOTAL OPERATING EXPENSES	135,490,267	141,649,365	-4%	150,168,101	-10%
OPERATING INCOME (LOSS)	6,021,327	4,175,862	44%	(2,438,316)	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	320,019	226,300	41%	954,071	-66%
Other Income	635,544	344,593	84%	348,586	82%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,382,979)	(2,384,604)	0%	(2,286,481)	4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	(152,506)	(162,290)	-6%	377,499	-140%
MtM Gain/(Loss) on Investments	(5,600)	-	n/a	19,580	-129%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,585,521)	(1,976,001)	-20%	(586,746)	170%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	4,435,806	2,199,862	102%	(3,025,062)	>-200%
CAPITAL CONTRIBUTIONS	1,721,289	1,841,443	-7%	1,958,929	-12%
CHANGE IN NET POSITION	6,157,095	4,041,305	52%	(1,066,132)	>-200%
TOTAL NET POSITION, BEGINNING OF YEAR	135,608,170	135,608,170	0%	133,899,577	1%
TOTAL NET POSITION, END OF YEAR	141,765,265	139,649,475	2%	132,833,445	7%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2020 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,316,792	\$8,989,978	\$9,313,243	\$9,678,991	\$10,362,132	\$12,166,739	\$14,207,329	\$13,850,830	\$9,657,284	\$9,603,178	\$8,963,213		\$117,109,708
City Occupation Taxes	599,365	572,889	487,661	457,636	382,661	424,574	473,485	559,810	506,956	408,450	473,000		5,346,487
Bad Debt Expense	(19,400)	(18,500)	(17,000)	(19,300)	(18,300)	(21,200)	(23,900)	(25,200)	(19,900)	(17,503)	(16,100)		(216,303)
Energy Secondary Market Sales	2,208,140	2,167,725	2,000,332	818,721	649,994	590,230	797,416	903,232	1,374,625	983,662	1,671,061		14,165,137
Transmission of Power for Others	147,348	107,661	128,149	85,742	113,135	51,832	46,074	106,986	174,767	156,770	161,800		1,280,263
Broadband Revenue	231,775	222,400	226,850	227,433	230,884	231,455	236,057	235,101	235,541	237,127	237,512		2,552,134
Other Electric Revenue	451,145	96,010	74,585	81,472	68,770	123,560	37,157	75,899	39,649	165,494	60,428		1,274,169
TOTAL OPERATING REVENUES	13,935,165	12,138,163	12,213,820	11,330,695	11,789,276	13,567,190	15,773,619	15,706,657	11,968,921	11,537,177	11,550,914	-	141,511,596
OPERATING EXPENSES													
Purchased Power	7,740,172	7,376,746	7,627,121	7,404,409	6,055,304	6,138,085	7,107,868	7,530,361	7,505,383	6,807,424	5,373,593		76,666,466
Purchased Transmission & Ancillary Services	1,198,004	1,286,146	1,210,921	1,197,922	1,172,710	1,221,385	1,371,995	1,259,957	1,262,330	1,184,653	1,147,637		13,513,660
Conservation Program	52,054	72,798	(21,787)	57,777	67,177	31,583	87,296	77,028	349	(34,137)	23,966		414,104
Total Power Supply	8,990,230	8,735,690	8,816,255	8,660,108	7,295,191	7,391,053	8,567,159	8,867,346	8,768,062	7,957,940	6,545,196	-	90,594,230
Transmission Operation & Maintenance	3,492	3,351	13,580	2,711	32,371	11,888	8,077	2,599	3,835	3,637	20,576		106,116
Distribution Operation & Maintenance	825,094	934,498	981,733	1,200,305	921,787	759,884	737,262	914,828	1,047,029	1,101,076	921,531		10,345,027
Broadband Expense	103,781	90,441	91,210	96,279	78,980	86,755	133,932	84,605	105,724	101,146	101,518		1,074,370
Customer Accounting, Collection & Information	383,519	432,950	377,830	416,647	343,893	403,243	345,701	333,960	355,550	381,375	365,440		4,140,107
Administrative & General	1,134,738	446,795	535,051	773,956	549,524	562,794	723,233	524,743	662,691	581,795	506,922		7,002,243
Subtotal before Taxes & Depreciation	2,450,624	1,908,035	1,999,404	2,489,898	1,926,555	1,824,564	1,948,205	1,860,734	2,174,828	2,169,029	1,915,986	-	22,667,863
Taxes	1,280,417	1,206,974	1,089,246	1,111,687	977,929	1,165,311	1,303,593	1,442,767	1,191,946	974,268	1,027,758		12,771,895
Depreciation & Amortization	848,222	845,180	849,198	850,661	851,547	852,018	868,961	870,240	871,173	871,744	877,337		9,456,281
Total Other Operating Expenses	4,579,263	3,960,189	3,937,848	4,452,246	3,756,031	3,841,893	4,120,759	4,173,741	4,237,948	4,015,041	3,821,081	-	44,896,039
TOTAL OPERATING EXPENSES	13,569,493	12,695,879	12,754,103	13,112,354	11,051,222	11,232,946	12,687,918	13,041,087	13,006,009	11,972,981	10,366,277	-	135,490,269
OPERATING INCOME (LOSS)	365,672	(557,716)	(540,283)	(1,781,659)	738,054	2,334,244	3,085,701	2,665,570	(1,037,089)	(435,804)	1,184,637	-	6,021,327
NONOPERATING REVENUES & EXPENSES													
Interest Income	57,801	57,502	53,084	27,187	17,005	15,534	11,400	10,430	12,773	21,009	36,295		320,019
Other Income	31,339	35,266	35,701	20,247	35,044	31,339	31,339	33,843	31,339	316,481	33,605		635,544
Other Expense	-	-	-	-	-	-	-	-	-	-	-		-
Interest Expense	(215,332)	(215,332)	(225,332)	(215,332)	(215,332)	(225,443)	(215,332)	(215,332)	(225,554)	(174,624)	(240,031)		(2,382,978)
Debt Discount & Expense Amortization	30,318	30,318	30,318	30,318	52,457	30,318	30,318	30,318	(460,206)	21,534	21,481		(152,507)
MtM Gain/(Loss) on Investments	2,300	860	(8,760)	-	-	-	-	-	-	-	-		(5,600)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-	-	-		-
TOTAL NONOPERATING REV/EXP	(93,574)	(91,386)	(114,989)	(137,580)	(110,826)	(148,252)	(142,275)	(140,742)	(641,648)	184,400	(148,651)	-	(1,585,522)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	272,098	(649,102)	(655,272)	(1,919,239)	627,228	2,185,993	2,943,426	2,524,828	(1,678,737)	(251,404)	1,035,986	-	4,435,805
CAPITAL CONTRIBUTIONS	71,172	179,840	133,011	155,334	56,362	170,676	276,273	169,725	141,204	141,564	226,128		1,721,289
CHANGE IN NET POSITION	\$343,270	(\$469,262)	(\$522,261)	(\$1,763,905)	\$683,590	\$2,356,669	\$3,219,699	\$2,694,553	(\$1,537,533)	(\$109,840)	\$1,262,114	\$0	6,157,094

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	11/30/2020	11/30/2019	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	39,886,765	32,603,538	\$7,283,227	
Restricted Construction Account	15,819,132	-	15,819,132	
Investments	-	2,746,919	(2,746,919)	
Designated Debt Service Reserve Fund	-	2,612,152	(2,612,152)	
Designated Power Market Voltyly	1,229,169	3,679,128	(2,449,959)	
Designated Special Capital Rsv	-	-	-	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	9,048,841	8,210,743	838,097	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	-	9,785	(9,785)	
Wholesale Power Receivable	1,222,966	942,628	280,337	
Accrued Unbilled Revenue	4,275,000	4,519,000	(244,000)	
Inventory Materials & Supplies	6,220,070	5,699,483	520,587	
Prepaid Expenses & Option Premiums	338,082	379,765	(41,683)	
Total Current Assets	80,540,024	63,903,140	16,636,884	26%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	108,200	1,107,865	(999,665)	
Other Receivables	353,101	237,754	115,346	
Preliminary Surveys	52,898	34,591	18,307	
BPA Prepay Receivable	4,100,000	4,700,000	(600,000)	
Deferred Purchased Power Costs	5,243,149	5,584,094	(340,945)	
	9,857,347	11,664,304	(1,261,614)	-15%
Utility Plant				
Land and Intangible Plant	3,948,300	3,848,789	99,511	
Electric Plant in Service	350,473,448	332,295,817	18,177,631	
Construction Work in Progress	7,058,181	10,780,533	(3,722,353)	
Accumulated Depreciation	(213,852,175)	(206,034,060)	(7,818,115)	
Net Utility Plant	147,627,754	140,891,079	6,736,675	5%
Total Noncurrent Assets	157,485,101	152,555,383	4,929,718	3%
Total Assets	238,025,125	216,458,523	21,566,602	10%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	1,300,658	1,180,507	120,151	
Accumulated Decrease in Fair Value of Hedging Derivatives	642,001	1,620,733	(978,732)	
Total Deferred Outflows of Resources	1,942,659	2,801,240	(858,581)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	239,967,784	219,259,763	20,708,021	9%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	11/30/2020	11/30/2019	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	-	\$0	
Accounts Payable	7,638,843	10,099,628	(2,460,786)	
Customer Deposits	1,900,577	2,123,398	(222,821)	
Accrued Taxes Payable	2,987,621	3,161,989	(174,368)	
Other Current & Accrued Liabilities	3,174,145	3,009,326	164,818	
Accrued Interest Payable	240,031	215,332	24,699	
Revenue Bonds, Current Portion	-	3,940,000	(3,940,000)	
Total Current Liabilities	15,941,217	22,549,674	(6,608,457)	-29%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	-	5,830,000	(5,830,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	23,495,000	-	23,495,000	
Unamortized Premium & Discount	6,265,118	3,483,369	2,781,749	
Pension Liability	5,017,752	6,852,561	(1,834,809)	
Deferred Revenue	1,090,985	549,628	541,358	
BPA Prepay Incentive Credit	1,263,203	1,424,459	(161,256)	
Other Liabilities	1,056,456	1,994,855	(938,399)	
Total Noncurrent Liabilities	78,003,515	59,949,872	388,643	30%
Total Liabilities	93,944,731	82,499,546	(6,219,815)	14%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	(140,900)	40,121	(181,022)	
Pension Deferred Inflow	3,204,807	2,930,225	274,582	
Accumulated Increase in Fair Value of Hedging Derivatives	1,193,881	956,426	237,455	
Total Deferred Inflows of Resources	4,257,788	3,926,772	331,015	8%
NET POSITION				
Net Investment in Capital Assets	94,012,668	87,782,588	6,230,080	
Restricted for Debt Service	108,200	1,107,865	(999,665)	
Unrestricted	47,644,397	43,942,991	3,701,406	
Total Net Position	141,765,265	132,833,445	8,931,820	7%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	239,967,784	219,259,763	20,708,021	9%
CURRENT RATIO:	5.05:1	2.83:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	64,598,808	\$41,353,466	\$23,245,341	56%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	11/30/2020			11/30/2019				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$5,095,606	\$4,738,338	8%	5,400,239	-6%			
Small General Service	675,166	614,358	10%	770,438	-12%			
Medium General Service	1,092,792	934,662	17%	1,178,243	-7%			
Large General Service	1,179,182	1,103,799	7%	1,343,141	-12%			
Large Industrial	293,503	300,100	-2%	294,937	0%			
Small Irrigation	16,879	3,045	>200%	12,435	36%			
Large Irrigation	339,153	333,531	2%	271,023	25%			
Street Lights	18,348	18,277	0%	18,323	0%			
Security Lights	21,158	24,814	-15%	21,705	-3%			
Unmetered Accounts	17,426	17,705	-2%	18,034	-3%			
Billed Revenues Before Taxes & Unbilled Revenue	\$8,749,213	\$8,088,629	8%	\$9,328,518	-6%			
Unbilled Revenue	214,000	214,000	0%	585,000	-63%			
Energy Sales Retail Subtotal	\$8,963,213	\$8,302,629	8%	\$9,913,518	-10%			
City Occupation Taxes	473,001	527,321	-10%	517,099	-9%			
Bad Debt Expense (0.16% of retail sales)	17,426	(25,533)	-168%	(16,700)	>-200%			
TOTAL SALES - REVENUE	\$9,453,640	\$8,804,418	7%	\$10,413,917	-9%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	57,582,525	80.0	52,829,527	73.4	9%	61,894,953	86.0	-7%
Small General Service	8,622,295	12.0	7,752,420	10.8	11%	10,080,963	14.0	-14%
Medium General Service	14,958,267	20.8	12,867,762	17.9	16%	15,651,915	21.7	-4%
Large General Service	17,873,400	24.8	16,899,424	23.5	6%	19,184,900	26.6	-7%
Large Industrial	5,555,760	7.7	5,569,473	7.7	0%	5,555,880	7.7	0%
Small Irrigation	157,409	0.2	831	0.0	>200%	99,643	0.1	58%
Large Irrigation	2,354,547	3.3	2,707,925	3.8	-13%	2,489,215	3.5	-5%
Street Lights	212,277	0.3	210,836	0.3	1%	212,128	0.3	0%
Security Lights	75,878	0.1	81,489	0.1	-7%	79,051	0.1	-4%
Unmetered Accounts	245,763	0.3	249,431	0.3	-1%	254,791	0.4	-4%
TOTAL kWh BILLED	107,638,121	149.5	99,169,118	137.7	9%	115,503,439	160.4	-7%
NET POWER COST								
BPA Power Costs								
Slice	\$1,538,380	\$2,100,910	-27%	\$2,510,442	-39%			
Block	2,036,555	2,036,508	0%	2,033,664	0%			
Subtotal	3,574,935	4,137,418	-14%	4,544,106	-21%			
Other Power Purchases	990,108	880,492	12%	1,281,613	-23%			
Frederickson	808,550	2,273,780	-64%	1,040,084	-22%			
Transmission	927,782	948,873	-2%	977,691	-5%			
Ancillary	219,856	231,841	-5%	195,093	13%			
Conservation Program	23,965	10,863	121%	50,490	-53%			
Gross Power Costs	6,545,196	8,483,267	-23%	8,089,077	-19%			
Less Secondary Market Sales-Energy	(1,353,571)	(2,569,569)	-47%	(864,746)	57%			
Less Secondary Market Sales-Gas	(317,490)	(446,040)	-29%	(492,234)	-36%			
Less Transmission of Power for Others	(161,800)	(75,000)	116%	(188,701)	-14%			
NET POWER COSTS	\$4,712,335	\$5,392,658	-13%	6,543,396	-28%			
NET POWER - kWh								
BPA Power								
Slice	82,779,000	115.0	88,263,138	122.6	-6%	76,441,000	106.2	8%
Block	63,270,000	87.9	63,181,964	87.8	0%	62,864,000	87.3	1%
Subtotal	146,049,000	202.8	151,445,102	210.3	-4%	139,305,000	193.5	5%
Other Power Purchases	12,129,000	16.8	34,144,802	47.4	-64%	6,651,000	9.2	82%
Frederickson	-	-	36,050,000	50.1	n/a	7,200,000	10.0	n/a
Gross Power kWh	158,178,000	219.7	221,639,904	307.8	-29%	153,156,000	212.7	3%
Less Secondary Market Sales	(33,792,000)	(46.9)	(95,265,194)	(132.3)	-65%	(20,701,000)	(28.8)	63%
Less Transmission Losses/Imbalance	(4,167,000)	(5.8)	(3,107,849)	(4.3)	34%	(2,498,000)	(3.5)	67%
NET POWER - kWh	120,219,000	167.0	123,266,861	171.2	-2%	129,957,000	180.5	-7%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$41.38	\$38.27	8%	\$52.82	-22%			
Net Power Cost	\$39.20	\$43.75	-10%	\$50.35	-22%			
BPA Power Cost	\$24.48	\$27.32	-10%	\$32.62	-25%			
Secondary Market Sales	\$40.06	\$26.97	49%	\$41.77	-4%			
ACTIVE SERVICE LOCATIONS:								
Residential	46,302			45,629	1%			
Small General Service	5,171			5,073	2%			
Medium General Service	811			820	-1%			
Large General Service	173			167	4%			
Large Industrial	5			5	0%			
Small Irrigation	546			531	3%			
Large Irrigation	436			438	0%			
Street Lights	9			9	0%			
Security Lights	1,818			1,838	-1%			
Unmetered Accounts	381			377	1%			
TOTAL	55,652			54,887	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	11/30/2020			11/30/2019	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	55,443,481	55,176,902	0%	57,145,702	-3%
Small General Service	7,866,139	7,799,832	1%	8,662,374	-9%
Medium General Service	11,409,210	11,145,629	2%	12,020,421	-5%
Large General Service	13,183,532	12,985,371	2%	13,506,698	-2%
Large Industrial	3,128,556	3,181,651	-2%	3,092,375	1%
Small Irrigation	1,118,515	1,093,219	2%	894,802	25%
Large Irrigation	25,071,719	24,896,656	1%	21,324,031	18%
Street Lights	201,748	201,623	0%	196,929	2%
Security Lights	234,763	242,041	-3%	236,201	-1%
Unmetered Accounts	196,042	196,413	0%	184,872	6%
Billed Revenues Before Taxes & Unbilled Revenue	\$117,853,705	116,919,336	1%	\$117,264,405	1%
Unbilled Revenue	(744,000)	(744,000)	0%	19,000	>-200%
Energy Sales Retail Subtotal	\$117,109,705	116,175,336	1%	\$117,283,405	0%
City Occupation Taxes	5,346,488	5,519,679	-3%	5,620,592	-5%
Bad Debt Expense (0.16% of retail sales)	(182,777)	(474,720)	-61%	(209,600)	-13%
TOTAL SALES - REVENUE	\$122,273,416	121,220,295	1%	\$122,694,397	0%
ENERGY SALES RETAIL - kWh					
		aMW		aMW	
Residential	627,484,169	78.0	623,381,447	77.5	1%
Small General Service	101,775,676	12.7	100,773,512	12.5	1%
Medium General Service	157,030,947	19.5	153,515,909	19.1	2%
Large General Service	201,575,640	25.1	198,897,773	24.7	1%
Large Industrial	57,853,280	7.2	58,901,269	7.3	-2%
Small Irrigation	16,254,784	2.0	15,959,223	2.0	2%
Large Irrigation	444,703,480	55.3	444,545,220	55.3	0%
Street Lights	2,335,080	0.3	2,332,238	0.3	0%
Security Lights	848,877	0.1	859,694	0.1	-1%
Unmetered Accounts	2,763,963	0.3	2,768,852	0.3	0%
TOTAL kWh BILLED	1,612,625,896	200.6	1,601,935,137	199.2	1%
NET POWER COST					
BPA Power Costs					
Slice	\$28,993,349	\$29,612,001	-2%	\$31,371,853	-8%
Block	25,231,912	25,231,850	0%	24,386,266	3%
Subtotal	\$54,225,261	\$54,843,851	-1%	\$55,758,119	-3%
Other Power Purchases	10,474,647	12,017,568	-13%	23,198,596	-55%
Frederickson	11,966,558	11,857,111	1%	14,600,449	-18%
Transmission	10,864,525	10,863,005	0%	10,272,345	6%
Ancillary	2,649,135	2,656,335	0%	2,343,826	13%
Conservation Program	414,105	456,515	-9%	385,767	7%
Gross Power Costs	\$90,594,231	\$92,694,385	-2%	\$106,559,102	-15%
Less Secondary Market Sales-Energy	(12,608,844)	(16,194,534)	-22%	(14,460,481)	-13%
Less Secondary Market Sales-Gas	(1,556,292)	(1,660,818)	-6%	(5,425,453)	-71%
Less Transmission of Power for Others	(1,280,263)	(1,011,926)	27%	(1,372,197)	-7%
NET POWER COSTS	\$75,148,832	\$73,827,107	2%	\$85,300,971	-12%
NET POWER - kWh					
BPA Power					
Slice	962,915,000	119.8	1,009,439,778	125.6	-5%
Block	837,983,000	104.2	837,895,690	104.2	0%
Subtotal	1,800,898,000	224.0	1,847,335,467	229.8	-3%
Other Power Purchases	186,180,000	23.2	479,095,092	59.6	-61%
Frederickson	167,669,000	20.9	256,800,000	31.9	-35%
Gross Power kWh	2,154,747,000	268.0	2,583,230,560	321.3	-17%
Less Secondary Market Sales	(459,860,000)	(57.2)	(860,537,417)	(107.0)	-47%
Less Transmission Losses/Imbalance	(38,136,000)	(4.7)	(30,013,509)	(3.7)	27%
NET POWER - kWh	1,656,751,000	206.1	1,692,679,633	210.5	-2%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$42.04	\$35.88	17%	\$51.57	-18%
Net Power Cost	\$45.36	\$43.62	4%	\$50.57	-10%
BPA Power Cost	\$30.11	\$29.69	1%	\$32.85	-8%
Secondary Market Sales	\$27.42	\$18.82	46%	\$41.02	-33%
AVERAGE ACTIVE SERVICE LOCATIONS:					
Residential	45,993			45,287	2%
Small General Service	5,133			5,053	2%
Medium General Service	805			820	-2%
Large General Service	169			166	2%
Large Industrial	5			5	0%
Small Irrigation	549			543	1%
Large Irrigation	436			437	0%
Street Lights	9			9	0%
Security Lights	1,830			1,855	-1%
Unmetered Accounts	378			374	1%
TOTAL	55,307			54,549	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525		627,484,169
Small General Service													
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295		101,775,676
Medium General Service													
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267		157,030,947
Large General Service													
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400		201,575,640
Large Industrial													
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760		57,853,280
Small Irrigation													
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	53,694	13,199,345
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409		16,254,784
Large Irrigation													
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547		444,703,480

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277		2,335,080
Security Lights													
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878		848,877
Unmetered													
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763		2,763,963
Total													
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,565,868	1,766,170,550
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	-	1,612,625,896

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 10/31/2020	ADDITIONS	RETIREMENTS	BALANCE 11/30/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,179,902	-	-	5,179,902
Overhead Conductor & Devices	4,092,058	-	-	4,092,058
TOTAL	10,542,126	-	-	10,542,126
DISTRIBUTION PLANT:				
Land & Land Rights	2,179,438	89	-	2,179,527
Structures & Improvements	295,502	-	-	295,502
Station Equipment	48,920,808	284,837	(46,143)	49,159,502
Poles, Towers & Fixtures	22,620,074	441,742	(49,096)	23,012,720
Overhead Conductor & Devices	14,845,091	506,847	(30,586)	15,321,352
Underground Conduit	40,818,879	696,916	(4,947)	41,510,848
Underground Conductor & Devices	52,639,464	1,011,506	(93,487)	53,557,483
Line Transformers	34,258,814	175,577	(367,569)	34,066,822
Services-Overhead	3,132,648	8,833	-	3,141,481
Services-Underground	22,063,483	76,294	-	22,139,777
Meters	10,894,137	43,505	-	10,937,642
Security Lighting	864,117	3,472	(1,504)	866,085
Street Lighting	790,462	-	-	790,462
SCADA System	2,750,827	31,323	-	2,782,150
TOTAL	257,073,744	3,280,941	(593,332)	259,761,353
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,395,892	10,909	-	19,406,801
Information Systems & Technology	10,248,232	169,622	-	10,417,854
Transportation Equipment	8,817,856	357,870	-	9,175,726
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	628,545	-	-	628,545
Communication Equipment	2,578,636	-	-	2,578,636
Broadband Equipment	24,886,994	128,010	-	25,015,004
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	81,083,419	666,411	-	81,749,830
TOTAL ELECTRIC PLANT ACCOUNTS	350,679,138	3,947,352	(593,332)	354,033,158
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	9,513,434	(2,455,253)	-	7,058,181
TOTAL CAPITAL	360,581,161	1,492,099	(593,332)	\$361,479,928

\$1,749,576 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

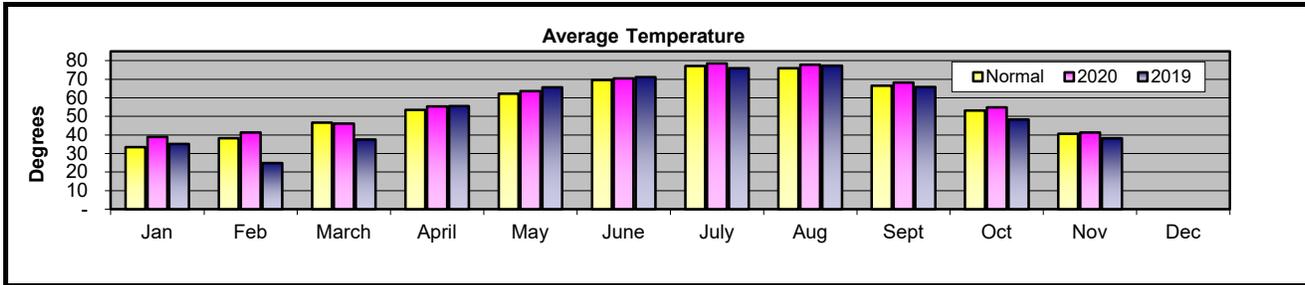
	BALANCE 12/31/2019	ADDITIONS	RETIREMENTS	BALANCE 11/30/2020
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	230,879	(49,429)	5,179,902
Overhead Conductor & Devices	4,050,057	42,001	-	4,092,058
TOTAL	10,318,675	272,880	(49,429)	10,542,126
DISTRIBUTION PLANT:				
Land & Land Rights	2,081,982	97,545	-	2,179,527
Structures & Improvements	295,502	-	-	295,502
Station Equipment	45,815,933	3,981,532	(637,963)	49,159,502
Poles, Towers & Fixtures	22,066,893	1,141,013	(195,186)	23,012,720
Overhead Conductor & Devices	14,696,148	745,582	(120,378)	15,321,352
Underground Conduit	39,282,673	2,267,219	(39,044)	41,510,848
Underground Conductor & Devices	50,783,049	3,181,870	(407,436)	53,557,483
Line Transformers	33,381,442	1,055,636	(370,256)	34,066,822
Services-Overhead	3,047,877	93,604	-	3,141,481
Services-Underground	21,470,103	669,674	-	22,139,777
Meters	10,642,896	294,746	-	10,937,642
Security Lighting	859,447	16,512	(9,874)	866,085
Street Lighting	788,451	2,382	(371)	790,462
SCADA System	2,637,599	210,693	(66,142)	2,782,150
TOTAL	247,849,995	13,758,008	(1,846,650)	259,761,353
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,909,364	503,394	(5,957)	19,406,801
Information Systems & Technology	10,039,980	377,874	-	10,417,854
Transportation Equipment	8,694,987	480,739	-	9,175,726
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	521,852	-	-	521,852
Laboratory Equipment	561,798	66,747	-	628,545
Communication Equipment	2,546,252	39,854	(7,470)	2,578,636
Broadband Equipment	23,700,084	1,314,920	-	25,015,004
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,678,710	-	-	11,678,710
TOTAL	78,979,729	2,783,528	(13,427)	81,749,830
TOTAL ELECTRIC PLANT ACCOUNTS	339,128,248	16,814,416	(1,909,506)	354,033,158
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	9,449,446	(2,391,265)	-	7,058,181
TOTAL CAPITAL	348,966,283	14,423,151	(\$1,909,506)	\$361,479,928

\$15,637,883 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

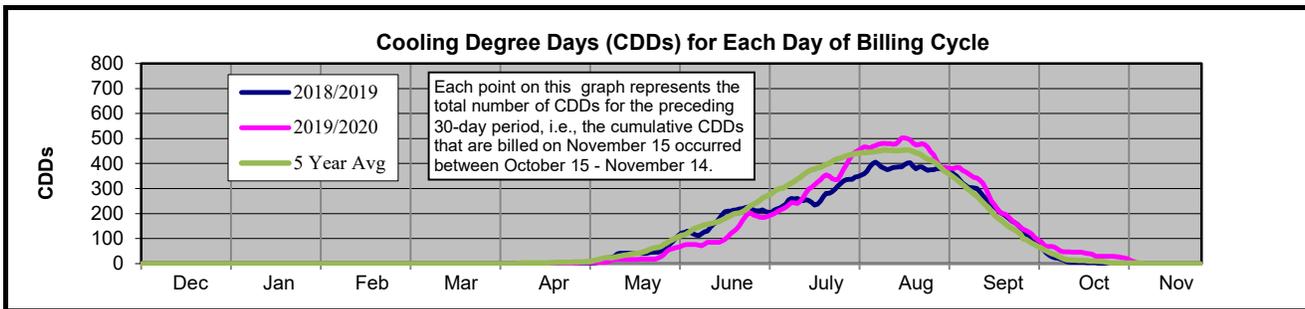
	YTD 11/30/20
CASH FLOWS FROM OPERATING ACTIVITIES	
Cash Received from Customers and Counterparties	\$143,521,736
Cash Paid to Suppliers and Counterparties	(130,564,359)
Cash Paid to Employees	14,213,602
Taxes Paid	(13,571,568)
Net Cash Provided by Operating Activities	<u>13,599,411</u>
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES	
Other Interest Expense	(30,333)
Net Cash Used by Noncapital Financing Activities	<u>(30,333)</u>
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES	
Acquisition of Capital Assets	(14,197,802)
Proceeds from Sale of Revenue Bonds	20,007,652
Surety Policy	(192,499)
Cash Defeasance	(3,815,208)
Bond Principal Paid	-
Bond Interest Paid	(2,162,793)
Contributions in Aid of Construction	1,721,289
Sale of Assets	62,579
Net Cash Used by Capital and Related Financing Activities	<u>1,423,218</u>
CASH FLOWS FROM INVESTING ACTIVITIES	
Interest Income	332,672
Proceeds from Sale of Investments	1,991,700
Purchase of Investments	-
Joint Venture Net Revenue (Expense)	-
Net Cash Provided by Investing Activities	<u>2,324,372</u>
NET INCREASE (DECREASE) IN CASH	17,316,668
CASH BALANCE, BEGINNING	<u>\$41,626,598</u>
CASH BALANCE, ENDING	<u>\$58,943,266</u>
 RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES	
Net Operating Revenues	\$6,021,327
Adjustments to reconcile net operating income to net cash provided by operating activities:	
Depreciation & Amortization	9,456,280
Unbilled Revenues	744,000
Miscellaneous Other Revenue & Receipts	301,905
GASB 68 Pension Expense	-
Decrease (Increase) in Accounts Receivable	1,203,464
Decrease (Increase) in BPA Prepay Receivable	550,000
Decrease (Increase) in Inventories	(641,635)
Decrease (Increase) in Prepaid Expenses	20,778
Decrease (Increase) in Wholesale Power Receivable	577,464
Decrease (Increase) in Miscellaneous Assets	(58,634)
Decrease (Increase) in Prepaid Expenses and Other Charges	3,235,529
Decrease (Increase) in Deferred Derivative Outflows	3,061,060
Increase (Decrease) in Deferred Derivative Inflows	(2,705,329)
Increase (Decrease) in Warrants Outstanding	-
Increase (Decrease) in Accounts Payable	(4,259,920)
Increase (Decrease) in Accrued Taxes Payable	(799,674)
Increase (Decrease) in Customer Deposits	(213,920)
Increase (Decrease) in BPA Prepay Incentive Credit	(147,818)
Increase (Decrease) in Other Current Liabilities	176,512
Increase (Decrease) in Other Credits	(2,921,978)
Net Cash Provided by Operating Activities	<u>\$13,599,411</u>

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 November 30, 2020



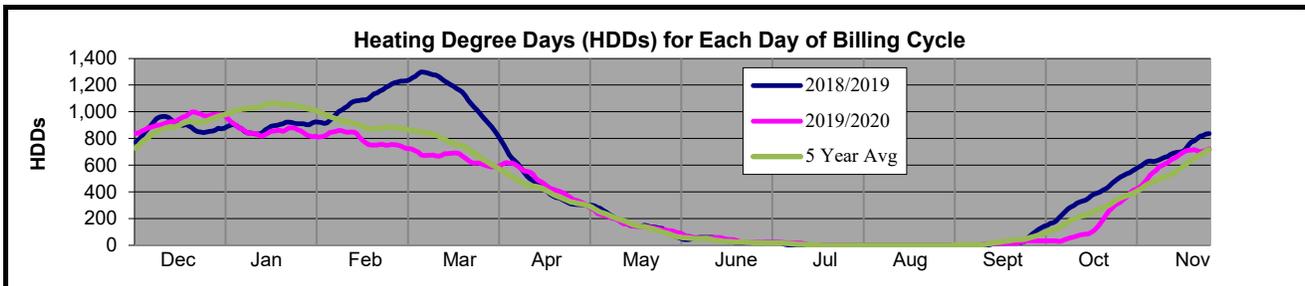
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5		56.0
2020	38.8	41.3	46.0	55.3	63.5	70.3	78.4	77.7	68.1	54.8	41.2		57.8
2019	35.1	24.8	37.4	55.5	65.6	71.1	75.9	77.3	65.7	48.2	38.1		54.1
5-yr Avg	32.2	36.0	46.2	55.7	65.1	72.8	79.4	78.2	66.7	54.6	40.8		57.1

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95		5.94
2020	0.99	0.06	0.52	0.03	0.50	0.49	-	0.01	0.18	0.17	0.57		3.52
2019	1.17	1.65	0.44	0.71	0.92	0.30	0.36	2.35	0.27	0.50	0.09		8.76
5-yr Avg	1.17	0.89	0.65	0.67	0.76	0.25	0.14	0.48	0.14	1.00	0.69		6.85



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	-	-	-	4	60	183	417	392	125	28	-	-	1,209
2019	-	-	-	2	88	200	337	380	105	-	-	-	1,112
5-yr Avg	-	-	-	7	96	246	433	391	88	2	-	-	1,263

Cumulative CDDs in Billing Cycle													
2020	-	-	-	6	501	3,260	8,530	14,530	8,710	1,797	145		37,479
2019	-	-	-	22	1,019	4,952	7,888	11,726	8,048	817	-		34,472
5-yr Avg	-	-	-	80	1,374	4,886	11,101	14,411	7,061	886	18		39,817



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2020	811	686	590	297	105	24	-	-	33	345	714		3,605
2019	923	1,127	857	289	71	18	-	-	85	524	807		4,701
5-yr Avg	1,000	792	592	295	72	18	-	0	62	365	714		3,910

Cumulative HDDs in Billing Cycle													
2020	26,586	23,140	20,622	14,718	5,625	1,543	340	-	303	3,363	17,512		113,752
2019	27,518	29,935	36,050	15,003	5,907	1,209	177	-	318	9,220	20,244		145,581
5-yr Avg	32,193	26,995	23,747	12,515	5,840	1,225	241	-	469	5,245	15,573		124,043

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

November Highlights																
In November, there were two new Transport customers on the network. There were four new Access Internet customers. One customer downgraded their Access Internet service from 150Mbps to 100Mbps, one company upgraded to a full Gig Transport, and another switched RSP's and went from Transport to Access Internet.																
	2020 ACTUALS														Budget Remaining	Inception to Date
	Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD		
OPERATING REVENUES																
Ethernet	1,455,953	\$136,638	\$128,959	\$131,258	\$131,212	\$132,959	\$133,146	\$135,519	\$136,485	\$132,466	\$133,508	\$133,943		\$1,466,093	(10,140)	
Non-Recurring Charges - Ethernet	-	1,000		500	650	1,300	-	2,050	500	150	1,100	1,500		8,750	(8,750)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000		33,000	3,000	
Wireless	300	26	26	26	26	26	26	26	26	26	-	13		247	53	
Internet Transport Service	54,000	5,631	5,566	6,327	6,832	6,308	6,978	6,415	6,565	6,624	6,633	7,137		71,013	(17,013)	
Fixed Wireless	42,000	2,531	2,531	2,513	2,390	2,477	2,413	2,255	2,179	2,124	2,179	2,099		25,690	16,310	
Access Internet	300,000	27,742	27,423	27,432	26,928	25,206	29,748	31,331	31,517	32,106	33,262	33,925		326,619	(26,619)	
Non-Recurring Charges - AI	-	313		1,400	1,500	4,712	1,250	1,150	900	2,100	2,550	1,000		16,875	(16,875)	
Broadband Revenue - Other	650,000	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895	54,895		603,846	46,154	
Subtotal	2,538,253	231,775	222,400	227,350	227,433	230,883	231,455	236,641	236,067	233,491	237,127	237,512		2,552,134		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-		-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-		-		
Total Operating Revenues	2,538,253	231,775	222,400	227,350	227,433	230,883	231,455	236,641	236,067	233,491	237,127	237,512		\$2,552,134	(13,881)	
OPERATING EXPENSES																
General Expenses ⁽³⁾	942,226	100,200	87,530	87,641	94,022	77,509	80,521	121,473	82,890	100,639	90,052	76,838		\$999,315		
Other Maintenance	115,000	3,581	2,911	3,569	2,257	1,471	6,233	12,459	1,422	5,378	11,094	4,700		\$55,076		
NOC Maintenance	500	-	-	-	-	-	-	-	-	-	-	-		-		
Wireless Maintenance	68,570	-	-	-	-	-	-	-	-	-	-	-		-		
Subtotal	1,126,296	103,781	90,441	91,210	96,279	78,980	86,755	133,932	84,312	106,017	101,146	81,538		\$1,054,391	71,905	
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-		\$0	-	
Depreciation	800,000	70,387	70,262	70,152	70,087	70,569	70,599	86,135	86,224	85,936	86,216	86,675		\$853,243	(53,243)	
Total Operating Expenses	1,926,296	174,168	160,703	161,362	166,367	149,549	157,354	220,067	170,535	191,953	187,362	168,213		\$1,907,633	18,663	
OPERATING INCOME (LOSS)	611,957	57,607	61,697	65,988	61,066	81,335	74,101	16,574	65,532	41,537	49,765	69,299		\$644,500	(32,543)	
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(27,518)	(27,233)	(27,080)	(26,766)	(26,626)	(26,461)	(26,330)	(26,019)	(25,902)	(24,276)	(23,932)		(\$288,143)	44,389	
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	14,700	30,313	-	23,036	1,604	4,816	12,834	4,912	-	19,042	8,183	271		\$105,012	90,312	
BTOP	-	-	-	-	-	-	-	-	-	-	-	-		-	2,282,671	
INTERNAL NET INCOME (LOSS)	\$294,125	\$60,402	34,464	61,945	35,904	59,525	60,474	(4,844)	39,513	34,678	33,672	45,638		\$461,370	\$102,158	
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-		-	\$3,159,092	
Membership Support	-	-	-	-	-	155	-	-	-	-	1,908	-		\$2,063	143,376	
Total NoaNet Costs	-	-	-	-	-	155	-	-	-	-	1,907.82	-		\$2,063	(\$2,063)	
CAPITAL EXPENDITURES	\$2,101,128	\$92,663	\$35,002	\$107,287	\$26,096	\$108,993	\$101,257	\$62,575	\$45,943	\$107,233	\$85,248	\$32,215		\$804,512	\$1,296,616	
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$674,471)	\$65,644	96,957	51,890	106,661	47,572	56,278	45,046	105,812	39,283	57,008	124,030		\$796,181	1,470,652	
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	(\$674,471)	65,644	96,957	51,890	106,661	47,726	56,278	45,046	105,812	39,283	58,916	124,030		\$798,243	1,472,714	
Notes Receivable	Beginning Balance											Ending Balance				
Notes Receivable	85,256	-	-	-	-	-	104,739	-	-	(10,000)	-	-		179,996	#	

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System
(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



Payroll Report

Pay Period Ending November 22, 2020

Headcount			
Directorate / Department	2020 Budget	2020 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	4.00	4.00	-
Human Resources	4.00	4.00	-
Communications & Governmental Affairs	2.00	2.00	-
Finance & Customer Services			
Customer Service	17.00	16.00	(1.00)
Prosser Customer Service	5.00	4.00	(1.00)
Director of Finance	2.00	2.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
Power Management			
Power Management	3.00	4.00	1.00
Energy Programs	7.00	6.00	(1.00)
Engineering			
Engineering	8.00	7.00	(1.00)
Customer Engineering	8.00	9.00	1.00
Operations			
Operations	7.00	6.00	(1.00)
Supt. Of Transmission & Distribution	32.00	30.00	(2.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	7.00	1.00
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	11.00	1.00
Total Positions	152.00	149.00	(3.00)

Contingent Positions					
		Hours			
Position	Department	2020 Budget	November	2020 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	250	366	35%
Summer Intern	Engineering	520	-	483	93%
Student Worker	Warehouse	-	-	-	-
Intern	IT	-	-	-	-
Temporary Records Clerk	Executive Administration	-	-	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	-	45	2%
CSR On-Call - Kennewick	Customer Service	2,600	137	376	14%
Total All Contingent Positions		6,240	387	1,270	20%
Contingent YTD Full Time Equivalents (FTE)		3.00		0.61	

2020 Labor Budget				
As of 11/30/2020				91.7% through the year
Labor Type	2020 Original Budget	2020 Amended Budget	YTD Actual	% Spent
Regular	\$14,538,797	\$14,238,797	\$12,802,870	89.9%
Overtime	745,095	841,095	827,305	98.4%
Subtotal	15,283,892	15,079,892	13,630,175	90.4%
Less: Mutual Aid			(74,423)	
Total	\$15,283,892	\$15,079,892	\$13,555,752	89.9%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

