



FINANCIAL STATEMENTS

November 2024
(Unaudited)

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Financial Highlights November 2024



Issue date: 12/23/24

Retail Revenues

- November's temperature was 5% above the 5-year average and precipitation was 67% above the 5-year average of 0.81 inches. Heating degree days were 13% below the 5-year average.
- November's retail revenues were 3% below budget estimates.
- Retail revenues year to date are slightly above budget estimates.

Net Power Expense (NPE)

- NPE was \$5.0M for the month.
- NPE YTD of \$74.1M is 2% below budget.
- Sales in the secondary market returned about \$158,000.

Net Margin/Net Position

- Net Position was above the budget by about \$6.0M and Net Margin was \$1.6M above budget estimates.

Capital

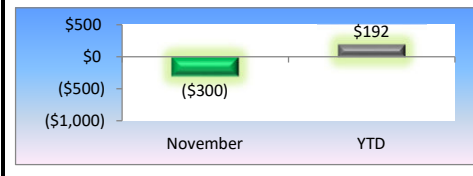
- Net capital expenditures for the year are \$26.1M of the \$28.3M net budget.

O&M Expense

- November's O&M expenses were \$2.3M or 0.6% above budget, YTD expenses are 2% below budget.

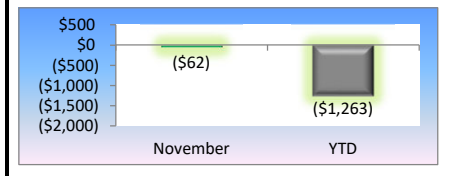
Retail Revenues

Performance Over/(Under) Budget (thousands)

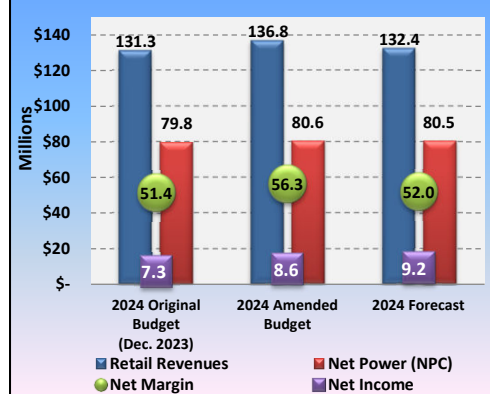


Net Power Expense

Performance Over/(Under) Budget (thousands)

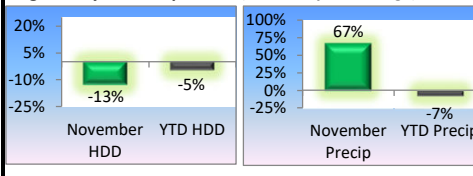


Net Income/Net Margin 2024 Budget and Forecast



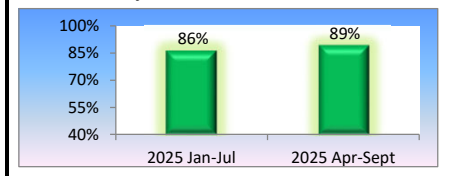
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

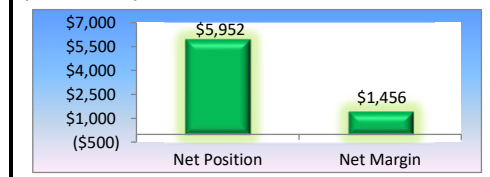


Factors affecting Net Power Expense

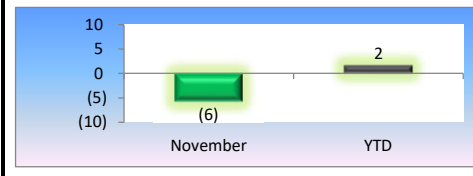
Water Flow Projection % of Normal Runoff



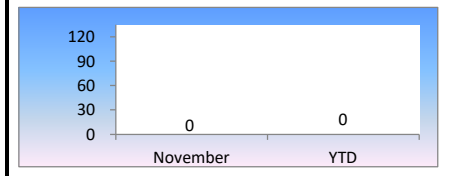
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



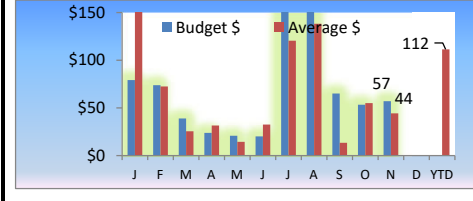
Slice Generation Over/(Under) Budget (in aMW)



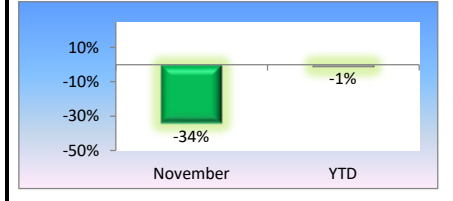
Other Statistics

Days Cash On Hand - Current	139
Days Cash On Hand - Forecast	133
Debt Service Coverage	3.20
Fixed Charge Coverage	1.58
Active Service Locations	58,023
YTD Net Increase (November - 27)	456
New Services Net - (YTD 913 New, 386 Retired)	527
November (57 New, 20 Retired)	37

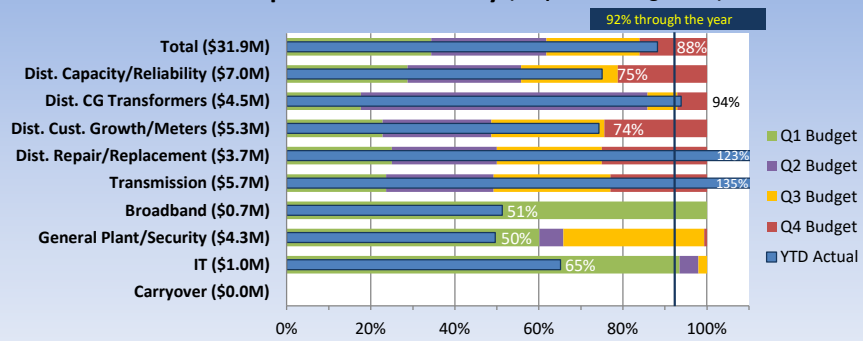
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

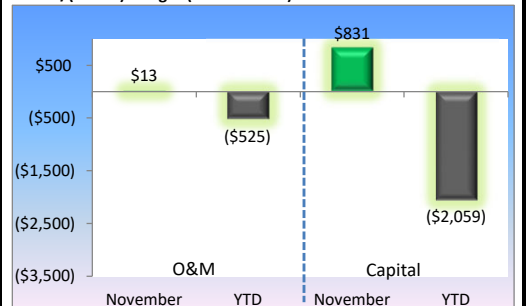


2024 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
28.15M
5.24M
4.2M
3.64M
3.89M
7.66M
0.73M
2.14M
0.64M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
NOVEMBER 2024

	11/30/24			11/30/23	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	9,082,475	9,381,978	-3%	9,721,877	-7%
City Occupation Taxes	469,533	518,502	-9%	493,982	-5%
Bad Debt Expense	(5,600)	(21,492)	-74%	(16,700)	-66%
Energy Secondary Market Sales	157,792	239,091	-34%	100,507	57%
Transmission of Power for Others	15,154	17,618	-14%	17,165	-12%
Broadband Revenue	243,624	251,081	-3%	277,791	-12%
Other Revenue	71,615	80,823	-11%	130,153	-45%
TOTAL OPERATING REVENUES	10,034,594	10,467,601	-4%	10,724,774	-6%
OPERATING EXPENSES					
Purchased Power	4,603,928	4,453,530	3%	3,450,185	33%
Purchased Transmission & Ancillary Services	643,045	875,194	-27%	873,125	-26%
Conservation Program	(42,625)	21,022	>-200	30,702	>-200%
Total Power Supply	5,204,347	5,349,746	-3%	4,354,012	20%
Transmission Operation & Maintenance	10,647	11,976	-11%	6,247	70%
Distribution Operation & Maintenance	1,257,279	1,058,659	19%	930,705	35%
Broadband Expense	98,638	93,198	6%	93,572	5%
Customer Accounting, Collection & Information	366,942	544,675	-33%	401,928	-9%
Administrative & General	606,458	618,232	-2%	691,307	-12%
Subtotal before Taxes & Depreciation	2,339,964	2,326,739	1%	2,123,760	10%
Taxes	1,012,271	1,088,255	-7%	1,055,835	-4%
Depreciation & Amortization	1,003,797	1,011,026	-1%	971,959	3%
Total Other Operating Expenses	4,356,031	4,426,020	-2%	4,151,554	5%
TOTAL OPERATING EXPENSES	9,560,379	9,775,766	-2%	8,505,567	12%
OPERATING INCOME (LOSS)	474,215	691,836	-31%	2,219,207	-79%
NONOPERATING REVENUES & EXPENSES					
Interest Income	210,133	83,300	152%	235,210	-11%
Other Income	27,103	25,089	8%	29,514	-8%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(296,939)	(304,597)	-3%	(213,660)	39%
Debt Discount/Premium Amortization & Loss on Defeased Debt	44,794	34,001	32%	35,343	27%
TOTAL NONOPERATING REVENUES & EXPENSES	(14,908)	(162,207)	-91%	86,407	-117%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	459,307	529,628	-13%	2,305,614	-80%
CAPITAL CONTRIBUTIONS	6,723	297,586	-98%	52,393	-87%
CHANGE IN NET POSITION	466,030	827,215	-44%	2,358,007	-80%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	11/30/24			11/30/23	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	121,479,611	121,287,415	0%	122,976,063	-1%
City Occupation Taxes	5,649,037	5,845,292	-3%	5,791,539	-2%
Bad Debt Expense	(111,600)	(237,565)	-53%	(220,200)	-49%
Energy Secondary Market Sales	8,183,004	8,280,782	-1%	9,854,106	-17%
Transmission of Power for Others	178,008	177,189	0%	1,206,921	-85%
Broadband Revenue	2,670,546	2,716,641	-2%	2,587,984	3%
Other Revenue	5,432,410	1,495,671	>200%	1,844,634	194%
TOTAL OPERATING REVENUES	143,481,016	139,565,425	3%	144,041,046	0%
OPERATING EXPENSES					
Purchased Power	71,480,058	72,609,809	-2%	78,327,705	-9%
Purchased Transmission & Ancillary Services	10,736,163	10,953,583	-2%	14,295,428	-25%
Conservation Program	286,694	299,796	-4%	282,227	2%
Total Power Supply	82,502,915	83,863,188	-2%	92,905,360	-11%
Transmission Operation & Maintenance	109,973	90,857	21%	60,330	82%
Distribution Operation & Maintenance	12,657,572	12,623,086	0%	11,508,775	10%
Broadband Expense	1,031,368	1,060,402	-3%	1,051,313	-2%
Customer Accounting, Collection & Information	4,361,891	4,558,738	-4%	4,167,852	5%
Administrative & General	8,460,128	8,812,906	-4%	8,136,750	4%
Subtotal before Taxes & Depreciation	26,620,933	27,145,990	-2%	24,925,019	7%
Taxes	13,265,647	13,562,192	-2%	13,590,153	-2%
Depreciation & Amortization	10,822,267	10,971,219	-1%	10,591,265	2%
Total Other Operating Expenses	50,708,846	51,679,400	-2%	49,106,437	3%
TOTAL OPERATING EXPENSES	133,211,761	135,542,589	-2%	142,011,797	-6%
OPERATING INCOME (LOSS)	10,269,255	4,022,836	155%	2,029,249	>200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	2,947,894	2,416,300	22%	1,907,401	55%
Other Income	2,580,297	2,403,771	7%	294,376	>200%
Other Expense	(2,127,789)	(2,127,789)	0%	-	n/a
Interest Expense	(3,419,359)	(3,493,162)	-2%	(2,493,629)	37%
Debt Discount/Premium Amortization & Loss on Defeased Debt	492,736	374,007	32%	388,776	27%
TOTAL NONOPERATING REVENUES & EXPENSES	473,779	(426,872)	>-200	96,924	>200%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	10,743,034	3,595,964	199%	2,126,173	>200%
CAPITAL CONTRIBUTIONS	2,041,406	3,236,167	-37%	2,171,174	-6%
CHANGE IN NET POSITION	12,784,440	6,832,130	87%	4,297,347	197%
TOTAL NET POSITION, BEGINNING OF YEAR	173,578,836	173,578,836	0%	164,247,277	6%
TOTAL NET POSITION, END OF YEAR	186,363,276	180,410,966	3%	168,544,623	11%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2024 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,815,315	\$9,297,826	\$9,337,266	\$9,213,486	\$10,943,378	\$12,878,555	\$15,196,877	\$13,311,063	\$10,242,115	\$9,161,254	\$9,082,475		\$121,479,611
City Occupation Taxes	668,479	625,560	502,935	440,333	429,913	455,809	546,089	580,996	496,886	432,503	469,533		5,649,037
Bad Debt Expense	(22,500)	(12,700)	(11,700)	(10,700)	(12,600)	(7,300)	(8,300)	(8,300)	(6,400)	(5,500)	(5,600)		(111,600)
Energy Secondary Market Sales	2,624,593	257,945	96,575	168,176	76,063	135,276	2,271,529	2,001,976	189,440	203,639	157,792		8,183,004
Transmission of Power for Others	17,364	16,921	17,165	17,165	17,167	16,457	15,154	15,154	15,154	15,154	15,154		178,008
Broadband Revenue	232,177	236,534	240,321	239,879	239,658	241,229	238,405	237,701	237,767	283,250	243,624		2,670,546
Other Electric Revenue	698,378	227,180	81,378	1,122,411	93,345	93,371	1,347,523	92,917	72,085	1,532,206	71,615		5,432,410
TOTAL OPERATING REVENUES	17,033,806	10,649,265	10,263,940	11,190,751	11,786,924	13,813,396	19,607,278	16,231,508	11,247,048	11,622,506	10,034,594	-	143,481,016
OPERATING EXPENSES													
Purchased Power	10,382,703	3,950,958	3,944,547	5,169,557	4,785,537	4,920,149	11,449,894	10,427,369	6,258,250	5,587,166	4,603,928		71,480,058
Purchased Transmission & Ancillary Services	1,307,983	868,979	754,839	762,876	866,626	1,102,864	1,391,264	1,284,330	1,022,723	730,635	643,045		10,736,163
Conservation Program	66,792	(25,313)	45,162	89,052	55,681	(17,014)	163,880	(20,899)	(141,508)	113,486	(42,625)		286,694
Total Power Supply	11,757,478	4,794,624	4,744,547	6,021,486	5,707,844	6,005,999	13,005,038	11,690,800	7,139,465	6,431,286	5,204,347	-	82,502,915
Transmission Operation & Maintenance	10,326	11,486	11,635	4,777	4,207	1,953	3,066	16,013	31,089	4,774	10,647		109,973
Distribution Operation & Maintenance	1,219,476	1,032,208	944,959	1,184,687	1,117,022	948,673	1,442,177	1,543,181	897,873	1,070,039	1,257,279		12,657,572
Broadband Expense	90,550	96,549	92,133	101,635	86,708	92,403	87,056	87,087	103,834	94,776	98,638		1,031,368
Customer Accounting, Collection & Information	369,475	341,910	358,747	449,676	449,853	345,751	385,057	387,282	363,487	543,711	366,942		4,361,891
Administrative & General	1,086,418	714,591	716,548	865,050	863,363	675,265	917,624	613,447	732,501	668,863	606,458		8,460,128
Subtotal before Taxes & Depreciation	2,776,246	2,196,743	2,124,021	2,605,824	2,521,152	2,064,046	2,834,980	2,647,009	2,128,785	2,382,164	2,339,964	-	26,620,933
Taxes	1,441,153	1,322,325	1,099,689	1,036,439	1,101,151	1,238,201	1,415,470	1,445,585	1,140,646	1,012,718	1,012,271		13,265,647
Depreciation & Amortization	967,831	970,677	972,578	973,818	979,343	987,195	982,235	991,888	991,974	1,000,930	1,003,797		10,822,267
Total Other Operating Expenses	5,185,230	4,489,745	4,196,288	4,616,081	4,601,646	4,289,442	5,232,685	5,084,482	4,261,405	4,395,812	4,356,031	-	50,708,846
TOTAL OPERATING EXPENSES	16,942,708	9,284,369	8,940,835	10,637,567	10,309,489	10,295,441	18,237,723	16,775,282	11,400,870	10,827,098	9,560,379	-	133,211,761
OPERATING INCOME (LOSS)	91,098	1,364,896	1,323,105	553,184	1,477,434	3,517,956	1,369,555	(543,774)	(153,822)	795,408	474,215	-	10,269,255
NONOPERATING REVENUES & EXPENSES													
Interest Income	281,015	232,555	271,250	256,166	285,423	257,623	306,078	303,743	294,015	249,893	210,133		2,947,894
Other Income	24,422	29,016	25,605	217,981	17,594	30,211	25,605	1,993,183	166,405	23,171	27,103		2,580,297
Other Expense	-	-	-	-	-	-	(20,446)	(1,966,743)	(140,600)	-	-		(2,127,789)
Interest Expense	(309,598)	(309,598)	(319,598)	(309,598)	(309,598)	(319,709)	(309,598)	(315,931)	(309,598)	(309,598)	(296,939)		(3,419,359)
Debt Discount & Expense Amortization	44,794	44,794	44,794	44,794	44,794	44,794	44,794	44,794	44,794	44,794	44,794		492,736
TOTAL NONOPERATING REV/EXP	40,633	(3,233)	22,051	209,344	38,214	12,919	46,434	59,047	55,017	8,261	(14,908)	-	473,779
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	131,731	1,361,664	1,345,157	762,528	1,515,648	3,530,875	1,415,989	(484,728)	(98,806)	803,669	459,307	-	10,743,034
CAPITAL CONTRIBUTIONS	288,508	10,366	109,830	51,785	663,376	51,289	176,183	96,638	539,043	47,665	6,723	-	2,041,406
CHANGE IN NET POSITION	\$420,239	\$1,372,030	\$1,454,987	\$814,313	\$2,179,024	\$3,582,163	\$1,592,172	(\$388,090)	\$440,237	\$851,334	\$466,030	\$0	12,784,440

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	11/30/2024	11/30/2023	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	36,643,220	14,875,557	\$21,767,662	
Restricted Construction Account	-	-	-	
Investments	14,871,175	25,326,095	(10,454,920)	
Accounts Receivable, net	8,272,219	8,779,411	(507,192)	
BPA Prepay Receivable	660,000	600,000	60,000	
Accrued Interest Receivable	59,071	114,415	(55,343)	
Wholesale Power Receivable	272	105,595	(105,323)	
Accrued Unbilled Revenue	3,634,000	3,949,000	(315,000)	
Inventory Materials & Supplies	16,470,857	10,409,792	6,061,065	
Prepaid Expenses & Option Premiums	4,413,455	413,415	4,000,041	
Total Current Assets	85,024,269	64,573,279	20,450,990	32%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	-	108,200	(108,200)	
Other Receivables	970,957	1,124,543	(153,587)	
Preliminary Surveys	28,804	183,456	(154,652)	
BPA Prepay Receivable	2,053,241	2,821,383	(768,142)	
Deferred Purchased Power Costs	1,735,668	2,314,068	(578,400)	
Pension Asset	4,841,200	4,500,272	340,928	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	9,629,869	11,051,922	(1,422,053)	-13%
Utility Plant				
Land and Intangible Plant	4,432,183	4,416,808	15,375	
Electric Plant in Service	415,840,369	395,638,494	20,201,875	
Construction Work in Progress	18,641,821	12,593,840	6,047,981	
Accumulated Depreciation	(246,678,539)	(238,744,348)	(7,934,191)	
Net Utility Plant	192,235,834	173,904,794	18,331,040	11%
Total Noncurrent Assets	201,865,703	184,956,716	16,908,987	9%
Total Assets	286,889,973	249,529,996	37,359,977	15%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	4,026,607	4,525,935	(499,328)	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Outflows of Resources	4,026,607	4,525,935	(499,328)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	290,916,580	254,055,931	36,860,649	15%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	11/30/2024	11/30/2023	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	7,152,935	7,207,978	(55,043)	
Customer Deposits	1,916,314	2,158,388	(242,074)	
Accrued Taxes Payable	3,436,767	3,523,107	(86,341)	
Other Current & Accrued Liabilities	3,766,065	3,334,172	431,893	
Accrued Interest Payable	296,939	213,660	83,278	
Revenue Bonds, Current Portion	3,415,000	3,265,000	150,000	
Total Current Liabilities	19,984,020	19,702,306	281,714	1%
NONCURRENT LIABILITIES				
2010 Bond Issue	10,375,000	12,215,000	(1,840,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	19,890,000	20,825,000	(935,000)	
2020 Bond Issue	16,925,000	17,565,000	(640,000)	
2023 Bond Issue	23,025,000	-	23,025,000	
Unamortized Premium & Discount	6,686,002	4,941,360	1,744,642	
Pension Liability	2,089,978	2,589,963	(499,985)	
Deferred Revenue	1,609,560	1,555,937	53,624	
BPA Prepay Incentive Credit	618,179	779,435	(161,256)	
Other Liabilities	653,774	600,059	53,715	
Total Noncurrent Liabilities	81,872,494	61,071,754	(649,261)	34%
Total Liabilities	101,856,513	80,774,060	(367,547)	26%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	18,619	21,683	(3,064)	
Pension Deferred Inflow	2,678,171	4,715,564	(2,037,393)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Inflows of Resources	2,696,790	4,737,247	(2,040,457)	-43%
NET POSITION				
Net Investment in Capital Assets	111,901,213	115,071,750	(3,170,538)	
Restricted for Debt Service	-	108,200	(108,200)	
Restricted for Pension Asset	4,841,200	4,500,272	340,928	
Unrestricted	69,620,863	48,864,401	20,756,462	
Total Net Position	186,363,276	168,544,623	17,818,652	11%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	290,916,580	254,055,931	36,860,649	15%
CURRENT RATIO:	4.25:1	3.28:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	65,040,250	\$44,870,974	\$20,169,276	45%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	10/31/2024			10/31/2023				
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$4,849,504	\$5,204,485	-7%	\$5,255,870	-8%			
Small General Service	745,265	766,095	-3%	770,385	-3%			
Medium General Service	1,310,904	1,272,780	3%	1,281,064	2%			
Large General Service	1,019,467	1,060,767	-4%	1,145,594	-11%			
Large Industrial	298,827	284,468	5%	311,735	-4%			
Small Irrigation	19,468	14,232	37%	17,500	11%			
Large Irrigation	342,002	278,337	23%	213,371	60%			
Street Lights	18,198	18,322	-1%	18,240	0%			
Security Lights	18,037	22,380	-19%	18,556	-3%			
Unmetered Accounts	18,805	18,111	4%	18,562	1%			
Billed Revenues Before Taxes & Unbilled Revenue	\$8,640,477	\$8,939,978	-3%	\$9,050,877	-5%			
Unbilled Revenue	442,000	442,000	0%	671,000	-34%			
Energy Sales Retail Subtotal	\$9,082,477	\$9,381,978	-3%	\$9,721,877	-7%			
City Occupation Taxes	469,533	518,502	-9%	493,983	-5%			
Bad Debt Expense (0.05% of retail sales)	(5,600)	(21,492)	-74%	18,562	-130%			
TOTAL SALES - REVENUE	\$9,546,410	\$9,878,988	-3%	\$10,234,422	-7%			
ENERGY SALES RETAIL - kWh								
		aMW				aMW		
Residential	53,429,455	71.8	57,739,249	77.6	-7%	59,107,430	79.4	-10%
Small General Service	9,953,729	13.4	10,332,710	13.9	-4%	10,469,294	14.1	-5%
Medium General Service	18,400,810	24.7	18,265,547	24.6	1%	18,141,531	24.4	1%
Large General Service	15,712,320	21.1	16,228,490	21.8	-3%	17,896,220	24.1	-12%
Large Industrial	5,443,200	7.3	5,333,113	7.2	2%	5,821,280	7.8	-6%
Small Irrigation	180,284	0.2	124,464	0.2	45%	160,541	0.2	12%
Large Irrigation	3,651,754	4.9	2,867,740	3.9	27%	1,755,778	2.4	108%
Street Lights	209,491	0.3	199,242	0.3	5%	210,329	0.3	0%
Security Lights	54,508	0.1	68,157	0.1	-20%	57,439	0.1	-5%
Unmetered Accounts	264,847	0.4	255,091	0.3	4%	261,436	0.4	1%
TOTAL kWh BILLED	107,300,398	144.2	111,413,803	149.7	-4%	113,881,278	153.1	-6%
NET POWER COST								
BPA Resource Costs								
Slice	\$0	\$0		n/a		(\$1,541,313)		n/a
Block	-	-		n/a		-		n/a
Net Customer Charge	4,853,988	4,853,988		0%		4,853,988		0%
Load Shaping	(1,556,836)	(1,427,815)		9%		(1,146,534)		36%
Demand	(166)	94,462		-100%		143,404		-100%
Tier 2 Short Term	497,999	497,999		0%		471,444		6%
Reserve Distribution Clause	-	-		n/a		-		n/a
Subtotal	3,794,985	4,018,634		-6%		2,780,989		36%
Non-BPA Resources								
Transmission	808,943	445,367		82%		669,196		21%
Other Power Costs	556,585	798,574		-30%		787,034		-29%
Other Power Costs	86,459	66,150		31%		86,090		0%
Conservation Program	(42,825)	21,022		>-200%		30,704		>-200%
Gross Power Costs	5,204,347	5,349,746		-3%		4,354,013		20%
Less Secondary Market Sales-Energy	(157,793)	(239,091)		-34%		(100,506)		57%
Less Transmission Losses/Imbalance	(15,154)	(17,618)		-14%		(17,165)		-12%
NET POWER COSTS	\$5,031,400	\$5,093,036		-1%		4,236,342		19%
NET POWER - kWh								
BPA Resources								
Slice	-	-		n/a		-		n/a
Block	-	-		n/a		-		n/a
Load Following	119,966,874	161.2	123,199,963	165.6	-3%	130,034,976	174.8	-8%
Subtotal	119,966,874	161.2	123,199,963	165.6	-3%	130,034,976	174.8	-8%
Non-BPA Resources								
Gross Power kWh	3,681,000	4.9	4,679,010	6.3	-21%	2,839,000	3.8	30%
Less Secondary Market Sales	123,647,874	166.2	127,878,973	171.9	-3%	132,873,976	178.6	-7%
Less Transmission Losses/Imbalance	(3,579,000)	(4.8)	(4,205,010)	(5.7)	-15%	(2,429,000)	(3.3)	47%
NET POWER - kWh	120,068,874	161.4	123,673,963	166.2	-3%	130,444,976	175.3	-8%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$42.09	\$41.83		1%		\$32.77		28%
Net Power Cost	\$41.90	\$41.18		2%		\$32.48		29%
BPA Power Cost	\$31.63	\$32.62		-3%		\$21.39		48%
Secondary Market Sales	\$44.09	\$56.86		-22%		\$41.38		7%
ACTIVE SERVICE LOCATIONS:								
Residential	48,443					47,996		1%
Small General Service	5,571					5,503		1%
Medium General Service	728					713		2%
Large General Service	84					95		-12%
Large Industrial	5					5		0%
Small Irrigation	541					547		-1%
Large Irrigation	435					436		0%
Street Lights	8					9		-11%
Security Lights	1,808					1,810		0%
Unmetered Accounts	400					396		1%
TOTAL	58,023					57,510		1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	10/31/2024			10/31/2023	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	57,845,275	58,085,032	0%	60,036,329	-4%
Small General Service	9,194,917	9,102,080	1%	9,088,379	1%
Medium General Service	14,279,329	14,102,157	1%	13,870,075	3%
Large General Service	11,965,054	12,359,766	-3%	13,219,512	-9%
Large Industrial	3,213,078	3,248,506	-1%	3,118,077	3%
Small Irrigation	1,085,571	1,089,687	0%	1,062,098	2%
Large Irrigation	23,841,278	23,223,318	3%	23,380,667	2%
Street Lights	200,162	200,787	0%	201,046	0%
Security Lights	199,953	221,581	-10%	207,046	-3%
Unmetered Accounts	205,995	205,501	0%	200,835	3%
Billed Revenues Before Taxes & Unbilled Revenue	\$122,030,612	121,838,415	0%	\$124,384,064	-2%
Unbilled Revenue	(551,000)	(551,000)	0%	(1,408,000)	-61%
Energy Sales Retail Subtotal	\$121,479,612	121,287,415	0%	\$122,976,064	-1%
City Occupation Taxes	5,649,037	5,845,292	-3%	5,791,540	-2%
Bad Debt Expense (0.05% of retail sales)	(111,600)	(237,565)	-53%	(184,938)	-40%
TOTAL SALES - REVENUE	\$127,017,049	126,895,142	0%	\$128,582,666	-1%

	aMW		aMW		aMW			
ENERGY SALES RETAIL - kWh								
Residential	654,827,010	89.5	661,446,938	90.4	-1%	685,053,016	93.6	-4%
Small General Service	126,388,892	17.3	125,546,336	17.2	1%	123,485,044	16.9	2%
Medium General Service	199,203,589	27.2	201,631,548	27.5	-1%	192,462,134	26.3	4%
Large General Service	185,912,900	25.4	177,071,854	24.2	5%	204,974,480	28.0	-9%
Large Industrial	59,309,680	8.1	58,751,594	8.0	1%	57,169,560	7.8	4%
Small Irrigation	15,773,430	2.2	15,140,179	2.1	4%	15,393,853	2.1	2%
Large Irrigation	431,017,236	58.9	419,500,054	57.3	3%	421,109,665	57.5	2%
Street Lights	2,305,947	0.3	2,191,508	0.3	5%	2,314,472	0.3	0%
Security Lights	607,560	0.1	763,943	0.1	-20%	654,519	0.1	-7%
Unmetered Accounts	2,901,261	0.4	2,787,178	0.4	4%	2,828,195	0.4	3%
TOTAL kWh BILLED	1,678,247,505	229.3	1,664,831,130	227.4	1%	1,705,444,938	233.0	-2%

NET POWER COST						
BPA Resource Costs						
Slice	\$0	\$0	n/a	\$23,061,762	n/a	
Block	-	-	n/a	19,885,943	n/a	
Net Customer Charge	49,781,261	49,781,262	0%	9,707,976	>200%	
Load Shaping	2,850,655	3,371,352	-15%	(1,407,191)	>200%	
Demand	3,709,447	4,039,043	-8%	557,074	>200%	
Tier 2 Short Term	5,311,112	5,311,111	0%	957,927	>200%	
Reserve Distribution Clause	(651,996)	(651,996)	0%	(6,104,887)	-89%	
Subtotal	\$61,000,479	\$61,850,772	-1%	\$46,658,604	31%	
Non-BPA Resources	10,479,579	10,748,566	-3%	31,669,101	-67%	
Transmission	9,541,161	9,609,324	-1%	12,018,215	-21%	
Other Power Costs	1,195,002	1,354,729	-12%	2,277,213	-48%	
Conservation Program	266,694	299,795	-4%	282,228	2%	
Gross Power Costs	\$82,502,915	\$83,863,188	-2%	\$92,905,361	-11%	
Less Secondary Market Sales-Energy	(8,183,004)	(8,280,782)	-1%	(9,854,106)	-17%	
Less Transmission Losses/Imbalance	(178,008)	(177,189)	0%	(1,206,921)	-85%	
NET POWER COSTS	\$74,141,903	\$75,405,217	-2%	\$81,844,334	-9%	

NET POWER - kWh								
BPA Resources								
Slice	-	-	-	-	n/a	637,191,000	87.0	n/a
Block	-	-	-	-	n/a	690,439,000	94.3	n/a
Load Following	1,714,638,050	234.2	1,702,133,085	232.5	1%	251,122,930	34.3	>200%
Subtotal	1,714,638,050	234.2	1,702,133,085	232.5	1%	1,578,752,930	215.7	9%
Non-BPA Resources	81,187,064	11.1	52,687,070	7.2	54%	297,864,000	40.7	-73%
Gross Power kWh	1,795,825,114	245.3	1,754,820,155	239.7	2%	1,876,616,930	256.4	-4%
Less Secondary Market Sales	(73,390,064)	(10.0)	(45,507,070)	(6.2)	61%	(113,865,000)	(15.6)	-36%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	(19,149,000)	(2.6)	n/a
NET POWER - kWh	1,722,435,050	235.3	1,709,313,085	233.5	1%	1,743,602,930	238.2	-1%

COST PER MWh: (dollars)					
Gross Power Cost (average)	\$45.94	\$47.79	-4%	\$49.51	-7%
Net Power Cost	\$43.04	\$44.11	-2%	\$46.94	-8%
BPA Power Cost	\$35.58	\$36.34	-2%	\$29.55	20%
Secondary Market Sales	\$111.50	\$181.97	-39%	\$86.54	29%

AVERAGE ACTIVE SERVICE LOCATIONS:					
Residential	48,238			47,766	1%
Small General Service	5,552			5,412	3%
Medium General Service	719			735	-2%
Large General Service	86			113	-24%
Large Industrial	5			5	0%
Small Irrigation	545			548	-1%
Large Irrigation	435			436	0%
Street Lights	8			9	-11%
Security Lights	1,810			1,819	0%
Unmetered Accounts	399			392	2%
TOTAL	57,797			57,235	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022	41,739,764	53,429,455		654,827,010
Small General Service													
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828	10,148,743	9,953,729		126,388,892
Medium General Service													
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770	19,967,616	18,400,810		199,203,589
Large General Service													
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680	17,049,760	15,712,320		185,912,900
Large Industrial													
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640	4,495,760	5,443,200		59,309,680
Small Irrigation													
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449	1,273,955	180,284		15,773,430
Large Irrigation													
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714	24,508,739	3,651,754		431,017,236

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526	209,491	209,491		2,305,947
Security Lights													
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588	54,140	54,508		607,560
Unmetered													
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177	264,780	264,847		2,901,261
Total													
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	119,712,748	107,300,398	-	1,678,247,505

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 10/31/2024	ADDITIONS	RETIREMENTS	BALANCE 11/30/2024
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,782,111	-	-	6,782,111
Overhead Conductor & Devices	4,822,306	-	-	4,822,306
TOTAL	12,989,867	-	-	12,989,867
DISTRIBUTION PLANT:				
Land & Land Rights	2,689,973	1,590	-	2,691,563
Structures & Improvements	295,502	-	-	295,502
Station Equipment	58,995,723	932,865	-	59,928,588
Poles, Towers & Fixtures	28,389,284	47,158	(6,185)	28,430,257
Overhead Conductor & Devices	19,195,692	98,782	(17,358)	19,277,116
Underground Conduit	51,517,348	148,547	(525)	51,665,370
Underground Conductor & Devices	65,676,301	92,963	(2,562)	65,766,702
Line Transformers	42,275,643	175,209	(76,736)	42,374,116
Services-Overhead	3,501,453	4,619	-	3,506,072
Services-Underground	24,571,334	72,999	-	24,644,333
Meters	12,791,120	10,314	-	12,801,434
Security Lighting	912,816	-	-	912,816
Street Lighting	797,312	-	-	797,312
SCADA System	3,957,926	-	-	3,957,926
TOTAL	315,567,427	1,585,046	(103,366)	317,049,107
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,645,648	-	-	20,645,648
Information Systems & Technology	11,106,181	478,483	(100,870)	11,483,794
Transportation Equipment	11,655,293	-	-	11,655,293
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	614,634	-	-	614,634
Laboratory Equipment	897,881	-	-	897,881
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	28,796,684	22,172	-	28,818,856
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,292,009	-	-	9,292,009
TOTAL	87,640,444	500,655	(100,870)	88,040,229
TOTAL ELECTRIC PLANT ACCOUNTS	418,030,647	2,085,701	(204,236)	419,912,112
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	18,192,180	449,641	-	18,641,821
TOTAL CAPITAL	436,583,265	2,535,342	(204,236)	\$438,914,371

\$1,704,934 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

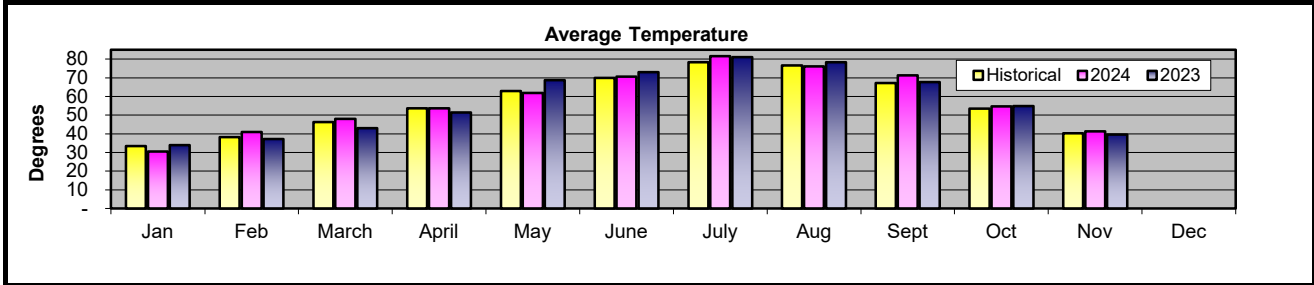
	BALANCE 12/31/2023	ADDITIONS	RETIREMENTS	BALANCE 11/30/2024
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,943,227	893,080	(54,196)	6,782,111
Overhead Conductor & Devices	4,494,858	327,448	-	4,822,306
TOTAL	11,823,535	1,220,528	(54,196)	12,989,867
DISTRIBUTION PLANT:				
Land & Land Rights	2,677,665	13,898	-	2,691,563
Structures & Improvements	295,502	-	-	295,502
Station Equipment	56,711,826	3,309,110	(92,348)	59,928,588
Poles, Towers & Fixtures	26,994,052	1,627,390	(191,185)	28,430,257
Overhead Conductor & Devices	18,210,433	1,240,736	(174,053)	19,277,116
Underground Conduit	50,114,369	1,690,920	(139,919)	51,665,370
Underground Conductor & Devices	63,880,113	2,269,846	(383,257)	65,766,702
Line Transformers	38,540,115	4,065,539	(231,538)	42,374,116
Services-Overhead	3,433,187	72,885	-	3,506,072
Services-Underground	23,898,041	746,292	-	24,644,333
Meters	12,348,806	898,574	(445,946)	12,801,434
Security Lighting	906,823	12,874	(6,881)	912,816
Street Lighting	798,758	-	(1,446)	797,312
SCADA System	3,763,613	218,724	(24,411)	3,957,926
TOTAL	302,573,303	16,166,788	(1,690,984)	317,049,107
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,089,647	605,526	(49,525)	20,645,648
Information Systems & Technology	10,985,601	682,606	(184,413)	11,483,794
Transportation Equipment	11,033,366	621,927	-	11,655,293
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	563,473	51,161	-	614,634
Laboratory Equipment	832,254	65,627	-	897,881
Communication Equipment	2,305,412	-	-	2,305,412
Broadband Equipment	27,716,571	1,131,561	(29,276)	28,818,856
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,292,009	-	-	9,292,009
TOTAL	85,145,035	3,158,408	(263,214)	88,040,229
TOTAL ELECTRIC PLANT ACCOUNTS	401,374,782	20,545,724	(2,008,394)	419,912,112
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	11,100,312	7,541,509	-	18,641,821
TOTAL CAPITAL	412,835,532	28,087,233	(\$2,008,394)	\$438,914,371

\$32,950,175 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

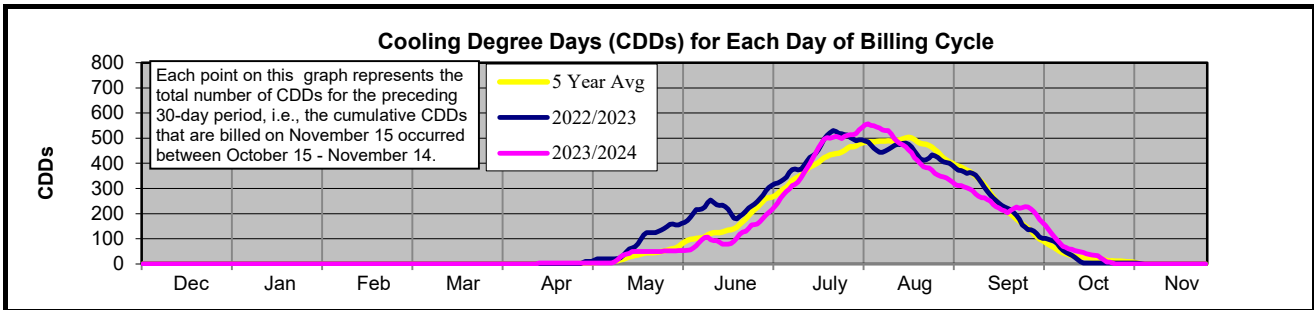
	YTD 11/30/2024	Monthly 11/30/2024
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$146,993,342	\$9,380,292
Cash Paid to Suppliers and Counterparties	(101,190,347)	(11,108,698)
Cash Paid to Employees	(17,534,393)	(1,474,352)
Taxes Paid	(13,761,111)	(759,820)
Net Cash Provided by Operating Activities	14,507,491	(3,962,578)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(26,444)	-
Net Cash Used by Noncapital Financing Activities	(26,444)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(28,199,177)	(2,521,589)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	(3,265,000)	-
Bond Interest Paid	(3,099,311)	-
Contributions in Aid of Construction	2,041,406	6,723
Sale of Assets	280,440	-
Net Cash Used by Capital and Related Financing Activities	(32,241,642)	(2,514,866)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	2,761,005	259,058
Proceeds from Sale of Investments	14,751,035	1,910,160
Purchase of Investments	(6,394,452)	(1,960,632)
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	11,117,588	208,586
NET INCREASE (DECREASE) IN CASH	(6,643,007)	(6,268,858)
CASH BALANCE, BEGINNING	43,286,227	42,912,078
CASH BALANCE, ENDING	36,643,220	36,643,220
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$10,269,255	\$474,215
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	10,822,267	1,003,797
Unbilled Revenues	551,000	(442,000)
Misellaneous Other Revenue & Receipts	189,906	4,531
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	2,745,392	(212,302)
Decrease (Increase) in BPA Prepay Receivable	654,346	55,810
Decrease (Increase) in Inventories	(5,804,523)	707,622
Decrease (Increase) in Prepaid Expenses	(4,055,341)	(3,980,830)
Decrease (Increase) in Wholesale Power Receivable	251,234	203,176
Decrease (Increase) in Miscellaneous Assets	240,618	-
Decrease (Increase) in Prepaid Expenses and Other Charges	530,200	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	(1,292,848)	(2,227,106)
Increase (Decrease) in Accrued Taxes Payable	(495,464)	252,451
Increase (Decrease) in Customer Deposits	(234,223)	(5,792)
Increase (Decrease) in BPA Prepay Incentive Credit	(147,818)	(13,438)
Increase (Decrease) in Other Current Liabilities	458,163	39,198
Increase (Decrease) in Other Credits	(174,673)	129,890
Net Cash Provided by Operating Activities	14,507,491	(3,962,578)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 November 30, 2024



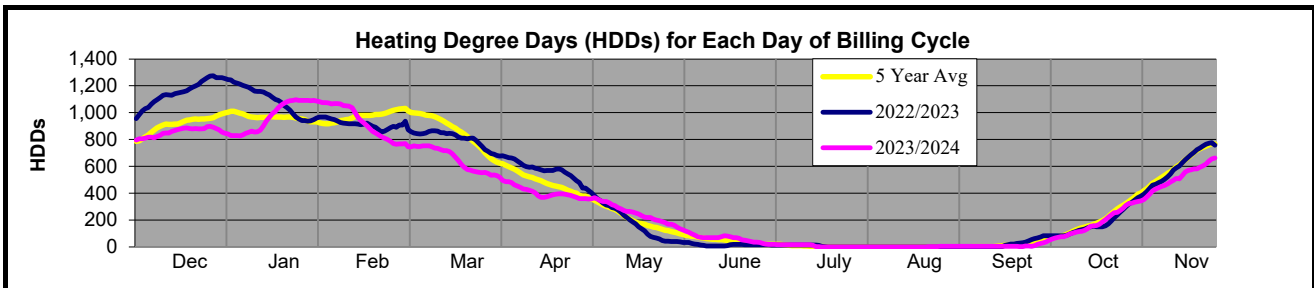
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.3	38.2	46.2	53.6	62.9	69.9	78.2	76.5	67.1	53.4	40.3		56.3
2024	30.5	40.9	47.9	53.6	61.8	70.5	81.5	76.0	71.3	54.6	41.3		57.3
2023	33.8	37.1	43.0	51.4	68.6	73.0	81.0	78.3	67.6	54.8	39.5		57.1
5-yr Avg	35.1	35.1	44.6	53.2	64.0	72.4	80.0	78.7	67.7	54.4	39.4		56.8

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	1.01	0.66	0.55	0.57	0.61	0.57	0.20	0.25	0.23	0.62	0.80		6.07
2024	1.75	0.69	0.45	0.16	0.13	0.04	0.02	0.11	0.01	0.46	1.35		5.17
2023	0.57	0.39	0.50	0.80	0.28	0.06	0.13	0.08	0.22	0.33	0.83		4.19
5-yr Avg	0.79	0.61	0.33	0.62	0.53	0.41	0.16	0.62	0.29	0.42	0.81		5.59



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2024	-	-	-	3	52	182	514	346	208	-	-	-	1,305
2023	-	-	-	10	155	256	496	416	136	4	-	-	1,473
5-yr Avg	-	-	-	5	75	242	465	423	125	11	-	-	1,346

Cumulative CDDs in Billing Cycle													
2024	-	-	-	48	945	2,883	11,672	14,627	7,934	2,346	-	-	40,455
2023	-	-	-	5	2,165	6,147	12,540	14,236	9,004	1,541	25	-	45,663
5-yr Avg	-	-	-	10	966	4,271	11,120	14,935	8,838	1,525	55	-	41,720



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2024	1,081	697	531	346	148	19	-	4	20	323	669	-	3,838
2023	966	779	680	417	40	16	-	1	61	321	767	-	4,048
5-yr Avg	925	843	631	360	104	19	-	0	44	341	768	-	4,036

Cumulative HDDs in Billing Cycle													
2024	30,087	27,193	20,607	12,533	8,266	2,224	298	24	124	4,273	14,603	-	120,232
2023	33,879	25,631	25,284	17,694	6,413	525	269	-	312	4,182	16,979	-	131,168
5-yr Avg	30,003	26,065	25,521	15,123	7,004	1,632	245	-	252	4,698	17,187	-	127,728

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

November Highlights																	
In November: Dark fiber to six of the Small Cell sites were completed. The Layer2 Transport for a cell site at the 200 East Hanford location was upgraded to 10G. There are two new Access Internet connections. A customer received a second Access Internet connection at their office on Clearwater. A customer temporarily disconnected their Layer2 service while the road is widened, and their new building is constructed; the service will be re-installed once construction is complete. Four customers disconnected their Access Internet service due to selling their building, closing their office, or switching providers. Wholesail disconnected two Layer2 Transport locations, one in Prosser and one in Plymouth. The two locations were picked up by another Benton PUD RSP a few months ago.																	
	2024	2024	ACTUALS													Budget Remaining	Inception to Date
	Amended Budget	Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD		
OPERATING REVENUES																	
Ethernet	1,673,578	1,673,578	\$127,169	\$130,280	\$130,434	\$131,680	\$131,992	\$132,602	\$130,556	\$129,856	\$129,856	\$133,935	\$130,968		\$1,439,326	234,252	
Non-Recurring Charges - Ethernet	-	-	500	-	2,000	-	1,000	1,500	-	-	-	-	2,500		7,500	(7,500)	
TDM	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000		33,000	3,000	
Wireless	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	
Internet Transport Service	91,555	91,555	8,148	8,106	7,801	8,096	7,737	7,684	7,868	7,900	7,839	7,960	8,086		87,224	4,331	
Fixed Wireless	2,500	2,500	1,501	998	998	941	686	686	639	636	619	573	568		8,845	(6,345)	
Access Internet	560,000	560,000	47,602	47,379	48,109	48,048	48,164	48,199	48,084	48,436	48,445	48,711	48,489		529,667	30,333	
Non-Recurring Charges - AI	-	-	250	250	1,250	1,385	250	500	1,000	750	750	-	750		7,135	(7,135)	
Broadband Revenue - Other	608,020	608,020	44,006	46,522	46,729	46,729	46,829	47,058	47,259	47,124	47,259	89,072	49,262		557,849	50,171	
<i>Subtotal</i>	2,971,653	2,971,653	232,177	236,534	240,321	239,879	239,658	241,229	238,405	237,701	237,767	283,250	243,624	-	2,670,546		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	
Total Operating Revenues	2,971,653	2,971,653	232,177	236,534	240,321	239,879	239,658	241,229	238,405	237,701	237,767	283,250	243,624	-	\$2,670,546	301,107	37,011,656
OPERATING EXPENSES																	
General Expenses ⁽¹⁾	1,111,849	1,065,559	88,659	90,857	85,886	82,073	78,891	77,526	87,053	78,510	83,833	88,796	86,261		\$928,345		
Other Maintenance	80,000	80,000	1,891	5,691	6,247	19,562	7,817	13,417	1,463	902	22,442	5,980	12,377		\$97,788		
NOC Maintenance	-	-	-	-	-	-	-	-	-	5,235	-	-	-		5,235		
Wireless Maintenance	51,664	51,664	-	-	-	-	-	-	-	-	-	-	-		-		
<i>Subtotal</i>	1,243,513	1,197,223	90,550	96,549	92,133	101,635	86,708	90,943	88,516	84,647	106,274	94,776	98,638	-	\$1,031,368	212,145	16,357,802
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-		\$0	-	
Depreciation	1,129,700	1,129,700	90,938	88,056	87,693	87,079	87,663	87,791	86,421	86,379	86,348	86,683	86,686		\$961,737	167,963	17,240,587
Total Operating Expenses	2,373,213	2,326,923	181,488	184,605	179,826	188,714	174,370	178,734	174,937	171,026	192,622	181,460	185,324	-	\$1,993,105	380,108	35,598,389
OPERATING INCOME (LOSS)	598,440	644,730	50,689	51,930	60,495	51,165	65,287	62,494	63,469	66,675	45,145	101,790	58,300	-	\$677,440	(79,000)	1,413,268
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(332,532)	(18,189)	(18,022)	(17,724)	(17,585)	(17,416)	(17,133)	(16,640)	(16,387)	(16,047)	(15,617)	(15,233)		(\$185,993)	146,539	(8,072,144)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	-	-	3,688	519	8,608	519	519	28,636	42,158	1,362	519	519	519		\$87,566	87,566	5,934,815
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-		-	2,282,671	
INTERNAL NET INCOME (LOSS)	\$265,908	\$312,198	\$36,187	\$34,427	\$51,379	\$34,099	\$48,390	\$73,997	\$88,987	\$51,650	\$29,617	\$86,692	\$43,586	-	\$579,013	\$155,105	1,558,609
NOANET COSTS																	
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-		-	\$3,159,092	
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-		\$0	144,583	
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0	\$3,303,675
CAPITAL EXPENDITURES	\$1,425,054	\$1,425,054	\$40,026	\$84,923	\$57,229	\$92,407	\$97,127	\$84,778	\$27,522	\$70,053	\$18,980	\$45,459	\$17,571		\$636,075	\$788,979	\$29,349,549
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$303,086	\$349,376	\$105,288	\$55,582	\$99,567	\$46,357	\$56,342	\$94,144	\$164,526	\$84,363	\$113,032	\$143,534	\$127,934	-	\$1,090,668	787,582	(\$5,781,883)
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$303,086	\$349,376	\$105,288	\$55,582	\$99,567	\$46,357	\$56,342	\$94,144	\$164,526	\$84,363	\$113,032	\$143,534	\$127,934	-	\$1,090,668	787,582	(\$2,478,208)

Notes Receivable	Beginning Balance														Ending Balance		
Notes Receivable	1,000,000	-	-	-	(78,350.00)	-	-	-	-	-	-	-	-	-	-	921,650	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



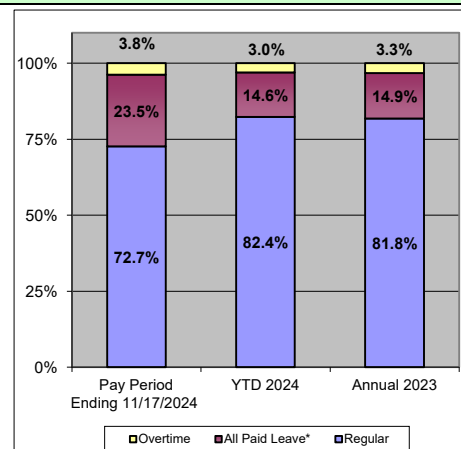
Payroll Report

Pay Period Ending November 17, 2024

Headcount			
Directorate / Department	2024 Budget	2024 Actual	Over (Under) Actual to Budget
Executive Administration & Finance			
General Manager	6.00	4.00	(2.00)
Human Resources	3.00	3.00	-
Government Relations	1.00	1.00	-
Communications	4.00	4.00	-
Director of Finance & Accounting	7.00	7.00	-
Treasury & Customer Service			
Customer Service	14.00	16.00	2.00
Treasury & Risk Management	3.00	3.00	-
Procurement	3.00	3.00	-
Power Management			
Power Management	3.00	3.00	-
Energy Programs	5.00	5.00	-
Engineering			
Engineering	6.00	6.00	-
Customer Engineering	11.00	12.00	1.00
Operations			
Operations	8.00	7.00	(1.00)
Supt. Of Transmission & Distribution	35.00	33.00	(2.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	6.00	5.00	(1.00)
IT Applications	11.50	12.00	0.50
Total Positions	150.50	148.00	(2.50)

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2024 Budget	November	2024 Actual YTD	
NECA Lineman/Meterman	Operations	1,040	-	1,428	137%
Summer Intern	Engineering	520	-	479	92%
Student Worker	Customer Engineering	-	-	352	0%
Student Worker	Auto Shop	-	43	1,069	0%
IT Intern	IT	520	-	490	-
Communications Intern	Executive Administration	-	-	452	-
HR Intern	Executive Administration	520	-	-	-
Dept Specialist On Call	Customer Engineering	-	36	153	-
CSR On-Call	Customer Service	2,080	50	804	39%
Total All Contingent Positions		4,680	129	5,226	112%
Contingent YTD Full Time Equivalents (FTE)		2.25		2.51	

2024 Labor Budget				
As of 11/30/2024				91.7% through the year
Labor Type	2024 Amended Budget	2024 Original Budget	YTD Actual	% Spent
Regular	\$17,308,068	\$17,228,068	\$15,845,114	91.5%
Overtime	1,101,647	1,008,873	1,103,892	100.2%
Subtotal	18,409,715	18,236,941	16,949,006	92.1%
Less: Mutual Aid			(96,108)	
Total	\$18,409,715	\$18,236,941	\$16,852,898	91.5%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.