



## FINANCIAL STATEMENTS

August 2019  
*(Unaudited)*

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## Financial Highlights August 2019



Issue date: 9/23/19

### Retail Revenues

- August's temperature was 0.7 degrees below the 5-year average while precipitation was up more than 2 inches above the 5-year average of 0.19 inches. This was the wettest August on record. Cooling degree days were 5% below the 5-year average. Retail revenues were below budget estimates by 2%. Budget also includes a 2.9% April rate increase.
- Retail revenues year to date are 1% below budget estimates.

### Net Power Expense (NPE)

- NPE of \$9.2M was 16% above budget estimates for the month.
- Slice generation was slightly above budget for August by 0.3 aMW's
- Sales in the secondary market returned about \$897,000 or 56% of budget estimates.
- Net Power Expense of \$64.1M for the year is \$6.6M above budget.

### Net Margin/Net Position

- Net position and net margin continue to track below budget about \$5.9M and \$7.1M respectively, primarily due to higher than expected net power costs.

### Capital

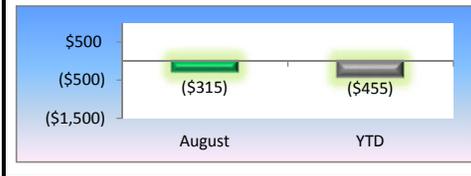
- Capital expenditures for the year are \$10.8M of the \$18.1M net budget.

### O&M Expense

- August's O&M expenses, before NESC, were \$1.9M or 5% above budget.
- O&M expenses YTD, before NESC, were \$15.0M or 5% below budget.

### Retail Revenues

Performance Over/(Under) Budget (thousands)

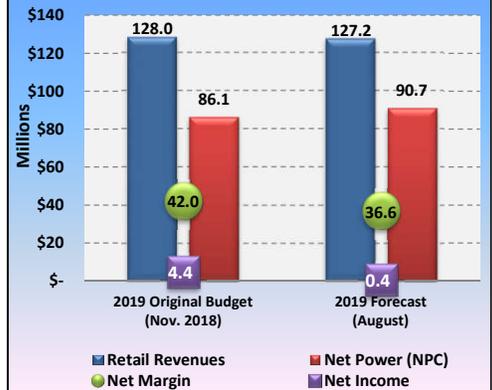


### Net Power Expense

Performance Over/(Under) Budget (thousands)

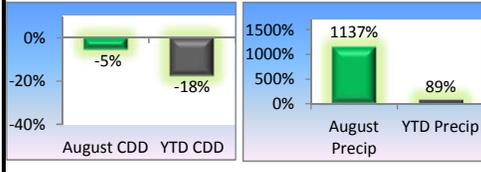


### Net Income/Net Margin 2019 Budget and Forecast



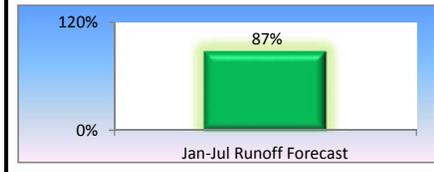
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)



### Factors affecting Net Power Expense

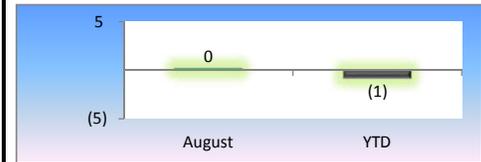
Water Flow Projection % of Normal Jan-Jul Runoff



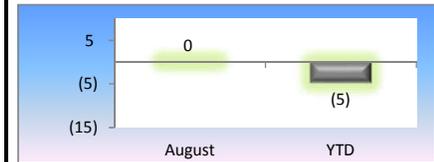
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Billed Load Over/(Under) Budget (in aMW)



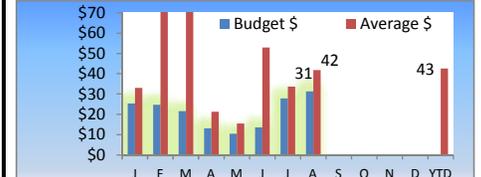
### Slice Generation Over/(Under) Budget (in aMW)



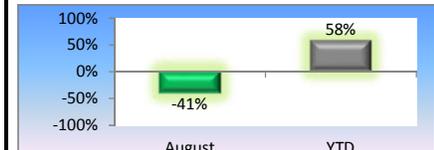
### Other Statistics

Days Cash On Hand - Current	118
Days Cash On Hand - Forecast	97
Debt Service Coverage	3.53
Fixed Charge Coverage	1.43
Active Service Locations	54663
YTD Net Increase (August - 70)	527
New Services Net - YTD (666 New, 124 Retired)	542
August (85 New, 25 Retired)	60
Inactive Services	522

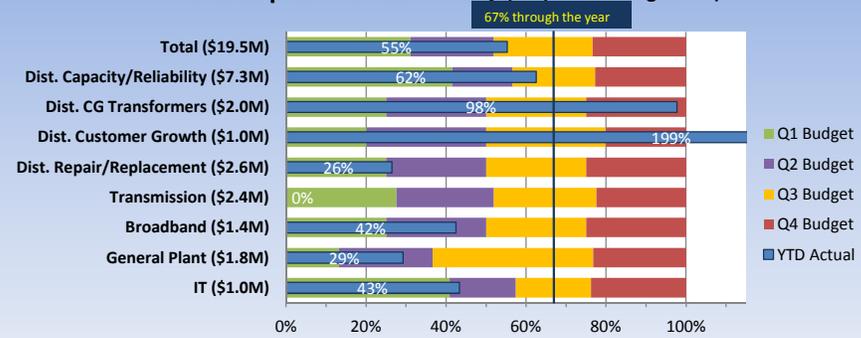
### Secondary Market Price v. Budget (per MWh)



### Secondary Market Sales Over/(Under) Budget (\$)

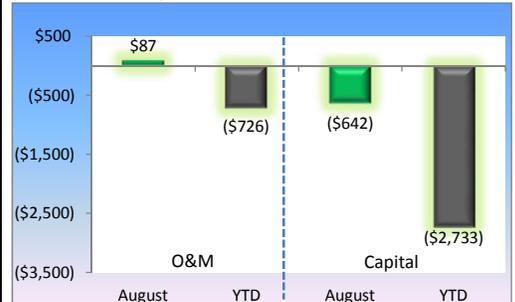


### 2019 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
10.79M  
4.6M  
1.97M  
2.04M  
0.68M  
0M  
0.57M  
0.52M  
0.43M

### O&M Expense before NESC Compliance and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**AUGUST 2019**

	8/31/19			8/31/18	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	12,531,511	12,846,476	-2%	12,602,782	-1%
City Occupation Taxes	527,692	550,065	-4%	562,260	-6%
Bad Debt Expense	(22,300)	(26,888)	-17%	(22,000)	1%
Energy Secondary Market Sales	948,271	1,608,760	-41%	1,758,102	-46%
Transmission of Power for Others	67,063	75,000	-11%	75,294	-11%
Broadband Revenue	217,424	204,280	6%	188,369	15%
Other Revenue	83,088	81,895	1%	73,211	13%
<b>TOTAL OPERATING REVENUES</b>	<b>14,352,749</b>	<b>15,339,587</b>	<b>-6%</b>	<b>15,238,018</b>	<b>-6%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	9,007,998	8,392,678	7%	9,475,076	-5%
Purchased Transmission & Ancillary Services	1,146,844	1,162,067	-1%	1,240,286	-8%
Conservation Program	81,508	103,004	-21%	83,106	-200%
Total Power Supply	10,236,350	9,657,750	6%	10,798,468	-5%
Transmission Operation & Maintenance	8,753	11,633	-25%	16,951	-48%
Distribution Operation & Maintenance	972,372	761,640	28%	729,964	33%
Broadband Expense	85,713	80,419	7%	62,492	37%
Customer Accounting, Collection & Information	374,388	399,459	-6%	424,843	-12%
Administrative & General	457,979	559,382	-18%	394,606	16%
Subtotal before NESC Compliance / Public Safety	1,899,206	1,812,534	5%	1,628,856	17%
NESC Compliance (Net District Expense)	120,856	43,814	176%	157,163	-23%
Subtotal before Taxes & Depreciation	2,020,062	1,856,348	9%	1,786,019	13%
Taxes	1,309,513	1,408,656	-7%	1,375,908	-5%
Depreciation & Amortization	849,995	858,126	-1%	818,795	4%
Total Other Operating Expenses	4,179,570	4,123,130	1%	3,980,722	5%
<b>TOTAL OPERATING EXPENSES</b>	<b>14,415,920</b>	<b>13,780,880</b>	<b>5%</b>	<b>14,779,190</b>	<b>-2%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(63,171)</b>	<b>1,558,707</b>	<b>-104%</b>	<b>458,828</b>	<b>-114%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	94,966	58,310	63%	123,156	-23%
Other Income	31,538	31,339	1%	32,619	-3%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(212,060)	(209,988)	1%	(230,701)	-8%
Debt Discount/Premium Amortization & Loss on Defeased Debt	34,318	37,647	-9%	38,127	-10%
MtM Gain/(Loss) on Investments	(276)	-	n/a	12,300	-102%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(51,514)</b>	<b>(82,692)</b>	<b>-38%</b>	<b>(24,499)</b>	<b>110%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(114,685)</b>	<b>1,476,015</b>	<b>-108%</b>	<b>434,329</b>	<b>-126%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>166,785</b>	<b>102,142</b>	<b>63%</b>	<b>96,285</b>	<b>73%</b>
<b>CHANGE IN NET POSITION</b>	<b>52,100</b>	<b>1,578,158</b>	<b>-97%</b>	<b>530,614</b>	<b>-90%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	8/31/19			8/31/18	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	87,955,982	88,410,586	-1%	86,443,917	2%
City Occupation Taxes	4,172,554	4,153,937	0%	4,051,398	3%
Bad Debt Expense	(159,000)	(176,469)	-10%	(149,000)	7%
Energy Secondary Market Sales	16,351,787	10,332,355	58%	11,023,852	48%
Transmission of Power for Others	866,515	600,000	44%	872,491	-1%
Broadband Revenue	1,608,030	1,582,985	2%	1,486,173	8%
Other Revenue	1,206,220	1,168,518	3%	1,318,356	-9%
<b>TOTAL OPERATING REVENUES</b>	<b>112,002,087</b>	<b>106,071,912</b>	<b>6%</b>	<b>105,047,187</b>	<b>7%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	71,873,520	58,463,800	23%	57,806,741	24%
Purchased Transmission & Ancillary Services	9,251,450	9,154,667	1%	9,244,222	0%
Conservation Program	244,288	826,434	-70%	168,064	45%
Total Power Supply	81,369,259	68,444,900	19%	67,219,027	21%
Transmission Operation & Maintenance	60,241	93,965	-36%	87,560	-31%
Distribution Operation & Maintenance	6,396,070	6,980,214	-8%	6,733,056	-5%
Broadband Expense	664,650	579,271	15%	573,851	16%
Customer Accounting, Collection & Information	3,001,912	3,069,562	-2%	2,950,809	2%
Administrative & General	4,925,970	5,051,937	-2%	5,019,487	-2%
Subtotal before NESC Compliance / Public Safety	15,048,843	15,774,949	-5%	15,364,763	-2%
NESC Compliance (Net District Expense)	580,135	350,516	66%	524,862	11%
Subtotal before Taxes & Depreciation	15,628,978	16,125,465	-3%	15,889,625	-2%
Taxes	9,736,501	9,932,618	-2%	9,548,439	2%
Depreciation & Amortization	6,797,202	6,783,902	0%	6,541,140	4%
Total Other Operating Expenses	32,162,680	32,841,986	-2%	31,979,204	1%
<b>TOTAL OPERATING EXPENSES</b>	<b>113,531,939</b>	<b>101,286,886</b>	<b>12%</b>	<b>99,198,231</b>	<b>14%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(1,529,852)</b>	<b>4,785,026</b>	<b>-132%</b>	<b>5,848,956</b>	<b>-126%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	927,771	466,480	99%	701,385	32%
Other Income	252,972	250,714	1%	249,770	1%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,676,651)	(1,698,922)	-1%	(1,889,619)	-11%
Debt Discount/Premium Amortization & Loss on Defeased Debt	274,544	301,177	-9%	305,013	-10%
MtM Gain/(Loss) on Investments	5,251	-	n/a	4,745	11%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(216,113)</b>	<b>(680,551)</b>	<b>-68%</b>	<b>(628,706)</b>	<b>-66%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(1,745,965)</b>	<b>4,104,475</b>	<b>-143%</b>	<b>5,220,250</b>	<b>-133%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,593,628</b>	<b>1,656,584</b>	<b>-4%</b>	<b>1,158,442</b>	<b>38%</b>
<b>CHANGE IN NET POSITION</b>	<b>(152,337)</b>	<b>5,761,059</b>	<b>-103%</b>	<b>6,378,692</b>	<b>-102%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>133,899,577</b>	<b>133,899,577</b>	<b>0%</b>	<b>124,155,023</b>	<b>-2%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>133,747,240</b>	<b>139,660,636</b>	<b>0.1%</b>	<b>130,533,715</b>	<b>-4%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2019 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$10,133,264	\$11,448,330	\$10,205,388	\$8,518,369	\$9,721,347	\$12,317,339	\$13,080,433	\$12,531,511					\$87,955,981
City Occupation Taxes	593,823	640,507	634,083	469,094	393,510	448,919	464,926	527,692					4,172,554
Bad Debt Expense	(18,000)	(19,300)	(19,200)	(18,400)	(19,100)	(21,400)	(21,300)	(22,300)					(159,000)
Energy Secondary Market Sales	2,876,081	4,541,248	4,529,241	1,310,249	577,536	750,725	818,436	948,271					16,351,787
Transmission of Power for Others	120,920	118,076	160,172	152,687	118,562	77,618	51,419	67,063					866,517
Broadband Revenue	197,864	192,965	192,182	195,468	201,443	196,480	214,202	217,424					1,608,028
Other Electric Revenue	572,714	88,248	75,566	108,244	112,413	89,059	76,888	83,088					1,206,220
<b>TOTAL OPERATING REVENUES</b>	14,476,666	17,010,074	15,777,432	10,735,711	11,105,711	13,858,740	14,685,004	14,352,749	-	-	-	-	112,002,087
<b>OPERATING EXPENSES</b>													
Purchased Power	8,553,731	12,329,908	14,214,595	6,703,472	5,770,619	6,932,747	8,360,450	9,007,998					71,873,520
Purchased Transmission & Ancillary Services	1,271,434	1,105,891	1,162,591	1,093,605	1,147,657	1,148,724	1,174,706	1,146,844					9,251,452
Conservation Program	89,773	(62,553)	(24,743)	6,622	49,977	52,393	51,311	81,508					244,288
<b>Total Power Supply</b>	9,914,938	13,373,246	15,352,443	7,803,699	6,968,253	8,133,864	9,586,467	10,236,350	-	-	-	-	81,369,260
Transmission Operation & Maintenance	4,214	8,005	7,142	8,562	9,690	5,069	8,806	8,753					60,241
Distribution Operation & Maintenance	862,821	788,791	958,348	808,402	797,104	697,568	510,664	972,372					6,396,070
Broadband Expense	62,443	77,297	107,542	83,823	69,111	69,530	109,191	85,713					664,650
Customer Accounting, Collection & Information	383,229	363,266	365,108	348,241	412,069	377,650	377,961	374,388					3,001,912
Administrative & General	824,147	493,822	506,736	655,791	846,480	510,459	630,556	457,979					4,925,970
<b>Subtotal before NESC Compliance / Public Safety</b>	2,136,854	1,731,181	1,944,876	1,904,819	2,134,454	1,660,276	1,637,178	1,899,205	-	-	-	-	15,048,843
NESC Compliance (Net District Expense)	28,131	45,738	(26,879)	68,856	151,916	81,015	110,501	120,856					580,134
<b>Subtotal before Taxes &amp; Depreciation</b>	2,164,985	1,776,919	1,917,997	1,973,675	2,286,370	1,741,291	1,747,679	2,020,061	-	-	-	-	15,628,977
Taxes	1,266,090	1,345,720	1,333,331	1,053,217	1,004,354	1,185,274	1,239,002	1,309,513					9,736,501
Depreciation & Amortization	835,933	951,768	827,835	826,859	830,917	832,040	841,855	849,995					6,797,202
<b>Total Other Operating Expenses</b>	4,267,008	4,074,407	4,079,163	3,853,751	4,121,641	3,758,605	3,828,536	4,179,569	-	-	-	-	32,162,680
<b>TOTAL OPERATING EXPENSES</b>	14,181,946	17,447,653	19,431,606	11,657,450	11,089,894	11,892,469	13,415,003	14,415,919	-	-	-	-	113,531,940
<b>OPERATING INCOME (LOSS)</b>	294,720	(437,579)	(3,654,174)	(921,739)	15,817	1,966,271	1,270,001	(63,170)	-	-	-	-	(1,529,853)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	111,824	125,340	109,726	115,854	168,180	100,515	101,365	94,966					927,770
Other Income	31,355	35,099	32,988	24,108	31,339	35,205	31,341	31,538					252,973
Other Expense	-	-	-	-	-	-	-	-					-
Interest Expense	(197,151)	(205,399)	(219,847)	(203,872)	(203,162)	(222,398)	(212,760)	(212,060)					(1,676,649)
Debt Discount & Expense Amortization	34,318	34,318	34,318	34,318	34,318	34,318	34,318	34,318					274,544
MtM Gain/(Loss) on Investments	14,638	9,528	13,833	-	(44,049)	10,135	1,443	(276)					5,252
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-					-
<b>TOTAL NONOPERATING REV/EXP</b>	(5,016)	(1,114)	(28,982)	(29,592)	(13,374)	(42,225)	(44,293)	(51,514)	-	-	-	-	(216,110)
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	289,704	(438,693)	(3,683,156)	(951,331)	2,443	1,924,046	1,225,708	(114,684)	-	-	-	-	(1,745,963)
<b>CAPITAL CONTRIBUTIONS</b>	25,092	25,453	50,722	121,077	185,676	854,937	163,886	166,785					1,593,628
<b>CHANGE IN NET POSITION</b>	\$314,796	(\$413,240)	(\$3,632,434)	(\$830,254)	\$188,119	\$2,778,983	\$1,389,594	\$52,101	\$0	\$0	\$0	\$0	(152,335)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	8/31/2019	8/31/2018	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	39,256,164	30,223,453	\$9,032,711	
Restricted Construction Account	-	-	-	
Investments	4,732,590	10,621,270	(5,888,681)	
Designated Debt Service Reserve Fund	2,612,152	2,612,152	0	
Designated Power Market Voltyly	3,679,128	3,850,000	(170,872)	
Designated Special Capital Rsv	-	12,511,793	(12,511,793)	
Designated Customer Deposits	1,900,000	1,600,000	300,000	
Accounts Receivable, net	11,596,301	11,334,255	262,046	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	244,589	135,254	109,335	
Wholesale Power Receivable	(481,191)	584,715	(1,065,906)	
Accrued Unbilled Revenue	3,600,000	3,600,000	-	
Inventory Materials & Supplies	5,715,569	5,557,470	158,099	
Prepaid Expenses & Option Premiums	420,649	430,381	(9,732)	
<b>Total Current Assets</b>	<b>73,875,950</b>	<b>83,660,743</b>	<b>(9,784,793)</b>	<b>-12%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	1,107,865	1,107,865	0	
Other Receivables	152,342	96,937	55,405	
Preliminary Surveys	34,846	123,847	(89,001)	
BPA Prepay Receivable	4,850,000	5,450,000	(600,000)	
Deferred Purchased Power Costs	5,841,209	5,972,070	(130,861)	
	<b>11,986,261</b>	<b>12,750,719</b>	<b>(164,458)</b>	<b>-6%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,557,375	3,528,128	29,247	
Electric Plant in Service	329,867,555	314,511,311	15,356,244	
Construction Work in Progress	6,424,079	5,143,744	1,280,335	
Accumulated Depreciation	(203,851,906)	(194,493,168)	(9,358,738)	
<b>Net Utility Plant</b>	<b>135,997,103</b>	<b>128,690,015</b>	<b>7,307,088</b>	<b>6%</b>
<b>Total Noncurrent Assets</b>	<b>147,983,364</b>	<b>141,440,734</b>	<b>6,542,630</b>	<b>5%</b>
<b>Total Assets</b>	<b>221,859,314</b>	<b>225,101,477</b>	<b>(3,242,163)</b>	<b>-1%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	(27,125)	27,125	
Pension Deferred Outflow	1,180,507	1,429,022	(248,515)	
Accumulated Decrease in Fair Value of Hedging Derivatives	2,055,337	774,806	1,280,531	
<b>Total Deferred Outflows of Resources</b>	<b>3,235,844</b>	<b>2,176,703</b>	<b>1,059,141</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>225,095,158</b>	<b>227,278,180</b>	<b>(2,183,022)</b>	<b>-1%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	8/31/2019	8/31/2018	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	10,203,693	11,214,137	(1,010,444)	
Customer Deposits	2,129,114	1,986,225	142,889	
Accrued Taxes Payable	2,943,060	2,970,206	(27,146)	
Other Current & Accrued Liabilities	2,923,779	2,804,545	119,234	
Accrued Interest Payable	923,829	983,329	(59,500)	
Revenue Bonds, Current Portion	3,750,000	3,570,000	180,000	
<b>Total Current Liabilities</b>	<b>22,873,476</b>	<b>23,528,442</b>	<b>(654,966)</b>	<b>-3%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	9,770,000	13,520,000	(3,750,000)	
2016 Bond Issue	22,470,000	22,470,000	-	
Unamortized Premium & Discount	3,588,753	4,022,562	(433,809)	
Pension Liability	6,852,561	9,884,887	(3,032,326)	
Deferred Revenue	406,036	606,628	(200,592)	
BPA Prepay Incentive Credit	1,464,773	1,626,029	(161,256)	
Other Liabilities	2,540,461	1,252,912	1,287,549	
<b>Total Noncurrent Liabilities</b>	<b>64,437,585</b>	<b>70,728,018</b>	<b>(2,540,433)</b>	<b>-9%</b>
<b>Total Liabilities</b>	<b>87,311,060</b>	<b>94,256,460</b>	<b>(3,195,400)</b>	<b>-7%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	37,691	-	37,691	
Pension Deferred Inflow	2,930,225	1,866,603	1,063,622	
Accumulated Increase in Fair Value of Hedging Derivatives	1,068,941	621,402	447,539	
<b>Total Deferred Inflows of Resources</b>	<b>4,036,857</b>	<b>2,488,005</b>	<b>1,548,852</b>	<b>62%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	79,035,658	67,735,328	11,300,330	
Restricted for Debt Service	1,107,865	1,107,865	0	
Unrestricted	53,603,717	61,690,522	(8,086,805)	
<b>Total Net Position</b>	<b>133,747,240</b>	<b>130,533,715</b>	<b>3,213,525</b>	<b>2%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>225,095,158</b>	<b>227,278,180</b>	<b>(2,183,022)</b>	<b>-1%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>3.23:1</b>	<b>3.56:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>51,002,474</b>	<b>\$60,132,301</b>	<b>(\$9,129,827)</b>	<b>-15%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
CURRENT MONTH**

	8/31/2019			8/31/2018				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	5,073,654	\$5,561,194	-9%	5,387,024	-6%			
Small General Service	868,710	\$918,710	-5%	917,884	-5%			
Medium General Service	1,093,397	\$1,120,691	-2%	1,163,410	-6%			
Large General Service	1,308,885	\$1,228,574	7%	1,376,914	-5%			
Large Industrial	301,562	\$318,858	-5%	288,247	5%			
Small Irrigation	165,884	\$176,289	-6%	181,627	-9%			
Large Irrigation	3,763,565	\$3,561,373	6%	3,631,173	4%			
Street Lights	17,856	\$18,237	-2%	17,823	0%			
Security Lights	21,322	\$24,696	-14%	22,072	-3%			
Unmetered Accounts	16,677	\$17,853	-7%	16,608	0%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$12,631,512</b>	<b>\$12,946,476</b>	<b>-2%</b>	<b>\$13,002,782</b>	<b>-3%</b>			
Unbilled Revenue	(100,000)	(100,000)	0%	(400,000)	-75%			
<b>Energy Sales Retail Subtotal</b>	<b>\$12,531,512</b>	<b>\$12,846,476</b>	<b>-2%</b>	<b>\$12,602,782</b>	<b>-1%</b>			
City Occupation Taxes	527,692	550,065	-4%	562,259	-6%			
Bad Debt Expense (0.16% of retail sales)	(22,300)	(26,888)	-17%	(22,000)	1%			
<b>TOTAL SALES - REVENUE</b>	<b>\$13,036,904</b>	<b>\$13,369,653</b>	<b>-2%</b>	<b>\$13,143,041</b>	<b>-1%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	59,216,433	79.6	64,067,910	86.1	-8%	63,971,768	86.0	-7%
Small General Service	11,945,486	16.1	12,343,245	16.6	-3%	12,734,593	17.1	-6%
Medium General Service	16,761,798	22.5	17,063,449	22.9	-2%	17,702,795	23.8	-5%
Large General Service	22,490,040	30.2	20,516,359	27.6	10%	23,332,316	31.4	-4%
Large Industrial	5,909,720	7.9	6,047,923	8.1	-2%	5,536,080	7.4	7%
Small Irrigation	2,629,921	3.5	2,779,257	3.7	-5%	2,916,373	3.9	-10%
Large Irrigation	71,725,112	96.4	67,672,610	91.0	6%	68,988,554	92.7	4%
Street Lights	212,134	0.3	206,313	0.3	3%	211,634	0.3	0%
Security Lights	80,347	0.1	95,200	0.1	-16%	84,206	0.1	-5%
Unmetered Accounts	246,964	0.3	257,911	0.3	-4%	245,745	0.3	0%
<b>TOTAL kWh BILLED</b>	<b>191,217,955</b>	<b>257.0</b>	<b>191,050,177</b>	<b>256.8</b>	<b>0%</b>	<b>195,724,064</b>	<b>263.1</b>	<b>-2%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$2,905,797	\$2,938,762	-1%	\$2,905,797	0%			
Block	2,306,274	2,273,337	1%	2,307,151	0%			
Subtotal	5,212,071	5,212,099	0%	5,212,948	0%			
Other Power Purchases	2,342,804	1,912,601	22%	2,777,694	-16%			
Frederickson	1,453,124	1,267,979	15%	1,484,434	-2%			
Transmission	957,885	944,707	1%	985,005	-3%			
Ancillary	179,162	216,973	-17%	255,282	-30%			
Conservation Program	81,508	103,056	-21%	83,105	-2%			
Gross Power Costs	10,226,554	9,657,415	6%	10,798,468	-5%			
Less Secondary Market Sales-Energy	(897,369)	(1,608,760)	-44%	(1,717,008)	-48%			
Less Secondary Market Sales-Gas	(50,902)	-	n/a	(41,094)	24%			
Less Transmission of Power for Others	(67,063)	(75,000)	-11%	(75,294)	-11%			
<b>NET POWER COSTS</b>	<b>\$9,211,220</b>	<b>\$7,973,655</b>	<b>16%</b>	<b>\$8,965,072</b>	<b>3%</b>			
<b>NET POWER - kWh</b>								
BPA Power								
Slice	69,240,000	93.1	69,017,840	92.8	0%	72,843,000	97.9	-5%
Block	98,465,000	132.3	98,464,966	132.3	0%	96,424,000	129.6	2%
Subtotal	167,705,000	225.4	167,482,806	225.1	0%	169,267,000	227.5	-1%
Other Power Purchases	15,012,000	20.2	36,622,204	49.2	-59%	17,468,000	23.5	-14%
Frederickson	37,200,000	50.0	37,200,000	50.0	0%	37,201,000	50.0	0%
Gross Power kWh	219,917,000	295.6	241,305,010	324.3	-9%	223,936,000	301.0	-2%
Less Secondary Market Sales	(21,460,000)	(28.8)	(51,480,000)	(69.2)	-58%	(31,447,000)	(42.3)	-32%
Less Transmission Losses/Imbalance	(3,049,000)	(4.1)	(2,109,439)	(2.8)	45%	(2,274,000)	(3.1)	34%
<b>NET POWER - kWh</b>	<b>195,408,000</b>	<b>262.6</b>	<b>187,715,571</b>	<b>252.3</b>	<b>4%</b>	<b>190,215,000</b>	<b>255.7</b>	<b>3%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$46.50	\$40.02	16%	\$48.22	-4%			
Net Power Cost	\$47.14	\$42.48	11%	\$47.13	0%			
BPA Power Cost	\$31.08	\$31.12	0%	\$30.80	1%			
Secondary Market Sales	\$41.82	\$31.25	34%	\$54.60	-23%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	45,379			44,617	2%			
Small General Service	5,068			4,991	2%			
Medium General Service	823			810	2%			
Large General Service	166			162	2%			
Large Industrial	5			5	0%			
Small Irrigation	556			557	0%			
Large Irrigation	438			438	0%			
Street Lights	9			9	0%			
Security Lights	1,844			1,876	-2%			
Unmetered Accounts	375			370	1%			
<b>TOTAL</b>	<b>54,663</b>			<b>53,835</b>	<b>2%</b>			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	8/31/2019			8/31/2018				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	43,237,842	42,775,099	1%	40,740,570	6%			
Small General Service	6,374,195	6,338,017	1%	6,242,793	2%			
Medium General Service	8,473,801	8,369,411	1%	8,393,193	1%			
Large General Service	9,387,433	8,878,771	6%	9,639,249	-3%			
Large Industrial	2,204,499	2,397,914	-8%	2,268,004	-3%			
Small Irrigation	691,816	816,690	-15%	798,105	-13%			
Large Irrigation	18,038,227	19,255,641	-6%	19,108,543	-6%			
Street Lights	142,909	144,186	-1%	142,387	0%			
Security Lights	172,102	195,253	-12%	178,316	-3%			
Unmetered Accounts	133,156	139,604	-5%	132,757	0%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$88,855,980</b>	<b>89,310,586</b>	<b>-1%</b>	<b>\$87,643,917</b>	<b>1%</b>			
Unbilled Revenue	(900,000)	(900,000)	0%	(1,200,000)	-25%			
<b>Energy Sales Retail Subtotal</b>	<b>\$87,955,980</b>	<b>88,410,586</b>	<b>-1%</b>	<b>\$86,443,917</b>	<b>2%</b>			
City Occupation Taxes	4,175,556	4,153,937	1%	4,051,399	3%			
Bad Debt Expense (0.16% of retail sales)	(159,000)	(176,469)	-10%	(149,000)	7%			
<b>TOTAL SALES - REVENUE</b>	<b>\$91,972,536</b>	<b>92,388,054</b>	<b>0%</b>	<b>\$90,346,316</b>	<b>2%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	514,308,049	88.2	499,364,644	85.6	3%	480,228,586	82.3	7%
Small General Service	86,960,240	14.9	84,831,574	14.5	3%	85,099,977	14.6	2%
Medium General Service	122,149,520	20.9	122,059,986	20.9	0%	121,168,014	20.8	1%
Large General Service	151,441,247	26.0	143,090,169	24.5	6%	156,385,284	26.8	-3%
Large Industrial	41,778,280	7.2	45,154,117	7.7	-7%	43,443,360	7.4	-4%
Small Irrigation	10,402,020	1.8	12,339,511	2.1	-16%	12,148,456	2.1	-14%
Large Irrigation	334,451,178	57.3	359,266,704	61.6	-7%	357,143,075	61.2	-6%
Street Lights	1,697,450	0.3	1,673,154	0.3	1%	1,690,600	0.3	0%
Security Lights	652,083	0.1	753,531	0.1	-13%	694,871	0.1	-6%
Unmetered Accounts	1,971,833	0.3	2,040,613	0.3	-3%	1,991,088	0.3	-1%
<b>TOTAL kWh BILLED</b>	<b>1,265,811,900</b>	<b>217.0</b>	<b>1,270,574,003</b>	<b>217.9</b>	<b>0%</b>	<b>1,259,993,311</b>	<b>216.0</b>	<b>0%</b>
<b>NET POWER COST</b>								
BPA Power Costs								
Slice	\$23,246,376	\$23,717,321	-2%	\$23,246,376	0%			
Block	17,948,683	17,684,937	1%	17,820,800	1%			
Subtotal	\$41,195,059	\$41,402,258	-1%	\$41,067,176	0%			
Other Power Purchases	19,879,817	8,627,103	130%	9,740,814	104%			
Frederickson	10,798,646	8,434,439	28%	6,998,752	54%			
Transmission	7,482,372	7,415,825	1%	7,653,662	-2%			
Ancillary	1,731,300	1,735,785	0%	1,590,560	9%			
Conservation Program	244,288	824,447	-70%	168,065	45%			
Gross Power Costs	\$81,331,482	\$68,439,857	19%	\$67,219,029	21%			
Less Secondary Market Sales-Energy	(11,738,339)	(10,332,355)	14%	(10,835,484)	8%			
Less Secondary Market Sales-Gas	(4,613,448)	-	n/a	(188,369)	>200%			
Less Transmission of Power for Others	(866,517)	(600,000)	44%	(872,491)	-1%			
<b>NET POWER COSTS</b>	<b>\$64,113,178</b>	<b>\$57,507,502</b>	<b>11%</b>	<b>\$55,322,685</b>	<b>16%</b>			
<b>NET POWER - kWh</b>								
BPA Power								
Slice	667,155,000	114.4	695,153,861	119.2	-4%	849,108,000	145.6	-21%
Block	650,051,000	111.5	650,051,120	111.5	0%	636,578,000	109.2	2%
Subtotal	1,317,206,000	225.9	1,345,204,981	230.7	-2%	1,485,686,000	254.7	-11%
Other Power Purchases	120,422,000	20.6	238,235,443	40.8	-49%	169,872,000	29.1	-29%
Frederickson	157,194,000	27.0	182,350,000	31.3	-14%	81,001,000	13.9	94%
Gross Power kWh	1,594,822,000	273.5	1,765,790,424	302.8	-10%	1,736,559,000	297.8	-8%
Less Secondary Market Sales	(275,268,000)	(47.2)	(452,510,958)	(77.6)	-39%	(434,058,000)	(74.4)	-37%
Less Transmission Losses/Imbalance	(19,841,000)	(3.4)	(20,294,139)	(3.5)	-2%	(22,169,000)	(3.8)	-11%
<b>NET POWER - kWh</b>	<b>1,299,713,000</b>	<b>222.9</b>	<b>1,292,985,327</b>	<b>221.7</b>	<b>1%</b>	<b>1,280,332,000</b>	<b>219.5</b>	<b>2%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$51.00	\$38.76	32%	\$38.71	32%			
Net Power Cost	\$49.33	\$44.48	11%	\$43.21	14%			
BPA Power Cost	\$31.27	\$30.78	2%	\$27.64	13%			
Secondary Market Sales	\$42.64	\$22.83	87%	\$24.96	71%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	45,188			44,405	2%			
Small General Service	5,046			4,965	2%			
Medium General Service	819			799	3%			
Large General Service	166			161	3%			
Large Industrial	5			5	0%			
Small Irrigation	544			548	-1%			
Large Irrigation	436			436	0%			
Street Lights	9			9	0%			
Security Lights	1,861			1,896	-2%			
Unmetered Accounts	373			374	0%			
<b>TOTAL</b>	<b>54,446</b>			<b>53,598</b>	<b>2%</b>			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408	53,038,585	40,359,813	54,793,496	72,704,997	759,633,907
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433					514,308,049
<b>Small General Service</b>													
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978	11,357,363	9,027,734	9,272,759	10,819,539	129,054,006
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486					86,960,240
<b>Medium General Service</b>													
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763	16,509,954	14,751,484	15,037,120	15,264,344	186,155,255
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798					122,149,520
<b>Large General Service</b>													
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993	20,970,960	20,501,084	19,370,204	18,503,509	230,674,409
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040					151,441,247
<b>Large Industrial</b>													
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640	5,753,440	5,962,760	5,314,800	6,154,920	67,084,110
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720					41,778,280
<b>Small Irrigation</b>													
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753	1,809,769	928,403	123,750	43,802	13,754,354
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	46,345	15,311,533
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921					10,402,020
<b>Large Irrigation</b>													
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001	29,243,746	18,136,316	2,582,791	281,800	392,050,824
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112					334,451,178

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,253	211,238	211,125	211,046	2,534,782
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134					1,697,450
<b>Security Lights</b>													
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860	90,850	90,827	90,504	90,659	1,112,118
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347					652,083
<b>Unmetered</b>													
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,715	253,926	252,929	3,044,405
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964					1,971,833
<b>Total</b>													
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	139,239,635	110,223,374	107,050,475	124,327,545	1,785,098,170
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,331,833	1,740,849,265
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	-	-	-	-	1,265,811,900

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 7/31/2019	ADDITIONS	RETIREMENTS	BALANCE 8/31/2019
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	-	-	4,998,452
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
<b>TOTAL</b>	<b>10,318,675</b>	<b>-</b>	<b>-</b>	<b>10,318,675</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,785,610	2,993	-	1,788,603
Structures & Improvements	295,502	-	-	295,502
Station Equipment	43,560,493	282,122	-	43,842,615
Poles, Towers & Fixtures	21,737,260	70,557	(5,472)	21,802,345
Overhead Conductor & Devices	14,257,362	8,152	-	14,265,514
Underground Conduit	38,588,976	150,220	(4,158)	38,735,038
Underground Conductor & Devices	49,804,867	107,521	(2,481)	49,909,907
Line Transformers	33,199,313	2,562	-	33,201,875
Services-Overhead	2,987,993	10,140	-	2,998,133
Services-Underground	21,072,107	80,363	-	21,152,470
Meters	10,589,004	5,034	-	10,594,038
Security Lighting	866,277	-	(4,392)	861,885
Street Lighting	788,261	-	-	788,261
SCADA System	2,480,801	-	-	2,480,801
<b>TOTAL</b>	<b>242,013,826</b>	<b>719,664</b>	<b>(16,503)</b>	<b>242,716,987</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,739,895	-	-	18,739,895
Information Systems & Technology	9,696,692	-	-	9,696,692
Transportation Equipment	8,476,307	-	-	8,476,307
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	487,239	-	-	487,239
Laboratory Equipment	555,679	-	-	555,679
Communication Equipment	2,542,694	-	-	2,542,694
Broadband Equipment	23,253,452	10,846	-	23,264,298
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,912,426	18,897	-	11,931,323
<b>TOTAL</b>	<b>77,991,086</b>	<b>29,743</b>	<b>-</b>	<b>78,020,829</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>332,303,436</b>	<b>749,407</b>	<b>(16,503)</b>	<b>333,036,340</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>6,185,943</b>	<b>238,136</b>	<b>-</b>	<b>6,424,079</b>
<b>TOTAL CAPITAL</b>	<b>338,877,968</b>	<b>987,543</b>	<b>(16,503)</b>	<b>\$339,849,008</b>

**\$1,629,504 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

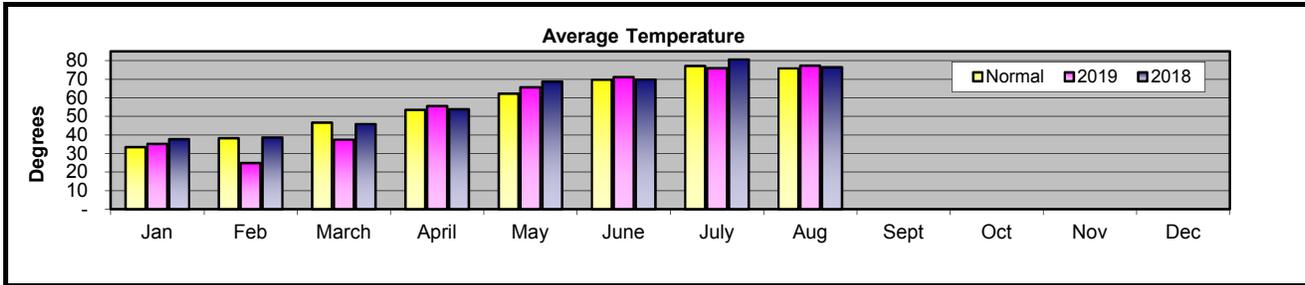
	BALANCE 12/31/2018	ADDITIONS	RETIREMENTS	BALANCE 8/31/2019
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,912,370</b>	<b>-</b>	<b>-</b>	<b>1,912,370</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	4,998,452	-	-	4,998,452
Overhead Conductor & Devices	4,050,057	-	-	4,050,057
<b>TOTAL</b>	<b>10,318,675</b>	<b>-</b>	<b>-</b>	<b>10,318,675</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,762,927	25,676	-	1,788,603
Structures & Improvements	295,502	-	-	295,502
Station Equipment	40,769,313	3,073,302	-	43,842,615
Poles, Towers & Fixtures	21,406,319	464,293	(68,267)	21,802,345
Overhead Conductor & Devices	13,896,486	407,821	(38,793)	14,265,514
Underground Conduit	37,654,846	1,091,505	(11,313)	38,735,038
Underground Conductor & Devices	48,493,868	1,453,483	(37,444)	49,909,907
Line Transformers	31,837,633	1,486,479	(122,237)	33,201,875
Services-Overhead	2,934,219	63,914	-	2,998,133
Services-Underground	20,638,007	514,463	-	21,152,470
Meters	10,412,170	181,868	-	10,594,038
Security Lighting	867,764	3,292	(9,171)	861,885
Street Lighting	781,212	7,618	(569)	788,261
SCADA System	2,470,679	10,122	-	2,480,801
<b>TOTAL</b>	<b>234,220,945</b>	<b>8,783,836</b>	<b>(287,794)</b>	<b>242,716,987</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,739,895	-	-	18,739,895
Information Systems & Technology	9,288,292	408,400	-	9,696,692
Transportation Equipment	8,347,206	129,101	-	8,476,307
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	487,239	-	-	487,239
Laboratory Equipment	489,135	66,544	-	555,679
Communication Equipment	2,528,661	14,033	-	2,542,694
Broadband Equipment	21,657,090	1,607,208	-	23,264,298
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	11,662,314	269,009	-	11,931,323
<b>TOTAL</b>	<b>75,526,534</b>	<b>2,494,295</b>	<b>-</b>	<b>78,020,829</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>322,046,003</b>	<b>11,278,131</b>	<b>(287,794)</b>	<b>333,036,340</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>6,911,759</b>	<b>(487,680)</b>	<b>-</b>	<b>6,424,079</b>
<b>TOTAL CAPITAL</b>	<b>329,346,351</b>	<b>10,790,451</b>	<b>(287,794)</b>	<b>\$339,849,008</b>

**\$13,523,418 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

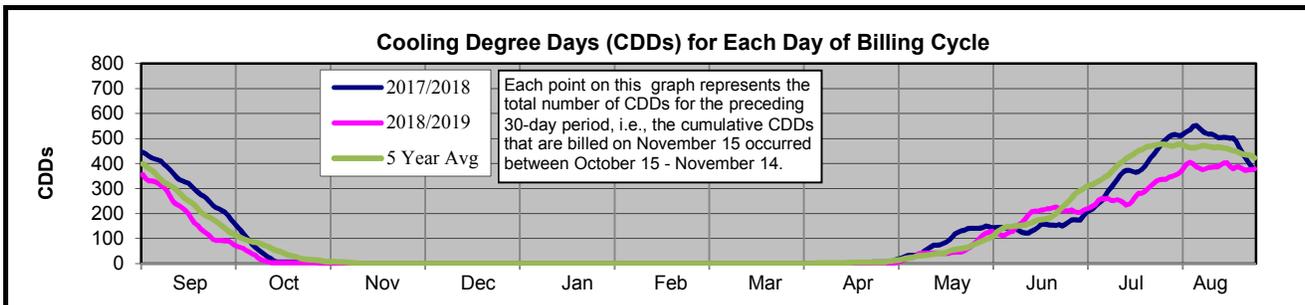
	YTD 8/31/2019	Monthly 8/31/2019
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$110,724,136	\$14,547,033
Cash Paid to Suppliers and Counterparties	(86,579,634)	(10,469,111)
Cash Paid to Employees	(9,654,437)	(1,144,917)
Taxes Paid	(10,459,447)	(937,946)
<b>Net Cash Provided by Operating Activities</b>	<b>4,030,618</b>	<b>1,995,059</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(15,111)	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(15,111)</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(10,450,016)	(876,024)
Proceeds from Sale of Revenue Bonds	-	-
Reimbursement of Bond Expense	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,209,315)	-
Capital Contributions	1,593,628	166,786
Sale of Assets	39,666	9,401
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(10,026,037)</b>	<b>(699,837)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	864,699	89,261
Proceeds from Sale of Investments	5,940,776	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>6,805,475</b>	<b>89,261</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>794,945</b>	<b>1,384,483</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$47,760,364</b>	<b>\$47,170,826</b>
<b>CASH BALANCE, ENDING</b>	<b>\$48,555,309</b>	<b>\$48,555,309</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	(\$1,529,852)	(\$63,171)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	6,797,202	849,995
Unbilled Revenues	900,000	100,000
Miscellaneous Other Revenue & Receipts	13,865	199
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(2,177,951)	94,284
Decrease (Increase) in BPA Prepay Receivable	400,000	50,000
Decrease (Increase) in Inventories	(40,826)	95,931
Decrease (Increase) in Prepaid Expenses	(67,064)	28,907
Decrease (Increase) in Wholesale Power Receivable	2,180,630	(83,000)
Decrease (Increase) in Miscellaneous Assets	101,678	-
Decrease (Increase) in Prepaid Expenses and Other Charges	1,855,793	298,730
Decrease (Increase) in Deferred Derivative Outflows	2,715,659	881,019
Increase (Decrease) in Deferred Derivative Inflows	(1,470,193)	(250,530)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(1,257,146)	572,747
Increase (Decrease) in Accrued Taxes Payable	(722,946)	371,567
Increase (Decrease) in Customer Deposits	93,135	(1,202)
Increase (Decrease) in BPA Prepay Incentive Credit	(107,504)	(13,438)
Increase (Decrease) in Other Current Liabilities	140,240	668
Increase (Decrease) in Other Credits	(3,794,102)	(937,647)
<b>Net Cash Provided by Operating Activities</b>	<b>\$4,030,618</b>	<b>\$1,995,059</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
August 31, 2019**



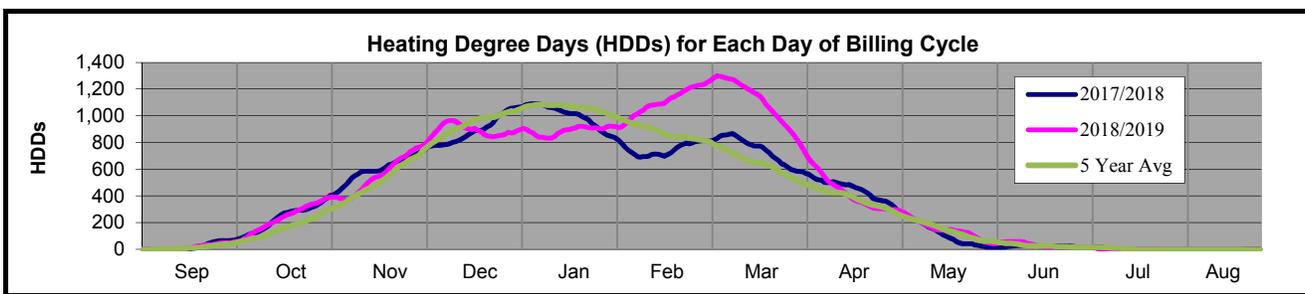
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8					57.0
2019	35.1	24.8	37.4	55.5	65.6	71.1	75.9	77.3					55.3
2018	37.7	38.6	45.8	53.8	68.7	69.8	80.6	76.4					58.9
5-yr Avg	32.7	38.7	47.9	55.4	65.8	72.5	80.4	78.0					58.9

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18					4.19
2019	1.17	1.65	0.44	0.71	0.92	0.30	0.36	2.35					7.90
2018	1.10	0.35	0.35	1.25	0.81	0.23	-	0.01					4.10
5-yr Avg	1.01	0.79	0.76	0.61	0.62	0.25	0.07	0.19					4.30



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2019	-	-	-	2	88	200	337	380					1,007
2018	-	-	-	6	141	165	485	356					1,153
5-yr Avg	-	-	-	6	94	244	476	402					1,223

Cumulative CDDs in Billing Cycle													
2019	-	-	-	22	1,019	4,952	7,888	11,726					25,607
2018	-	-	-	19	1,997	4,305	9,442	15,375					31,138
5-yr Avg	-	-	-	76	1,161	4,928	11,512	14,575					32,253



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2019	923	1,127	857	289	71	18	-	-					3,285
2018	843	740	593	344	25	20	-	2					2,567
5-yr Avg	1,001	741	528	295	69	17	-	0					2,651

Cumulative HDDs in Billing Cycle													
2019	27,518	29,935	36,050	15,003	5,907	1,209	177	-					115,799
2018	31,408	20,959	24,003	14,655	5,141	729	219	11					97,125
5-yr Avg	32,971	25,338	21,317	12,446	5,687	1,129	250	2					99,139

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

**August Highlights**

In August, there were fourteen new Access Internet connections. There was one new Ethernet service and three upgraded Ethernet (one with wholesale Internet). Also during the month there was one upgraded Internet service.

**A C T U A L S**

	2019 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,480,953	\$124,122	\$118,914	\$118,677	\$118,814	\$119,092	\$118,463	\$128,235	\$130,566					\$976,882	504,071	
Non-Recurring Charges - Ethernet	-	1,500	2,000	500	500	1,500	-	5,300	1,000						12,300	(12,300)
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000					24,000	12,000	
Wireless	300	26	26	26	26	26	26	26	26					208	92	
Internet Transport Service	54,000	3,112	3,598	2,215	2,233	2,235	2,189	3,989	6,174					25,744	28,256	
Fixed Wireless	42,000	3,141	3,094	3,074	3,003	2,952	2,824	2,785	2,668					23,541	18,459	
Access Internet	250,000	17,619	17,738	18,395	19,585	20,255	20,571	21,123	22,094					157,378	92,622	
Non-Recurring Charges - AI	-	750	-	1,700	2,000	1,050	913	1,250	3,400					11,063	(11,063)	
Broadband Revenue - Other	550,000	44,595	44,595	44,595	46,308	51,334	48,495	48,495	48,495					376,913	173,087	
<b>Subtotal</b>	<b>2,413,253</b>	<b>197,864</b>	<b>192,965</b>	<b>192,182</b>	<b>195,468</b>	<b>201,443</b>	<b>196,480</b>	<b>214,202</b>	<b>217,424</b>	-	-	-	-	1,608,030		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Operating Revenues</b>	<b>2,413,253</b>	<b>197,864</b>	<b>192,965</b>	<b>192,182</b>	<b>195,468</b>	<b>201,443</b>	<b>196,480</b>	<b>214,202</b>	<b>217,424</b>	-	-	-	-	1,608,030	805,223	22,261,595
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>		61,407	63,198	115,540	77,393	69,028	66,027	105,268	74,650					\$632,510		
Other Maintenance		1,036	14,098	(7,998)	6,431	83	3,503	3,923	746					\$21,822		
NOC Maintenance		-	-	-	-	-	-	-	10,317					10,317		
Wireless Maintenance		-	-	-	-	-	-	-	\$0					\$0		
<b>Subtotal</b>	<b>948,000</b>	<b>62,443</b>	<b>77,297</b>	<b>107,542</b>	<b>83,823</b>	<b>69,111</b>	<b>69,530</b>	<b>109,191</b>	<b>85,713</b>	-	-	-	-	\$664,650	283,350	12,242,618
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	775,185	66,367	66,089	66,108	66,250	67,333	68,208	69,037	69,312					\$538,705	236,480	11,911,638
<b>Total Operating Expenses</b>	<b>1,723,185</b>	<b>128,810</b>	<b>143,385</b>	<b>173,651</b>	<b>150,073</b>	<b>136,444</b>	<b>137,738</b>	<b>178,229</b>	<b>155,025</b>	-	-	-	-	\$1,203,354	519,831	24,154,256
<b>OPERATING INCOME (LOSS)</b>	<b>690,068</b>	<b>69,054</b>	<b>49,580</b>	<b>18,532</b>	<b>45,395</b>	<b>65,000</b>	<b>58,742</b>	<b>35,974</b>	<b>62,399</b>	-	-	-	-	\$404,676	285,392	(1,892,661)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(27,465)	(27,383)	(27,387)	(27,166)	(26,947)	(26,823)	(26,714)	(26,291)					(\$216,176)	116,356	(6,806,470)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	-	1,380	573	3,925	476	2,302	-	-	40,146					\$48,803	48,803	4,998,926
BTOP	-	-	-	-	-	-	-	-	-					-	-	2,282,670
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$357,536</b>	<b>\$42,969</b>	<b>22,770</b>	<b>(4,930)</b>	<b>18,705</b>	<b>40,354</b>	<b>31,919</b>	<b>9,260</b>	<b>76,253.92</b>	-	-	-	-	\$237,302	\$450,551	(1,417,535)
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-					-	-	\$3,159,092
Membership Support	-	906	591	-	-	558	-	1,498	1,031					\$4,585	-	141,085
<b>Total NoaNet Costs</b>	<b>-</b>	<b>906</b>	<b>591</b>	<b>-</b>	<b>-</b>	<b>558</b>	<b>-</b>	<b>1,498</b>	<b>1,031</b>	-	-	-	-	\$4,585	(\$4,585)	\$3,300,177
<b>CAPITAL EXPENDITURES</b>	<b>\$1,353,454</b>	<b>\$52,218</b>	<b>\$87,650</b>	<b>\$90,205</b>	<b>\$36,955</b>	<b>\$59,664</b>	<b>\$84,591</b>	<b>\$66,632</b>	<b>\$27,010</b>					\$504,924	\$848,530	\$23,552,897
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$111,799</b>	<b>\$83,677</b>	<b>28,001</b>	<b>(1,640)</b>	<b>75,166</b>	<b>74,412</b>	<b>42,360</b>	<b>36,881</b>	<b>143,816</b>	-	-	-	-	\$482,674	370,875	(\$9,552,501)
<b>NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)</b>	<b>\$111,799</b>	<b>84,584</b>	<b>28,592</b>	<b>(1,640)</b>	<b>75,166</b>	<b>74,971</b>	<b>42,360</b>	<b>38,379</b>	<b>144,847</b>					\$487,259		(\$6,252,324)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).  
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System  
(3) The March general expenses were updated to reflect the amortization of a City of Richland build, that was posted after the March broadband information was prepared.



# Payroll Report

Pay Period Ending August 18, 2019

Headcount				
Directorate	Department	2019 Budget	2019 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>				
	General Manager	4.00	4.00	-
	Human Resources	4.00	4.00	-
	Communications & Governmental Affairs	2.00	2.00	-
<b>Customer Programs &amp; Services</b>				
	Customer Service	18.00	16.00	(2.00)
	Prosser Customer Service	5.00	5.00	-
<b>Finance &amp; Business Services</b>				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	5.00	(1.00)
	Contracts & Purchasing	3.00	3.00	-
<b>Engineering</b>				
	Engineering	7.00	7.00	-
	Customer Engineering	9.00	9.00	-
	Power Management	3.00	3.00	-
	Energy Programs	7.00	7.00	-
<b>Operations</b>				
	Operations	6.00	7.00	1.00
	Supt. Of Transmission & Distribution	33.00	28.00	(5.00)
	Supt. of Operations	2.00	2.00	-
	Meter Shop	5.00	5.00	-
	Transformer Shop	6.00	6.00	-
	Automotive Shop	4.00	3.00	(1.00)
	Support Services	7.00	6.00	(1.00)
<b>Information Technology</b>				
	IT Infrastructure	7.00	6.00	(1.00)
	IT Applications	11.00	11.00	-
<b>Total Positions</b>		<b>154.00</b>	<b>144.00</b>	<b>(10.00)</b>

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2019 Budget	8/18/2019	2019 Actual YTD	
NECA Lineman/Meterman	Operations	3,120	220	1,553	50%
Summer Intern	Engineering	520	39	502	96%
Student Worker	Warehouse	-	-	353	-
Intern	IT	-	-	408	-
Temporary Records Clerk	Executive Administration	-	-	138	-
CSR On-Call - Prosser	Prosser Branch	2,080	166	1,074	52%
CSR On-Call - Kennewick	Customer Service	2,600	154	1,687	65%
<b>Total All Contingent Positions</b>		<b>8,320</b>	<b>577</b>	<b>5,715</b>	<b>69%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>4.00</b>		<b>2.75</b>	

2019 Labor Budget				
As of 8/31/2019				66.7% through the year
Labor Type	2019 Budget	YTD Actual	% Spent	
Regular	\$14,123,697	\$9,030,517	63.9%	
Overtime	688,517	531,510	77.2%	
Subtotal	14,812,214	9,562,027	64.6%	
Less: Mutual Aid				
<b>Total</b>	<b>\$14,812,214</b>	<b>\$9,562,027</b>	<b>64.6%</b>	

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

