



FINANCIAL STATEMENTS

August 2025
(Unaudited)

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Financial Highlights August 2025

Issue date: 9/22/25



Retail Revenues

- August's temperature was 0.05% below the 5-year average and precipitation was 29% below the 5-year average of 0.1 inches with no reported accumulation. Cooling degree days were 4% below the 5-year average.
- August's retail revenues were 0.4% below budget estimates.
- Retail revenues year to date are about 1% below budget estimates.

Net Power Expense (NPE)

- NPE was \$10.2M for the month.
- NPE YTD of \$55.5M is slightly below budget
- Sales in the secondary market returned about \$1.03M.

Net Margin/Net Position

- Net Position was above the budget by about \$1.0M and Net Margin was below budget estimates by about \$0.7M.

Capital

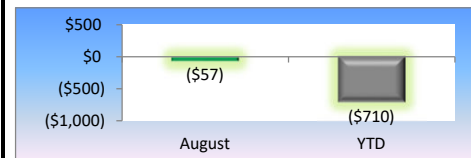
- Net capital expenditures for the year are \$16.3M of the \$26.9M net budget.

O&M Expense

- August's O&M expenses were \$2.3M or 9% below budget, YTD expenses are 5% below budget.

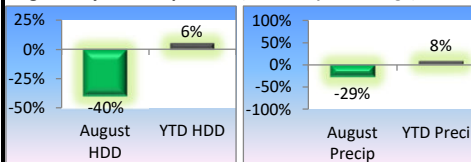
Retail Revenues

Performance Over/(Under) Budget (thousands)

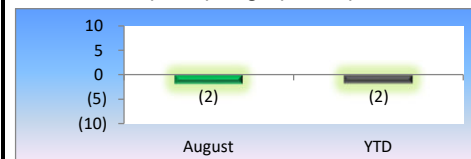


Factors affecting Revenues

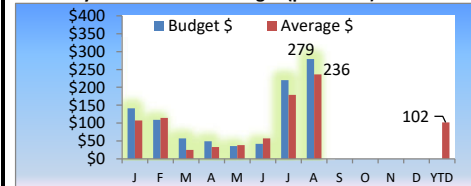
Degree Days & Precipitation (% over 5-year average)



Billed Load Over/(Under) Budget (in aMW)

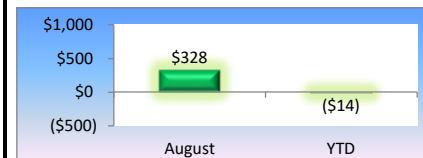


Secondary Market Price v. Budget (per MWh)



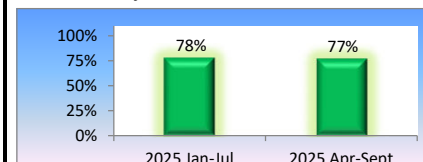
Net Power Expense

Performance Over/(Under) Budget (thousands)

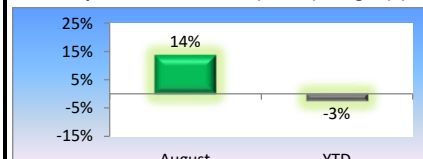


Factors affecting Net Power Expense

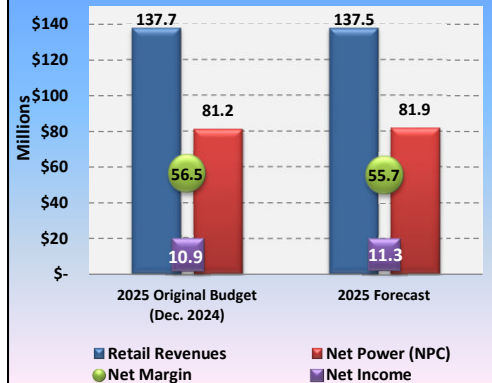
Water Flow Projection % of Normal Runoff



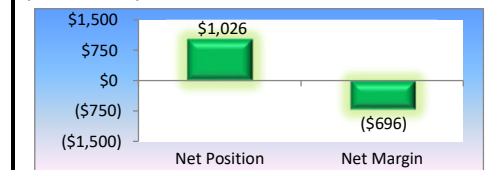
Secondary Market Sales Over/(Under) Budget (\$)



Net Income/Net Margin 2025 Budget and Forecast



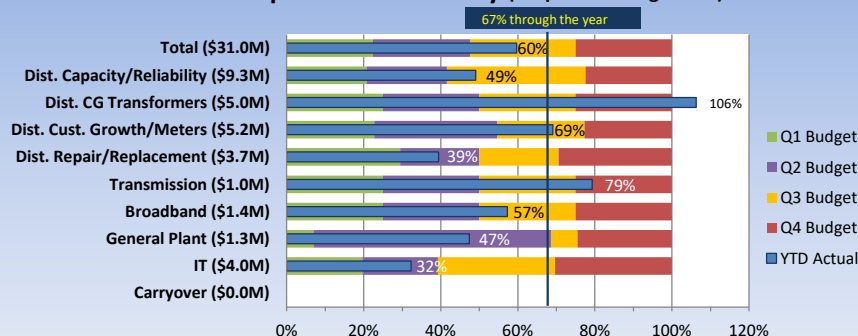
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Other Statistics

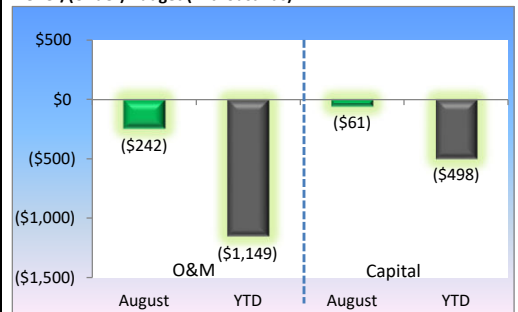
Days Cash On Hand - Current	143
Days Cash On Hand - Forecast	115
Debt Service Coverage	4.02
Fixed Charge Coverage	1.69
Active Service Locations	58,796
YTD Net Increase (August - 22)	645
New Services Net -	
YTD (1025 New, 307 Retired)	718
August (77 New, 51 Retired)	26

2025 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
18.47M
4.56M
5.34M
3.62M
1.46M
0.76M
0.81M
0.63M
1.28M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
AUGUST 2025

	8/31/25			8/31/24	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	14,255,361	14,312,116	0%	13,311,063	7%
City Occupation Taxes	608,712	612,832	-1%	580,996	5%
Bad Debt Expense	(8,500)	(28,272)	-70%	(8,300)	2%
Energy Secondary Market Sales	1,026,038	902,376	14%	2,001,976	-49%
Transmission of Power for Others	13,067	15,154	-14%	15,154	-14%
Broadband Revenue	243,559	258,531	-6%	237,701	2%
Other Revenue	139,401	83,121	68%	92,917	50%
TOTAL OPERATING REVENUES	16,277,638	16,155,857	1%	16,231,508	0%
OPERATING EXPENSES					
Purchased Power	9,784,085	9,540,420	3%	10,427,369	-6%
Purchased Transmission & Power Admin Costs	1,216,335	1,237,234	-2%	1,284,330	-5%
Conservation Program	251,170	24,823	>200%	(20,899)	>-200%
Total Power Supply	11,251,589	10,802,477	4%	11,690,800	-4%
Transmission Operation & Maintenance	5,539	9,508	-42%	16,013	-65%
Distribution Operation & Maintenance	1,175,892	1,314,062	-11%	1,543,181	-24%
Broadband Expense	85,617	94,594	-9%	87,087	-2%
Customer Accounting, Collection & Information	366,355	437,581	-16%	387,282	-5%
Administrative & General	690,429	709,860	-3%	613,447	13%
Subtotal before Taxes & Depreciation	2,323,831	2,565,605	-9%	2,647,009	-12%
Taxes	1,508,101	1,494,909	1%	1,445,585	4%
Depreciation & Amortization	1,030,513	1,053,972	-2%	991,888	4%
Total Other Operating Expenses	4,862,445	5,114,486	-5%	5,084,482	-4%
TOTAL OPERATING EXPENSES	16,114,035	15,916,963	1%	16,775,282	-4%
OPERATING INCOME (LOSS)	163,603	238,894	-32%	(543,774)	-130%
NONOPERATING REVENUES & EXPENSES					
Interest Income	232,256	166,600	39%	303,743	-24%
Other Income	27,140	22,038	23%	1,993,183	-99%
Other Expense	10	-	n/a	(1,966,743)	-100%
Interest Expense	(296,939)	(296,939)	0%	(315,931)	-6%
Debt Discount/Premium Amortization & Loss on Defeased Debt	43,510	43,380	0%	44,794	-3%
TOTAL NONOPERATING REVENUES & EXPENSES	5,978	(64,921)	-109%	59,047	-90%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	169,581	173,974	-3%	(484,728)	-135%
CAPITAL CONTRIBUTIONS	476,706	335,966	42%	96,638	>200%
CHANGE IN NET POSITION	646,287	509,940	27%	(388,090)	>-200%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	8/31/25			8/31/24	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	96,249,559	96,959,142	-1%	92,993,766	4%
City Occupation Taxes	4,400,189	4,514,189	-3%	4,250,115	4%
Bad Debt Expense	(56,500)	(188,970)	-70%	(94,100)	-40%
Energy Secondary Market Sales	3,281,212	3,370,492	-3%	7,632,133	-57%
Transmission of Power for Others	118,959	121,232	-2%	132,546	-10%
Broadband Revenue	1,954,908	2,022,014	-3%	1,905,904	3%
Other Revenue	1,479,722	1,157,013	28%	3,756,504	-61%
TOTAL OPERATING REVENUES	107,428,049	107,955,113	0%	110,576,868	-3%
OPERATING EXPENSES					
Purchased Power	51,016,364	50,207,003	2%	55,030,714	-7%
Purchased Transmission & Power Admin Costs	8,085,416	8,625,953	-6%	8,339,761	-3%
Conservation Program	(190,006)	184,273	>-200	357,341	-153%
Total Power Supply	58,911,775	59,017,230	0%	63,727,816	-8%
Transmission Operation & Maintenance	36,551	76,487	-52%	63,463	-42%
Distribution Operation & Maintenance	9,422,929	10,544,155	-11%	9,432,381	0%
Broadband Expense	771,318	800,073	-4%	734,120	5%
Customer Accounting, Collection & Information	3,280,392	3,407,841	-4%	3,087,751	6%
Administrative & General	6,724,009	6,555,259	3%	6,452,306	4%
Subtotal before Taxes & Depreciation	20,235,200	21,383,815	-5%	19,770,020	2%
Taxes	10,418,925	10,663,466	-2%	10,100,013	3%
Depreciation & Amortization	8,126,770	8,431,779	-4%	7,825,565	4%
Total Other Operating Expenses	38,780,896	40,479,060	-4%	37,695,598	3%
TOTAL OPERATING EXPENSES	97,692,670	99,496,290	-2%	101,423,414	-4%
OPERATING INCOME (LOSS)	9,735,379	8,458,823	15%	9,153,454	6%
NONOPERATING REVENUES & EXPENSES					
Interest Income	1,595,886	1,332,800	20%	2,193,853	-27%
Other Income	187,174	176,305	6%	2,363,618	-92%
Other Expense	11	-	n/a	(1,987,189)	-100%
Interest Expense	(2,375,509)	(2,375,509)	0%	(2,503,225)	-5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	348,083	347,038	0%	358,354	-3%
TOTAL NONOPERATING REVENUES & EXPENSES	(244,355)	(519,365)	-53%	425,410	-157%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	9,491,024	7,939,458	20%	9,578,864	-1%
CAPITAL CONTRIBUTIONS	2,162,240	2,687,729	-20%	1,447,975	49%
CHANGE IN NET POSITION	11,653,264	10,627,188	10%	11,026,838	6%
TOTAL NET POSITION, BEGINNING OF YEAR	186,508,843	186,508,843	0%	173,578,836	7%
TOTAL NET POSITION, END OF YEAR	198,162,107	197,136,031	1%	184,605,675	7%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2025 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$11,408,067	\$10,626,432	\$8,707,229	\$9,072,191	\$11,811,916	\$14,494,208	\$15,874,156	\$14,255,361					\$96,249,559
City Occupation Taxes	610,422	679,308	502,276	456,620	439,567	523,327	579,956	608,712					4,400,189
Bad Debt Expense	(6,600)	(7,500)	(5,400)	(5,400)	(6,400)	(8,300)	(8,400)	(8,500)					(56,500)
Energy Secondary Market Sales	340,367	461,700	118,289	106,179	156,722	231,734	840,183	1,026,038					3,281,212
Transmission of Power for Others	15,154	15,154	15,154	15,154	15,154	15,154	14,968	13,067					118,959
Broadband Revenue	244,473	246,745	245,316	242,242	243,754	244,135	244,684	243,559					1,954,908
Other Electric Revenue	605,283	138,096	115,694	148,277	94,532	84,271	154,169	139,401					1,479,722
TOTAL OPERATING REVENUES	13,217,166	12,159,935	9,698,558	10,035,264	12,755,244	15,584,529	17,699,716	16,277,638	-	-	-	-	107,428,049
OPERATING EXPENSES													
Purchased Power	5,052,506	6,362,498	3,750,965	5,402,841	5,226,569	5,700,870	9,736,031	9,784,085					51,016,364
Purchased Transmission & Power Admin Costs	1,135,872	1,100,823	681,090	597,691	981,671	1,153,275	1,218,658	1,216,335					8,085,416
Conservation Program	(26,490)	76,843	(63,956)	(201,691)	48,156	(42,707)	(231,332)	251,170					(190,006)
Total Power Supply	6,161,889	7,540,164	4,368,099	5,798,842	6,256,396	6,811,438	10,723,357	11,251,589	-	-	-	-	58,911,775
Transmission Operation & Maintenance	601	1,188	3,886	13,981	8,236	942	2,177	5,539					36,551
Distribution Operation & Maintenance	1,061,381	1,108,229	984,354	1,462,962	1,215,482	1,024,185	1,390,444	1,175,892					9,422,929
Broadband Expense	97,927	102,367	90,777	99,750	85,306	91,186	118,390	85,617					771,318
Customer Accounting, Collection & Information	449,777	414,012	413,753	443,950	435,739	369,000	387,806	366,355					3,280,392
Administrative & General	903,728	877,228	849,653	796,531	694,967	1,029,487	881,987	690,429					6,724,009
Subtotal before Taxes & Depreciation	2,513,414	2,503,024	2,342,423	2,817,174	2,439,730	2,514,799	2,780,804	2,323,831	-	-	-	-	20,235,200
Taxes	1,292,972	1,436,234	1,066,799	1,053,076	1,146,002	1,405,672	1,510,069	1,508,101					10,418,925
Depreciation & Amortization	1,013,046	1,001,989	1,006,994	1,011,057	1,017,476	1,021,491	1,024,205	1,030,513					8,126,770
Total Other Operating Expenses	4,819,432	4,941,247	4,416,217	4,881,307	4,603,208	4,941,962	5,315,078	4,862,445	-	-	-	-	38,780,896
TOTAL OPERATING EXPENSES	10,981,320	12,481,411	8,784,316	10,680,149	10,859,603	11,753,401	16,038,435	16,114,035	-	-	-	-	97,692,670
OPERATING INCOME (LOSS)	2,235,845	(321,476)	914,242	(644,885)	1,895,641	3,831,128	1,661,281	163,603	-	-	-	-	9,735,379
NONOPERATING REVENUES & EXPENSES													
Interest Income	207,921	202,480	209,481	210,906	161,541	191,760	179,541	232,256					1,595,886
Other Income	22,571	25,446	26,188	14,305	26,381	22,571	22,571	27,140					187,174
Other Expense	-	-	-	-	-	-	1	10					11
Interest Expense	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)					(2,375,509)
Debt Discount & Expense Amortization	43,510	43,510	43,510	43,510	43,510	43,510	43,510	43,510					348,083
TOTAL NONOPERATING REV/EXP	(22,936)	(25,502)	(17,759)	(28,217)	(65,506)	(39,097)	(51,315)	5,978	-	-	-	-	(244,355)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,212,909	(346,978)	896,483	(673,102)	1,830,135	3,792,031	1,609,966	169,581	-	-	-	-	9,491,024
CAPITAL CONTRIBUTIONS	30,363	453,611	335,170	285,180	203,539	10,320	367,350	476,706					2,162,240
CHANGE IN NET POSITION	\$2,243,273	\$106,633	\$1,231,653	(\$387,922)	\$2,033,674	\$3,802,350	\$1,977,316	\$646,287	\$0	\$0	\$0	\$0	11,653,264

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	8/31/2025	8/31/2024	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	43,392,407	41,322,214	\$2,070,193	
Restricted Construction Account	-	518,658	(518,658)	
Investments	12,868,120	20,290,550	(7,422,430)	
Accounts Receivable, net	14,499,073	13,459,573	1,039,501	
BPA Prepay Receivable	690,000	660,000	30,000	
Accrued Interest Receivable	107,203	182,069	(74,866)	
Wholesale Power Receivable	1,026,326	2,001,976	(975,650)	
Accrued Unbilled Revenue	4,536,000	3,784,000	752,000	
Inventory Materials & Supplies	15,041,478	15,388,784	(347,305)	
Prepaid Expenses & Option Premiums	610,951	607,110	3,842	
Total Current Assets	92,771,558	98,214,933	(5,443,375)	-6%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	-	-	-	
Other Receivables	902,558	970,957	(68,398)	
Preliminary Surveys	62,948	28,804	34,144	
BPA Prepay Receivable	1,490,547	2,225,031	(734,484)	
Deferred Purchased Power Costs	1,301,868	1,880,268	(578,400)	
Pension Asset	3,703,865	4,841,200	(1,137,335)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	14,005	-	14,005	
Total Noncurrent Assets	7,475,791	9,946,259	(2,470,468)	-25%
Utility Plant				
Land and Intangible Plant	4,448,649	4,428,605	20,043	
Electric Plant in Service	431,589,390	408,974,488	22,614,902	
Construction Work in Progress	23,954,708	19,048,866	4,905,841	
Accumulated Depreciation	(254,039,825)	(244,253,663)	(9,786,162)	
Net Utility Plant	205,952,921	188,198,296	17,754,625	9%
Total Noncurrent Assets	213,428,712	198,144,555	15,284,157	8%
Total Assets	306,200,270	296,359,488	9,840,782	3%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	-	-	-	
Pension Deferred Outflow	5,388,477	4,026,607	1,361,870	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Outflows of Resources	5,388,477	4,026,607	1,361,870	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	311,588,747	300,386,095	11,202,652	4%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	8/31/2025	8/31/2024	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	13,429,198	14,429,171	(999,973)	
Customer Deposits	2,083,281	1,925,617	157,664	
Accrued Taxes Payable	3,272,182	3,142,581	129,602	
Other Current & Accrued Liabilities	3,765,202	3,666,507	98,695	
Accrued Interest Payable	1,187,754	1,238,390	(50,636)	
Revenue Bonds, Current Portion	3,415,000	3,265,000	150,000	
Total Current Liabilities	27,152,617	27,667,267	(514,649)	-2%
NONCURRENT LIABILITIES				
2010 Bond Issue	10,375,000	12,215,000	(1,840,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	19,890,000	20,825,000	(935,000)	
2020 Bond Issue	16,925,000	17,565,000	(640,000)	
2023 Bond Issue	23,025,000	23,025,000	-	
Unamortized Premium & Discount	6,296,562	6,819,619	(523,057)	
Pension Liability	1,539,417	2,089,978	(550,561)	
Deferred Revenue	1,953,520	1,569,194	384,326	
BPA Prepay Incentive Credit	497,237	658,493	(161,256)	
Other Liabilities	4,272,231	648,314	3,623,916	
Total Noncurrent Liabilities	84,773,966	85,415,598	933,369	-1%
Total Liabilities	111,926,584	113,082,864	418,720	-1%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	16,466	19,385	(2,919)	
Pension Deferred Inflow	1,483,590	2,678,171	(1,194,581)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
Total Deferred Inflows of Resources	1,500,056	2,697,556	(1,197,500)	-44%
NET POSITION				
Net Investment in Capital Assets	126,009,893	104,464,292	21,545,601	
Restricted for Debt Service	-	-	-	
Restricted for Pension Asset	3,703,865	4,841,200	(1,137,335)	
Unrestricted	68,448,349	75,300,183	(6,851,834)	
Total Net Position	198,162,107	184,605,675	13,556,433	7%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	311,588,747	300,386,095	11,202,652	4%
CURRENT RATIO:	3.42:1	3.55:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	65,618,941	\$70,547,667	(\$4,928,726)	-7%
(Current Assets less Current Liabilities)				

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	8/31/2025			8/31/2024				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$5,919,509	\$6,057,217	-2%	\$5,672,473	4%			
Small General Service	1,014,043	1,023,245	-1%	993,136	2%			
Medium General Service	1,511,215	1,499,456	1%	1,428,582	6%			
Large General Service	1,248,990	1,242,606	1%	1,144,577	9%			
Large Industrial	317,027	290,377	9%	294,035	8%			
Small Irrigation	198,676	201,098	-1%	189,693	5%			
Large Irrigation	4,182,532	4,130,257	1%	4,181,618	0%			
Street Lights	19,012	19,009	0%	18,195	4%			
Security Lights	18,626	23,219	-20%	17,997	3%			
Unmetered Accounts	19,731	19,632	1%	18,757	5%			
Billed Revenues Before Taxes & Unbilled Revenue	\$14,449,361	\$14,506,116	0%	\$13,959,063	4%			
Unbilled Revenue	(194,000)	(194,000)	0%	(648,000)	-70%			
Energy Sales Retail Subtotal	\$14,255,361	\$14,312,116	0%	\$13,311,063	7%			
City Occupation Taxes	608,713	612,832	-1%	580,996	5%			
Bad Debt Expense (0.05% of retail sales)	(8,500)	(28,272)	-70%	(8,300)	2%			
TOTAL SALES - REVENUE	\$14,855,574	\$14,896,675	0%	\$13,883,759	7%			
ENERGY SALES RETAIL - kWh								
		aMW			aMW			
Residential	64,783,042	87.1	66,594,028	89.5	-3%	65,583,493	88.1	-1%
Small General Service	13,560,534	18.2	13,751,691	18.5	-1%	13,982,673	18.8	-3%
Medium General Service	20,144,533	27.1	20,569,436	27.6	-2%	20,037,071	26.9	1%
Large General Service	18,270,380	24.6	18,555,769	24.9	-2%	17,654,000	23.7	3%
Large Industrial	5,776,560	7.8	5,179,069	7.0	12%	5,554,040	7.5	4%
Small Irrigation	2,942,365	4.0	2,992,833	4.0	-2%	2,971,652	4.0	-1%
Large Irrigation	75,198,047	101.1	74,384,626	100.0	1%	80,614,119	108.4	-7%
Street Lights	209,418	0.3	213,972	0.3	-2%	209,571	0.3	0%
Security Lights	52,194	0.1	51,468	0.1	1%	54,617	0.1	-4%
Unmetered Accounts	264,847	0.4	263,346	0.4	1%	264,177	0.4	0%
TOTAL kWh BILLED	201,201,920	270.4	202,556,238	272.3	-1%	206,925,413	278.1	-3%
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	\$4,126,895	\$4,126,895	0%	\$4,126,895	0%			
Load Shaping	3,531,014	3,540,825	0%	3,523,231	0%			
Demand	699,378	591,129	18%	1,035,353	-32%			
Tier 2 Short Term	513,885	513,885	0%	486,483	6%			
Reserve Distribution Clause	-	-	n/a	(304,988)	n/a			
Subtotal	8,871,172	8,772,734	1%	8,866,974	0%			
Non-BPA Resources	912,913	767,686	19%	1,560,395	-41%			
Transmission	1,133,330	1,129,515	0%	1,191,565	-5%			
Power Admin Costs	83,006	107,718	-23%	92,765	-11%			
Conservation Program	251,169	24,823	>200%	(20,899)	>-200%			
Gross Power Costs	11,251,590	10,802,477	4%	11,690,800	-4%			
Less Secondary Market Sales-Energy	(1,026,038)	(902,376)	14%	(2,001,976)	-49%			
Less Transmission of Power for Others	(13,067)	(15,154)	-14%	(15,154)	-14%			
NET POWER COSTS	\$10,212,485	\$9,884,947	3%	\$9,673,670	6%			
NET POWER - kWh								
BPA Resources		aMW			aMW			
Load Following	201,909,704	271.4	200,371,628	269.3	1%	199,617,768	268.3	1%
Subtotal	201,909,704	271.4	200,371,628	269.3	1%	199,617,768	268.3	1%
Non-BPA Resources	4,341,000	5.8	3,784,843	5.1	15%	14,464,800	19.4	-70%
Gross Power kWh	206,250,704	277.2	204,156,471	274.4	1%	214,082,568	287.7	-4%
Less Secondary Market Sales	(4,341,000)	(5.8)	(3,232,843)	(4.3)	34%	(14,464,800)	(19.4)	-70%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	201,909,704	271.4	200,923,628	270.1	0%	199,617,768	268.3	1%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$54.55	\$52.91	3%	\$54.61	0%			
Net Power Cost	\$50.58	\$49.20	3%	\$48.46	4%			
BPA Power Cost	\$43.94	\$43.78	0%	\$44.42	-1%			
Secondary Market Sales	\$236.36	\$279.13	-15%	\$138.40	71%			
ACTIVE SERVICE LOCATIONS:								
Residential	49,141			48,293	2%			
Small General Service	5,657			5,557	2%			
Medium General Service	715			722	-1%			
Large General Service	93			83	12%			
Large Industrial	5			5	0%			
Small Irrigation	544			549	-1%			
Large Irrigation	435			436	0%			
Street Lights	8			8	0%			
Security Lights	1,798			1,805	0%			
Unmetered Accounts	400			399	0%			
TOTAL	58,796			57,857	2%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	8/31/2025			8/31/2024				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$45,560,860	\$46,403,773	-2%	\$44,305,639	3%			
Small General Service	6,949,623	6,951,050	0%	6,835,294	2%			
Medium General Service	10,635,221	10,558,155	1%	10,079,535	6%			
Large General Service	8,687,686	8,404,909	3%	8,758,912	-1%			
Large Industrial	2,394,515	2,413,693	-1%	2,379,344	1%			
Small Irrigation	862,851	856,464	1%	824,515	5%			
Large Irrigation	20,289,099	20,459,485	-1%	19,770,523	3%			
Street Lights	149,764	152,073	-2%	145,567	3%			
Security Lights	145,758	185,751	-22%	145,802	0%			
Unmetered Accounts	154,182	153,789	0%	149,633	3%			
Billed Revenues Before Taxes & Unbilled Revenue	\$95,829,559	\$96,539,142	-1%	\$93,394,764	3%			
Unbilled Revenue	420,000	420,000	0%	(401,000)	>-200%			
Energy Sales Retail Subtotal	\$96,249,559	\$96,959,142	-1%	\$92,993,764	4%			
City Occupation Taxes	4,400,189	4,514,189	-3%	4,250,115	4%			
Bad Debt Expense (0.05% of retail sales)	(56,500)	(188,970)	-70%	(94,100)	-40%			
TOTAL SALES - REVENUE	\$100,593,248	\$101,284,361	-1%	\$97,149,779	4%			
ENERGY SALES RETAIL - kWh								
	aMW			aMW				
Residential	509,078,874	87.3	518,981,837	89.0	-2%	507,936,769	87.1	0%
Small General Service	92,797,696	15.9	92,763,604	15.9	0%	94,372,592	16.2	-2%
Medium General Service	144,788,822	24.8	144,790,261	24.8	0%	141,547,393	24.3	2%
Large General Service	128,689,100	22.1	125,122,448	21.5	3%	136,054,140	23.3	-5%
Large Industrial	43,721,280	7.5	43,860,248	7.5	0%	44,091,080	7.6	-1%
Small Irrigation	12,228,775	2.1	12,058,869	2.1	1%	12,122,742	2.1	1%
Large Irrigation	355,812,719	61.0	359,873,435	61.7	-1%	364,448,029	62.5	-2%
Street Lights	1,675,478	0.3	1,662,285	0.3	1%	1,677,439	0.3	0%
Security Lights	421,304	0.1	420,353	0.1	0%	444,324	0.1	-5%
Unmetered Accounts	2,118,776	0.4	2,100,182	0.4	1%	2,107,457	0.4	1%
TOTAL kWh BILLED	1,291,332,824	221.4	1,301,633,523	223.2	-1%	1,304,801,965	223.7	-1%
NET POWER COST								
BPA Resource Costs								
Net Customer Charge	\$35,589,930	\$35,589,932	0%	\$35,589,930	0%			
Load Shaping	3,969,244	3,645,489	9%	4,147,535	-4%			
Demand	2,777,617	2,617,851	6%	2,911,751	-5%			
Tier 2 Short Term	4,027,505	4,027,507	0%	3,828,438	5%			
Reserve Distribution Clause	-	-	n/a	(371,348)	n/a			
Subtotal	\$46,364,296	\$45,880,779	1%	\$46,106,306	1%			
Non-BPA Resources	4,652,069	4,326,225	8%	8,924,408	-48%			
Transmission	7,109,425	7,572,140	-6%	7,411,813	-4%			
Power Admin Costs	975,991	1,053,813	-7%	927,948	5%			
Conservation Program	(190,006)	184,273	>-200%	357,341	-153%			
Gross Power Costs	\$58,911,775	\$59,017,230	0%	\$63,727,816	-8%			
Less Secondary Market Sales-Energy	(3,281,212)	(3,370,492)	-3%	(7,632,133)	-57%			
Less Transmission of Power for Others	(118,959)	(121,232)	-2%	(132,546)	-10%			
NET POWER COSTS	\$55,511,604	\$55,525,506	0%	\$55,963,137	-1%			
NET POWER - kWh								
	aMW			aMW			aMW	
BPA Resources								
Load Following	1,333,691,632	228.7	1,324,543,047	227.1	1%	1,330,894,895	228.2	0%
Subtotal	1,333,691,632	228.7	1,324,543,047	227.1	1%	1,330,894,895	228.2	0%
Non-BPA Resources	38,806,999	6.7	36,328,518	6.2	7%	69,510,064	11.9	-44%
Gross Power kWh	1,372,498,631	235.3	1,360,871,565	233.3	1%	1,400,404,959	240.1	-2%
Less Secondary Market Sales	(32,284,999)	(5.5)	(30,488,518)	(5.2)	6%	(62,558,064)	(10.7)	-48%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
NET POWER - kWh	1,340,213,632	229.8	1,330,383,047	228.1	1%	1,337,846,895	229.4	0%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$42.92	\$43.37	-1%	\$45.51	-6%			
Net Power Cost	\$41.42	\$41.74	-1%	\$41.83	-1%			
BPA Power Cost	\$34.76	\$34.64	0%	\$34.64	0%			
Secondary Market Sales	\$101.63	\$110.55	-8%	\$122.00	-17%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	48,913			48,178	2%			
Small General Service	5,635			5,547	2%			
Medium General Service	718			716	0%			
Large General Service	91			87	4%			
Large Industrial	5			5	0%			
Small Irrigation	542			546	-1%			
Large Irrigation	435			435	0%			
Street Lights	8			8	0%			
Security Lights	1,803			1,811	0%			
Unmetered Accounts	400			399	0%			
TOTAL	58,550			57,732	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022	41,739,764	53,429,455	77,482,885	732,309,895
2025	84,089,674	98,903,842	61,583,270	47,257,821	40,245,781	51,440,684	60,774,760	64,783,042					509,078,874
Small General Service													
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828	10,148,743	9,953,729	11,812,190	138,201,082
2025	12,421,604	13,651,888	10,029,403	9,385,555	9,663,893	11,434,786	12,650,033	13,560,534					92,797,696
Medium General Service													
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770	19,967,616	18,400,810	19,341,723	218,545,312
2025	19,166,618	20,208,262	16,610,362	15,610,050	15,919,846	18,141,814	18,987,337	20,144,533					144,788,822
Large General Service													
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680	17,049,760	15,712,320	15,873,120	201,786,020
2025	15,580,300	15,625,880	14,891,500	15,900,580	14,993,140	16,372,660	17,054,660	18,270,380					128,689,100
Large Industrial													
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640	4,495,760	5,443,200	5,135,120	64,444,800
2025	5,731,080	5,138,760	5,587,000	5,388,320	5,574,440	5,038,840	5,486,280	5,776,560					43,721,280
Small Irrigation													
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449	1,273,955	180,284	73,610	15,847,040
2025	61,264	74,116	107,394	803,041	2,267,402	2,921,223	3,051,970	2,942,365					12,228,775
Large Irrigation													
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714	24,508,739	3,651,754	327,474	431,344,710
2025	211,469	226,149	3,368,808	21,748,983	59,341,954	96,677,236	99,040,073	75,198,047					355,812,719

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526	209,491	209,491	209,491	2,515,438
2025	209,484	209,431	209,429	209,429	209,429	209,429	209,429	209,418					1,675,478
Security Lights													
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588	54,140	54,508	53,701	661,261
2025	53,395	53,057	52,994	52,584	52,510	52,414	52,156	52,194					421,304
Unmetered													
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177	264,780	264,847	264,847	3,166,108
2025	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847					2,118,776
Total													
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	119,712,748	107,300,398	130,574,161	1,808,821,666
2025	137,789,735	154,356,232	112,705,007	116,621,210	148,533,242	202,553,933	217,571,545	201,201,920	-	-	-	-	1,291,332,824

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH

	BALANCE 7/31/2025	ADDITIONS	RETIREMENTS	BALANCE 8/31/2025
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	7,025,402	-	-	7,025,402
Overhead Conductor & Devices	5,147,889	-	-	5,147,889
TOTAL	13,558,741	-	-	13,558,741
DISTRIBUTION PLANT:				
Land & Land Rights	2,706,560	1,468	-	2,708,028
Structures & Improvements	295,502	-	-	295,502
Station Equipment	60,764,857	-	-	60,764,857
Poles, Towers & Fixtures	29,244,493	140,437	(24,544)	29,360,386
Overhead Conductor & Devices	19,547,097	29,159	(6,989)	19,569,267
Underground Conduit	53,571,806	280,287	(3,222)	53,848,871
Underground Conductor & Devices	67,747,401	379,000	(45,520)	68,080,881
Line Transformers	47,121,647	561,584	(165,014)	47,518,217
Services-Overhead	3,556,819	10,096	-	3,566,915
Services-Underground	25,321,206	71,341	-	25,392,547
Meters	13,423,323	104,620	(224,382)	13,303,561
Security Lighting	914,373	1,417	(601)	915,189
Street Lighting	759,139	-	-	759,139
SCADA System	4,157,720	-	-	4,157,720
TOTAL	329,131,943	1,579,409	(470,272)	330,241,080
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,867,666	-	-	20,867,666
Information Systems & Technology	11,496,608	-	-	11,496,608
Transportation Equipment	11,707,432	-	-	11,707,432
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	676,788	-	-	676,788
Laboratory Equipment	990,194	11,395	-	1,001,589
Communication Equipment	1,915,870	-	-	1,915,870
Broadband Equipment	30,744,306	66,239	(2,250)	30,808,295
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,243,920	-	-	9,243,920
TOTAL	89,969,486	77,634	(2,250)	90,044,870
TOTAL ELECTRIC PLANT ACCOUNTS	434,493,079	1,657,043	(472,522)	435,677,600
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	23,563,183	391,525	-	23,954,708
TOTAL CAPITAL	458,416,700	2,048,568	(472,522)	\$459,992,746

\$2,109,926 Budget

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE

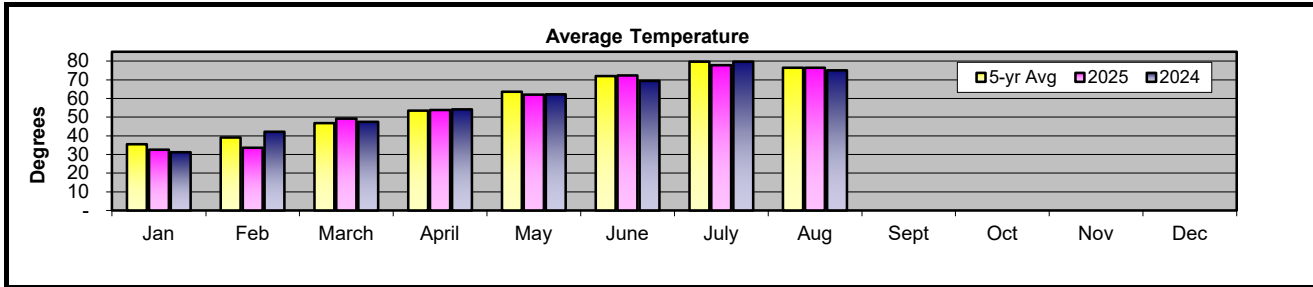
	BALANCE 12/31/2024	ADDITIONS	RETIREMENTS	BALANCE 7/31/2025
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	-	-	947,331
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,810,396	250,419	(35,413)	7,025,402
Overhead Conductor & Devices	4,909,195	238,694	-	5,147,889
TOTAL	13,105,041	489,113	(35,413)	13,558,741
DISTRIBUTION PLANT:				
Land & Land Rights	2,694,182	13,846	-	2,708,028
Structures & Improvements	295,502	-	-	295,502
Station Equipment	59,946,713	818,144	-	60,764,857
Poles, Towers & Fixtures	28,616,244	852,006	(107,864)	29,360,386
Overhead Conductor & Devices	19,405,822	238,090	(74,645)	19,569,267
Underground Conduit	52,396,180	1,471,648	(18,957)	53,848,871
Underground Conductor & Devices	66,413,558	1,973,359	(306,036)	68,080,881
Line Transformers	43,027,359	4,655,872	(165,014)	47,518,217
Services-Overhead	3,512,916	53,999	-	3,566,915
Services-Underground	24,732,482	660,065	-	25,392,547
Meters	12,809,012	1,057,162	(562,613)	13,303,561
Security Lighting	912,215	4,760	(1,786)	915,189
Street Lighting	797,312	-	(38,173)	759,139
SCADA System	4,064,470	113,174	(19,924)	4,157,720
TOTAL	319,623,967	11,912,125	(1,295,012)	330,241,080
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,645,648	244,944	(22,926)	20,867,666
Information Systems & Technology	11,434,882	68,667	(6,941)	11,496,608
Transportation Equipment	11,655,293	52,139	-	11,707,432
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	614,634	62,154	-	676,788
Laboratory Equipment	898,085	103,504	-	1,001,589
Communication Equipment	1,915,870	-	-	1,915,870
Broadband Equipment	28,963,971	1,902,837	(58,513)	30,808,295
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,243,920	-	-	9,243,920
TOTAL	87,699,005	2,434,245	(88,380)	90,044,870
TOTAL ELECTRIC PLANT ACCOUNTS	422,260,922	14,835,483	(1,418,805)	435,677,600
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	20,317,992	3,636,716	-	23,954,708
TOTAL CAPITAL	442,939,352	18,472,199	(\$1,418,805)	\$459,992,746

\$18,971,203 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

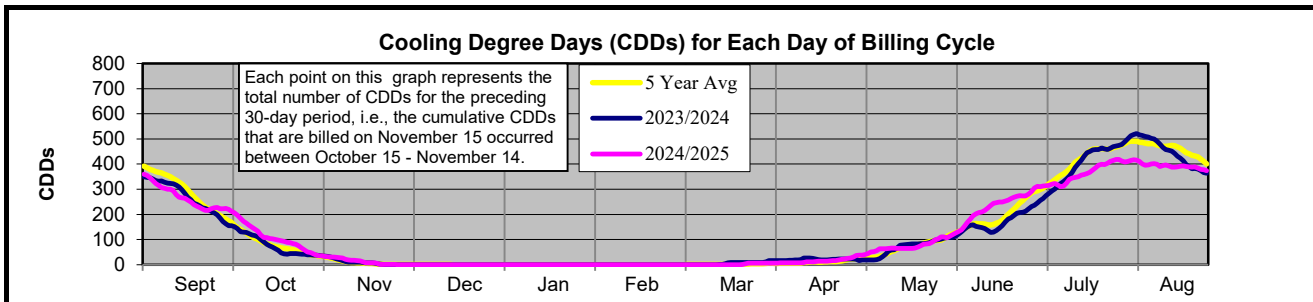
	YTD 8/31/2025	Monthly 8/31/2025
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$103,084,830	\$17,193,377
Cash Paid to Suppliers and Counterparties	(61,387,630)	(12,134,810)
Cash Paid to Employees	(13,465,926)	(1,480,314)
Taxes Paid	(11,034,393)	(1,177,830)
Net Cash Provided by Operating Activities	17,196,881	2,400,423
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	-	-
Net Cash Used by Noncapital Financing Activities	-	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(18,356,258)	(2,046,374)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,653,924)	-
Contributions in Aid of Construction	2,162,240	476,706
Sale of Assets	77,797	18,350
Net Cash Used by Capital and Related Financing Activities	(17,770,145)	(1,551,318)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	1,612,140	199,453
Proceeds from Sale of Investments	9,236,774	974,012
Purchase of Investments	(7,848,730)	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	3,000,184	1,173,465
NET INCREASE (DECREASE) IN CASH	2,426,920	2,022,570
CASH BALANCE, BEGINNING	\$40,979,492	\$41,369,837
CASH BALANCE, ENDING	\$43,406,412	\$43,392,407
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$9,735,379	\$163,603
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	8,126,770	1,030,513
Unbilled Revenues	(420,000)	194,000
Misellaneous Other Revenue & Receipts	14,335	4,578
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(3,968,361)	721,739
Decrease (Increase) in BPA Prepay Receivable	476,110	63,297
Decrease (Increase) in Inventories	693,927	(50,135)
Decrease (Increase) in Prepaid Expenses	105,100	103,516
Decrease (Increase) in Wholesale Power Receivable	(791,598)	(186,093)
Decrease (Increase) in Miscellaneous Assets	56,014	(3,925)
Decrease (Increase) in Prepaid Expenses and Other Charges	385,600	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	3,385,248	84,234
Increase (Decrease) in Accrued Taxes Payable	(615,468)	330,271
Increase (Decrease) in Customer Deposits	179,929	(4,346)
Increase (Decrease) in BPA Prepay Incentive Credit	(107,504)	(13,438)
Increase (Decrease) in Other Current Liabilities	35,304	(60,080)
Increase (Decrease) in Other Credits	(93,904)	(25,511)
Net Cash Provided by Operating Activities	\$17,196,881	\$2,400,423

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
August 30, 2025



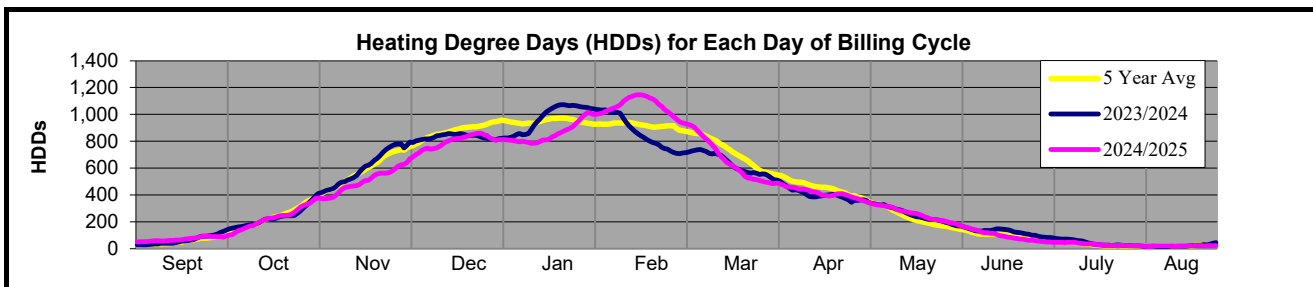
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2025	32.5	33.6	49.2	53.8	62.0	72.2	77.7	76.3					57.2
2024	31.1	42.1	47.4	54.2	62.2	69.3	79.7	75.0					57.6
5-yr Avg	35.3	39.0	46.8	53.4	63.6	71.9	79.6	76.3					58.2

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2025	0.91	1.03	1.22	0.50	0.90	-	-	0.07					4.63
2024	1.21	0.47	0.40	0.11	0.82	0.53	0.14	-					3.68
5-yr Avg	0.74	0.37	0.44	0.61	0.62	0.48	0.07	0.10					3.42



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2025	-	-	6	26	110	273	419	372					1,206
2024	-	-	9	23	106	221	478	360					1,196
5-yr Avg	0	0	4	32	120	271	473	389					1,290

Cumulative CDDs in Billing Cycle													
2025	-	-	35	342	1,937	6,068	10,774	12,298					31,454
2024	-	-	113	585	1,828	4,547	11,450	14,099					32,622
5-yr Avg	0	2	44	364	2,235	5,430	11,972	14,397					34,444



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2025	1,008	880	496	363	203	57	23	23					3,052
2024	1,050	663	555	348	192	90	22	49					2,968
5-yr Avg	919	737	567	379	165	65	21	38					2,891

Cumulative HDDs in Billing Cycle													
2025	26,266	30,009	22,560	13,098	8,980	3,656	1,225	668					106,462
2024	29,544	26,409	20,522	12,931	8,665	4,255	1,717	681					104,724
5-yr Avg	29,247	24,781	22,117	14,553	8,365	3,394	1,272	693					104,422

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

August Highlights														
<p>In August: A customer has a new 100Mbps Layer2 from APEL to BCES. There are four new Access Internet end users. Three customers switched providers, upgraded, and re-contracted their Access Internet for 2 years. Two customers upgraded to 1Gig Access Internet and also re-contracted their services. A customer switched from Layer2 services to Access Internet on new 2 year term. Two Layer2 circuits for a customer, one on N Center Parkway and one in Paterson were disconnected. NoaNet Blue is now serving the customer directly. An Access Internet circuit at APEL for a customer was disconnected and another customer on 27th terminated their Access Internet service.</p>														
2025	A C T U A L S													
Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining
OPERATING REVENUES														
Ethernet	1,630,314	\$126,070	\$126,139	\$125,881	\$123,704	\$124,237	\$123,447	\$122,607	\$121,166				\$993,252	637,062
Non-Recurring Charges - Ethernet	-	-	2,500	2,000	-	1,000	-	1,000	-				6,500	(6,500)
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000				24,000	12,000
Wireless	-	-	-	-	-	-	-	-	-				-	-
Internet Transport Service	93,386	8,029	8,112	8,017	7,640	7,650	7,749	7,682	7,717				62,594	30,792
Fixed Wireless	2,500	568	568	568	545	543	543	543	543				4,421	(1,921)
Access Internet	584,000	49,422	48,398	48,715	49,790	49,276	50,175	50,695	51,282				397,753	186,247
Non-Recurring Charges - AI	-	250	894	-	-	250	1,000	500	1,000				3,894	(3,894)
Broadband Revenue - Other	717,040	57,134	57,134	57,134	57,563	57,799	58,222	58,658	58,851				462,495	254,545
Subtotal	3,063,240	244,473	246,745	245,316	242,242	243,754	244,135	244,684	243,559	-	-	-	1,954,908	
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	3,063,240	244,473	246,745	245,316	242,242	243,754	244,135	244,684	243,559	-	-	-	\$1,954,908	1,108,332
OPERATING EXPENSES														
General Expenses ⁽¹⁾	1,156,617	94,245	91,965	86,246	84,487	85,084	88,248	92,537	80,978				\$703,789	
Other Maintenance	90,000	3,682	10,402	4,531	12,511	2,975	820	22,574	4,639				\$62,133	
NOC Maintenance	-	-	-	-	-	-	-	5,396	-	-	-	-	5,396	
Wireless Maintenance	-	-	-	-	-	-	-	-	-	-	-	-	-	
Subtotal	1,246,617	97,927	102,367	90,777	96,997	88,058	89,068	120,507	85,617	-	-	-	\$771,318	475,299
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-
Depreciation	1,120,350	87,677	87,480	88,027	87,994	88,184	88,463	90,951	92,551				\$711,326	409,024
Total Operating Expenses	2,366,967	185,604	189,847	178,804	184,991	176,242	177,530	211,458	178,168	-	-	-	\$1,482,644	884,323
OPERATING INCOME (LOSS)	696,273	58,869	56,898	66,512	57,251	67,512	66,605	33,226	65,392	-	-	-	\$472,265	224,008
NONOPERATING REVENUES & EXPENSES														
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(15,275)	(14,968)	(14,447)	(14,207)	(13,879)	(14,053)	(14,230)	(13,924)				(\$114,983)	217,549
CAPITAL CONTRIBUTIONS														
Contributions in Aid of Broadband	-	1,308	519	74,470	519	519	519	56,753	18,142				\$152,749	152,749
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	-
INTERNAL NET INCOME (LOSS)	\$363,741	\$44,902	42,449	126,535	43,563	54,152	53,071	75,749	69,609	-	-	-	\$510,030	\$594,306
NOANET COSTS														
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	\$0	144,583
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$0
CAPITAL EXPENDITURES	\$1,417,038	\$10,958	\$42,518	\$55,243	\$65,976	\$46,685	\$213,733	\$239,915	\$73,960				\$748,988	\$668,050
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$399,585	\$136,896	102,379	173,766	79,788	109,530	(58,147)	(58,985)	102,124	-	-	-	\$587,351	187,766
NET CASH (TO)/FROM BROADBAND	\$399,585	\$136,896	102,379	173,766	79,788	109,530	(58,147)	(58,985)	102,124	-	-	-	\$587,351	187,766
(Excluding NoaNet Costs)														

Notes Receivable	Beginning Balance													Ending Balance
Notes Receivable	921,650	-	-	-	(83,630.18)	-	-	-	-	-	-	-	-	838,020
														#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending August 24, 2025

Headcount			
Directorate / Department	2025 Budget	2025 Actual	Over (Under) Actual to Budget
Executive Administration & Finance			
Executive	4.00	4.00	-
Human Resources	3.00	3.00	-
Finance & Business Services	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Communications & Customer Engagement	3.00	3.00	-
Treasury & Customer Service			
Customer Service	15.00	16.00	1.00
Treasury & Risk Management	3.00	3.00	-
Power Management			
Power Management	3.00	3.00	-
Energy Programs	5.00	4.00	(1.00)
Engineering			
Engineering	8.00	8.00	-
Customer Engineering	10.00	10.00	-
Operations			
Operations	7.00	6.00	(1.00)
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.25	5.00	(1.25)
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	5.00	5.00	-
System Applications	9.50	9.00	(0.50)
Data Management	4.00	4.00	-
Total Positions	150.75	148.00	(2.75)

Contingent Positions					
		Hours			
Position	Department	2025 Budget	August	2025 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	2,080	-	679	33%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Customer Engineering	-	107	260	0%
Student Worker	Auto Shop	-	-	-	0%
IT Intern	IT	520	-	-	-
Communications Intern	Finance & Business Services	520	70	419	-
HR Intern	Executive Administration	-	-	-	-
Dept Specialist On Call	Customer Engineering	-	-	78	-
CSR On-Call	Customer Service	1,040	30	567	54%
Total All Contingent Positions		4,680	207	2,001	43%
Contingent YTD Full Time Equivalents (FTE)		2.25		0.96	

2025 Labor Budget			
As of 8/31/2025		66.7% through the year	
Labor Type	2025 Original Budget	YTD Actual	% Spent
Regular	\$18,322,230	\$11,742,027	64.1%
Overtime	1,004,017	707,511	70.5%
Subtotal	19,326,247	12,449,539	64.4%
Less: Mutual Aid		-	
Total	\$19,326,247	\$12,449,539	64.4%

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

