



AGENDA

**BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING**

Tuesday, May 26, 2026, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

**The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 290 096 460#**

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study are considered routine and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration

- Minutes of Regular Commission Meeting of May 12, 2026 pg. 3
- Travel Report dated May 26, 2026 pg. 8

Engineering

- Jobs Report - Work Orders up to \$100,000 pg. 9

Finance

- Vouchers dated May 26, 2026 pg. 14

6. Management Report

7. Business Agenda

- 2026 Energy Independence Act Compliance Reports – C. Johnson pg. 44
- 2026 Retail Load Forecast for 2026-2036 – Resolution No. 2726 – B. Scherer pg. 48
- Contract Recommendation -Federal Engineering, Inc. - Contract #26-20-03
J. Holbrook pg. 96
- Enterprise Risk Management Update – K. Mercer pg. 124

- 8. Other Business**
- 9. Future Planning**
- 10. Meeting Reports**
- 11. Executive Session**
- 12. Adjournment**

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: May 12, 2026

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Chief Financial Officer Jon Meyer
Chief Operating Officer Chris Folta
Director of IT & Broadband Services Jennifer Holbrook
Director of Human Resources & Communications Karen Dunlap
Director of Conservation & Distributed Energy Resources Chris Johnson
Director of Customer Service and Treasury Keith Mercer
Director of Engineering Evan Edwards
Supervisor of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Annette Cobb, Manager of Customer Service; Blake Scherer, Manager of Power Supply & Transmission Service; Duane Crum, Manager of IT Infrastructure; Duane Szendre, Superintendent of Operations; Katie Grandgeorge, Financial Analyst III; Kent Zirker, Manager of Accounting; Michelle Ness, Supervisor of Distribution Design; Michelle Ochweri, Manager of Procurement; Robert Inman, Superintendent of Transmission & Distribution; Robert Frost, Supervisor of Energy Programs; Shanna Everson, Distribution Designer; Shannon Sensibaugh, Administrative Assistant, II; Tyson Brown, Procurement Specialist II; Zach Underhill, Distribution Designer; Shawn Harper, Superintendent of Support Services; Jessie Grad, Assistant Superintendent of Transmission & Distribution.

Call to Order & Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

No changes.

Public Hearing #1 – 2026 Resource Plan – Introduction

Blake Scherer, Manager of Power Supply & Transmission Service, presented the 2026 Resource Plan introduction. Mr. Scherer explained that RCW Chapter 19.280 requires electric utilities to prepare resource plans every two years. The plan evaluates projected loads and identifies the resources needed to meet those loads as part of Benton PUD’s long-term strategy to provide reliable, low-cost power.

For Public Hearing #1, Manager Scherer provided an introductory presentation addressing RCW definitions and requirements, the difference between a Resource Plan and an Integrated Resource Plan, the proposed draft outline, the development schedule, public hearing timeline, final approval process, and public input options.

Testimony

As there was no public testimony, the public hearing was closed.

Setting Public Hearing #2 – 2026 Resource Plan

Blake Scherer, Manager of Power Supply & Transmission Service, reviewed the proposed schedule for Public Hearing #2 and requested the Commission approve setting the public hearing.

MOTION: Commissioner Sanders moved to set a Public Hearing for the purpose of public input on the 2026 Resource Plan on Tuesday, June 9, 2026, at 9:00 a.m., to be held at the District’s Administration Office located at 2721 West 10th Avenue, Kennewick, Washington, as well as via conference call at 1-323-553-2644, conference ID 359 861 969#, and directing the General Manager to publish the notice of the public hearing date, time and location. Commissioner Massey seconded, and upon vote, the motion carried.

Public Comment

None.

Treasurer’s Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the April, 2026 Treasurer’s Report with the Commission as finalized on May 4, 2026.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items “a” through “e”. Commissioner Massey seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of April 28, 2026

- b. Vouchers (report dated May 12, 2026) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 114634-114724 in the amount of \$2,534,754.10.
Checks & Customer Refund Payments (CHK): 92067-92114 in the amount of \$139,079.63;
Electronic Fund Transfer (WIRE) Payments: 7585-7594 in the amount of \$5,943,152.71;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$980.00;
Payroll: Direct Deposit – 4/23/2026: 114481-114633 in the amount \$465,401.75;
Grand total - \$9,083,368.19
- c. Jobs Report (Work Orders up to \$100,000) – Dec. 2025 - Jan. 2026
- d. Work Order #731667 – Metaline Avenue Reconductor
- e. Work Order #763354 – Cold Creek Reconductor

Management Report

General Manager – Rick Dunn

1. PPC & PNUCC Highlights

General Manager Dunn reported on recent PPC and PNUCC meeting highlights, including:

- PPC’s featured guest was Nick Elliott, Senior Advisor, National Energy Dominance Council.
- BPA Administrator search update: two candidates have advanced as finalists; discussion included desired qualifications and Markets+ perspectives.
- Residential Exchange Program (REP) update.
- Western power markets update, including the successful startup of the CAISO Extended-Day Ahead Market (EDAM) with PacifiCorp as a participant.
- Columbia River System Operations (CRSO) litigation: briefing schedule continues through June 26 but no significant new developments reported.
- Robin Furrer was named Acting BPA Administrator.
- Northwest Power and Conservation Council update: Council representatives are traveling throughout the region soliciting feedback on proposed changes to the Fish & Wildlife program. The Council is also beginning to solicit input on the Ninth Power Plan. Benton PUD has commented on the Fish & Wildlife plan and GM provided feedback to Jennifer Light with the Council who was a featured speaker at the most recent PNUCC meeting. GM recommended the Council acknowledge the land intensive nature of wind and solar farms and perform sensitivity analysis to determine how much land would be required to meet Power Plan recommendations. And rather than assume all the land represented in the “technical potential” footprint is developed, run sensitivity analysis to put a cap on the development footprint, and acknowledge that citizens and wildlife in rural areas will be bearing the vast majority of the burden of industrial scale energy generation to the primary benefit of citizens living in populated areas in western Washington and Oregon. And when you add the need for high-voltage transmission lines, it’s unreasonable to think development friction, especially in states like Idaho, Montana and Wyoming without carbon-free electricity mandates, is going to diminish over time. Rather than wait for the

inevitable pushback to the massive scale of wind and solar development being contemplated, why not proactively rebalance the land use burden and engage western Washington and Oregon as host locations for future electricity generation plants. The Council should not be fueling the rural-urban-divide.

- Transmission discussions included:
 - Western Transmission Consortium (WTC) efforts to coordinate utility participation and transmission line development planning, with a goal to identify funding opportunities among utilities who would be the beneficiaries of new lines.
 - The Consortium presented a transmission map of proposed new lines connected to WestTEC planning efforts which are not being discussed publicly. BPA is not a WTC participant, but all new lines will involve BPA since they own 75% of the existing Northwest grid.
- BPA Resource Acquisition Team discussion included:
 - BPA staff were receptive to GM feedback at the PPC meeting regarding the need for more transparency related to BPA’s physical and financial hedging strategy, and how this strategy is changing in response to the shutting down of dependable generating plants and the emergence of massive data center loads in Oregon. GM pointed out that BPA’s trading floor operations have been successful at meeting demand for electricity at a reasonable cost, even though BPA has significant seasonal shortfalls under low water conditions; but times are changing, and it is looking more like BPA will need to acquire new resources in the near future.

2. Speaking Engagements

- Washington State Association of Counties (WSAC) Presentation – May 28
- Washington Association of Truckers Meeting June 1

The Commission briefly recessed, convening at 10:27 a.m.

Management Report - Continued

- Centralia generating station – DOE 90-day order extended in March.

Business Agenda

2026 Q1 Performance Measure Review

Chief Financial Officer Jon Meyer presented the Performance Measurement 1st Quarter 2026 Report and stated that 17 of 17 performance measures were rated green with positive quarterly performance and 17 of 17 were rated green with positive outlooks.

The following performance measures were highlighted by staff: Telephone Service Level (green rating), Rates (green rating), Collections (green rating), Electric Reliability Indices (green rating), and Electric System Outages (green rating).

Future Planning

Nuclear Energy Outreach

Commissioner Sanders commented on nuclear energy promotion efforts observed in Utah through billboard campaigns, and suggested consideration of more visible and proactive messaging related to nuclear energy. General Manager Dunn responded that River Partners is already engaged in similar outreach efforts and that he will continue related discussions through the Tri-Cities Utility Group, including promoting the EmPOWERed program.

WPUDA President Visit

Commissioner Hall reported that WPUDA requested a visit with the Commission and proposed the October 13 regular meeting date. The date appeared acceptable, and the Clerk was asked to finalize arrangements.

Meeting Reports

WPUDA Annual Meeting

All three Commissioners and the General Manager attended the WPUDA annual meeting.

Dan Newhouse Symposium

Commissioner Sanders reported on her attendance at the Dan Newhouse Symposium and discussed concerns expressed by farmers regarding declining net farm income and increasing energy, fuel, and labor costs. She said that protection of the Snake River Dams and the hydroelectric system was a key message emphasized during the symposium.

Meeting with AgriNorthwest

General Manager Dunn reported that orchardists are facing significant labor-related challenges. He noted that he had a meeting scheduled with AgriNorthwest later in the week to further discuss those concerns and related issues.

Kennewick School District Leadership Council

Commissioner Sanders reported she was invited to participate in the Kennewick School District Leadership Council to assist in reviewing the district's strategic plan.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 11:17 a.m.

Jeff Hall, President

ATTEST:


Mike Massey, Secretary

Periodic Travel Report - May 26, 2026

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
5/11/2026	1	Jodi Henderson	Moses Lake, WA	CENTRAL WASHINGTON ENERGY SUMMIT
5/13/2026	2	Duane Szendre	Wenatchee, WA	MAY EAST & WEST SUPERINTENDANT MEETING



COMMISSION AGENDA ACTION FORM

Meeting Date:	May 26, 2026	
Subject:	Jobs Report for Commission	
Authored by:	Anna Hightower	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Evan Edwards	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda <input type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Approve Contract <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input checked="" type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

None.

Background/Summary

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to \$100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than \$100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally, over \$15,000. The report is intended for information only with no Commission action being requested.

The attached Jobs Report provides a summary of work orders of significant value up to the \$100,000 limit authorized for approval by the General Manager.

Recommendation

Report only.

Fiscal Impact

Report only.



**Engineering Department
MEMO**

To: Evan Edwards
 From: Anna Hightower
 Re: **Jobs Report to Commission**

<i>Jobs Report for 5/26/2025 Commission Meeting</i>							
Job No.	Name	Location	Description	Designer	Estimated Job Cost	Reimb/Aid to Const.; Includes Salvage	Net Cost to BPUD
759543	BPUD	Lechalt Rd	Joint Use – NESC One Touch Program	JWV	\$19,495.89	\$0.00	\$19,495.89
748841	Paul Lavrentiev	6 th St	Overhead line extension across the street followed by a underground line extension for 6 duplexes.	CMB	\$30,025.30	\$26,550.53	\$3,474.77 (1)
758369	Empire Bros Construction	E 7 th St	Underground line extension to service 39 lot subdivision	ALR	\$83,892.06	\$80,579.94	\$3,312.12 (2)
757002	Walmart Stephen Chriss	2720 S Quillan St	Underground extension to install three phase power for EV Chargers	ALR	\$35,283.11	\$33,789.06	\$1,494.05 (3)
755982	BPUD	225504 E Game Farm Rd	Joint Use – NESC One Touch Program	JWV	\$23,042.96	\$22,299.62	\$743.34 (4)
756141	BPUD	E Game Farm Rd	Joint Use – NESC One Touch Program	JWV	\$20,184.81	\$0.00	\$20,184.81

756260	BPUD	Finley Rd & Cochran Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$17,137.85	\$0.00	\$17,135.85
761813	Matt Picicci	2810 W Clearwater Ave	Rerouted overhead to underground 3 phase power for building addition.	CMB	\$76,514.51	\$72,456.09	\$4,058.42 (5)
760817	BPUD	Piert Rd & Meals Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$19,086.86	\$0.00	\$19,086.86
760857	BPUD	895 Gage Blvd	Joint Use – NESC Compliance One Touch Project	JWV	\$25,183.82	\$0.00	\$25,183.82
761837	BPUD	Reata Rd & Mata Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$22,891.30	\$0.00	\$22,891.30
760310	Clayne Wiser	Kase Blvd	Underground line extension to service 18 lots.	ALR	\$38,455.85	\$36,763.86	\$1,691.99 (6)
760686	BPUD	209808 Terril Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$3,485.56	\$0.00	\$3,485.56
760687	BPUD	206108 E Terril Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$15,395.85	\$0.00	\$15,395.85
760688	BPUD	48605 2299 PR SE	Joint Use – NESC Compliance One Touch Project	JWV	\$19,505.08	\$0.00	\$19,505.08
767523	LIGO Project (Dolly Richards)	LIGO Hanford Observatory	Relocate primary span to accommodate new construction.	ALR	\$24,221.95	\$20,793.20	\$3,428.75 (7)
761838	BPUD	Reata Rd & Bermuda Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$21,549.34	\$0.00	\$21,549.34
762304	BPUD	Bent Rd & Bermuda Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$24,585.44	\$0.00	\$24,585.44
762758	BPUD	Badger Canyon Rd & 95 PR SE	Joint Use – NESC Compliance One Touch Project	JWV	\$19,246.17	\$0.00	\$19,246.17

752390	Hans Christensen	4303 S Zintel Way	Line extension to serve apartment complex.	ALR	\$97,005.33	\$92,883.78	\$4,121.55 (8)
767827	Juan Garcia	924 W Canal Dr	Underground two spans of primary and extend single phase power to 4 tri-plexes.	TMG	\$33,779.72	\$30,565.62	\$3,214.10 (9)
762761	BPUD	Dallas Rd & Badger Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$16,084.44	\$0.00	\$16,084.44
762764	BPUD	52109 Badger Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$16,127.72	\$0.00	\$16,127.72
762765	BPUD	46002 Badger Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$14,560.21	\$0.00	\$14,560.21
762773	BPUD	4045 Badger Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$14,471.30	\$0.00	\$14,471.30
762768	BPUD	49124 Badger Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$16,348.93	\$0.00	\$16,348.93
763439	BPUD	21705 Webber Canyon Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$19,643.25	\$0.00	\$19,643.25
767609	Victoria Academy	6 W Kennewick Ave	Modifying existing facilities to accommodate three phase line extension for cosmetology school	TMG	\$41,929.50	\$10,754.62	\$31,174.88 (10)
763452	BPUD	21817 Webber Canyon Rd/ Newton Ave	Joint Use – NESC Compliance One Touch Project	JWV	\$16,875.36	\$0.00	\$16,875.36
763931	BPUD	8901 E 2 nd St	Joint Use – NESC Compliance One Touch Project	JWV	\$19,292.44	\$0.00	\$19,292.44
763965	BPUD	5211 E Jacobs Rd	Joint Use – NESC Compliance One Touch Project	JWV	\$22,289.40	\$0.00	\$22,289.40
763987	BPUD	805 Babs Ave	Joint Use – NESC Compliance One Touch Project	JWV	\$19,042.10	\$0.00	\$19,042.10

763997	BPUD	402 9 th St	Joint Use – NESC Compliance One Touch Project	JWV	\$20,907.41	\$0.00	\$20,907.41
764006	BPUD	308 7 th St	Joint Use – NESC Compliance One Touch Project	JWV	\$29,074.75	\$0.00	\$29,074.75
741308	John Harvey	24106 N Bunn Rd	Overhead 3 phase line extension to service commercial customer.	CMB	\$15,381.90	\$10,486.29	\$4,895.61 (11)

- (1) 759543 – District Cost (\$3,474.77) includes the labor to install a single phase 25 kVA 240/120 pad mount transformer and 3 single phase 50 kVA 240/120 pad mount transformer, remove an overhead 15 kVA 120/240 transformer plus the travel time.
- (2) 758369 – District Cost (\$3,312.12) includes the labor to install 2 single phase 25 kVA 240/120 pad mount transformers, 6 single phase 37 kVA 240/120 pad mount transformers, 3 single phase 50 kVA 240/120 pad mount transformers plus travel time.
- (3) 757002 – District Cost (\$1,494.05) includes the labor to install a three phase 1000 kVA 480/277 pad mount transformer plus travel time.
- (4) 755982 – District Cost (\$743.34) is the District’s portion of the compliance corrections.
- (5) 761813 – District Cost (\$4,058.42) includes the labor to remove overhead transformer and install overhead fault indicator plus travel time.
- (6) 760310 – District Cost (\$1,691.99) includes the labor to install 2 single phase 37kVA 240/120 pad mount transformer, 4 single phase 50 kVA 240/120 transformers plus travel time.
- (7) 767523 – District Cost (\$3,428.75) includes the labor to install 3 phase primary wire, abandon direct buried wire plus travel time.
- (8) 752390 – District Cost (\$4,121.55) includes the labor to install 3 three phase 150 kVA 208/120 pad mount transformers, 2 three phase 300 kVA 208/120 pad mount transformers, 1 three phase 45 kVA 208/120 pad mount transformer plus travel time.
- (9) 767827 – District Cost (\$3,214.10) includes the labor to remove pole and light and to install Fiber glass cross arm, 1 single phase 25 kVA 120/240 overhead transformer, 2 single phase 50 kVA 240/120 pad mount transformer plus travel time.
- (10) 767609 – District Cost (\$31,174.88) includes the labor to install 3 single phase 25 kVA 120/240 overhead transformers, 1 single phase 37 kVA 120/240 overhead transformer, 1 – 3 phase 300 kVA 208/120 pad mount transformer plus travel time (\$4,1494.68). An additional \$26,980.20 is to remove a transformer platform and consolidate the services to a single pole to facilitate a customer line extension.
- (11) 741308 – District Cost (\$4,895.61) includes the labor to install 3 single phase 50 kVA 120/240 overhead transformers, a transformer bracket for 3-phase bank of transformers, pole ground plus travel time.




PAYMENT APPROVAL
May 26, 2026

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	114879 -	114956	1 - 8	
	-			\$ 1,963,690.88
Checks & Customer Refund Payments (CHK)	92115 -	92212	9 - 14	
	-			\$ 189,401.66
Electronic Fund Transfer (WIRE) Payments	7595 -	7606	15 - 16	
				\$ 603,866.02
Residential Conservation Rebates:				
Credits on Customer Accounts			17	\$ 920.00
Purchase Card Detail: April 2026				
Payroll:				
Direct Deposit - 5/7/2026	114725 -	114878		\$ 514,149.14
	-			
	-			
TOTAL				\$ 3,272,027.70
Void DD		May 2026	3	\$ 1,915.21
Void Checks		May 2026	9	\$ 317.46
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.


 Jon L. Meyer, Auditor

 5/18/2026
 Date

Reviewed by:

Approved by:



Rick Dunn, General Manager

 Jeffrey D. Hall, President

 Lori Kays-Sanders, Vice-President

 Michael D. Massey, Secretary

05/14/2026 8:31:55 AM

Accounts Payable Check Register

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05/03/2026 To 05/15/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
114879 5/6/26	DD	4218	AMERICAN WIRE GROUP	Wire	15,876.10
114880 5/6/26	DD	963	ANIXTER INC.	BOLTS MACH 7/8 X 20 Lock Washer Fuse T-Type, Kearney #51003 Fuse T-Type, Kearney #51010 Fuse T-Type, Kearney #51015 Fuse T-Type, Kearney #51100 BOLTS MACH 5/8 X 20 CURV 4X4X1/4 15/16 H POLE EYE PLATES/ TRANS., /STEE Material CUTOUT, 15 KV Credit - Inv 6567706-01	2,366.40 1,632.00 340.00 312.80 176.80 1,360.00 2,631.60 826.88 2,580.74 204.54 5,318.15 -204.54
Total for Check/Tran - 114880:					17,545.37
114881 5/6/26	DD	11215	BAKER TILLY US, LLP	Auditing Svc	6,405.00
114882 5/6/26	DD	40	BENTON REA	Clamps	241.39
114883 5/6/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Term 350KCM Quick Tool Apron Bushing Guard, 15 x 8.25 IN Bushing Guard, 17.8 x 8 IN Clamps By-pass Stud/Stirrup	1,671.10 284.27 1,881.89 2,135.44 2,827.94 1,339.87
Total for Check/Tran - 114883:					10,140.51
114884 5/6/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc Tree Trimming Svc	10,512.70 4,558.34
Total for Check/Tran - 114884:					15,071.04
114885 5/6/26	DD	2972	COMPUNET, INC.	Cell Routers	40,038.92
114886 5/6/26	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	BEND 90 SCH 40 2 IN 36 R	2,545.92

05/14/2026 8:31:55 AM

Accounts Payable Check Register

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05/03/2026 To 05/15/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Swabs for gallon cans of glue	47.65
				Material	639.74
				Bell end, PVC, 2"	520.06
				Swabs for gallon cans of glue	667.17
				Credit - Inv 3627-1129912 - L3	-639.74
Total for Check/Tran - 114886:					3,780.80
114887 5/6/26	DD	3259	DUANE P CRUM	NWPPA IT Conf	682.95
114888 5/6/26	DD	11126	DP WIRE AND CABLE LLC	Wire	19,482.82
				Wire	-1,575.82
Total for Check/Tran - 114888:					17,907.00
114889 5/6/26	DD	2757	RICK T DUNN	WPUDA	584.53
114890 5/6/26	DD	1582	ENTERPRISE FABRICATORS CO., INC.	Steel Fabrication - Sunheaven #3	27,750.53
				Steel Fabrication - Sunheaven #3	-2,244.53
Total for Check/Tran - 114890:					25,506.00
114891 5/6/26	DD	11252	GALLAGHER BENEFIT SERVICES, INC.	Monthly Fees	108.00
114892 5/6/26	DD	79	GENERAL PACIFIC, INC.	Parallel groove clamp, all purpose, AL	6,028.61
114893 5/6/26	DD	1624	JEFFREY D HALL	WPUDA	784.32
114894 5/6/26	DD	3171	JODI A HENDERSON	WPUDA Mtg	549.68
114895 5/6/26	DD	3232	JENNIFER M HOLBROOK	NWPPA IT Conf	181.69
114896 5/6/26	DD	3018	HRA VEBA TRUST	ER VEBA CDHP	375.03
				ER VEBA	10,800.00
				ER VEBA Wellness	21,150.00
Total for Check/Tran - 114896:					32,325.03
114897 5/6/26	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment	5,992.76
				IBEW BA Dues Assessment	5,842.67
Total for Check/Tran - 114897:					11,835.43

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Accounts Payable Check Register

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05/03/2026 To 05/15/2026

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
114898 5/6/26	DD	10660	IRBY ELECTRICAL UTILITIES	Tape	652.80
				CURV 2 1/4 X 2 1/4 11/16H	2,807.04
Total for Check/Tran - 114898:					3,459.84
114899 5/6/26	DD	103	KENNEWICK, CITY OF	Monthly Billing	274.43
114900 5/6/26	DD	11133	MICHAEL D MASSEY	ECA Forum	330.63
114901 5/6/26	DD	10794	MCWANE POLES	Poles	59,478.06
				Poles	52,150.91
				Poles	34,147.27
Total for Check/Tran - 114901:					145,776.24
114902 5/6/26	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	288.47
				Flex Spending Health Care	3,058.82
Total for Check/Tran - 114902:					3,347.29
114903 5/6/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	203.78
114904 5/6/26	DD	11152	RIVERLINE POWER, LLC	Sunheaven #3 Transmission Line	316,619.07
114905 5/6/26	DD	142	ROGERS SURVEYING, INC. P.S.	Goose Ridge Vineyard permit survey	5,625.00
114906 5/6/26	DD	146	S&C ELECTRIC COMPANY	Fuse Holder	12,990.72
114907 5/6/26	DD	11117	TYLER S SCOTT	NWPPA IT Conf	210.72
114908 5/6/26	DD	396	SD MYERS, LLC	Gas/Oil Testing	696.00
114909 5/6/26	DD	2928	TRANSGARD, LLC	Fence energizer	-7.69 VOID
				Fence energizer	1,922.90 VOID
Total for Check/Tran - 114909:					1,915.21 VOID
114910 5/6/26	DD	11207	TRINITEL, LLC	Enclosure Light Strip	1,604.14
				Enclosure Light Strip Cable	58.53
				Fuse Blk, 600V, Din Rail Mt	138.14
				Material	-145.65

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 114910:					1,655.16
114911 5/6/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Henning/Lanphear	335.66
114912 5/6/26	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	417.23
114913 5/6/26	DD	3098	US BANK CORPORATE PAYMENT SYST	Operations - Prosser	66.11
				Executive	18,924.72
				Finance & Business Services	108.93
				Customer Service	1,052.31
				Contracts & Purchasing	852.34
				Engineering	1,227.65
				IT Infrastructure	22,105.80
				Operations - Line Department	209.17
				Operations	1,963.15
				Operations - Meter Shop	1,527.03
				Operations - Transformer Shop	1,904.48
				Operations - Support Svcs	1,102.59
				Operations - Maintenance	3,963.40
				Operations - (Support Svcs. Fleet)	29,763.04
				Operations - Warehouse	25,337.46
				Power Management	311.67
				Travel Card	21,477.83
Total for Check/Tran - 114913:					131,897.68
114914 5/6/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80
				Weekly Svc	38.14
				Weekly Svc	27.73
				Weekly Svc	36.22
				Weekly Svc	18.39
Total for Check/Tran - 114914:					156.28
114915 5/13/26	DD	2872	A W REHN & ASSOC	Specific Right Letters	75.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
114916 5/13/26	DD	36	BENTON PUD - REVOLVING FUND-MAI	DOL - License Unit TR1166	63.50
114917 5/13/26	DD	34	BENTON PUD-ADVANCE TRAVEL	Alden One Conf	124.00
114918 5/13/26	DD	3828	BORDER STATES INDUSTRIES, INC.	Deadend Shoe , Brz , Anderson	2,392.19
114919 5/13/26	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc Tree Trimming Svc	10,512.70 6,017.01
Total for Check/Tran - 114919:					16,529.71
114920 5/13/26	DD	11166	CARASOFT TECHNOLOGY CORPORA	Tableau License/Support	42,487.57
114921 5/13/26	DD	2972	COMPUNET, INC.	Substation Routers	277,522.51
114922 5/13/26	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Wire Credit - PO 58555- Inv 3627-1131170 PO 58555 - CM 3627-1131168	32,555.46 -32,555.46 32,555.46
114923 5/13/26	DD	3439	DJ'S ELECTRICAL, INC.	Vista Substation Bay 2	11,584.00
114924 5/13/26	DD	2757	RICK T DUNN	PPC/NWRP Mtg	866.64
114925 5/13/26	DD	10934	EMPIRE EELCTRIC USA	Repair Meter	418.88
114926 5/13/26	DD	75	FRANKLIN PUD	Fiber Lease Fiber Lease Fiber Lease	1,404.81 1,197.90 150.00
Total for Check/Tran - 114926:					2,752.71
114927 5/13/26	DD	11116	FRONTLINE MEDICAL, PLLC	Recruitment -Physicals & DOT Screens	220.00
114928 5/13/26	DD	10085	ROBERT S FROST	NEEA Energy Efficiency Exchange 2026	1,138.13
114929 5/13/26	DD	79	GENERAL PACIFIC, INC.	Clamps PINS POLE TOP 18 INCH Tape, Electrical, Vinyl, Scotch Silicone Sealant	2,741.76 2,121.60 657.15 647.06
Total for Check/Tran - 114929:					6,167.57

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
114930 5/13/26	DD	11206	SHAWN T HARPER	Eng & Ops Conf	317.73
114931 5/13/26	DD	3171	JODI A HENDERSON	Central WA Energy Summit	165.45
114932 5/13/26	DD	3205	HIGH DESERT GLASS, LLC	REEP	162.00
114933 5/13/26	DD	374	HOWARD INDUSTRIES, INC.	Transformers	67,490.83
114934 5/13/26	DD	10660	IRBY ELECTRICAL UTILITIES	Regulator	27,314.24
114935 5/13/26	DD	214	JACOBS & RHODES	REEP REEP	800.00 1,000.00
Total for Check/Tran - 114935:					1,800.00
114936 5/13/26	DD	877	CHRISTOPHER N JOHNSON	NEEA Energy Efficiency Exchange 2026	1,270.05
114937 5/13/26	DD	11191	KELLER & HECKMAN LLP	Professional Svc	4,698.75
114938 5/13/26	DD	103	KENNEWICK, CITY OF	Occupation Tax	418,519.81
114939 5/13/26	DD	11069	LINGUALINX, INC.	Translation Svc	56.42
114940 5/13/26	DD	11133	MICHAEL D MASSEY	WPUDA Annual Conf	853.56
114941 5/13/26	DD	1580	JONATHAN L MEYER	PPC/PNUCC Mtg	888.14
114942 5/13/26	DD	10897	ROSA D MITCHELL	SEL RTAC training	355.41
114943 5/13/26	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing Monthly Billing	29.11 44.86
Total for Check/Tran - 114943:					73.97
114944 5/13/26	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Remaining balance for Graybar Conduit 20 - Off-the-Dock Labor	22,422.64 6,643.83
Total for Check/Tran - 114944:					29,066.47
114945 5/13/26	DD	1161	PRINT PLUS	Banner	44.61
114946 5/13/26	DD	10994	ANGELA L RICHMAN	Alden One Conf	121.00

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
114947 5/13/26	DD	11033	RINGCENTRAL, INC.	Software License	995.58
				Software License	2,803.10
				Software License	4,790.89
Total for Check/Tran - 114947:					8,589.57
114948 5/13/26	DD	10880	BRANDY R SAWYER	Tableau Conf	1,819.55
114949 5/13/26	DD	2154	SENSUS USA, INC.	Flxnet Monitoring/SAAS Fee/Alert Mgr/AEM	6,129.18
				Flxnet Monitoring/SAAS Fee/Alert Mgr/AEM	9,905.47
				Flxnet Monitoring/SAAS Fee/Alert Mgr/AEM	4,535.07
				Meters	113,223.71
Total for Check/Tran - 114949:					133,793.43
114950 5/13/26	DD	3231	STRIPE RITE, LLC	Traffic Control	2,530.00
114951 5/13/26	DD	11120	TELECOMMUNICATION UTILITY PROC	Material	18,632.00
				Bend 22 S/ 40, 2", belled and	402.56
				Bend 22 S/40 4", belled and ch	1,208.77
				Bend 22 S/40, 3" belled and ch	841.02
				Bend 22 S/40, 6", belled and c	1,286.34
				Coupling, PVC Slip Repair 6"	586.74
				Coupling, PVC, 2" X 8" long	711.55
				Coupling, PVC, 3" X 8" long	1,044.48
Total for Check/Tran - 114951:					24,713.46
114952 5/13/26	DD	11180	TRACE3, LLC	Software License/Support	10,880.00
114953 5/13/26	DD	2928	TRANSGARD, LLC	Fence energizer	-7.69
				Fence energizer	1,922.90
Total for Check/Tran - 114953:					1,915.21
114954 5/13/26	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Fortune	372.10
				Clothing- Clark	549.44
Total for Check/Tran - 114954:					921.54

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
114955 5/13/26	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80
				Weekly Svc	38.14
				Weekly Svc	36.22
				Weekly Svc	27.73
				Weekly Svc	18.39
Total for Check/Tran - 114955:					156.28
114956 5/13/26	DD	11188	MANUEL WALLE JR	NEEA Energy Efficiency Exchange 2026	687.43

Total Payments for Bank Account - 1 :	(77)	1,963,690.88
Total Voids for Bank Account - 1 :	(1)	1,915.21
Total for Bank Account - 1 :	(78)	1,965,606.09

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91906	3/18/26	CHK	99999	CESAR J FLORES	Credit Balance Refund	317.46 VOID
92115	5/6/26	CHK	39	BENTON COUNTY	Easement 2 - 733535	307.50
					Easement 4 - 718357	306.50
					Easement 751902	305.50
					Easement 756168	306.50
					Easement 761983	305.50
					Easement 765187	305.50
Total for Check/Tran - 92115:						1,837.00
92116	5/6/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Help Hands/Senior Disabled	2,030.00
92117	5/6/26	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	470.94
92118	5/6/26	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	16.78
92119	5/6/26	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Depoist - 5	1,000.00
					Postage Meter Depoist - 4	1,000.00
Total for Check/Tran - 92119:						2,000.00
92120	5/6/26	CHK	2814	MEGGER	Material Repair	-3.64
					Material Repair	3,959.65
Total for Check/Tran - 92120:						3,956.01
92121	5/6/26	CHK	3286	PACIFIC FIRE INSPECTION SERVICES	Kenn/Prosser Fire Inspections	1,095.00
					Kenn/Prosser Fire Inspections	440.00
Total for Check/Tran - 92121:						1,535.00
92122	5/6/26	CHK	962	PACIFIC POWER	Monthly Billing	526.73
92123	5/6/26	CHK	3725	US BANK NATIONAL ASSOCIATION	Filing Fee - BABS bond	70.00
92124	5/6/26	CHK	992	VERIZON NORTHWEST	Monthly Billing	197.87
					Monthly Billing	2,261.25
					Monthly Billing	241.95
					Monthly Billing	346.91

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
					Monthly Billing	360.09
					Monthly Billing	235.86
					Monthly Billing	353.53
					Monthly Billing	146.94
Total for Check/Tran - 92124:						4,144.40
92125	5/6/26	CHK	174	WASH STATE EMPLOYMENT SECURIT	UI Tax billing Q1/2026	5,760.00
92126	5/6/26	CHK	10649	ZIPLY FIBER	Monthly Billing	1,124.63
92127	5/6/26	CHK	99999	PHIL C AIKELE	Credit Balance Refund	300.00
92128	5/6/26	CHK	99999	CHRISTOPHER R BARLEY	Credit Balance Refund	100.39
92129	5/6/26	CHK	99999	BIT CAPITAL GROUP, LLC	Credit Balance Refund	11,133.05
92130	5/6/26	CHK	99999	NIKILYN BOWER	Credit Balance Refund	118.40
92131	5/6/26	CHK	99999	NICOLE L CARBY	Credit Balance Refund	47.05
92132	5/6/26	CHK	99999	MARY L CLARK	Credit Balance Refund	400.00
92133	5/6/26	CHK	99999	ROSS V COLE	Credit Balance Refund	300.00
92134	5/6/26	CHK	99999	KEVIN W DEMENT	Credit Balance Refund	650.00
92135	5/6/26	CHK	99999	ARTURO DIAZ	Credit Balance Refund	56.38
92136	5/6/26	CHK	99999	JOHN F ELLIS	Credit Balance Refund	350.00
92137	5/6/26	CHK	99999	DENNIS E ELLISON	Credit Balance Refund	700.00
92138	5/6/26	CHK	99999	ETHAN G FERGUSON	Credit Balance Refund	113.23
92139	5/6/26	CHK	99999	CESAR J FLORES	Credit Balance Refund	317.46
92140	5/6/26	CHK	99999	RYKER A GUNNOE	Credit Balance Refund	82.26
92141	5/6/26	CHK	99999	JOSE M GUTIERREZ	Credit Balance Refund	261.72

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
92142 5/6/26	CHK	99999	ROBERT N HARDY	Credit Balance Refund	375.00
92143 5/6/26	CHK	99999	SARAH E HENSLEY	Credit Balance Refund	625.00
92144 5/6/26	CHK	99999	MARITZA HERNANDEZ	Credit Balance Refund	61.47
92145 5/6/26	CHK	99999	AUTUMN R HUBBARD	Credit Balance Refund	550.00
92146 5/6/26	CHK	99999	EUGENE L JOHNSON	Credit Balance Refund	19.37
92147 5/6/26	CHK	99999	MELODEE KOEPER	Credit Balance Refund	120.33
92148 5/6/26	CHK	99999	NICOLE LAIRSON	Credit Balance Refund	40.03
92149 5/6/26	CHK	99999	CHET M LESLIE	Credit Balance Refund	96.14
92150 5/6/26	CHK	99999	MICHELLE LOYA RUELAS	Credit Balance Refund	225.00
92151 5/6/26	CHK	99999	TIMOTHY L MCINTOSH	Credit Balance Refund	574.21
92152 5/6/26	CHK	99999	MICHAEL E MEHAN	Credit Balance Refund	650.00
92153 5/6/26	CHK	99999	GRANT E MOORHEAD	Credit Balance Refund	157.56
92154 5/6/26	CHK	99999	KATIE M NEWMAN	Credit Balance Refund	6.20
92155 5/6/26	CHK	99999	THOMAS OLSEN	Credit Balance Refund	375.00
92156 5/6/26	CHK	99999	PEGGY S PAULSELL	Credit Balance Refund	400.00
92157 5/6/26	CHK	99999	CARLA PEREZ	Credit Balance Refund	118.63
92158 5/6/26	CHK	99999	MICHAEL L PERRY	Credit Balance Refund	375.00
92159 5/6/26	CHK	99999	ROSALINA F PORTILLO	Credit Balance Refund	1,063.09
92160 5/6/26	CHK	99999	JOANNA M RODRIGUEZ V	Credit Balance Refund	36.14
92161 5/6/26	CHK	99999	TALESHA SAMS	Credit Balance Refund	500.00
92162 5/6/26	CHK	99999	SUE ELLEN M SCHAMING	Credit Balance Refund	149.71

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
92163 5/6/26	CHK	99999	ESTHER SCHUH	Credit Balance Refund	47.01
92164 5/6/26	CHK	99999	CLINTON R SMITH	Credit Balance Refund	400.00
92165 5/6/26	CHK	99999	STEPHANIE SOLORIO	Credit Balance Refund	131.55
92166 5/6/26	CHK	99999	COLEEN J SOUTHER	Credit Balance Refund	325.00
92167 5/6/26	CHK	99999	SARAH R STROM	Credit Balance Refund	62.56
92168 5/6/26	CHK	99999	NOEMI TAPIA	Credit Balance Refund	300.00
92169 5/6/26	CHK	99999	BARBARA J THOREN	Credit Balance Refund	400.00
92170 5/6/26	CHK	99999	CRISTIAN TLATENCHI	Credit Balance Refund	7.61
92171 5/6/26	CHK	99999	JOSE L TORALES	Credit Balance Refund	71.65
92172 5/6/26	CHK	99999	RAEHEL M TREVINO	Credit Balance Refund	102.39
92173 5/6/26	CHK	99999	MARIA E VILORIA	Credit Balance Refund	53.79
92174 5/6/26	CHK	99999	WILLOW WILLIAMS	Credit Balance Refund	105.00
92175 5/6/26	CHK	99999	KATIE YEAGER	Credit Balance Refund	73.08
92176 5/13/26	CHK	259	BENTON FRANKLIN COMMUNITY ACT	LIEEP WX Prg Helping Hands	30.00 1,992.61
Total for Check/Tran - 92176:					2,022.61
92177 5/13/26	CHK	37	BENTON PUD - REVOLVING FUND-OPE	Wales - Lunch	19.25
92178 5/13/26	CHK	11246	C&C CONTSTRUCTION SERVICES, INC.	Roof Replacement - Jump Off Joe	9,188.50
92179 5/13/26	CHK	32	CITY OF BENTON CITY	Occupation Tax	11,932.51
92180 5/13/26	CHK	11231	GAGE OFFICE CENTER	Commercial Energy Efficiency Prg	2,515.00
92181 5/13/26	CHK	2209	HISTORIC DOWNTOWN PROSSER	Sponsorship	1,000.00

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran	Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
92182	5/13/26	CHK	508	KENNEWICK SCHOOL DISTRICT	Clean Building Incentive	39,016.45
92183	5/13/26	CHK	10954	MILLERS ELECTRIC SERVICE, LLC	Remove/Replace Meter	1,829.57
92184	5/13/26	CHK	128	PERFECTION GLASS, INC.	REEP REEP	3,384.00 282.00
Total for Check/Tran - 92184:						3,666.00
92185	5/13/26	CHK	135	PROSSER, CITY OF	Occupation Tax Monthly Billing	36,870.18 1.48
Total for Check/Tran - 92185:						36,871.66
92186	5/13/26	CHK	11264	YAKIMA VALLEY FARM WORKERS CL	Clean Building Incentive	17,469.46
92187	5/13/26	CHK	10649	ZIPLY FIBER	Monthly Billing	125.44
92188	5/13/26	CHK	99999	ROSA E AGUILAR SALGADO	Credit Balance Refund	16.45
92189	5/13/26	CHK	99999	CAMILLE S BAIR	Credit Balance Refund	151.23
92190	5/13/26	CHK	99999	LEE N BROWN	Credit Balance Refund	7.05
92191	5/13/26	CHK	99999	PATRICIA CERVINE	Credit Balance Refund	139.22
92192	5/13/26	CHK	99999	DIANE J EMMINGHAM	Credit Balance Refund	25.28
92193	5/13/26	CHK	99999	ESTATE OF RUSSELL SCOTT HAMILTO	Credit Balance Refund	93.24
92194	5/13/26	CHK	99999	BRYAN GRACE	Credit Balance Refund	80.58
92195	5/13/26	CHK	99999	ICAYAN REVOCABLE TRUST	Credit Balance Refund	111.91
92196	5/13/26	CHK	99999	BRIANNA KIN KADE	Credit Balance Refund	44.53
92197	5/13/26	CHK	99999	ZAKHAR LOMAKIN	Credit Balance Refund	89.76
92198	5/13/26	CHK	99999	ADRIANA LOZADA	District Claim	7,081.01
92199	5/13/26	CHK	99999	HALYNA LUKASHYK	Credit Balance Refund	455.13

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Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
92200 5/13/26	CHK	99999	KEVIN LUSK	Credit Balance Refund	8.94
92201 5/13/26	CHK	99999	MCCLINCTOCK'S CONSTRUCTION LLC	Credit Balance Refund	341.10
92202 5/13/26	CHK	99999	WHITNEY E MCMILLIN	Credit Balance Refund	1,021.96
92203 5/13/26	CHK	99999	AUTUMN L MITCHELL	Credit Balance Refund	880.09
92204 5/13/26	CHK	99999	ESPERANZA PELLEY	Credit Balance Refund	43.94
92205 5/13/26	CHK	99999	VIRGINIA E SERENO ACEVEDO	Credit Balance Refund	63.41
92206 5/13/26	CHK	99999	KATHLEEN E SMITH	Credit Balance Refund	890.86
92207 5/13/26	CHK	99999	TACOS & MARISCOS EL TEQUILAS	Credit Balance Refund	143.80
92208 5/13/26	CHK	99999	MARIA A VALENCIA	Credit Balance Refund	20.43
92209 5/13/26	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	58.07
92210 5/13/26	CHK	135	PROSSER, CITY OF	Monthly Billing	13.78
				Monthly Billing	174.40
				Monthly Billing	1,175.26
Total for Check/Tran - 92210:					1,363.44
92211 5/13/26	CHK	141	RICHLAND, CITY OF	Occupation Tax	375.50
92212 5/13/26	CHK	100	WASTE MANAGEMENT OF WASHINGT	Monthly Billing	1,319.69
				Monthly Billing	389.80
				Monthly Billing	1,529.84
Total for Check/Tran - 92212:					3,239.33

Total Payments for Bank Account - 2 :	(98)	189,401.66
Total Voids for Bank Account - 2 :	(1)	317.46
Total for Bank Account - 2 :	(99)	189,719.12

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7595 5/1/26	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power	81,008.37
7596 5/1/26	WIRE	925	KLICKITAT COUNTY PUD	Transmission White Creek	4,026.64
7598 5/5/26	WIRE	169	ENERGY NORTHWEST	Fiber Lease	443.76
				Purchased Power	42,486.75
Total for Check/Tran - 7598:					42,930.51
7600 5/6/26	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	36,840.10
7602 5/7/26	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	103,997.40
				Medicare - Employee	12,071.79
				Medicare - Employer	12,071.79
				Social Security - Employee	51,617.58
				Social Security - Employer	51,617.58
Total for Check/Tran - 7602:					231,376.14
7603 5/7/26	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	45,960.58
				PERS Plan 2	41,091.56
				PERS Plan 3A 5% All Ages	1,652.14
				PERS Plan 3B 5% Up to Age 35	300.59
				PERS Plan 3B 6% Age 35-45	210.10
				PERS Plan 3E 10% All Ages	1,732.71
Total for Check/Tran - 7603:					90,947.68
7604 5/8/26	WIRE	1567	MISSIONSQUARE RETIREMENT	457(b) Leave EE Contribution	981.70
				457(b) Roth EE Contribution	25,515.43
				ER Def Comp 401	23,915.55
				ER Def Comp 457	3,650.22
				Plan A 457(b) Employee Contribution	5,966.34
				Plan B 457(b) Employee Contribution	19,608.23
				Plan C 401(a) Option 1 EE Contribution	3,909.28
				Plan C 401(a) Option 2 EE Contribution	2,709.53
				Plan C 401(a) Option 3 EE Contribution	620.38

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Accounts Payable Check Register

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Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan C 401(a) Option 4, Step 1 EE Contri	133.60
				Plan C 401(a) Option 4, Step 2 EE Contri	1,242.83
				Plan C 401(a) Option 4, Step 3 EE Contri	2,737.81
				Plan C 401(a) Option 4, Step 4 EE Contri	1,396.68
				Plan C 401(a) Option 5, Step 4 EE Contri	1,707.69
				Plan C 457(b) Employee Contribution	5,821.80
				Pre-Retire 457(b) Employee Contribution	1,884.62
				457 EE Loan Repayment #1	3,862.59
				457 EE Loan Repayment #2	679.39
				457 EE Loan Repayment #3	57.03
				457 EE Loan Repayment #4	71.97
				457 EE Loan Repayment #5	96.34
Total for Check/Tran - 7604:					106,569.01
7605	5/11/26	WIRE 199	WASH STATE DEPT REVENUE-LEASEH	Underground Storage Tank Business Lic	248.21
7606	5/13/26	WIRE 2902	WHITE CREEK WIND I, LLC	REC for BH 2025	9,919.36
Total for Bank Account - 1 :					(9) 603,866.02
Grand Total :					(9) 603,866.02



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
05/07/2026	STEPHANIE L WEYH	\$ 900.00	Rebate - Heat Pump Water Heater
05/07/2026	SEAN M HEIMBIGNER	\$ 20.00	Rebate - Level 2 EV Charger

\$ 920.00

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ACCOUNTS PAYABLE CC/E-PAYMENT CHARGES

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1427	03/26/2026	1147	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	ODP BUS SOL LLC # 10	Business Cards - Meyer	49.49
	04/09/2026	1147					1091	ODP BUS SOL LLC # 10	Business Cards - Meyer	49.49
	04/01/2026	1147					1091	ESMARTPAYROLL PA	2026 1st Qtr Form 941	9.95
Total for Tran-1427:										108.93
1428	04/08/2026	1146	Credit Card	17 - Contracts & Purchasing	10976	BROWN, TYSON C	10976	LEGACY.COM* LEGAL	Call for Bid #26-21-06	147.19
	03/23/2026	1146					10976	LEGACY.COM* LEGAL	Call for Bid 26-21-05	112.75
	03/18/2026	1146					10976	FSP*PNPEG	L. Lanphear - PNPEG Works	219.00
	03/24/2026	1146					10976	WWW.VARI.COM	Sit Stand Desk - Ness	373.40
Total for Tran-1428:										852.34
1429	03/19/2026	1145	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	USPS PO 5440320336	stamps for kennewick office	156.00
	03/19/2026	1145					2563	OFFICE DEPOT #962	Misc office supplies	48.68
	03/21/2026	1145					2563	AMAZON MKTPL*BG3	misc office supplies	40.24
	03/30/2026	1145					2563	KENNEWICK RED APP	misc supplies for prosser	21.74
	03/23/2026	1145					2563	OFFICE DEPOT #1078	misc office supplies	216.64
	03/20/2026	1145					2563	OFFICE DEPOT #1078	misc office supplies	29.27
	04/01/2026	1145					2563	FP MAILING SOLUTIO	postage machine rental fee 3/	169.74
	03/30/2026	1145					2563	USPS PO 5440320336	USPS - annual postal fee	370.00
Total for Tran-1429:										1,052.31
1430	03/26/2026	1148	Credit Card	32 - Operations - Line Depart	10940	PURDOM, GABRIELLE J	10940	INT CONCRETE & ASP	GRAVEL	209.17
Total for Tran-1430:										209.17
1431	04/13/2026	1144	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	FRED-MEYER #0163	OPS - Cake for Hunter's 40th	29.99
	03/17/2026	1144					11093	BETTENDORFS PRINTI	Forms - 2 part NCR (Conduct	361.22
	03/31/2026	1144					11093	TOTAL CARE CLINICS	CDL Med Cert for Rob Burru	150.00
	03/20/2026	1144					11093	ODP BUS SOL LLC # 10	OPS Office Supplies	41.66
	03/24/2026	1144					11093	TOTAL CARE CLINICS	CDL Med Cert for Nick Wale	130.00
	03/26/2026	1144					11093	TOTAL CARE CLINICS	CDL Med Cert for John Thar	150.00
	03/20/2026	1144					11093	ODP BUS SOL LLC # 10	OPS Office Supplies	75.28
	04/06/2026	1144					11093	NWPPA	OPS - NWPPA Registration E	1,025.00
Total for Tran-1431:										1,963.15

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1432	04/14/2026	1143	Credit Card	01 - Executive	11080	SENSIBAUGH, SHANNON	11080	TRI CITY REGIONAL C	April Chamber Luncheon - M	39.17
	04/14/2026	1143					11080	TRI CITY REGIONAL C	April Chamber Luncheon - H	39.17
	04/14/2026	1143					11080	TRI CITY REGIONAL C	April Chamber Luncheon - Jo	39.17
	04/14/2026	1143					11080	TRI CITY REGIONAL C	April Chamber Luncheon - D	39.16
	03/23/2026	1143					11080	COSTCO WHSE #0486	Bottled H2O for Commission	17.36
	03/23/2026	1143					11080	PAYPAL *IIMC	Blueprints 4 Excellence Train	85.00
	03/27/2026	1143					11080	MICHAELS STORES 96	Hunter Resolution Framing	185.07
	03/31/2026	1143					11080	PROSSERCHAMBER.O	Prosser Chamber Annual Spo	3,000.00
	03/31/2026	1143					11080	ODP BUS SOL LLC # 10	Office Supplies - Pencils - Se	0.86
	03/18/2026	1143					11080	AMERICAN PUBLIC PO	APPA Ntl Conf Reg - Massey	1,195.00
	04/06/2026	1143					11080	WAL-MART #2101	Sr Times Expo Supplies - Hen	20.34
	04/13/2026	1143					11080	WAPRO	WAPRO Recertification - Dra	50.00
	03/18/2026	1143					11080	LINKEDIN JOB P118469	LinkedIn Job Post - IT/HR -	670.21
	04/02/2026	1143					11080	LINKEDIN RECRUITER	LinkedIn Recruiter - Melling	184.95
	03/25/2026	1143					11080	AMERICAN PUBLIC PO	APPA Pre-Conf - Massey	395.00
	04/01/2026	1143					11080	D J*WSJ	Wall Street Journal - Sanders	42.42
	03/22/2026	1143					11080	LINKEDIN	LinkedIn Job Post - IT/HR -	670.21
	03/23/2026	1143					11080	PAYPAL *IIMC	Mentorship & Coaching Train	85.00
	03/31/2026	1143					11080	ADDEPT	BC Tribune Ntl Ag Wk Prom	60.00
	04/08/2026	1143					11080	PAYPAL *IIMC	The Future You Finish Traini	85.00
	03/25/2026	1143					11080	ANYPROMO.COM	Promo Items - Night Lights fo	1,402.27
	04/08/2026	1143					11080	PAYPAL *IIMC	Mental Toughness Training -	85.00
	03/26/2026	1143					11080	NWPPA	WIPP Conf. Reg - Sensibaugh	999.00
	04/14/2026	1143					11080	LEGACY.COM	Legal Ad - Public Hearing	92.67
	03/28/2026	1143					11080	FACEBK *DD5GRHDB3	Social Media Ads - Dahl	6.25
	04/07/2026	1143					11080	JURASSICPARLIAMEN	Meeting Mins Training - Drak	94.66
	03/17/2026	1143					11080	WASHINGTON PUD AS	WPUDA Annual Conf Reg -	635.60
	04/07/2026	1143					11080	THE TROPHY SHOPPE	40-Yr Plaque - Hunter	51.80
	04/06/2026	1143					11080	PRINT PLUS	New Employee Welcome Car	78.88
	03/25/2026	1143					11080	AMERICAN PUBLIC PO	Legal/Regulatory Pre-Conf -	395.00
	03/25/2026	1143					11080	AMERICAN PUBLIC PO	APPA Pre-Conf - Massey	395.00
	04/09/2026	1143					11080	ODP BUS SOL LLC # 10	Business Cards - Dunlap	49.49
	03/23/2026	1143					11080	MRSC.ORG	PRA Workshop Reg. - Drake	180.00
	03/31/2026	1143					11080	ODP BUS SOL LLC # 10	Office Supplies - Pencils - Se	4.96
	03/27/2026	1143					11080	LINKEDIN JOB P120439	LinkedIn Job Post/IT/HR-Mel	167.55

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	03/23/2026	1143					11080	PAYPAL *IIMC	Leadership Training - Drake	85.00
	04/13/2026	1143					11080	PAYPAL *WASHINGT	WMCA Membership - McKe	100.00
	03/27/2026	1143					11080	YOKE'S FRESH MARK	Brkfst Burritos - IBEW Negot	129.29
	03/25/2026	1143					11080	AMERICAN PUBLIC PO	APPA Pre-Conf - Massey	395.00
	04/01/2026	1143					11080	PAYPAL *WASHINGT	WMCA Membership - Drake	100.00
	03/27/2026	1143					11080	FACEBK *4FHMJH9B32	Social Media Ads - Dahl	220.86
	04/08/2026	1143					11080	MRSC.ORG	MRSC PRA Deep Dive - Dra	50.00
	03/31/2026	1143					11080	ODP BUS SOL LLC # 10	Office Supplies - Pencils - Se	4.34
	03/27/2026	1143					11080	GOVERNMENT* 2026 I	NeoGov Conf Reg - Melling	1,000.00
	03/18/2026	1143					11080	SQ *GESA CAROUSEL	Carousel of Dreams Easter Ri	1,800.00
	04/13/2026	1143					11080	TRI CITY SIGN AND B	Prosser Outage Reader Board	2,828.80
	03/26/2026	1143					11080	LINKEDIN JOB P120203	LinkedIn Job Post - IT/HR -	670.21
Total for Tran-1432:										18,924.72
1433	03/25/2026	1142	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	OPEN ACCESS TECHN	OATI EIR Registration	275.00
	04/08/2026	1142					2250	LEI00598913	Bloomberg LEI Annual Rene	36.67
Total for Tran-1433:										311.67

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1434	03/19/2026	1141	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	DMI* DELL K-12/GOVT	27 inch monitors x 8	1,661.86
	03/23/2026	1141					3259	AMAZON MKTPL*BG5	Network Equipment (Homer)	637.44
	03/23/2026	1141					3259	AMAZON.COM*BD2PX	2032 Batteries (10 pack)	7.58
	03/26/2026	1141					3259	AMAZON MKTPL*B56	Allen Wrench Set for IT	18.47
	04/13/2026	1141					3259	AMAZON RETA* B765	Books - Designing Machine L	83.77
	03/18/2026	1141					3259	PACIFIC OFFICE AUTO	Service call for HP Printer	223.52
	03/19/2026	1141					3259	COMPUNET	Rack mounts for 9200CX swi	194.55
	03/30/2026	1141					3259	GPS INSIGHT	Additional GPS for new vehic	152.98
	03/20/2026	1141					3259	TST* FOODIES 2	Foodies - Interview lunch	155.39
	04/09/2026	1141					3259	COURSERA*655261898	McMahon - CourseRA Subscr	260.03
	03/31/2026	1141					3259	WWW.UI.COM	airfiber 60 long-range	669.76
	04/04/2026	1141					3259	GREETLY	Greetly monthly renewal	179.00
	03/19/2026	1141					3259	AMAZON MKTPL*BD1	Network Equipement (Homer)	318.72
	04/13/2026	1141					3259	SMARTSHEET INC.	Smartsheet renewal 26'	5,170.22
	03/24/2026	1141					3259	COMPUNET	20 Meraki MDM licenses	521.76
	03/18/2026	1141					3259	PACIFIC OFFICE AUTO	Service call for HP printer	478.72
	03/19/2026	1141					3259	AMAZON MKTPL*BD8	Cable Management for Confe	17.56
	04/08/2026	1141					3259	NEWEGG MARKETPL	12U Rack for auditorium	303.55
	03/20/2026	1141					3259	AMAZON MKTPL*B59	Network gear (Homer)	726.06
	03/18/2026	1141					3259	AMAZON MKTPLPLACE	Shirbly cable return	-90.53
	03/16/2026	1141					3259	COMPUNET	5 - Headsets Cisco for CSRs	1,834.99
	03/18/2026	1141					3259	PACIFIC OFFICE AUTO	Toner (Operations)	4,112.32
	04/09/2026	1141					3259	AMAZON.COM*BY90	Labels for Dymo printer	20.52
	04/14/2026	1141					3259	DNH*GODADDY 480-5	GoDaddy - Bentonpud.org cer	1,087.98
	03/18/2026	1141					3259	COURSERA.ORG	McMahon - CourseRA Subsc	53.31
	04/10/2026	1141					3259	AMAZON MKTPL	View Sonic TeamJoin TRS10	1,086.14
	04/02/2026	1141					3259	MEDIUM ANNUAL	Medium Subscription (DataT	50.00
	03/18/2026	1141					3259	PACIFIC OFFICE AUTO	Service call for HP printer	435.15
	04/07/2026	1141					3259	DOCKER, INC.	Docker (Software)	117.50
	03/18/2026	1141					3259	PACIFIC OFFICE AUTO	Plotter Ink	1,052.04
	03/24/2026	1141					3259	WWW.SMSEAGLE.CO.	Software support SMS Eagle	544.71
	03/30/2026	1141					3259	GPS INSIGHT	GPS misc connectors shippin	20.73
Total for Tran-1434:										22,105.80

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1435	03/31/2026	1138	Credit Card	35 - Operations - Transforme	10427	DAVIS, ROBERT J	10427	THE HOME DEPOT 473	4 portable flashlights milwau	297.00
	03/31/2026	1138					10427	THE HOME DEPOT 473	substaion sterilization materia	241.30
	04/14/2026	1138					10427	(PC) 5858 COLUMBIA	parts for shop stock - conduits	113.22
	03/30/2026	1138					10427	SWAGELOK NORTHW	SF6 breaker adapter	37.93
	04/13/2026	1138					10427	(PC) 5858 COLUMBIA	New pushbuttons for cap ban	411.77
	03/28/2026	1138					10427	HYDRAULIC SUPPLY	SF6 Breaker parts - Brass Tub	23.21
	03/16/2026	1138					10427	TACOMA SCREW PRO	misc shop stock - washers, scr	655.87
	03/19/2026	1138					10427	THE HOME DEPOT #47	nitrogen tube for Ely xfmr	70.42
	03/30/2026	1138					10427	GRAINGER	SF6 Breaker parts - brass tubi	53.76
Total for Tran-1435:										1,904.48
1436	03/17/2026	1139	Credit Card	34 - Operations - Meter Shop	2611	SUNFORD, RICKY L	2611	AMAZON MKTPL*B51	Engraving Blanks for engrave	78.23
	03/16/2026	1139					2611	TACOMA SCREW PRO	Drill bits and taps	296.37
	03/16/2026	1139					2611	TACOMA SCREW PRO	Combo drill & tap bits	110.47
	04/02/2026	1139					2611	(PC) 3627 CED	1-1/2" Non Metallic Flex	27.20
	04/08/2026	1139					2611	POWER MONITORS, IN	PMI Recorder maint.-Battery	637.70
	03/19/2026	1139					2611	AMAZON MARK* B52J	Labels for Meters	377.06
Total for Tran-1436:										1,527.03
1437	04/09/2026	1140	Credit Card	21 - Engineering	10011	HIGHTOWER, ANNA M	10011	TST* FOODIES 2	Second Interview (Lunch for	159.26
	03/22/2026	1140					10011	ODP BUS SOL LLC # 10	Business Cards	49.49
	03/22/2026	1140					10011	AMAZON MKTPL*BD7	Shirbly Gauge Batter & Ande	90.53
	03/23/2026	1140					10011	NWPPA	Comm & Intro to AI Webinar	256.00
	03/23/2026	1140					10011	ACCURIS	NESC IEEE C2-2023 Code B	573.39
	04/01/2026	1140					10011	ODP BUS SOL LLC # 10	Business Cards (Camron & A	98.98
Total for Tran-1437:										1,227.65
1438	04/08/2026	1136	Credit Card	32PR - Operations - Prosser	2471	ANDERSON, DANIEL K	2471	KIE SUPPLY - KENNE	AEP 12" Standard Box w/ Co	40.32
	04/08/2026	1136					2471	KIE SUPPLY - KENNE	AEP 6" Extender	25.79
Total for Tran-1438:										66.11

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1439	03/18/2026	1135	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	GRAINGER	filters	335.14
	04/08/2026	1135					10608	THERMAL SUPPLY 221	ice machine cleaner	368.18
	03/30/2026	1135					10608	A & M SUPPLY INC	hvac belts	511.66
	03/16/2026	1135					10608	HELENA 44086	hi lite blue	127.58
	04/13/2026	1135					10608	THE HOME DEPOT	ext. cord reels	195.77
	03/25/2026	1135					10608	WILBUR ELLIS PASCO	turf herbicide	431.80
	03/25/2026	1135					10608	THE HOME DEPOT #47	hose clamps	29.21
	03/17/2026	1135					10608	SP WASTE OIL PARTS	pump couplers	121.95
	03/18/2026	1135					10608	HELENA 44086	pendulum and grounded	376.94
	03/30/2026	1135					10608	GRAINGER	electric strike bodies for cardl	796.35
	03/19/2026	1135					10608	THE HOME DEPOT #47	drill bits	21.15
	04/02/2026	1135					10608	A & M SUPPLY INC	swamp cooler belts	647.67
Total for Tran-1439:										3,963.40
1440	04/01/2026	1133	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY 3630	credit, parts return	-31.54
	04/01/2026	1133					2026	JIMS PACIFIC GARAGE	credit, core return	-722.09
	04/14/2026	1133					2026	O'REILLY 3630	credit, parts return	-5.43
	04/06/2026	1133					2026	O'REILLY 3630	credit, core return	-23.94
	04/01/2026	1133					2026	NORTHWEST SEAT CO	credit, mistake charge	-150.00
Total for Tran-1440:										-933.00
1441	03/26/2026	1134	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	GRIGGS ACE KENNEW	Pre mixed gasoline	165.33
	03/20/2026	1134					10656	GRAINGER	HVAC Belts	72.34
	03/30/2026	1134					10656	(PC) 3627 CED	Light bulbs	228.48
	03/31/2026	1134					10656	EWING IRRIGATION P	Spreader	639.52
	03/20/2026	1134					10656	GRAINGER	HVAC Belts	-83.80
	04/06/2026	1134					10656	FRED-MEYER #0163	Sunscreen for Maintenance T	28.92
	04/01/2026	1134					10656	THE HOME DEPOT #47	Batteries	51.80
Total for Tran-1441:										1,102.59

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1442	04/01/2026	1133	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	CORWIN FORD TRI-CI	#230, windshield washer noz	35.39
	04/06/2026	1133					2026	EBAY O*25-14445-0682	#54 pulley	59.46
	04/01/2026	1133					2026	AFFORDABLE WINDS	#228, windshield replacement	868.50
	04/14/2026	1133					2026	O'REILLY 3630	#189, light	35.34
	04/14/2026	1133					2026	O'REILLY 3630	#189, sand paper	3.21
	04/01/2026	1133					2026	O'REILLY 3630	#204, pcv valve & tube	62.85
	04/11/2026	1133					2026	ALTEC INDUSTRIES	#189, hyd valve	406.53
	04/01/2026	1133					2026	O'REILLY 3630	#193, purge valve	29.46
	04/08/2026	1133					2026	CORWIN FORD TRI-CI	#201, tire sensors	139.11
	04/01/2026	1133					2026	NORTHWEST SEAT CO	seat cover, mistake	150.00
	04/01/2026	1133					2026	AMAZON MKTPL*BG6	#139, fuel pump	31.99
	04/01/2026	1133					2026	O'REILLY 3630	#175, filters	94.68
	04/14/2026	1133					2026	VICS AUTO PARTS	#54, v-belt	27.70
	04/01/2026	1133					2026	LITHIA CJD OF TRI-CI	#204, pcv valve	51.83
	04/01/2026	1133					2026	O'REILLY 3630	#58, filter	22.04
	04/02/2026	1133					2026	O'REILLY 3630	#217, filters	193.28
	04/01/2026	1133					2026	CORWIN FORD TRI-CI	#174, tire sensor	69.56
	04/01/2026	1133					2026	ALTEC INDUSTRIES O	#234, spotlight	536.45
	04/01/2026	1133					2026	ALTEC INDUSTRIES O	#230, bucket cover	104.11
	04/01/2026	1133					2026	O'REILLY 3630	#204, battery	250.58
	04/01/2026	1133					2026	TRUCK PRO	trailer breakaway switches	158.22
	04/07/2026	1133					2026	JIMS PACIFIC GARAGE	#229, arm rest	426.39
	04/09/2026	1133					2026	JIMS PACIFIC GARAGE	#170, dash assy	1,751.66
	04/14/2026	1133					2026	ALTEC INDUSTRIES O	#217, winch rope	4,269.53
	04/01/2026	1133					2026	O'REILLY 3630	filter & light bulb	58.08
	04/06/2026	1133					2026	CORWIN FORD TRI-CI	#201, turn signal light	191.72
	04/01/2026	1133					2026	O'REILLY 3630	filters	110.90
	04/07/2026	1133					2026	JIMS PACIFIC GARAGE	#176, trans bezel	55.67
	04/03/2026	1133					2026	ALTEC INDUSTRIES O	Tool- wrench for installing bo	145.47
	04/01/2026	1133					2026	CORWIN FORD TRI-CI	#230, spare keys & programin	682.50
	04/01/2026	1133					2026	CORWIN FORD TRI-CI	#174, tire sensor	208.67
	04/01/2026	1133					2026	O'REILLY 3630	#184, brake pads	68.15
	04/01/2026	1133					2026	O'REILLY 3630	#204, cam sensor	32.77
	04/07/2026	1133					2026	SP HARTVILLE HARD	#238, mulch kit	274.73
	04/01/2026	1133					2026	ALTEC INDUSTRIES O	#218, boom bearings	259.29

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	04/01/2026	1133					2026	CORWIN FORD TRI-CI	#193, seat track & cover	674.66
	04/01/2026	1133					2026	THE HOME DEPOT #47	#188, clevis pin	16.25
	04/01/2026	1133					2026	MONARCH MACHINE	#230, fabricate wire rack	1,331.85
	04/01/2026	1133					2026	SP WEBOOST	#230, cell booster	368.07
	04/06/2026	1133					2026	AMAZON.COM*B75U5	#54, crank pulley	117.15
	04/01/2026	1133					2026	AG BODY INC	#234, drawers for bin	1,966.45
	04/01/2026	1133					2026	CORWIN FORD TRI-CI	#188, A-pillar moulding	246.46
	04/02/2026	1133					2026	MONARCH MACHINE	#137, installed coal chutes in t	1,633.50
	04/01/2026	1133					2026	O'REILLY 3630	#201, drain plug	3.82
	04/14/2026	1133					2026	O'REILLY 3630	#189, micro switch	5.43
	04/10/2026	1133					2026	ALTEC INDUSTRIES	#207, hyd vent	549.59
	04/01/2026	1133					2026	O'REILLY 3630	#168, trailer hitch & balls	142.48
	04/01/2026	1133					2026	O'REILLY 3630	#204, oil dye	40.27
	04/01/2026	1133					2026	ALTEC INDUSTRIES O	#217, outrigger shoe	1,076.67
	04/01/2026	1133					2026	AFFORDABLE WINDS	#201, windshield replacement	459.17
	04/13/2026	1133					2026	O'REILLY 3630	#189, batteries	347.27
	04/14/2026	1133					2026	O'REILLY 3630	filters & wiper blades	128.67
	04/07/2026	1133					2026	CORWIN FORD TRI-CI	#201, blower motor & wiring	204.60
	04/01/2026	1133					2026	IN *AMERICAN RADIA	#54, radiator	1,358.64
	04/01/2026	1133					2026	O'REILLY 3630	#213, JB weld	12.50
	04/01/2026	1133					2026	NORTHWEST SEAT CO	#193, drivers seat cover	150.00
	04/02/2026	1133					2026	O'REILLY 3630	#58, stop leak	16.31
	04/01/2026	1133					2026	O'REILLY 3630	#54, antifreeze	208.77
	04/08/2026	1133					2026	GRIGGS ACE KENNEW	TR1104, brass coupler	9.78
	04/01/2026	1133					2026	PEAK INDUSTRIAL	#151, hyd hose	114.05
	04/02/2026	1133					2026	KENWORTH SALES - P	#217, surge tank	347.86
	04/01/2026	1133					2026	AMAZON MKTPL*B52	tie downs & trimmer line	223.08
	04/08/2026	1133					2026	ALTEC INDUSTRIES O	#217, filter	777.60
	04/01/2026	1133					2026	PAPE MATERIAL HAN	#139, floor matt	1,144.83
	04/01/2026	1133					2026	CASADAY TOWING	#54, tow	480.07
	04/02/2026	1133					2026	IN *AMERICAN RADIA	#54, radiator	1,358.64
	04/01/2026	1133					2026	TACOMA SCREW PRO	brake clean & washer fluid	123.63
	04/06/2026	1133					2026	O'REILLY 3630	#214, battery	229.69
	04/07/2026	1133					2026	O'REILLY 3630	filters & battery	616.17
	04/08/2026	1133					2026	O'REILLY 3630	#184, oil drain plug	3.82

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
04/08/2026		1133					2026	AUTOBAHN AUTO CA	car washes	52.00
04/01/2026		1133					2026	O'REILLY 3630	#204, spark plugs	163.07
04/01/2026		1133					2026	THE HOME DEPOT #47	#230, surge protector	16.19
04/10/2026		1133					2026	ALTEC INDUSTRIES	#228, bolts & placards	92.27
04/01/2026		1133					2026	KENWORTH SALES - P	#217, sensor	559.03
04/14/2026		1133					2026	CORWIN FORD	#201, evaporator	647.27
04/01/2026		1133					2026	NORTHWEST SEAT CO	#201, seat covers	222.00
04/01/2026		1133					2026	VICS AUTO PARTS & S	#54, water pump	112.38
04/01/2026		1133					2026	JIMS PACIFIC GARAGE	#137, instrument bezel	299.19
04/02/2026		1133					2026	SP FULLTHROTTLESP	#139, fuel pump	74.37
04/01/2026		1133					2026	CORWIN FORD TRI-CI	#98, ignition switch	33.58
04/08/2026		1133					2026	ALTEC INDUSTRIES O	#191, knob & boot	71.07
Total for Tran-1442:										30,696.04

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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1443	03/17/2026	1149	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	DELTA AIR 006739998	Airfare - Dahl NWPPA Lead	-75.41
	03/24/2026	1149					1017	DELTA AIR 006748483	Airfare - Berven Xfrmr Witn	1,537.01
	03/24/2026	1149					1017	DELTA AIR 006748483	Airfare - Rabben Xfrmr Witn	1,537.01
	03/20/2026	1149					1017	ENTERPRISE RENT-A-	Car Rental - Massey APPA N	146.30
	03/18/2026	1149					1017	DELTA AIR 006748419	Airfare - Hall APPA Nat Conf	874.41
	03/24/2026	1149					1017	AGENT FEE 890092324	Agent Fee - Mercer PURMS	37.00
	03/16/2026	1149					1017	HYATT THOMPSON N	Hotel - Szendre TechAdvanta	1,621.16
	03/17/2026	1149					1017	AGENT FEE 890092318	Agent Fee - Dunn WPUA	37.00
	03/24/2026	1149					1017	AGENT FEE 890092324	Agent Fee - Rabben Xfrmer	37.00
	03/25/2026	1149					1017	HILTON BOSTON PAR	Hotel - Sanders APPA Nat Co	2,337.70
	03/17/2026	1149					1017	ALASKA AIR 02774841	Airfare - Brown Tableau Conf	676.40
	03/18/2026	1149					1017	AGENT FEE 890092318	Agent Fee - Hall APPA Polic	37.00
	03/24/2026	1149					1017	DELTA AIR 006748483	Airfare - Edwards Xfrmr Wit	1,537.01
	03/15/2026	1149					1017	ALASKA AIR 02772401	Airfare - Folta Tech Advantag	-65.55
	03/25/2026	1149					1017	GUESTRS*HOLIDAYIN	Hotel - Edwards/Berven/Rabb	1,057.14
	03/18/2026	1149					1017	AGENT FEE 890092318	Agent Fee - Hall APPA Natio	37.00
	03/24/2026	1149					1017	AGENT FEE 890092324	Agent Fee - Edwards Xfrmer	37.00
	03/18/2026	1149					1017	ALASKA AIR 02774841	Airfare - Hall APPA Policy M	1,175.40
	03/18/2026	1149					1017	HILTON BOSTON PAR	Hotel - Hall APPA Nat Conf	2,505.79
	03/18/2026	1149					1017	HILTON BOSTON PAR	Hotel - Massey APPA Nat Co	2,505.79
	03/24/2026	1149					1017	ALASKA AIR 02774848	Airfare - Dunn Fall River Ele	744.40
	03/17/2026	1149					1017	BEST WESTERN PLUS	Hotel - Cobb NISC User Grp	120.45
	03/12/2026	1149					1017	ALASKA AIR 02772401	Airfare - Holbrook Tech Adv	-65.55
	03/24/2026	1149					1017	ALASKA AIR 02774848	Airfare - Mercer Purms	414.79
	03/18/2026	1149					1017	BEST WESTERN PLUS	Hotel - Cobb NISC User Grp	240.90
	03/24/2026	1149					1017	AGENT FEE 890092324	Agent Fee - Dunn Fall River	37.00
	03/19/2026	1149					1017	BEST WESTERN BATT	Hotel - Niebuhr 3rd Yr Appre	448.56
	03/17/2026	1149					1017	ALASKA AIR 02773999	Credit - Hall APPA National	-414.79
	03/16/2026	1149					1017	HYATT THOMPSON N	Hotel - Grad TechAdvantage	1,621.16
	03/17/2026	1149					1017	ALASKA AIR 02774841	Airfare - Dunn WPUA	268.81
	03/17/2026	1149					1017	AGENT FEE 890092318	Agent Fee - Brown Tableau C	37.00
	03/17/2026	1149					1017	HOTEL WINDROW	Hotel - Hightower Wildfire M	395.94
	03/24/2026	1149					1017	AGENT FEE 890092324	Agent Fee - Berven Xfrmer	37.00
Total for Tran-1443:										21,477.83

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Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1444	03/30/2026	1137	Credit Card	39 - Operations - Warehouse	11216	WELLENBROCK, SARAH E	11216	THE HOME DEPOT #47	Nut Drivers	9.21
	04/07/2026	1137					11216	THE HOME DEPOT #47	Spray Paint	16.39
	03/30/2026	1137					11216	THE HOME DEPOT #47	Roofing Drill Bits	37.48
	04/14/2026	1137					11216	GRAINGER 800-472464	Safety Glasses	289.79
	03/24/2026	1137					11216	GRAINGER	Battery	1,591.93
	03/19/2026	1137					11216	ULINE *SHIP SUPPLIE	Multi-Fold Towels	968.65
	03/19/2026	1137					11216	ULINE *SHIP SUPPLIE	Hand Soap, Trash Liner	433.27
	03/24/2026	1137					11216	GRAINGER	Staples	21.09
	03/19/2026	1137					11216	ULINE *SHIP SUPPLIE	Trash Picker	138.06
	04/06/2026	1137					11216	ARNETT INDUSTRIES	Storage Bag, Tube Holds	1,195.96
	04/06/2026	1137					11216	ZORO TOOLS INC	Wasp Killer	193.79
	04/14/2026	1137					11216	GRAINGER 800-472464	Staples	145.73
	04/06/2026	1137					11216	ARNETT INDUSTRIES	Silicone Cloth	552.70
	04/06/2026	1137					11216	ZORO TOOLS INC	Sledge Hammer	156.60
	04/07/2026	1137					11216	THE HOME DEPOT #47	Steel Fish Tape	184.75
	03/23/2026	1137					11216	FIMCO SCHABEN AGS	Hose Reel, Sprayer, Nozel	1,500.21
	03/25/2026	1137					11216	SALISBURYONLINE.C	Compound Pot with Bristle B	822.12
	03/18/2026	1137					11216	ZORO TOOLS INC	Lubricant	813.33
	03/20/2026	1137					11216	ZORO TOOLS INC	Sockets	46.34
	04/08/2026	1137					11216	NPC*NEW PIG CORP	Absorbant mat pad	997.98
	04/07/2026	1137					11216	BATTERIES PLUS #025	Batteries	158.89
	03/26/2026	1137					11216	RAY POLAND AND SO	Dump Concrete w/Metal Disp	128.76
	03/26/2026	1137					11216	J HARLEN CO INC	Hot Stick & Carrying Case	1,970.81
	03/24/2026	1137					11216	AMAZON MKTPL*BG0	Bookshelf	60.92
	04/07/2026	1137					11216	GRIGGS ACE KENNEW	Vacuum	152.31
	03/26/2026	1137					11216	ZORO TOOLS INC	Drive Hex Socket Bit	164.42
	03/21/2026	1137					11216	UPS*1Z2T24L403367258	Shipment for PMI Recorder	35.15
	04/08/2026	1137					11216	ARNETT INDUSTRIES	Storage Bag	1,823.33
	03/18/2026	1137					11216	J HARLEN CO INC	Cable & Grip	2,009.74
	03/30/2026	1137					11216	ARNETT INDUSTRIES	Wire	823.80
	03/19/2026	1137					11216	ZORO TOOLS INC	Knife, Drive Joint, Tape Meas	1,203.77
	03/31/2026	1137					11216	ARNETT INDUSTRIES	Hook w/plunger latch	597.92
	03/24/2026	1137					11216	AMAZON MKTPL*B56	Weedeater Holder	56.56
	03/18/2026	1137					11216	ZORO TOOLS INC	Socket, Hex Set, Nut Driver	512.11
	03/26/2026	1137					11216	RAY POLAND AND SO	Concrete w/Metal Disposal	261.41

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**ACCOUNTS PAYABLE
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CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
04/14/2026		1137					11216	AMAZON.COM*BY7VL	Safety Glasses for Ryan	8.00
03/26/2026		1137					11216	ZORO TOOLS INC	Lineman's Plier	774.80
04/01/2026		1137					11216	J HARLEN CO INC	Apron Tool Holder	295.35
04/08/2026		1137					11216	AMAZON MKTPLACE	Bookshelf Return	-60.92
03/26/2026		1137					11216	RAY POLAND AND SO	Dump Concrete w/Metal Disp	184.26
04/09/2026		1137					11216	FERRELL*GAS LP	Propane	58.31
03/19/2026		1137					11216	AMAZON MKTPL*BD3	Pens	34.76
03/30/2026		1137					11216	GRAINGER	Line Marking Paint	81.34
03/27/2026		1137					11216	HOMEDEPOT.COM	Stainless Steal folding Knives	163.10
04/09/2026		1137					11216	AMAZON MKTPL*BC0	Bookshelf for Harper	65.27
03/24/2026		1137					11216	J HARLEN CO INC	Bushings 4x4	231.32
03/19/2026		1137					11216	SP J.L. MATTHEWS CO.	Cutter Bag & Bucket Hook R	-50.00
03/24/2026		1137					11216	THE HOME DEPOT #47	Shank Flat Head Nails	167.53
04/02/2026		1137					11216	BDI TRANSFER	Pole Butts Disposal	153.33
03/17/2026		1137					11216	WWW.WORKINGGENI	Sarah - WG Assesment	25.00
04/09/2026		1137					11216	COLUMBIA RIGGING	Rigging Equipment	358.65
03/31/2026		1137					11216	GRAINGER	Cleaning Tissues	95.96
04/02/2026		1137					11216	BDI TRANSFER	Pole Butts Disposal	149.18
04/02/2026		1137					11216	MUSTANG SIGNS	Yard Flags for Pesticides	255.68
03/26/2026		1137					11216	J HARLEN CO INC	Meter Knopp	1,503.40
04/08/2026		1137					11216	THE HOME DEPOT #47	PVC Pipe	75.96
03/18/2026		1137					11216	SP J.L. MATTHEWS CO.	Cutter Bag & Bucket Hook	565.92
04/02/2026		1137					11216	BDI TRANSFER	Pole Butts Disposal	125.98
Total for Tran-1444:										25,337.46

Total Charges for CC/E-Payment Vendor - 3098: (18)	131,897.68
Total Voids for CC/E-Payment Vendor - 3098: (0)	0.00
Total for CC/E-Payment Vendor - 3098: (18)	131,897.68
Grand Total for Charges: (18)	131,897.68
Grand Total for Voids: (0)	0.00
Grand Total:(18)	\$ 131,897.68



COMMISSION AGENDA ACTION FORM

Meeting Date:	May 26, 2026	
Subject:	2026 Energy Independence Act Compliance Reports	
Authored by:	Terry Mapes / Robert Frost	Staff Preparing Item
Presenter:	Chris Johnson	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion to adopt substantially in the form presented, Benton PUD’s 2026 Energy Independence Act (EIA) Renewable Energy and Conservation compliance reports for submittal to the Washington State Department of Commerce.

Background/Summary

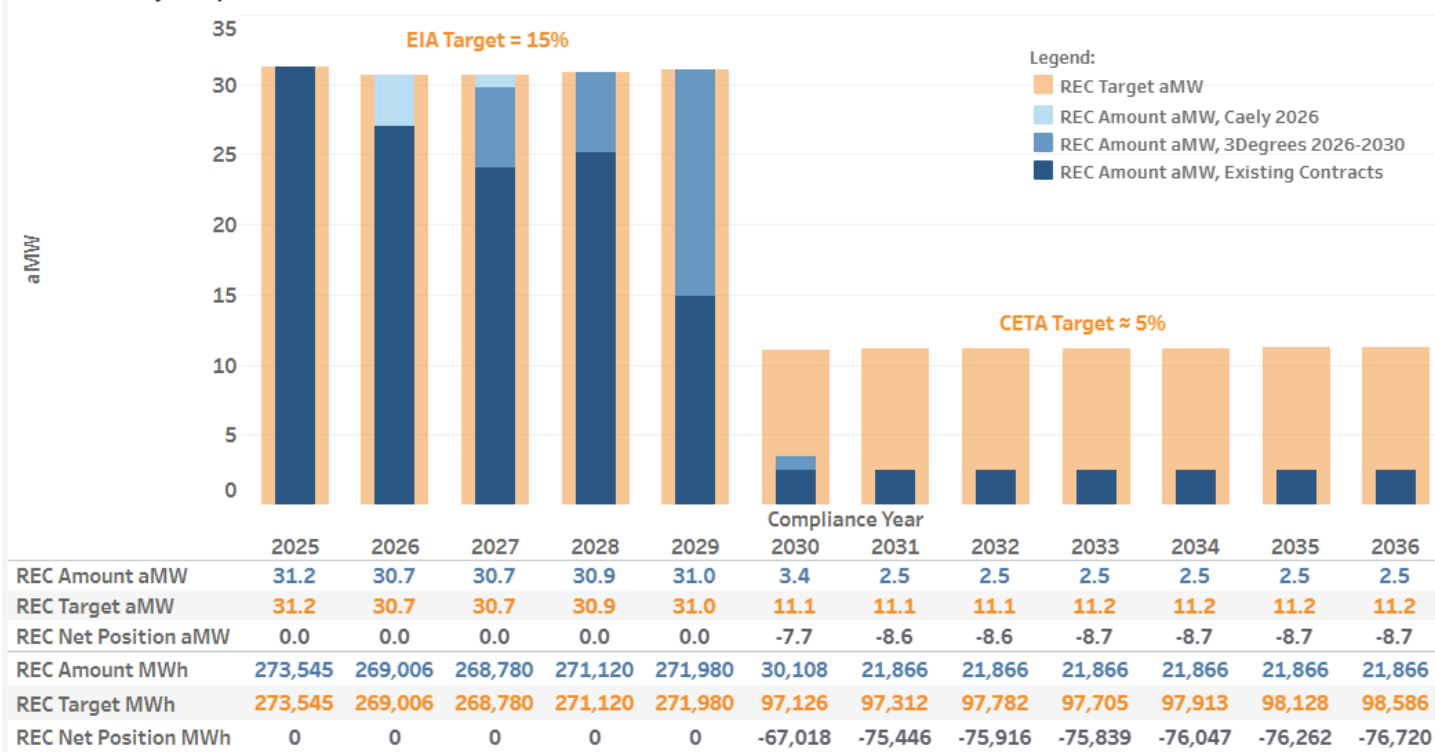
The District is required to file reports with the Department of Commerce by June 1st of each year documenting its compliance with EIA renewable energy and conservation requirements. Staff will be presenting information on renewable and conservation activities used to generate the 2026 EIA compliance reports.

The Renewable Energy Report must show the District has contracts in place by January 1st of each year to meet the renewable compliance target for that year. The target is set by averaging the District’s retail load from the previous two years and multiplying it by the compliance percentage set by the state. The attached 2026 Renewable Energy Report shows that Renewable Energy Credits (RECs) acquired by contract in 2025 and forecasted for 2026 are sufficient to comply with the District’s 15% renewable energy requirement target of 30.71 aMW (shown on the report as 269,006 MWh.)

The chart below from the District’s Resource Plan shows the Districts renewable portfolio net position with existing contracts. The different shades of blue represent existing Renewable Energy Credit (REC) contracts, and the tan represents REC targets. The District will continue monitoring REC contracts for the need of possible future contracts to ensure compliance.

Renewable Energy Credits - Compliance

Net Position by Compliance Year



Additionally, the District is required by RCW 19.29A.090 to provide its customers an option to purchase alternative energy resources. In 2025, 120 customers purchased \$4,443 for the District’s Green Power Program which equates to 0.51 aMW RECs based on a \$1 REC cost.

The Conservation report is required annually but covers a biennial period. In odd numbered years it must show the District’s progress towards meeting the target and in even numbered years it must show the District’s compliance for the entire biennial period. Commission Resolution No. 2670, was signed April 23, 2024, establishing the District’s 2024-2025 biennial target at 1.11 aMW (shown on the report as 9,724 MWh). The attached report shows the District’s 2024-2025 final savings towards meeting the target and summarizes 1.63 aMW (shown on the report as 14,274 MWh) of conservation achieved which includes NEEA’s energy savings.

Recommendation

Adopt substantially in the form presented, Benton PUD’s 2026 Energy Independence Act (EIA) Renewable Energy and Conservation compliance reports for submittal to the Washington State Department of Commerce by the due date of June 1st, 2026.

Fiscal Impact

The 2026 Renewable Report shows REC expenses at approximately \$2.1 million. Gross conservation expenses for 2024-2025 were approximately \$4.4 million and after BPA reimbursement the net conservation expense was about \$0.3 million.

Attachment: 2026 compliance year Energy Independence Act Renewable and Conservation Energy Reports.

Energy Independence Act (EIA) Renewable Energy Report 2026

Compliance Year	2026
Utility	Benton County PUD No. 1
Report Date	6/17/2026
Utility Contact Name/Dept	Chris Johnson/Conservation & Distributed Energy Resources
Phone	509-585-5389
Email	cjohnson@bentonpud.org
Compliance Method	RPS Target

Loads and Resources	
2024 Annual Load (MWh)	1,806,822
2025 Annual Load (MWh)	1,777,922
Average Annual Load (MWh)	1,793,372
2026 Eligible Renewable Energy Target (MWh)	269,006
2026 Eligible Renewable Resources and RECs	269,006
2026 Accelerated Conservation	-
2026 Demand Response	-
2026 Renewable Target (% of load)	15%
2026 Qualifying Renewables (% of load)	15.00%

Expenditures on Renewable Resources and RECs - 2026	
Total annual retail revenue requirement in 2026	\$ 152,113,529
Total cost of eligible renewable resources and RECs	\$ 2,074,843
Total cost of eligible renewable resources and RECs as a percent of annual retail revenue requirement	1.36%
Incremental cost of eligible renewable resources and RECs	2,074,843
Incremental cost of eligible renewables and RECs as a percent of annual retail revenue requirement	1.36%

Eligible Renewable Resources/Renewable Energy Credits

REC Type	Water	Wind	Solar	Geothermal	Landfill Gas	Wave, Ocean, Tidal	Gas from Sewage Treatment	Biodiesel	Biomass (Including Incremental)	Qualified Biomass (pre-1999)	Apprentice Labor Credit	Distributed Generation Credit	Distributed Energy Priorities Credit	Total MWh
Bundled	22,052	7,831	-	-	-	-	-	-	-	-	-	-	-	29,883
Unbundled	-	88,912	-	-	116,819	-	-	-	-	-	-	33,392	-	239,123
Total Renewables (MWh+RECs)	22,052	96,743	-	-	116,819	-	-	-	-	-	-	33,392	-	269,006

WREGIS ID	Facility Name	Custom Facility Name (Optional)	REC Type	REC Vintage (Year)	Resource Type	Apprentice Labor Eligibility	Distributed Generation Eligibility	Distributed Energy Priority Eligibility	Generation Amount/Qty of RECs (MWh)	Apprentice Labor Amount (MWh equiv.)	Distributed Generation Amount (MWh equiv.)	Distributed Energy Priority Amount (MWh equiv.)	Annual Cost in 2026 (\$)	Cost per MWh/REC	Substitute Resource Annual Cost in 2026 (\$)
W697	Nine Canyon Wind Project		Unbundled	2025	Wind	No	No	No	7,137	-	-	-	\$ 205,546	\$ 29	-
W684	Nine Canyon Wind Project		Unbundled	2025	Wind	No	No	No	10,366	-	-	-	\$ 298,541	\$ 29	-
W360	White Creek Wind 1		Unbundled	2025	Wind	No	No	No	1,403	-	-	-	\$ 8,764	\$ 6	-
W17858	Miner Butte LFGTE		Unbundled	2025	Landfill Gas	No	No	No	21,819	-	-	-	\$ 127,511	\$ 6	-
W221	Finley Buttes Landfill Gas Power Plant		Unbundled	2025	Landfill Gas	No	No	No	7,137	-	-	-	\$ 42,073	\$ 6	-
W2659	Fighting Creek LFGTE Plant		Unbundled	2025	Landfill Gas	No	No	No	21,453	-	-	-	\$ 126,585	\$ 6	-
W1181	Finley Buttes Landfill Gas Power Plant		Unbundled	2025	Landfill Gas	No	No	No	3,568	-	-	-	\$ 21,039	\$ 6	-
W1634	Hidden Hollow Energy LLC		Unbundled	2025	Landfill Gas	No	No	No	1,236	-	-	-	\$ 7,292	\$ 6	-
W2869	Mountain Air Wind Projects		Unbundled	2025	Wind	No	No	No	5,000	-	-	-	\$ 29,500	\$ 6	-
W3845	LRI LFGTE Facility- Phase 1		Unbundled	2025	Landfill Gas	No	Yes	No	33,392	-	33,392	-	\$ 449,790	\$ 13	-
W229	Klondike II		Unbundled	2025	Wind	No	No	No	4,001	-	-	-	\$ 22,000	\$ 6	-
W1589	Leaning Juniper II		Unbundled	2025	Wind	No	No	No	28,915	-	-	-	\$ 159,022	\$ 6	-
W817	Klondike IIIa		Unbundled	2025	Wind	No	No	No	7,087	-	-	-	\$ 38,979	\$ 6	-
W2869	Mountain Air Wind Projects		Unbundled	2025	Wind	No	No	No	2,000	-	-	-	\$ 26,000	\$ 13	-
W536	Goodnoe Hills		Unbundled	2025	Wind	No	No	No	12,000	-	-	-	\$ 156,000	\$ 13	-
W200	Leaning Juniper I		Unbundled	2025	Wind	No	No	No	11,000	-	-	-	\$ 143,000	\$ 13	-
W221	Finley Buttes Landfill Gas Power Plant		Unbundled	2026	Landfill Gas	No	No	No	28,427	-	-	-	\$ 213,203	\$ 8	-
W3996	Bonnevile Dam		Bundled	2025	Water	No	No	No	7,351	-	-	-	\$ -	\$ -	-
W4422	Cougar Dam		Bundled	2025	Water	No	No	No	7,351	-	-	-	\$ -	\$ -	-
W3802	Grand Coulee		Bundled	2025	Water	No	No	No	7,351	-	-	-	\$ -	\$ -	-
W237	Klondike III		Bundled	2025	Wind	No	No	No	7,831	-	-	-	\$ -	\$ -	-
						No	No	No							
						No	No	No							
Totals						No	No	No	235,614	-	33,392	-	\$ 2,074,843	\$ 8	\$ -

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Energy Independence Act (I-937) Conservation Report 2024-2025

Compliance Year	2026
Utility	Benton County PUD No. 1
Report Date	6/1/2026
Contact Name/Dept	Chris Johnson / Power Management
Phone	509-585-5389
Email	johnsonc@bentonpud.org

Summary of Achievement and Targets (MWh)				
	2024-2025		2026-2027	
	Biennial		Biennial	
Conservation Potential 2024-2033	73,234	Conservation Potential 2026-2035	84,709	
Equal Pro Rata Biennial Target	14,647	Equal Pro Rata Biennial Target	16,942	
Established Biennial Target 2024-2025	9,724	Biennial Target 2026-2027	9,636	
Actual Achievement 2024-2025	14,274			
Applied Excess Conservation from Prior Periods				
Total Biennial Conservation Savings	14,274			
Deficit/Excess	4,550			

Biennial Period	2024-2025	Biennial Achievement	<i>Note: Expenditure amounts do not include any customer or other non-utility costs.</i>
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Conservation expenditures NOT included in sector expenditures

Achievement Year	Value	Residential	Commercial	Industrial	Agriculture	Distribution Efficiency	Production Efficiency	NEEA	Misc Category 1	Misc Category 2	Total
2024	MWh	655	1,716	1,571	230	36		1,950			6,157
	Utility Expenditures	\$ 905,096	\$ 303,633	\$ 195,042	\$ 100,982				\$ 538,448		\$ 2,043,202
2025	MWh	649	1,231	2,831	186	887		2,333			8,117
	Utility Expenditures	\$ 903,612	\$ 357,678	\$ 494,039	\$ 84,585				\$ 510,975		\$ 2,350,889


Notes, including a brief description of the methodology used to establish the utility's ten-year potential and biennial target to capture cost-effective conservation:

Ten-year and biennial targets follow NWPC power plan methodology.

Miscellaneous Category 1 is used to show the fixed costs (labor, etc.) for all conservation in each year. Utility projects (voltage optimization, reconductoring, etc.) includes BPA reimbursement amount and no labor or materials cost.



COMMISSION AGENDA ACTION FORM

Meeting Date:	May 26, 2026	
Subject:	Resolution No. 2726- 2026 Load Forecast for 2026-2036	
Authored by:	Blake Scherer	Staff Preparing Item
Presenter:	Blake Scherer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input type="checkbox"/> Pass Motion <input checked="" type="checkbox"/> Pass Resolution <input type="checkbox"/> Contract/Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion adopting Resolution No. 2726 - 2026 Load Forecast for 2026-2036.

Background/Summary

The District’s load forecast is revised annually and has been updated for the 2026-2036 planning period. The forecast utilizes historical energy, demand, and customer data to establish a forecasted trend for each customer class. The forecast incorporates the expected load reductions associated with the District’s conservation program. The forecast is a key input to the District’s planning, including Cost-of-Service Analysis, the Resource Plan, the Power Supply Plan, the Five-Year Capital Plan, and the annual budget. The forecast supports Bonneville Power Administration planning and the regional load forecast prepared by Pacific Northwest Utilities Conference Committee.

Staff will provide a presentation summarizing the load forecast.

Recommendation

Approval of the annual load forecast is recommended to support District and regional planning.

Fiscal Impact

This load forecast is a key input to estimating power supply costs and retail revenues for the 2027 budget. Following approval, the forecast will be incorporated into the District’s next financial forecast currently scheduled for the second meeting in June.

RESOLUTION NO. 2726

May 26, 2026

**A RESOLUTION OF THE COMMISSION OF
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGARDING
APPROVING THE 2026 LOAD FORECAST FOR 2026-2036**

WHEREAS, the 2026 Load Forecast for 2026-2036 (Load Forecast) has been prepared by District staff and reflects customer load information; AND

WHEREAS, information contained in the Load Forecast is updated annually and is necessary for the District's revenue forecasting, for Bonneville Power Administration planning, and for the regional load forecast prepared by Pacific Northwest Utilities Conference Committee; AND

WHEREAS, the Load Forecast is used in conjunction with other fiscal planning tools including, but not limited to, the Cost-of-Service Analysis, the Resource Plan, the Power Supply Plan, the Five-Year Capital Plan and the annual budget; AND

NOW, THEREFORE, BE IT HEREBY RESOLVED by the Commission of Public Utility District No. 1 of Benton County, that the attached Load Forecast be approved, effective May 26, 2026.

BE IT FURTHER RESOLVED that this Resolution supersedes Resolution No. 2694 and replaces all other Resolutions pertaining to the same herein.

APPROVED AND ADOPTED by the Commission of Public Utility District No. 1 of Benton County at an open public meeting, with notice of such meeting given as required by law, this 26th day of May 2026.

Jeffrey D. Hall, President

ATTEST:

Michael D. Massey, Secretary



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for 2026-2036**

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1. Executive Summary

The 2026 Load Forecast for 2026-2036 (Forecast) estimates the District’s annual and monthly loads and customer counts for each customer class and the total system. The Forecast is developed annually and used as critical input to several analyses and processes including the Cost-of-Service Analysis, the Resource Plan, the Power Supply Plan, the Five-Year Capital Plan, and the annual budget.

The Forecast expects the total annual retail load to be 205.7 aMW in 2027, increasing by 3.4 aMW, to 209.1 aMW in 2036, as shown below in **Figure 1-1**. The 5-year (2026-2031) and 10-year (2026-2036) annual average rates of growth are 0.32% and 0.21%, respectively. The Forecast is about 0.8 aMW lower in calendar year 2027 than was estimated by the 2025 forecast.

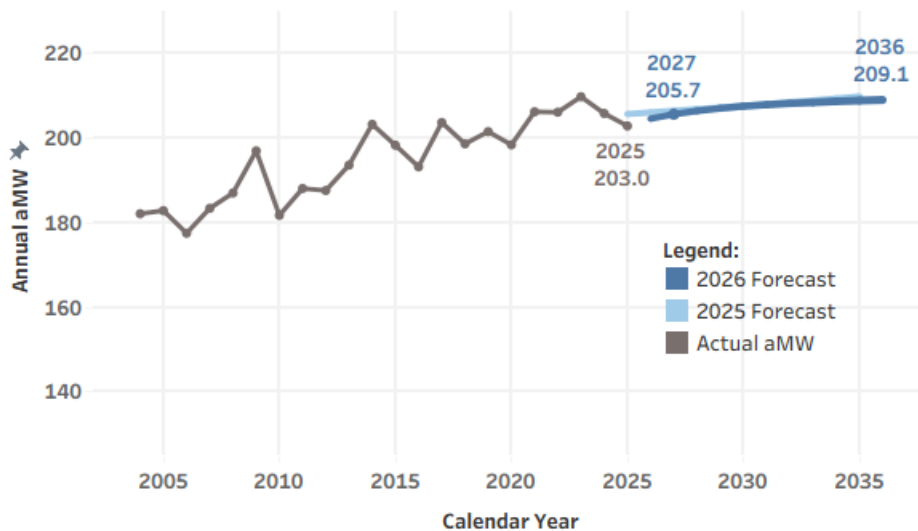
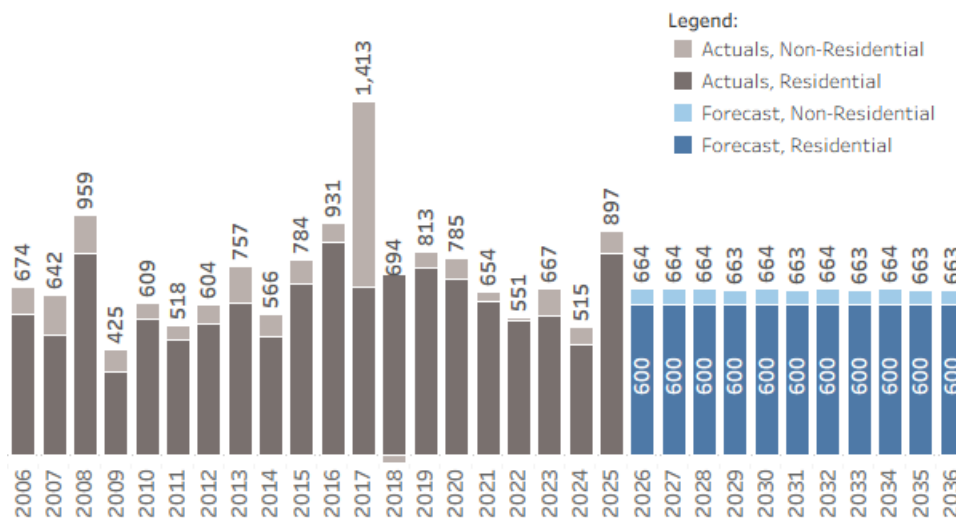


Figure 1-1 – Forecast of annual retail load

The Forecast expects to add about 664 total customers per year (600 residential, 64 non-residential) as shown below in **Figure 1-2**.



Note: 2017 anomaly due to change over to the NISC system.

Figure 1-2 – Forecast of annual increase in customers

As shown below in **Figure 1-3**, the forecast includes 11.0 aMW of cumulative conservation over the forecast period, which is comprised of 5.8 aMW of residential and 5.2 aMW of non-residential conservation. For additional information about conservation, refer to **Section 2.5**.

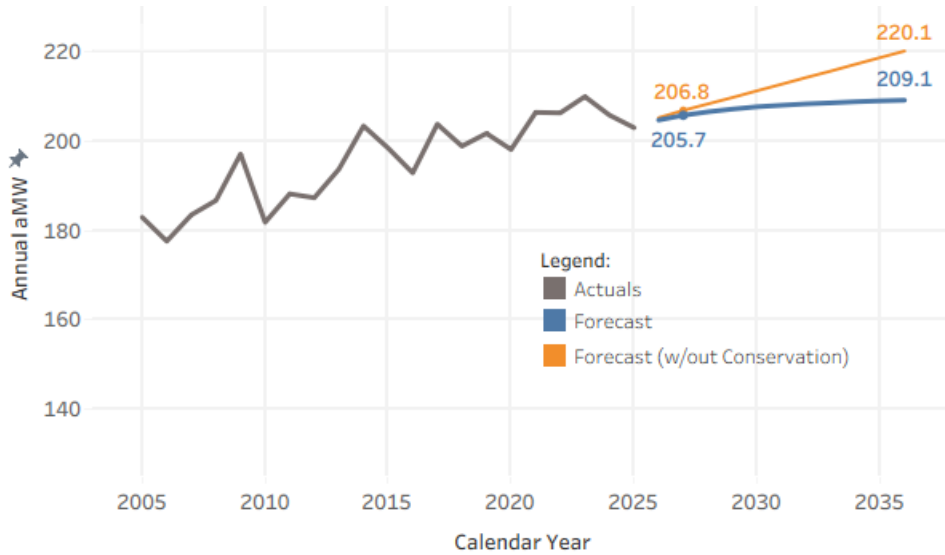


Figure 1-3 – Forecast annual retail load without conservation

Figure 1-4 below shows that residential load is growing (annual growth rate of 0.7%) while non-residential load is either flat or declining slightly, primarily due to conservation.

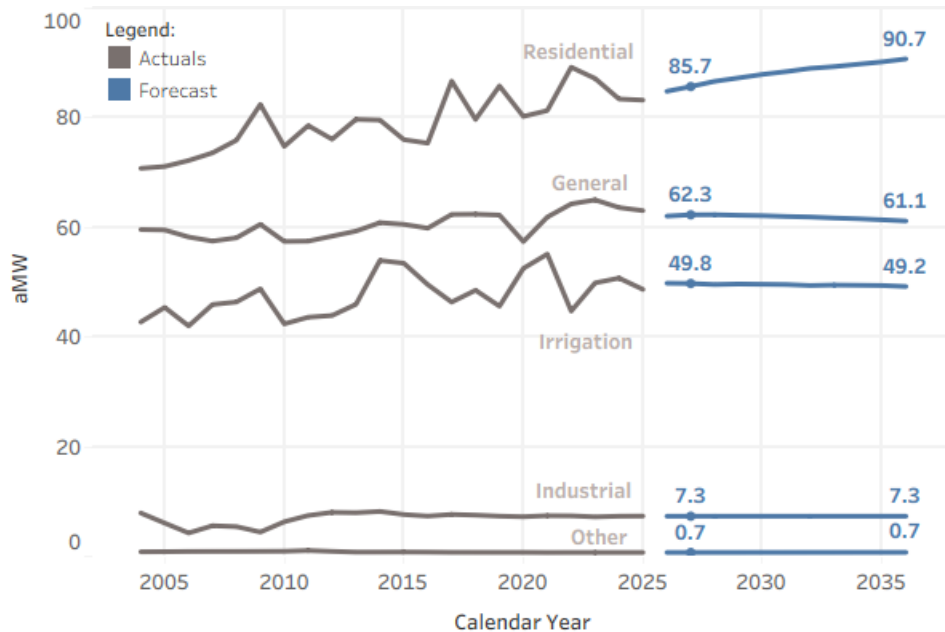


Figure 1-4 – Forecast of annual retail load by customer class

Overall, the Forecast reflects the continuing trend of a growing customer count, but a relatively low rate of retail load growth, primarily due to declining trends in energy usage per customer because of energy efficiency and conservation. For details about the trends of each customer class, refer to **Section 5**.

This Forecast will be an input to the revenue forecast for the District’s 2027 budget. **Figure 1-5** below shows the estimated monthly shape of retail load, by customer class, for calendar year 2027.

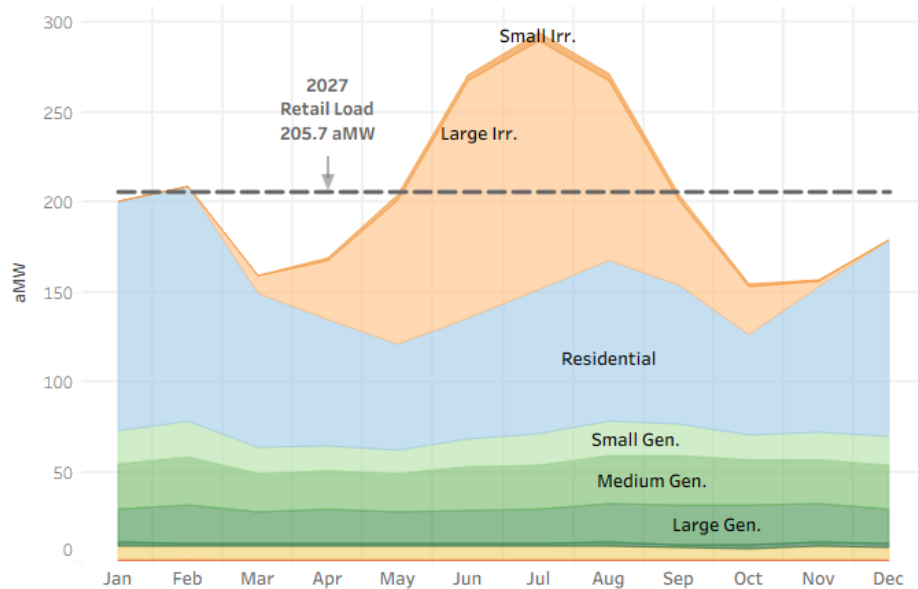


Figure 1-5 – Forecast of monthly retail load by customer class

This Forecast will also be an input to the Power Supply Plan for the District’s 2027 budget. The Forecast of wholesale load, as seen by Bonneville Power Administration, is shown below in **Figure 1-6**, including annual average demand (aMW) and annual peak demand (MW). Wholesale load is equal to retail load plus the District’s transmission and distribution system losses of 3.04%. For additional information on system losses and the peak forecast, refer to **Sections 2.7 and 2.8**.

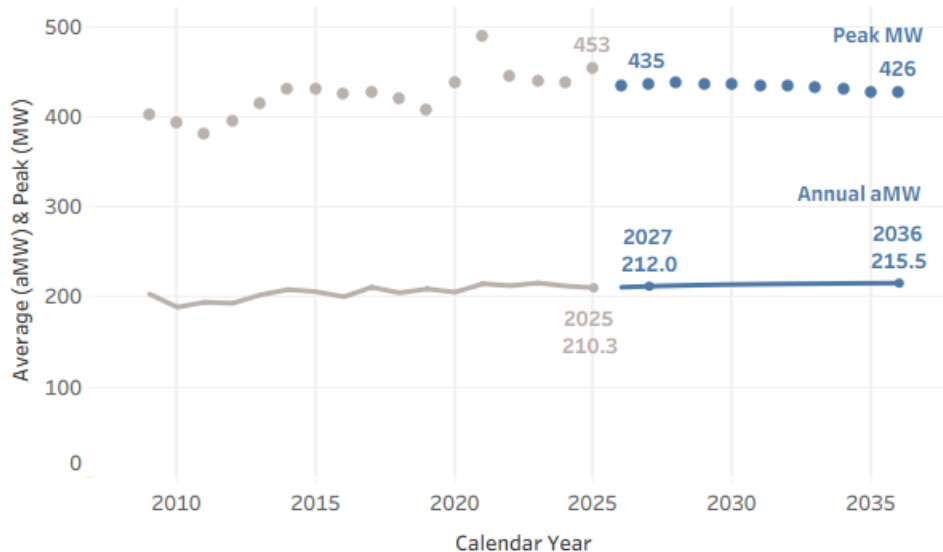


Figure 1-6 – Forecast of annual wholesale load

2. Forecast Methodology

2.1 Overview

The Load Forecast (Forecast) is a forecast of the District’s total system and customer class annual and monthly energy (MWh), average demand (aMW), peak demand (MW) and number of customers. The Forecast inputs include historical monthly loads and monthly customer counts by customer class as well as a conservation forecast and manual adjustments as determined by District staff. Additional details of the forecast methodology and assumptions are provided in the following sections.

2.2 Customer Classes

The Forecast results include a total system forecast that is a summation of the forecasts for each customer class. **Table 2-1** below summarizes the relationship of the District’s customer classes (i.e. revenue classes) to its rate schedules. Refer to the [District’s website](#) for detailed descriptions of the rate schedules.

Table 2-1 – District customer class relationship to rate schedules

Customer Class	Rate Schedule(s)
Total System	All
Residential	11, 12
Small General	21, 90
Medium General	22
Large General	23
Large Industrial	34
Large Transient Electricity Intensive Load (EIL)	35*
Small Irrigation	71
Large Irrigation	72, 73, 74, 75, 76
Street Lights	51
Security Lights	61
New Large Single Load	80*
Unmetered Flats	85

* *No customers currently*

2.3 Historical Data

Key inputs to the Forecast include historical monthly billed retail energy sales (MWh) and monthly customer counts (i.e. distinct count of billed services) as reported by the District’s Billed Usage Data Mart¹. The Forecast also utilizes the historical monthly energy (MWh) and peak demand (MW) values reported by the Bonneville Power Administration (BPA) Meter Data Management Reporting (MDMR2) system for the District’s total system wholesale load as measured at the BPA point-of-deliveries.

2.4 Monthly Shaping

The initial year of the Forecast (2026) is set equal to the annual summation of the 4 or 5-year average (Jan-2022 to Mar-2026) of historical monthly billed energy for each customer class. For example,

¹ The “Billed Usage Data Mart” is the District’s business intelligence reporting tool containing monthly billed energy usage since March 2017. The “actuals” of monthly energy and customer counts in this Forecast may differ slightly from the energy statistics reported within the District’s monthly financial statements.

residential load in January 2026 was assumed equal to the 5-year average of historical January billed load. The 4 or 5-year average is applied for each month and then the months are summed to get the calendar year total by revenue class. For the wholesale load forecast the annual retail forecast is shaped to the calendar months using the 4-year average (2022-2025) of the proportion of monthly to annual wholesale load.

2.5 Conservation

The District considers its historical conservation and its latest Conservation Potential Assessment (CPA)² as inputs to the Forecast. **Figure 2-1** below shows the historical annual conservation by sector.³

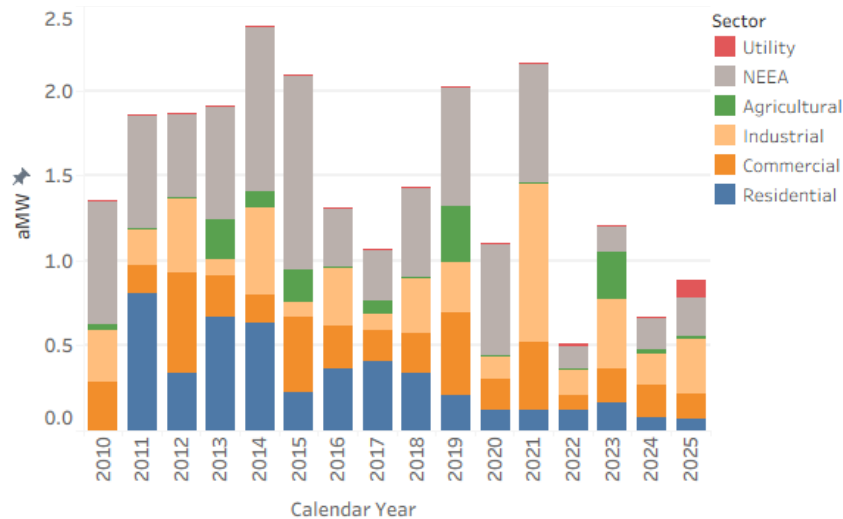


Figure 2-1 – Historical annual conservation by sector

Consistent with the latest CPA modeling, the Forecast includes 11.0 aMW of cumulative conservation through 2036, as shown below, by revenue class, in **Figure 2-2**.

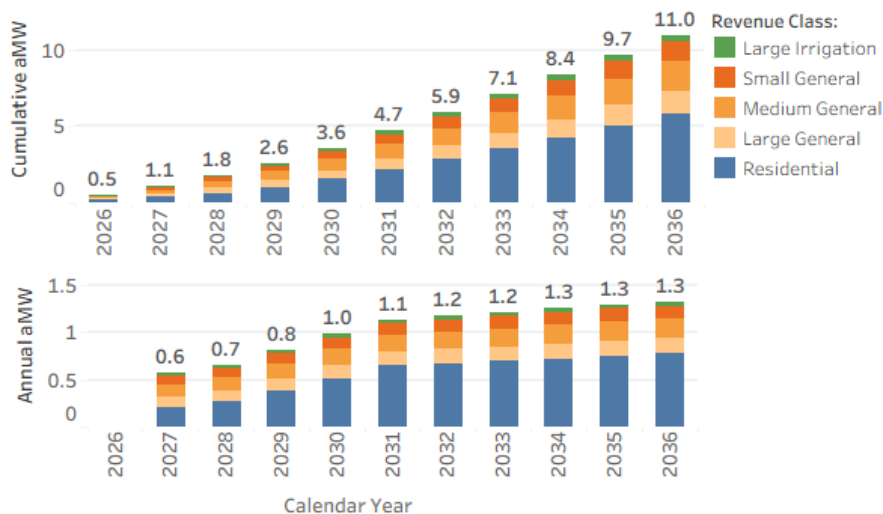


Figure 2-2 – Forecast of annual cumulative conservation by customer class

² [2025 CPA - Resolution No. 2700](#) adopted in August 2025.

³ Historical conservation for 2025 assumes an estimate for NEEA savings, which are not yet final.

2.6 Manual Adjustment

Staff uses professional judgement to implement manual adjustments to the forecast to increase/decrease revenue class load growth and customer counts. Consideration is given to historical and expected load growth and usage per customer trends. In general, it is preferred to make as few adjustments as possible. **Table 2-2** summarizes the manual adjustments utilized for the Forecast.

Table 2-2 – Manual adjustments applied to the forecast

Customer Class	Adjustment Type	Adjustment Description
Residential	Customer & Load	1) Add 50 customers per month, and 2) Grow load by the 4-year average usage/customer
Small General	Customer & Load	3) Add 6 customers per month, and 4) Grow load by the 4-year average usage/customer;
Medium General	Customer & Load	5) Add 1 customer per year, and 6) Grow load by the 4-year average usage/customer; 7) Add 1 new onion storage shed every other year, with load matching an existing shed, starting in May-2028 (4 sheds total)
Large General	Customer & Load	8) Assume 2.0 aMW of existing Electricity Intensive Load; 9) Add 1 new onion processing facility, with load 5X an existing facility, starting in May-2026 (at 50% of normal in May) 10) Add asphalt plant with load matching an existing plant, starting in Apr-2027;
Large Industrial	Customer & Load	11) No new customers or load
Small Irrigation	Customer & Load	12) Remove 1 customer per year and reduce load slightly
Large Irrigation	Customer & Load	13) No new customers or load
Streetlights	Customer & Load	14) No new customers or load
Security Lights	Customer & Load	15) Remove 12 customers per year and reduce load slightly
Unmetered Flats	Customer & Load	16) Add 3 customers per year and increase load slightly

2.7 System Losses

The historical customer class load data used for the Forecast is based on the District’s billed load, which includes both District metered and unmetered loads. The unmetered loads (street lighting, security lighting and flats) utilize estimates for monthly energy consumption. The aggregation of District billed load is referred to as “retail load” and this term implies the exclusion of losses associated with serving this load over the District’s transmission and distribution system or the BPA system. Refer to the following paragraphs for additional background.

BPA separately meters the District’s load. The District’s contract with BPA defines both a “point-of-delivery” and a “point-of-metering”. The aggregation of load measured by BPA’s points-of-metering will include the District’s entire retail load, as defined above, but only a portion of the losses associated with the District’s transmission and distribution system, because not all of BPA’s meters are physically positioned to measure 100% of the losses at their locations. For example, BPA metering is typically installed on the low voltage side of a substation power transformer and therefore does not measure the losses associated with the District’s power transformer. Another example is when BPA metering is installed at the substation, but the point-of-delivery is defined at a point upstream where the District’s transmission line taps BPA’s line. For billing, BPA estimates the losses associated with the difference

between the point-of-metering and the point-of-delivery. BPA's billed aggregate load at the point-of-delivery, also referred to as the District's "wholesale load", is inclusive of the District's entire retail load and the District's entire transmission and distribution system losses.

The difference between BPA's wholesale load and the District's billed retail load is equal to the District's transmission and distribution system losses. These losses are typically represented as a percentage of the wholesale load. The Forecast assumes that the District's transmission and distribution system losses are 3.04%, which is the average of the last 4 years of historical annual losses.

2.8 Peak Forecast

To calculate a monthly peak forecast, a 4-year monthly average load factor was calculated using the historical relationship between the BPA wholesale monthly average energy and monthly peak demand. The average load factor was then applied to the monthly wholesale load forecast to derive peak demands for every month. The peak forecast includes reductions in demand from conservation.

3. Forecast Considerations

3.1 Forecast History

Figure 3-1 shows the forecast history versus actuals for the total system retail load. Recent forecasts have all been very similar, with 10-year annual average growth rates averaging about 0.26% for the 2017-2025 vintage forecasts and this forecast at 0.21%. Past forecast growth rates averaged 0.54% for 2010-2016 forecasts and 1.65% for 2003-2009 forecasts.

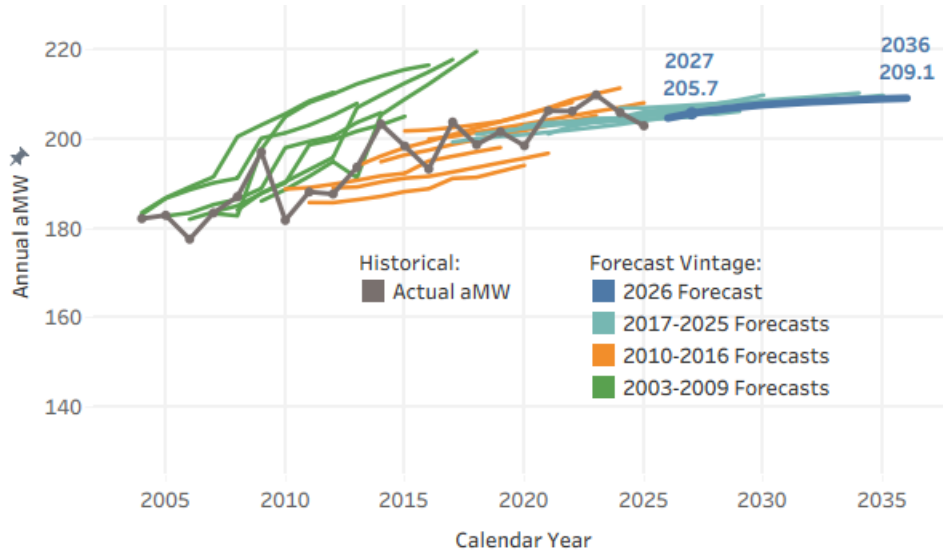


Figure 3-1 – Retail load forecast history

3.2 Forecast Variance

Several factors can cause variation of actuals from the Forecast, including weather, large irrigation customer crop rotations, and unforeseen new loads or loss of loads. The most common driver of the variance is weather, given that the Forecast is based on average load. Figure 3-2 below shows the variance of actuals versus the prior year’s forecast of total system retail load (e.g. the 2024 variance is based on the 2024 actual vs. the 2023 forecast for calendar year 2024). Positive numbers indicate actuals were higher than forecast and negative numbers indicate actuals were lower than forecast.

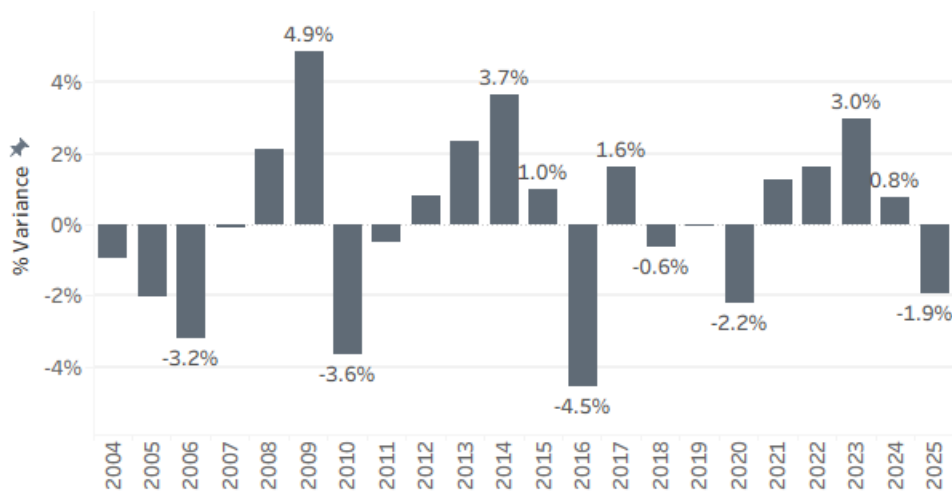


Figure 3-2 – Forecast variance

3.3 Forecast High & Low Case

The Forecast assumes high and low cases that are +/- 5%, which is representative of annual variances that may be expected going forward, including due to above or below average weather. **Figure 3-3** below shows the forecast for the base, high, and low case.

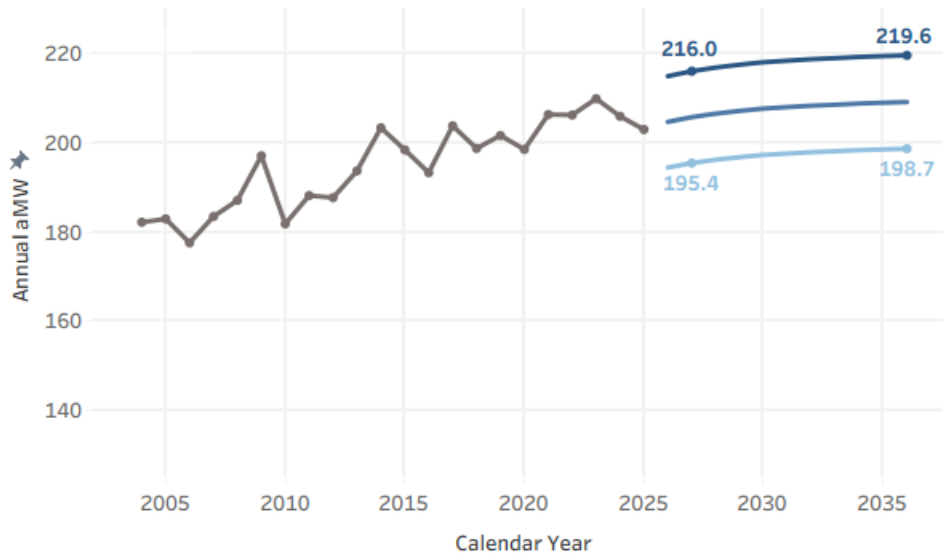


Figure 3-3 – Forecast high and low cases

3.4 Customer Generation

The impact of customer generation reducing load has not been explicitly modeled in the Forecast, however, staff routinely monitors the growth. The District ended calendar year 2025 with 1,330 customer generation services (production meters), an increase of 175 for the year, as shown below in **Figure 3-4**. About half of the 2025 annual increase is due to new home construction with solar.

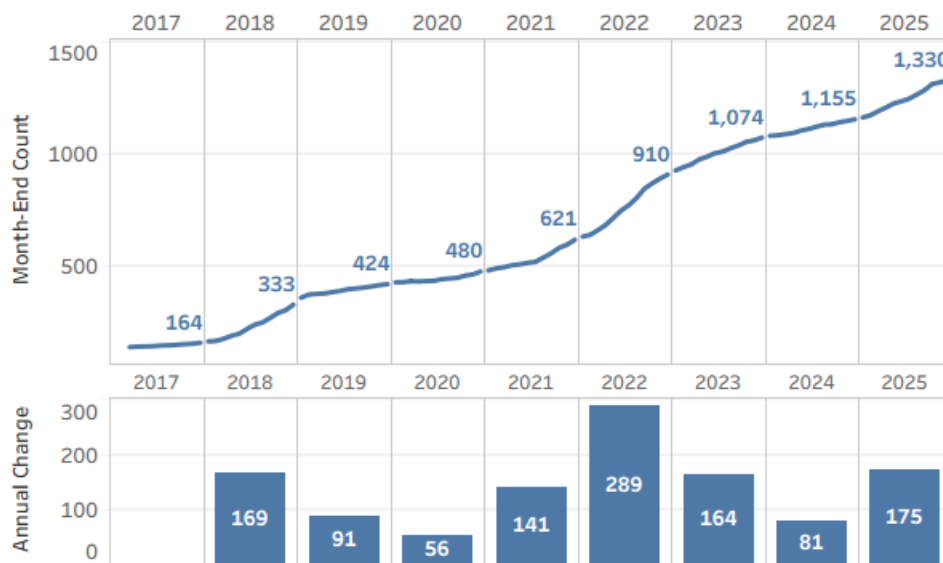


Figure 3-4 – Count of customer generation services

In addition to its net metered customers, the District has 154 customers that funded the construction of two community solar projects, the 74.8 kW Ely Community Solar Project in Kennewick, WA

(commissioned July 1, 2015) and the 24.6 kW Old Inland Empire (OIE) Community Solar Project in Prosser, WA (commissioned March 4, 2016). The aggregate annual production of the District’s customer generation, including the District’s community solar projects, is shown below in **Table 3-1**.

Table 3-1 – Annual amount of customer generation

Calendar Year	Average Megawatts (aMW)	Megawatt-hours (MWh)	Peak Hour Megawatts (MW)	Peak Hour Date & Time
2022	1.0	9,012	5.7	May 3, 2022, 12:00-1:00 p.m.
2023	1.4	11,932	7.2	June 14, 2023, 12:00-1:00 p.m.
2024	1.5	13,202	8.1	June 3, 2024, 12:00-1:00 p.m.
2025	1.6	14,223	8.3	May 21, 2025, 12:00-1:00 p.m.

3.5 Electricity Intensive Load

The District has assigned the term “Electricity Intensive Load” (EIL) for the emergence of new loads such as data centers and cryptocurrency mining. As of May 2026, the District has 6 customers operating a total of 8 EIL services across multiple customer classes: 2 residential, 2 small general, 1 medium general, and 3 large general. The EIL services in the large general class represent most of the EIL load; therefore, these loads have been separated out for historical analysis and forecasting. Elsewhere in the report, the EIL loads are included within their respective customer classes, unless otherwise noted.

The historical monthly average load of large general EIL customers had increased up to 5.6 aMW as of March 2024, but then decreased significantly by mid-2024 after 3 EIL services ended service. Another large EIL ended service in early 2026. This Forecast assumes that the currently active, large general EIL loads will continue at about 2.0 aMW annually, as shown below in **Figure 3-5**, a decrease of 1.0 aMW from the 3.0 aMW assumed in the 2025 forecast.

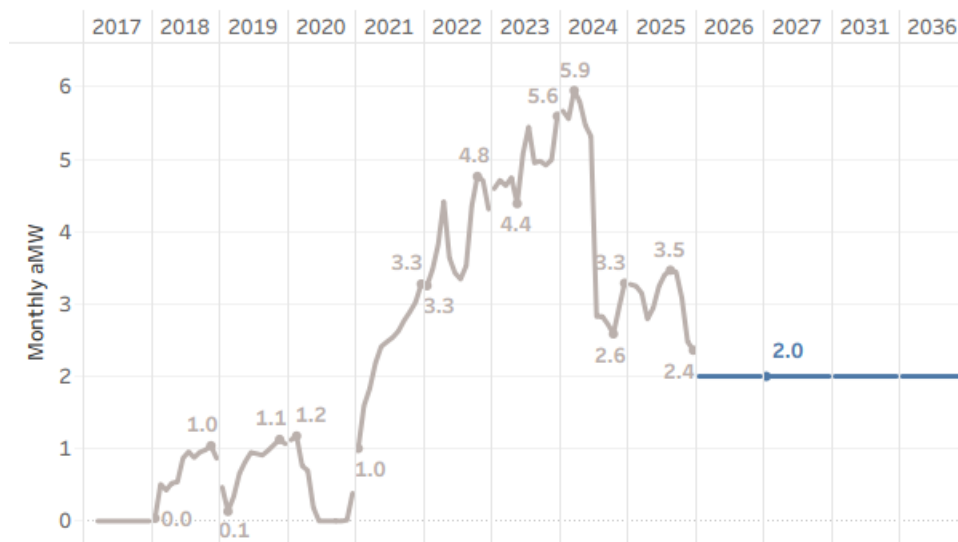


Figure 3-5 – Forecast of large general Electricity Intensive Load

3.6 Electric Vehicles

Another possible source of load growth is electric vehicles (EVs). Due to their current slow adoption rate, the impacts of EV growth are not explicitly included within this Forecast, however, the District continues

monitoring, as described below. The 2022 Forecast included an in-depth analysis of EV growth scenarios that remains a relevant reference for resource planning.⁴

The Washington State Department of Licensing (WA DOL) maintains a database and website of electric vehicles registered in Washington State⁵. The data set includes both plug-in hybrid electric vehicles (PHEV) and battery electric vehicles (BEV). District staff is monitoring this data, particularly the adoption rate and total count of BEVs. BEVs are the predominant focus and long-term direction of the EV industry and have greater charging load impact than PHEV technology. According to WA DOL data⁶, the Benton County passenger EV adoption rate (percentage of electric vehicles to non-electric vehicles) was 2.7% through December 2025, up from 2.0% in December 2024. Benton County ended 2025 with 2,888 BEVs, an increase of 811 for the year, as shown below in **Figure 3-6**.

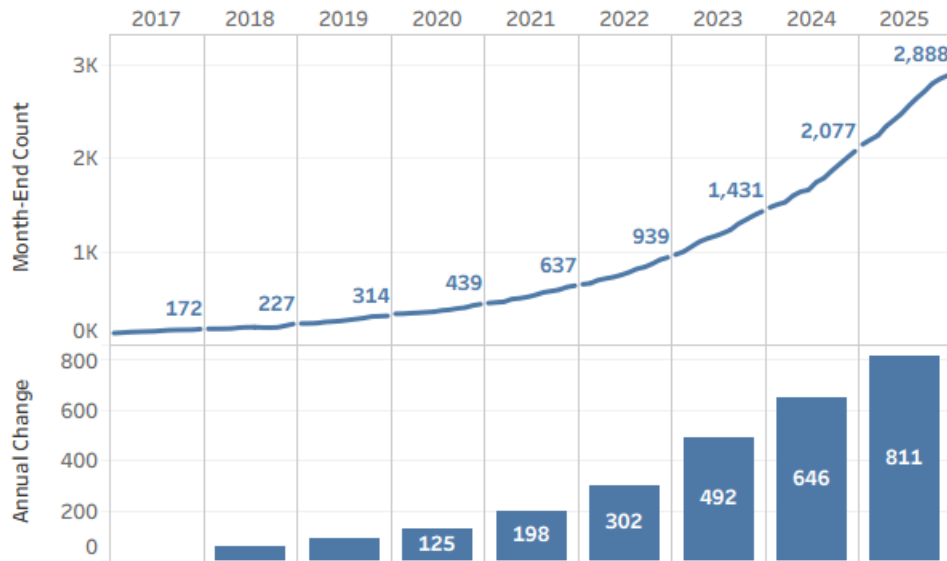


Figure 3-6 – Battery electric vehicles registered in Benton County

Assuming a single BEV uses 2,800 kWh annually—based on a Chevy Bolt at 28 kWh/100 miles driven 10,000 miles per year—2,888 BEV’s would add about 0.9 aMW of annual load. If all 2,888 BEV’s charged at the same time using a level 2 charger (240-volt, 40 amp) it would add about 28 MW of peak demand. These calculations are for “book-end” reference only, given that the District would not be serving 100% of BEV loads within Benton County, nor would all BEV’s charge at their maximum rate at the same time.

In addition to monitoring the WA DOL data, the District tracks its EV rebate program. The District passed Resolution No. 2521 on November 12, 2019, to create an Electrification of Transportation Plan that allows the District to offer incentives/rebates, advertise, and promote the adoption of EV’s. Following the adoption of Resolution No. 2521, the District began promoting the benefits of owning an electric vehicle by offering a \$250 rebate to customers who purchase or lease a new electric vehicle. The District also began offering a \$20 rebate for Energy Star® qualified level 2 EV charges. The annual count of EV rebates is shown below in **Table 3-2**.

⁴ For the 2022 Forecast, refer to [Resolution No. 2600](#) – April 26, 2022

⁵ <https://data.wa.gov/Transportation/Electric-Vehicle-Population-Data/f6w7-q2d2>

⁶ <https://data.wa.gov/Transportation/Monthly-Electric-Vehicle-Adoption-Rate-by-County/crrp-awfs>

Table 3-2– Annual count of electric vehicle rebates

Calendar Year	EV Rebate Count	Level 2 Charger Rebate Count
2020	5	-
2021	9	-
2022	13	-
2023	24	2
2024	20	12
2025	31	3
Total	102	17

3.7 Natural Gas/Electrification

Load growth for the District could come in the form of natural gas transition and electrification due to current climate initiatives and political decisions in the state of Washington. In-depth scenarios of natural gas to electric conversion were analyzed by the 2022 Forecast. The impacts have not been explicitly included within this Forecast, but the 2022 analysis remains relevant for resource planning scenarios.

4. Forecast for Total System

See **Figure 4-1** and **Table 4-1** for details of the total system forecast.

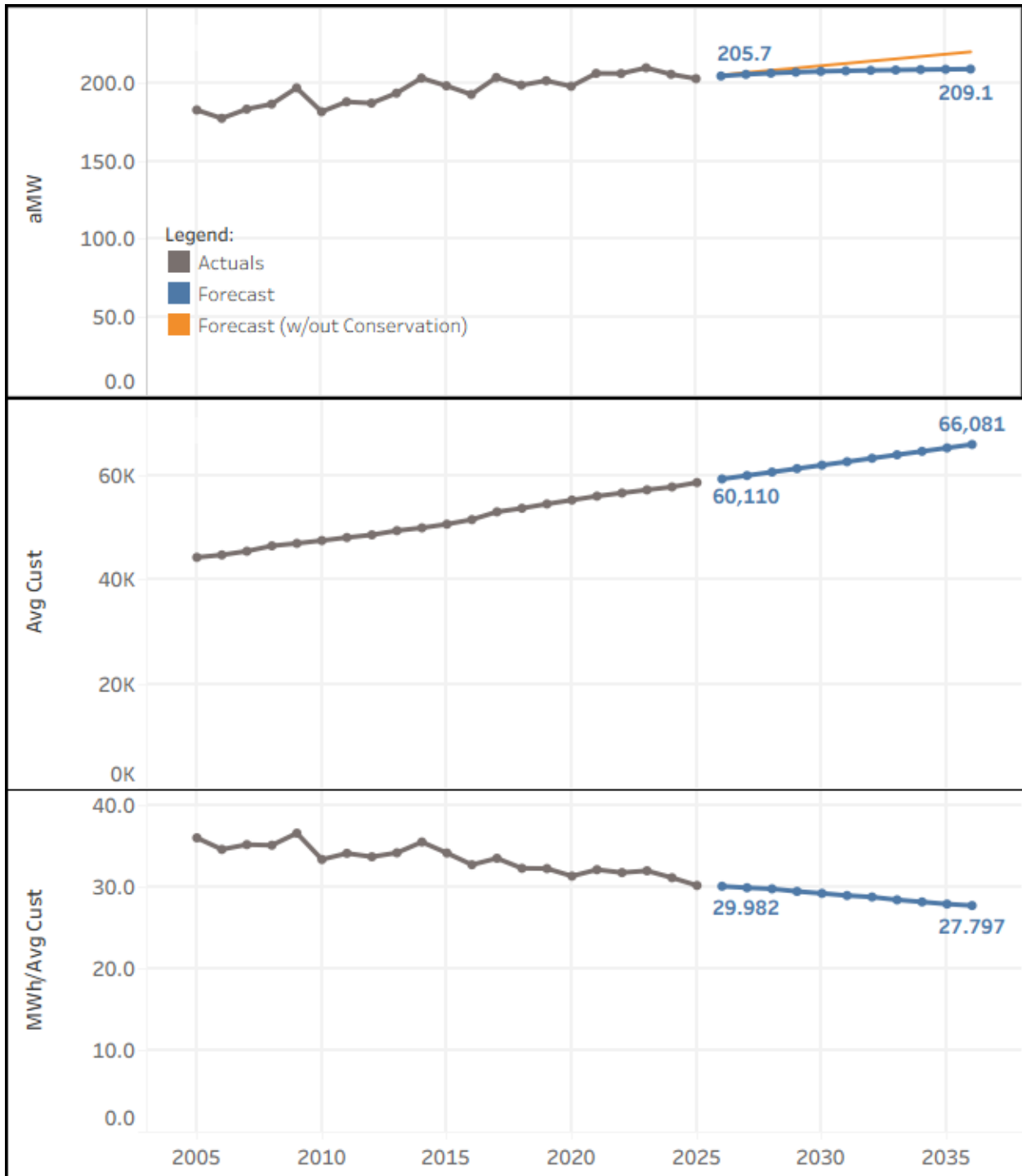


Figure 4-1 – Total System forecast of retail load, customers and usage per customer

Table 4-1 – Total System forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	182.9			1,602,508	44,389	36.101	44,628	0		
2006	177.6	-5.342	-2.9%	1,555,710	44,856	34.682	45,302	674	1.5%	
2007	183.5	5.885	3.3%	1,607,265	45,569	35.271	45,944	642	1.4%	
2008	186.7	3.209	1.7%	1,639,856	46,600	35.190	46,903	959	2.1%	
2009	197.1	10.384	5.6%	1,726,341	47,074	36.673	47,328	425	0.9%	
2010	181.8	-15.244	-7.7%	1,592,802	47,617	33.450	47,937	609	1.3%	
2011	188.2	6.342	3.5%	1,648,362	48,197	34.201	48,455	518	1.1%	
2012	187.3	-0.865	-0.5%	1,645,277	48,710	33.777	49,059	604	1.2%	
2013	193.7	6.392	3.4%	1,696,774	49,520	34.264	49,816	757	1.5%	
2014	203.3	9.652	5.0%	1,781,322	50,053	35.589	50,382	566	1.1%	
2015	198.4	-4.943	-2.4%	1,738,022	50,762	34.239	51,166	784	1.6%	
2016	192.9	-5.545	-2.8%	1,694,078	51,643	32.804	52,097	931	1.8%	
2017	203.8	10.893	5.6%	1,784,871	53,130	33.594	53,510	1,413	2.7%	
2018	198.8	-4.917	-2.4%	1,741,796	53,817	32.365	54,204	694	1.3%	
2019	201.7	2.851	1.4%	1,766,771	54,644	32.332	55,017	813	1.5%	
2020	198.1	-3.595	-1.8%	1,740,032	55,398	31.410	55,802	785	1.4%	
2021	206.4	8.294	4.2%	1,807,935	56,149	32.199	56,456	654	1.2%	
2022	206.3	-0.111	-0.1%	1,806,963	56,753	31.839	57,007	551	1.0%	
2023	209.9	3.641	1.8%	1,838,854	57,357	32.060	57,674	667	1.2%	
2024	205.8	-4.143	-2.0%	1,807,503	57,911	31.212	58,189	515	0.9%	
2025	203.0	-2.799	-1.4%	1,778,044	58,758	30.260	59,086	897	1.5%	
2026	204.7	1.700	0.8%	1,792,937	59,446	30.161	59,750	664	1.1%	0.520
2027	205.7	1.060	0.5%	1,802,220	60,110	29.982	60,414	664	1.1%	1.103
2028	206.5	0.780	0.4%	1,814,009	60,774	29.849	61,078	664	1.1%	1.765
2029	207.1	0.613	0.3%	1,814,423	61,437	29.533	61,741	663	1.1%	2.586
2030	207.6	0.521	0.3%	1,818,987	62,101	29.291	62,405	664	1.1%	3.571
2031	208.0	0.331	0.2%	1,821,890	62,764	29.028	63,068	663	1.1%	4.712
2032	208.3	0.316	0.2%	1,829,654	63,428	28.846	63,732	664	1.1%	5.893
2033	208.5	0.221	0.1%	1,826,591	64,091	28.500	64,395	663	1.0%	7.109
2034	208.8	0.260	0.1%	1,828,865	64,755	28.243	65,059	664	1.0%	8.365
2035	209.0	0.188	0.1%	1,830,514	65,418	27.982	65,722	663	1.0%	9.667
2036	209.1	0.152	0.1%	1,836,865	66,081	27.797	66,385	663	1.0%	10.991

5. Forecast by Customer Class

5.1 Residential

See **Figure 5-1** and **Table 5-1** for details of the residential forecast.

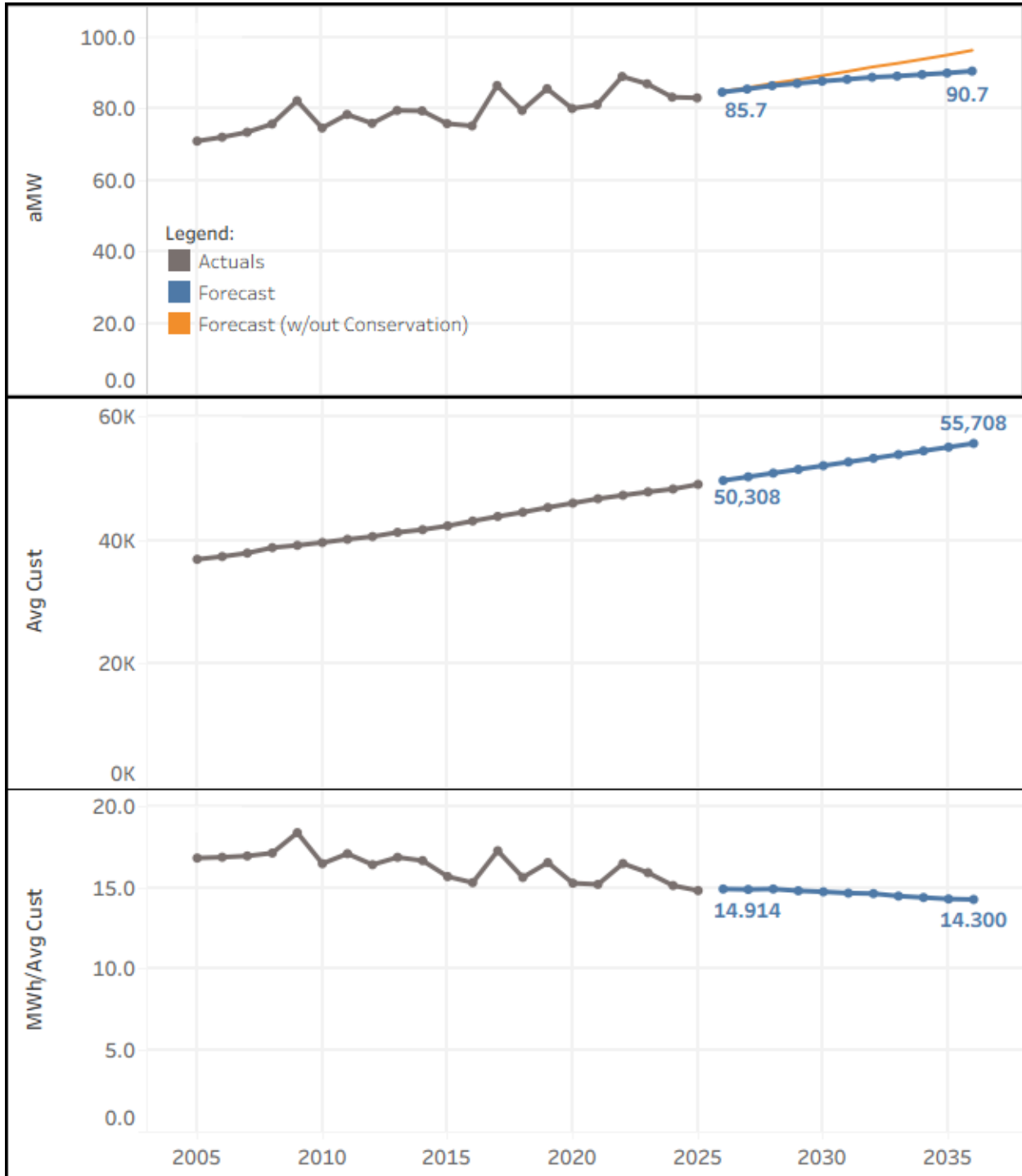


Figure 5-1 – Residential forecast of retail load, customers and usage per customer

Table 5-1 – Residential forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	71.1			622,639	36,963	16.845	37,236			
2006	72.2	1.093	1.5%	632,213	37,418	16.896	37,802	566	1.5%	
2007	73.6	1.390	1.9%	644,392	37,969	16.972	38,285	483	1.3%	
2008	75.9	2.306	3.1%	666,418	38,855	17.151	39,095	810	2.1%	
2009	82.4	6.521	8.6%	721,719	39,220	18.402	39,430	335	0.9%	
2010	74.7	-7.642	-9.3%	654,775	39,687	16.498	39,973	543	1.4%	
2011	78.5	3.787	5.1%	687,953	40,201	17.113	40,432	459	1.1%	
2012	76.0	-2.484	-3.2%	668,018	40,645	16.435	40,955	523	1.3%	
2013	79.7	3.618	4.8%	697,887	41,321	16.889	41,561	606	1.5%	
2014	79.5	-0.124	-0.2%	696,804	41,758	16.687	42,039	478	1.2%	
2015	76.0	-3.573	-4.5%	665,505	42,375	15.705	42,724	685	1.6%	
2016	75.3	-0.636	-0.8%	661,742	43,157	15.333	43,574	850	2.0%	
2017	86.6	11.309	15.0%	759,000	43,895	17.291	44,244	670	1.5%	
2018	79.7	-6.983	-8.1%	697,825	44,578	15.654	44,967	723	1.6%	
2019	85.8	6.101	7.7%	751,273	45,348	16.567	45,717	750	1.7%	
2020	80.2	-5.555	-6.5%	704,534	46,053	15.298	46,420	703	1.5%	
2021	81.3	1.067	1.3%	711,954	46,763	15.225	47,033	613	1.3%	
2022	89.2	7.896	9.7%	781,120	47,320	16.507	47,573	540	1.1%	
2023	87.1	-2.050	-2.3%	763,160	47,866	15.944	48,133	560	1.2%	
2024	83.4	-3.735	-4.3%	732,441	48,332	15.154	48,576	443	0.9%	
2025	83.2	-0.201	-0.2%	728,682	49,089	14.844	49,383	807	1.7%	
2026	84.8	1.600	1.9%	742,697	49,708	14.941	49,983	600	1.2%	0.155
2027	85.7	0.868	1.0%	750,303	50,308	14.914	50,583	600	1.2%	0.366
2028	86.6	0.949	1.1%	760,696	50,908	14.943	51,183	600	1.2%	0.634
2029	87.2	0.627	0.7%	764,106	51,508	14.835	51,783	600	1.2%	1.013
2030	87.9	0.638	0.7%	769,699	52,108	14.771	52,383	600	1.2%	1.531
2031	88.4	0.517	0.6%	774,226	52,708	14.689	52,983	600	1.1%	2.181
2032	89.0	0.588	0.7%	781,513	53,308	14.660	53,583	600	1.1%	2.856
2033	89.3	0.315	0.4%	782,137	53,908	14.509	54,183	600	1.1%	3.555
2034	89.7	0.436	0.5%	785,960	54,508	14.419	54,783	600	1.1%	4.278
2035	90.1	0.422	0.5%	789,661	55,108	14.329	55,383	600	1.1%	5.032
2036	90.7	0.544	0.6%	796,607	55,708	14.300	55,983	600	1.1%	5.816

5.2 Small General

See **Figure 5-2** and **Table 5-2** for details of the Small General Service forecast.

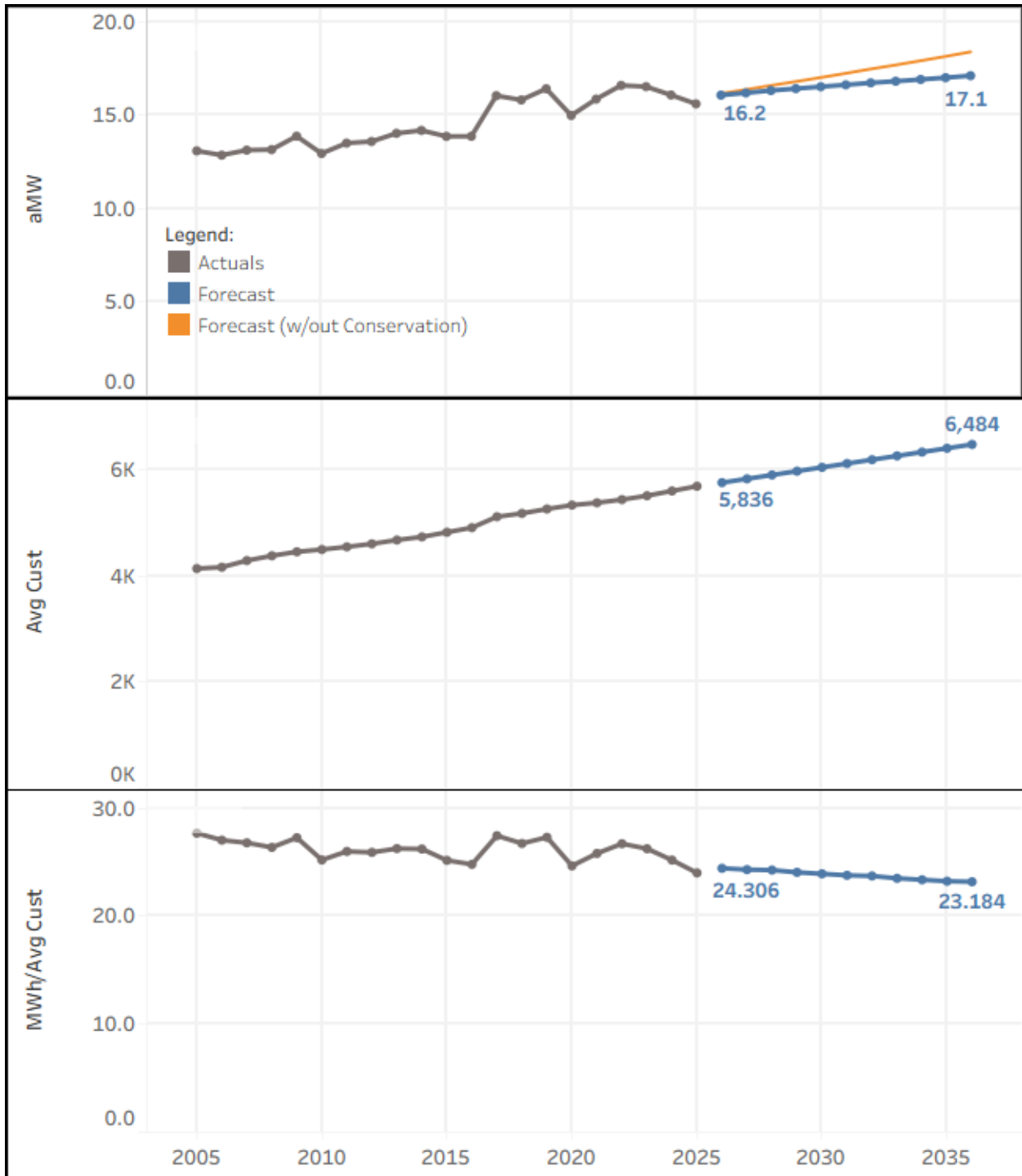


Figure 5-2 – Small General forecast of retail load, customers and usage per customer

Table 5-2 – Small General forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	13.1			114,710	4,144	27.681	4,128			
2006	12.9	-0.229	-1.7%	112,705	4,169	27.034	4,232	104	2.5%	
2007	13.1	0.268	2.1%	115,049	4,295	26.787	4,324	92	2.2%	
2008	13.2	0.029	0.2%	115,616	4,385	26.366	4,445	121	2.8%	
2009	13.9	0.717	5.4%	121,580	4,460	27.260	4,484	39	0.9%	
2010	13.0	-0.924	-6.7%	113,483	4,503	25.202	4,528	44	1.0%	
2011	13.5	0.554	4.3%	118,338	4,553	25.991	4,576	48	1.1%	
2012	13.6	0.086	0.6%	119,421	4,610	25.905	4,652	76	1.7%	
2013	14.0	0.438	3.2%	122,928	4,682	26.255	4,709	57	1.2%	
2014	14.2	0.155	1.1%	124,285	4,741	26.215	4,784	75	1.6%	
2015	13.9	-0.318	-2.2%	121,498	4,828	25.165	4,883	99	2.1%	
2016	13.9	0.004	0.0%	121,868	4,915	24.795	4,949	66	1.4%	
2017	16.0	2.171	15.6%	140,554	5,121	27.447	5,191	242	4.9%	
2018	15.8	-0.229	-1.4%	138,551	5,184	26.727	5,189	-2	0.0%	
2019	16.4	0.598	3.8%	143,792	5,267	27.301	5,302	113	2.2%	
2020	15.0	-1.427	-8.7%	131,648	5,340	24.653	5,374	72	1.4%	
2021	15.9	0.874	5.8%	138,948	5,384	25.808	5,410	36	0.7%	
2022	16.6	0.733	4.6%	145,370	5,444	26.703	5,454	44	0.8%	
2023	16.5	-0.067	-0.4%	144,783	5,517	26.243	5,565	111	2.0%	
2024	16.1	-0.448	-2.7%	141,247	5,607	25.191	5,641	76	1.4%	
2025	15.6	-0.473	-2.9%	136,719	5,696	24.003	5,725	84	1.5%	
2026	16.1	0.466	3.0%	140,801	5,764	24.428	5,797	72	1.3%	0.086
2027	16.2	0.120	0.7%	141,849	5,836	24.306	5,869	72	1.2%	0.175
2028	16.3	0.127	0.8%	143,352	5,908	24.264	5,941	72	1.2%	0.269
2029	16.4	0.101	0.6%	143,850	5,980	24.055	6,013	72	1.2%	0.377
2030	16.5	0.103	0.6%	144,755	6,052	23.918	6,085	72	1.2%	0.491
2031	16.6	0.100	0.6%	145,628	6,124	23.780	6,157	72	1.2%	0.613
2032	16.7	0.106	0.6%	146,962	6,196	23.719	6,229	72	1.2%	0.739
2033	16.8	0.086	0.5%	147,318	6,268	23.503	6,301	72	1.2%	0.867
2034	16.9	0.095	0.6%	148,153	6,340	23.368	6,373	72	1.1%	1.000
2035	17.0	0.095	0.6%	148,981	6,412	23.235	6,445	72	1.1%	1.137
2036	17.1	0.107	0.6%	150,327	6,484	23.184	6,517	72	1.1%	1.271

5.3 Medium General

See **Figure 5-3** and **Table 5-3** for details of the Medium General Service forecast.

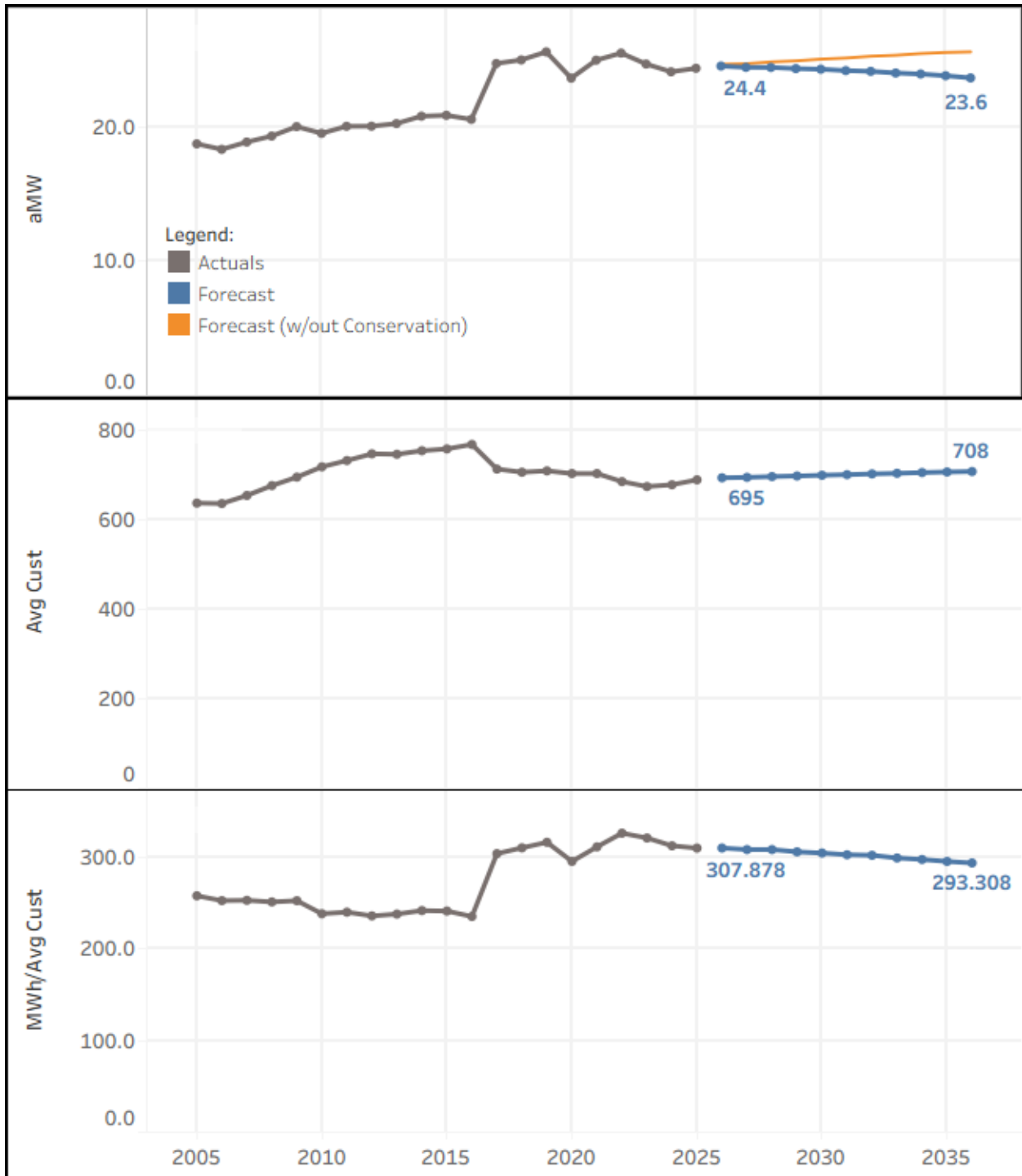


Figure 5-3 – Medium General forecast of retail load, customers and usage per customer

Table 5-3 – Medium General forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	18.7			164,043	637	257.524	627			
2006	18.3	-0.411	-2.2%	160,440	636	252.263	641	14	2.2%	
2007	18.9	0.542	3.0%	165,186	654	252.577	665	24	3.7%	
2008	19.3	0.448	2.4%	169,571	676	250.845	683	18	2.7%	
2009	20.0	0.703	3.6%	175,265	695	252.179	707	24	3.5%	
2010	19.5	-0.502	-2.5%	170,868	718	237.977	725	18	2.5%	
2011	20.0	0.525	2.7%	175,463	732	239.704	747	22	3.0%	
2012	20.0	0.006	0.0%	175,999	747	235.607	742	-5	-0.7%	
2013	20.2	0.198	1.0%	177,250	746	237.601	750	8	1.1%	
2014	20.8	0.547	2.7%	182,044	754	241.437	758	8	1.1%	
2015	20.8	0.065	0.3%	182,610	758	240.911	762	4	0.5%	
2016	20.5	-0.301	-1.4%	180,467	768	234.983	775	13	1.7%	
2017	24.7	4.154	20.2%	216,364	713	303.456	701	-74	-9.5%	
2018	25.0	0.264	1.1%	218,676	706	309.740	710	9	1.3%	
2019	25.6	0.595	2.4%	223,892	709	315.786	704	-6	-0.8%	
2020	23.6	-1.950	-7.6%	207,375	703	294.985	708	4	0.6%	
2021	24.9	1.334	5.7%	218,493	703	310.801	695	-13	-1.8%	
2022	25.5	0.529	2.1%	223,125	685	325.729	679	-16	-2.3%	
2023	24.7	-0.811	-3.2%	216,018	674	320.501	678	-1	-0.1%	
2024	24.1	-0.579	-2.3%	211,528	678	311.988	684	6	0.9%	
2025	24.3	0.259	1.1%	213,223	689	309.467	693	9	1.3%	
2026	24.5	0.166	0.7%	214,681	694	309.544	694	1	0.1%	0.131
2027	24.4	-0.097	-0.4%	213,834	695	307.878	695	1	0.1%	0.265
2028	24.4	-0.008	0.0%	214,347	696	307.877	697	2	0.3%	0.409
2029	24.3	-0.084	-0.3%	213,022	698	305.389	698	1	0.1%	0.573
2030	24.3	-0.045	-0.2%	212,624	699	304.092	700	2	0.3%	0.747
2031	24.2	-0.102	-0.4%	211,729	701	302.236	701	1	0.1%	0.932
2032	24.1	-0.057	-0.2%	211,807	702	301.630	703	2	0.3%	1.123
2033	24.0	-0.122	-0.5%	210,156	704	298.711	704	1	0.1%	1.319
2034	23.9	-0.075	-0.3%	209,499	705	297.074	706	2	0.3%	1.521
2035	23.8	-0.127	-0.5%	208,389	707	294.943	707	1	0.1%	1.728
2036	23.6	-0.163	-0.7%	207,528	708	293.308	708	1	0.1%	1.933

5.4 Large General

See **Figure 5-4** and **Table 5-4** for details of the Large General Service forecast.

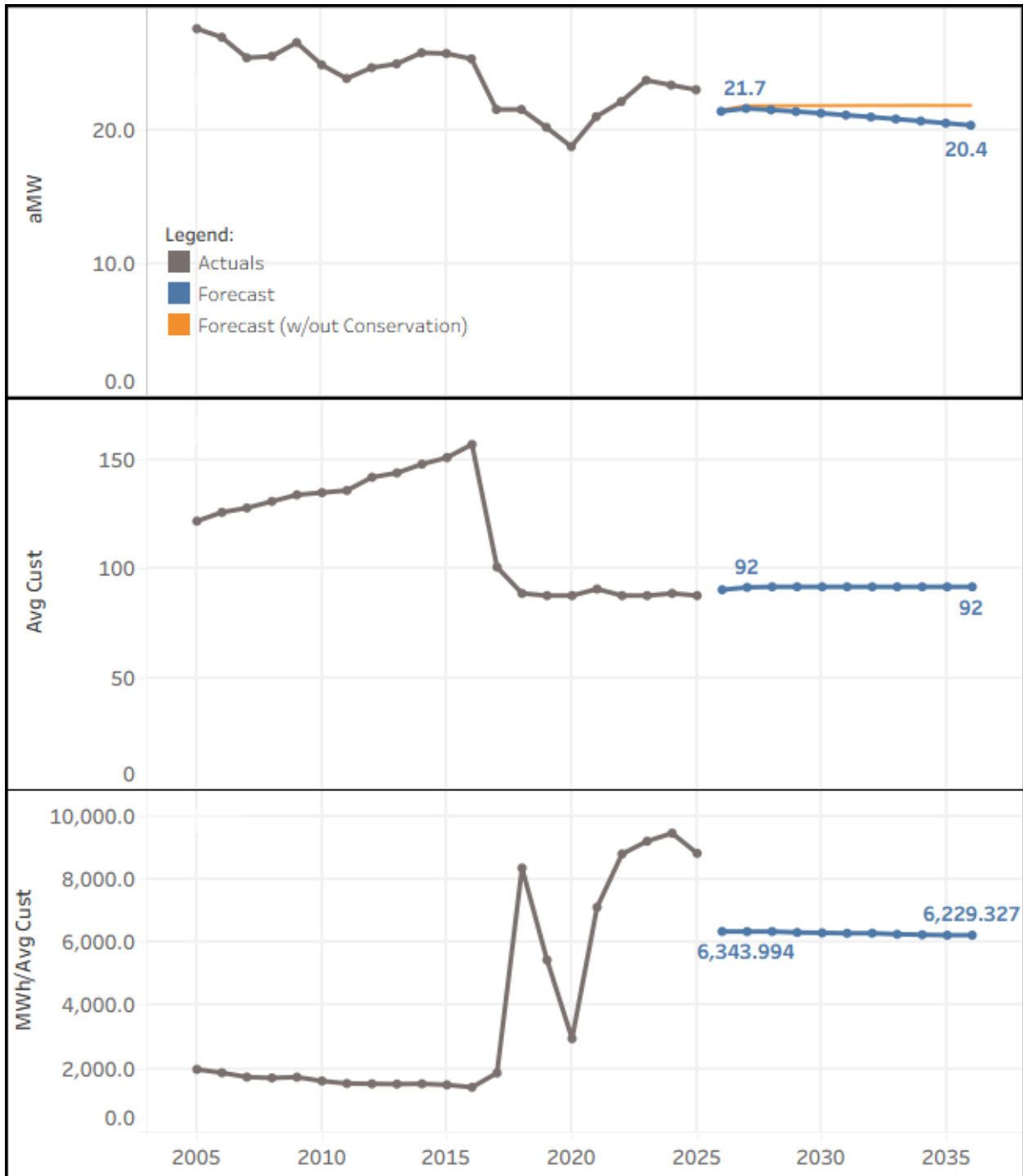


Figure 5-4 – Large General forecast of retail load, customers and usage per customer

Table 5-4 – Large General forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	27.7			242,555	122	1,988.160	123			
2006	27.0	-0.645	-2.3%	236,908	126	1,880.220	127	4	3.3%	
2007	25.5	-1.552	-5.7%	223,317	128	1,744.660	131	4	3.1%	
2008	25.6	0.117	0.5%	224,958	131	1,717.234	132	1	0.8%	
2009	26.6	1.035	4.0%	233,410	134	1,741.869	135	3	2.3%	
2010	25.0	-1.681	-6.3%	218,686	135	1,619.899	135	0	0.0%	
2011	23.9	-1.029	-4.1%	209,669	136	1,541.682	141	6	4.4%	
2012	24.7	0.812	3.4%	217,377	142	1,530.826	143	2	1.4%	
2013	25.0	0.289	1.2%	219,315	144	1,523.024	146	3	2.1%	
2014	25.9	0.841	3.4%	226,679	148	1,531.617	151	5	3.4%	
2015	25.8	-0.058	-0.2%	226,175	151	1,497.847	153	2	1.3%	
2016	25.4	-0.401	-1.6%	223,268	157	1,422.089	160	7	4.6%	
2017	21.6	-3.822	-15.0%	189,178	101	1,873.052	88	-72	-45.0%	
2018	21.6	0.005	0.0%	189,219	89	8,351.335	90	2	2.3%	
2019	20.3	-1.347	-6.2%	177,422	88	5,443.457	86	-4	-4.4%	
2020	18.8	-1.458	-7.2%	165,105	88	2,959.271	92	6	7.0%	
2021	21.1	2.261	12.0%	184,458	91	7,112.079	88	-4	-4.3%	
2022	22.2	1.136	5.4%	194,408	88	8,796.755	88	0	0.0%	
2023	23.8	1.610	7.3%	208,515	88	9,198.923	89	1	1.1%	
2024	23.4	-0.368	-1.5%	205,853	89	9,453.862	87	-2	-2.2%	
2025	23.1	-0.351	-1.5%	202,217	88	8,817.080	90	3	3.4%	
2026	21.5	-1.626	-7.0%	187,974	91	6,346.777	91	1	1.1%	0.101
2027	21.7	0.215	1.0%	189,861	92	6,343.994	92	1	1.1%	0.206
2028	21.6	-0.108	-0.5%	189,436	92	6,345.047	92	0	0.0%	0.317
2029	21.4	-0.121	-0.6%	187,861	92	6,315.689	92	0	0.0%	0.444
2030	21.3	-0.131	-0.6%	186,710	92	6,302.613	92	0	0.0%	0.579
2031	21.2	-0.139	-0.7%	185,489	92	6,288.742	92	0	0.0%	0.722
2032	21.0	-0.145	-0.7%	184,725	92	6,291.506	92	0	0.0%	0.870
2033	20.9	-0.151	-0.7%	182,898	92	6,259.291	92	0	0.0%	1.022
2034	20.7	-0.154	-0.7%	181,545	92	6,243.918	92	0	0.0%	1.179
2035	20.6	-0.159	-0.8%	180,155	92	6,228.123	92	0	0.0%	1.339
2036	20.4	-0.159	-0.8%	179,253	92	6,229.327	92	0	0.0%	1.498

5.5 Large Industrial

See **Figure 5-5** and **Table 5-5** for details of the Large Industrial forecast.

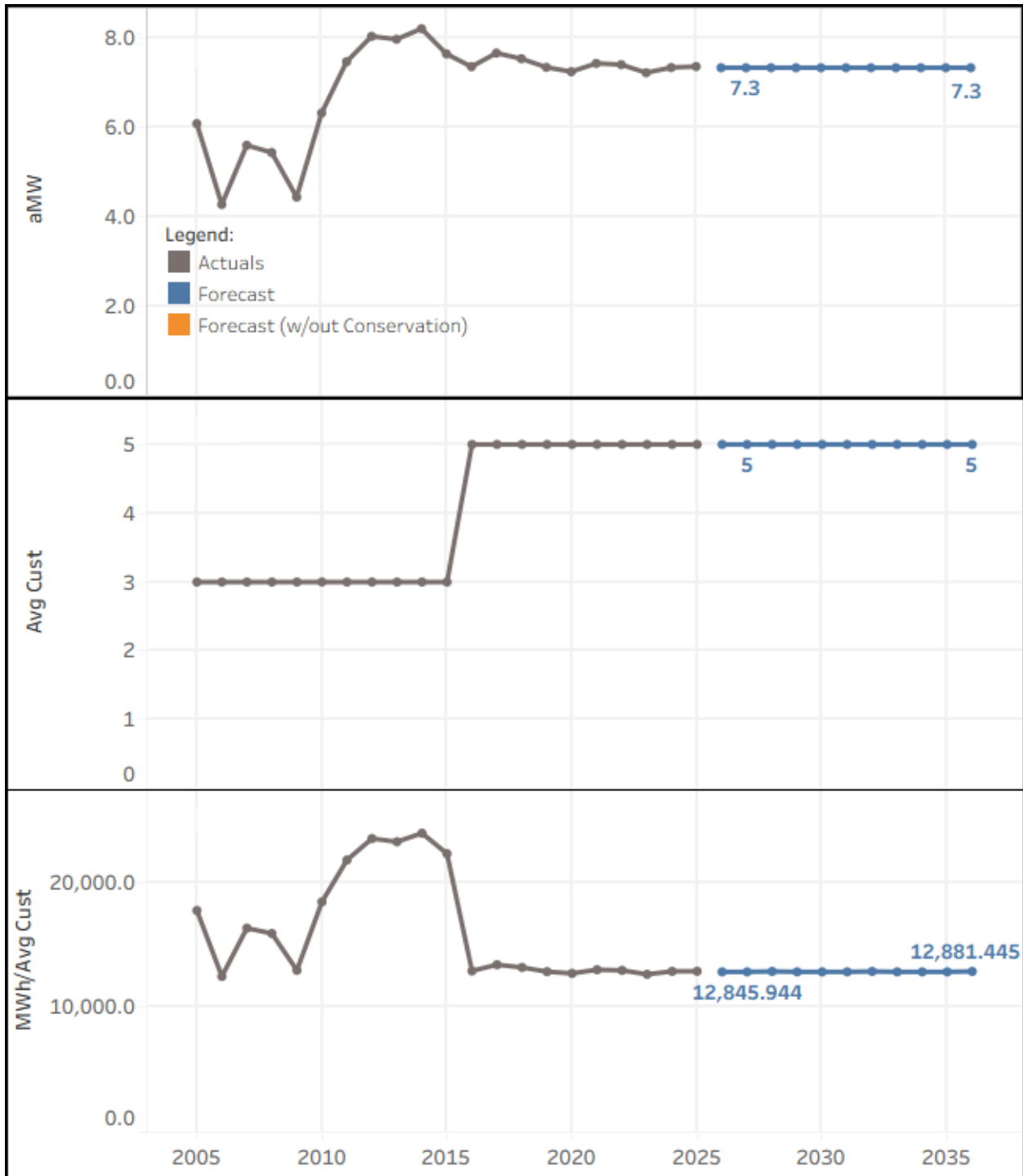


Figure 5-5 – Large Industrial forecast of retail load, customers and usage per customer

Table 5-5 – Large Industrial forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	6.1			53,286	3	17,761.9	3			
2006	4.3	-1.807	-29.7%	37,456	3	12,485.3	3	0	0.0%	
2007	5.6	1.323	30.9%	49,045	3	16,348.4	3	0	0.0%	
2008	5.4	-0.162	-2.9%	47,760	3	15,920.1	3	0	0.0%	
2009	4.4	-0.996	-18.3%	38,909	3	12,969.7	3	0	0.0%	
2010	6.3	1.878	42.3%	55,365	3	18,454.9	3	0	0.0%	
2011	7.5	1.147	18.1%	65,411	3	21,803.6	3	0	0.0%	
2012	8.0	0.568	7.6%	70,575	3	23,525.1	3	0	0.0%	
2013	8.0	-0.066	-0.8%	69,803	3	23,267.6	3	0	0.0%	
2014	8.2	0.236	3.0%	71,869	3	23,956.5	3	0	0.0%	
2015	7.6	-0.563	-6.9%	66,942	3	22,314.0	3	0	0.0%	
2016	7.4	-0.286	-3.7%	64,612	5	12,922.5	5	2	66.7%	
2017	7.7	0.304	4.1%	67,101	5	13,420.3	5	0	0.0%	
2018	7.5	-0.126	-1.6%	65,997	5	13,199.3	5	0	0.0%	
2019	7.3	-0.192	-2.5%	64,318	5	12,863.6	5	0	0.0%	
2020	7.2	-0.099	-1.3%	63,625	5	12,725.1	5	0	0.0%	
2021	7.4	0.186	2.6%	65,084	5	13,016.8	5	0	0.0%	
2022	7.4	-0.028	-0.4%	64,835	5	12,967.0	5	0	0.0%	
2023	7.2	-0.181	-2.4%	63,252	5	12,650.4	5	0	0.0%	
2024	7.3	0.116	1.6%	64,445	5	12,889.0	5	0	0.0%	
2025	7.4	0.022	0.3%	64,463	5	12,892.6	5	0	0.0%	
2026	7.3	-0.027	-0.4%	64,230	5	12,845.9	5	0	0.0%	0.000
2027	7.3	0.000	0.0%	64,230	5	12,845.9	5	0	0.0%	0.000
2028	7.3	0.000	0.0%	64,407	5	12,881.4	5	0	0.0%	0.000
2029	7.3	0.000	0.0%	64,230	5	12,845.9	5	0	0.0%	0.000
2030	7.3	0.000	0.0%	64,230	5	12,845.9	5	0	0.0%	0.000
2031	7.3	0.000	0.0%	64,230	5	12,845.9	5	0	0.0%	0.000
2032	7.3	0.000	0.0%	64,407	5	12,881.4	5	0	0.0%	0.000
2033	7.3	0.000	0.0%	64,230	5	12,845.9	5	0	0.0%	0.000
2034	7.3	0.000	0.0%	64,230	5	12,845.9	5	0	0.0%	0.000
2035	7.3	0.000	0.0%	64,230	5	12,845.9	5	0	0.0%	0.000
2036	7.3	0.000	0.0%	64,407	5	12,881.4	5	0	0.0%	0.000

5.6 Small Irrigation

See **Figure 5-6** and **Table 5-6** for details of the Small Irrigation forecast.

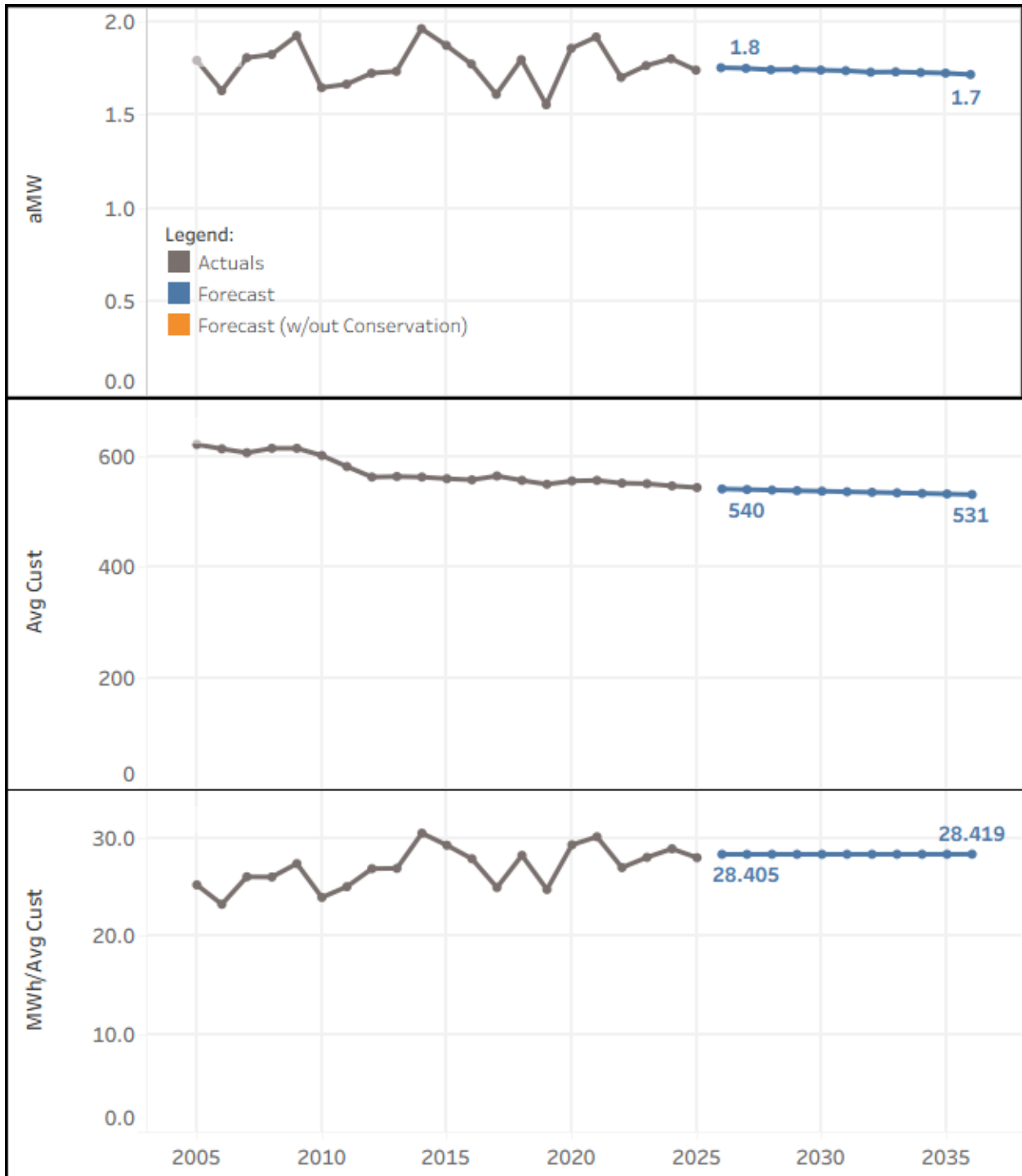


Figure 5-6 – Small Irrigation forecast of retail load, customers and usage per customer

Table 5-6 – Small Irrigation forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	1.8			15,724	622	25.280	619			
2006	1.6	-0.162	-9.0%	14,305	614	23.298	602	-17	-2.7%	
2007	1.8	0.176	10.8%	15,849	607	26.110	609	7	1.2%	
2008	1.8	0.017	0.9%	16,043	615	26.086	615	6	1.0%	
2009	1.9	0.101	5.5%	16,884	615	27.453	610	-5	-0.8%	
2010	1.6	-0.278	-14.4%	14,446	602	23.997	594	-16	-2.6%	
2011	1.7	0.018	1.1%	14,607	582	25.097	573	-21	-3.5%	
2012	1.7	0.059	3.5%	15,165	563	26.936	555	-18	-3.1%	
2013	1.7	0.010	0.6%	15,211	564	26.970	563	8	1.4%	
2014	2.0	0.228	13.1%	17,209	563	30.566	559	-4	-0.7%	
2015	1.9	-0.090	-4.6%	16,425	560	29.330	558	-1	-0.2%	
2016	1.8	-0.099	-5.3%	15,597	558	27.952	556	-2	-0.4%	
2017	1.6	-0.162	-9.1%	14,132	565	25.013	565	9	1.6%	
2018	1.8	0.186	11.5%	15,761	557	28.295	553	-12	-2.1%	
2019	1.6	-0.241	-13.4%	13,647	550	24.812	539	-14	-2.5%	
2020	1.9	0.301	19.3%	16,332	556	29.374	557	18	3.3%	
2021	1.9	0.061	3.3%	16,820	557	30.198	552	-5	-0.9%	
2022	1.7	-0.216	-11.2%	14,931	552	27.049	549	-3	-0.5%	
2023	1.8	0.063	3.7%	15,480	551	28.094	547	-2	-0.4%	
2024	1.8	0.037	2.1%	15,847	547	28.971	546	-1	-0.2%	
2025	1.7	-0.061	-3.4%	15,266	544	28.063	542	-4	-0.7%	
2026	1.8	0.013	0.8%	15,381	541	28.407	541	-1	-0.2%	0.000
2027	1.8	-0.003	-0.2%	15,352	540	28.405	540	-1	-0.2%	0.000
2028	1.7	-0.008	-0.4%	15,327	539	28.412	539	-1	-0.2%	0.000
2029	1.7	0.001	0.1%	15,296	538	28.407	538	-1	-0.2%	0.000
2030	1.7	-0.003	-0.2%	15,269	537	28.409	537	-1	-0.2%	0.000
2031	1.7	-0.003	-0.2%	15,240	536	28.409	536	-1	-0.2%	0.000
2032	1.7	-0.008	-0.4%	15,213	535	28.411	535	-1	-0.2%	0.000
2033	1.7	0.002	0.1%	15,185	534	28.412	534	-1	-0.2%	0.000
2034	1.7	-0.003	-0.2%	15,156	533	28.411	533	-1	-0.2%	0.000
2035	1.7	-0.003	-0.2%	15,128	532	28.411	532	-1	-0.2%	0.000
2036	1.7	-0.007	-0.4%	15,104	531	28.419	531	-1	-0.2%	0.000

5.7 Large Irrigation

See **Figure 5-7** and **Table 5-7** for the details of the Large Irrigation forecast.

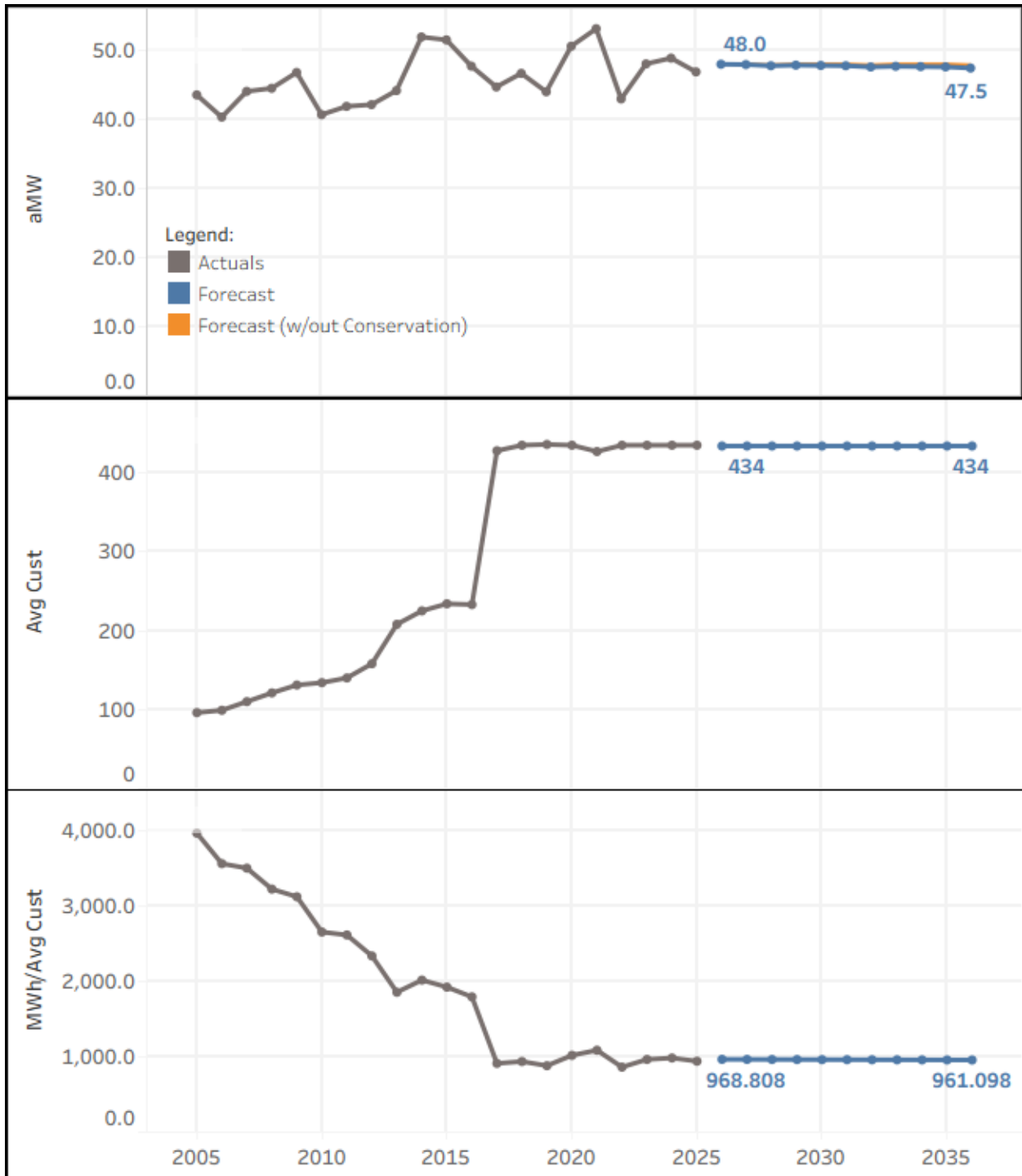


Figure 5-7 – Large Irrigation forecast of retail load, customers and usage per customer

Table 5-7 – Large Irrigation forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	43.6			381,927	96	3,978.407	96			
2006	40.4	-3.217	-7.4%	353,743	99	3,573.162	101	5	5.2%	
2007	44.1	3.728	9.2%	386,402	110	3,512.746	116	15	14.9%	
2008	44.6	0.447	1.0%	391,389	121	3,234.619	124	8	6.9%	
2009	46.8	2.291	5.1%	410,386	131	3,132.715	133	9	7.3%	
2010	40.7	-6.108	-13.0%	356,875	134	2,663.248	130	-3	-2.3%	
2011	41.9	1.201	2.9%	367,393	140	2,624.234	142	12	9.2%	
2012	42.2	0.248	0.6%	370,573	158	2,345.402	163	21	14.8%	
2013	44.2	2.037	4.8%	387,408	208	1,862.539	218	55	33.7%	
2014	52.0	7.766	17.6%	455,435	225	2,024.154	229	11	5.0%	
2015	51.6	-0.418	-0.8%	451,777	234	1,930.671	232	3	1.3%	
2016	47.8	-3.805	-7.4%	419,588	233	1,800.809	230	-2	-0.9%	
2017	44.7	-3.020	-6.3%	391,987	428	915.857	432	202	87.8%	
2018	46.7	1.973	4.4%	409,269	435	940.848	435	3	0.7%	
2019	44.1	-2.663	-5.7%	385,942	436	885.187	436	1	0.2%	
2020	50.7	6.594	15.0%	444,919	435	1,022.801	435	-1	-0.2%	
2021	53.2	2.538	5.0%	465,935	427	1,091.183	436	1	0.2%	
2022	43.0	-10.168	-19.1%	376,866	435	866.358	434	-2	-0.5%	
2023	48.1	5.075	11.8%	421,320	435	968.551	435	1	0.2%	
2024	48.9	0.834	1.7%	429,800	435	988.046	435	0	0.0%	
2025	46.9	-1.994	-4.1%	411,154	435	945.183	434	-1	-0.2%	
2026	48.0	1.109	2.4%	420,866	434	969.738	434	0	0.0%	0.047
2027	48.0	-0.046	-0.1%	420,463	434	968.808	434	0	0.0%	0.092
2028	47.8	-0.175	-0.4%	420,080	434	967.927	434	0	0.0%	0.136
2029	47.9	0.087	0.2%	419,693	434	967.034	434	0	0.0%	0.179
2030	47.9	-0.043	-0.1%	419,316	434	966.166	434	0	0.0%	0.222
2031	47.8	-0.043	-0.1%	418,943	434	965.306	434	0	0.0%	0.264
2032	47.7	-0.172	-0.4%	418,583	434	964.478	434	0	0.0%	0.305
2033	47.7	0.089	0.2%	418,222	434	963.646	434	0	0.0%	0.346
2034	47.7	-0.042	-0.1%	417,857	434	962.804	434	0	0.0%	0.388
2035	47.7	-0.042	-0.1%	417,485	434	961.947	434	0	0.0%	0.431
2036	47.5	-0.172	-0.4%	417,116	434	961.098	434	0	0.0%	0.472

5.8 Street Lighting

See **Figure 5-8** and **Table 5-8** for the details of the Street Lighting forecast.

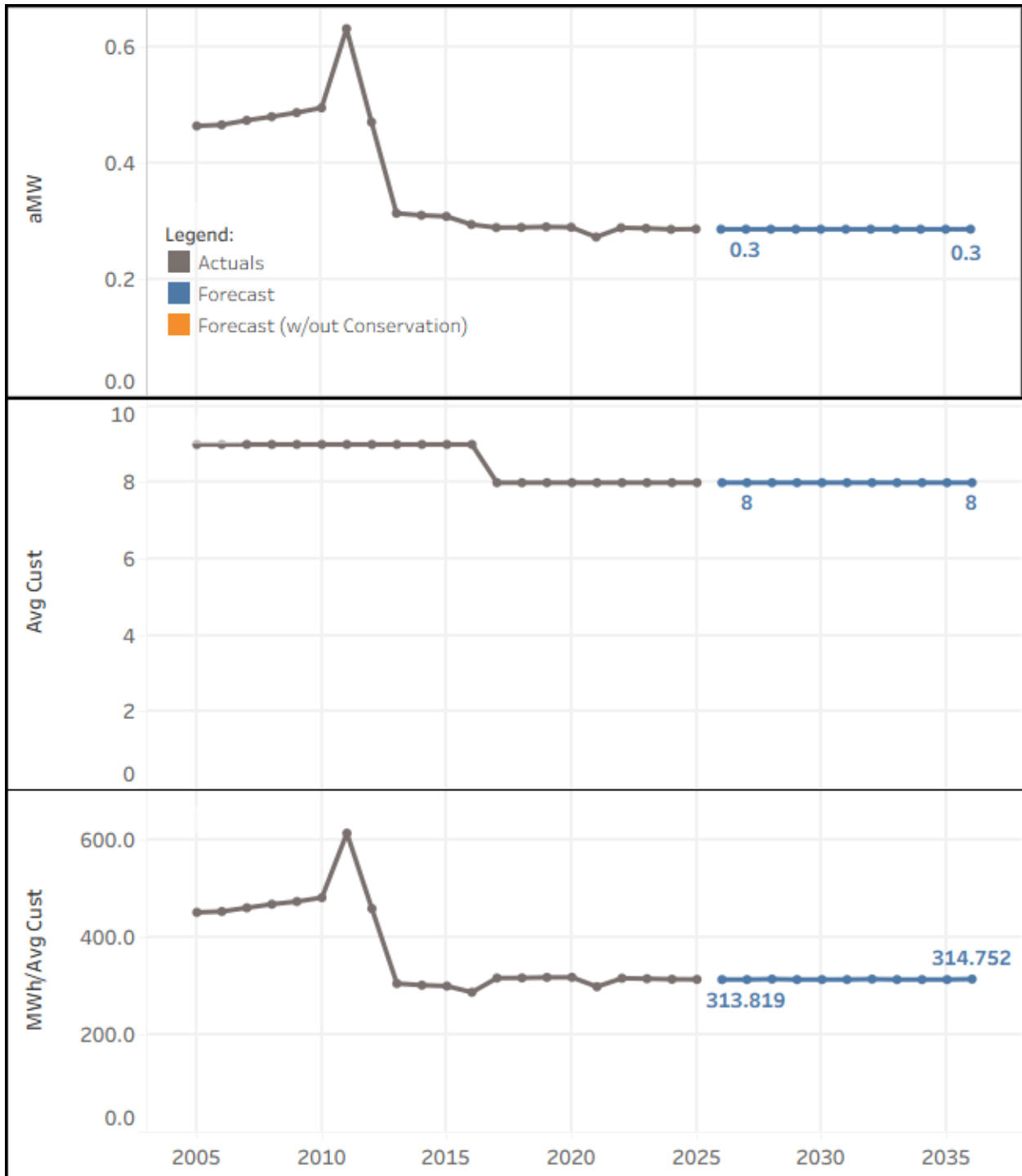


Figure 5-8 – Street Lighting forecast of retail load, customers and usage per customer

Table 5-8 – Street Lighting forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	0.5			4,067	9	451.882	9			
2006	0.5	0.002	0.4%	4,084	9	453.740	9	0	0.0%	
2007	0.5	0.008	1.7%	4,151	9	461.266	9	0	0.0%	
2008	0.5	0.006	1.3%	4,218	9	468.669	9	0	0.0%	
2009	0.5	0.007	1.5%	4,268	9	474.203	9	0	0.0%	
2010	0.5	0.008	1.7%	4,339	9	482.159	9	0	0.0%	
2011	0.6	0.136	27.5%	5,532	9	614.671	9	0	0.0%	
2012	0.5	-0.161	-25.4%	4,136	9	459.597	9	0	0.0%	
2013	0.3	-0.157	-33.3%	2,751	9	305.647	9	0	0.0%	
2014	0.3	-0.003	-1.1%	2,721	9	302.278	9	0	0.0%	
2015	0.3	-0.002	-0.6%	2,704	9	300.405	9	0	0.0%	
2016	0.3	-0.014	-4.5%	2,589	9	287.682	9	0	0.0%	
2017	0.3	-0.005	-1.8%	2,535	8	316.902	8	-1	-11.1%	
2018	0.3	0.000	0.1%	2,538	8	317.219	8	0	0.0%	
2019	0.3	0.001	0.3%	2,546	8	318.288	8	0	0.0%	
2020	0.3	-0.001	-0.2%	2,547	8	318.421	8	0	0.0%	
2021	0.3	-0.017	-5.8%	2,393	8	299.130	8	0	0.0%	
2022	0.3	0.016	5.8%	2,532	8	316.554	8	0	0.0%	
2023	0.3	-0.001	-0.3%	2,525	8	315.596	8	0	0.0%	
2024	0.3	-0.002	-0.6%	2,515	8	314.430	8	0	0.0%	
2025	0.3	0.001	0.2%	2,513	8	314.145	8	0	0.0%	
2026	0.3	0.000	-0.1%	2,511	8	313.819	8	0	0.0%	0.000
2027	0.3	0.000	0.0%	2,511	8	313.819	8	0	0.0%	0.000
2028	0.3	0.000	0.0%	2,518	8	314.752	8	0	0.0%	0.000
2029	0.3	0.000	0.0%	2,511	8	313.819	8	0	0.0%	0.000
2030	0.3	0.000	0.0%	2,511	8	313.819	8	0	0.0%	0.000
2031	0.3	0.000	0.0%	2,511	8	313.819	8	0	0.0%	0.000
2032	0.3	0.000	0.0%	2,518	8	314.752	8	0	0.0%	0.000
2033	0.3	0.000	0.0%	2,511	8	313.819	8	0	0.0%	0.000
2034	0.3	0.000	0.0%	2,511	8	313.819	8	0	0.0%	0.000
2035	0.3	0.000	0.0%	2,511	8	313.819	8	0	0.0%	0.000
2036	0.3	0.000	0.0%	2,518	8	314.752	8	0	0.0%	0.000

5.9 Security Lighting

See **Figure 5-9** and **Table 5-9** for details of the Security Lighting forecast.

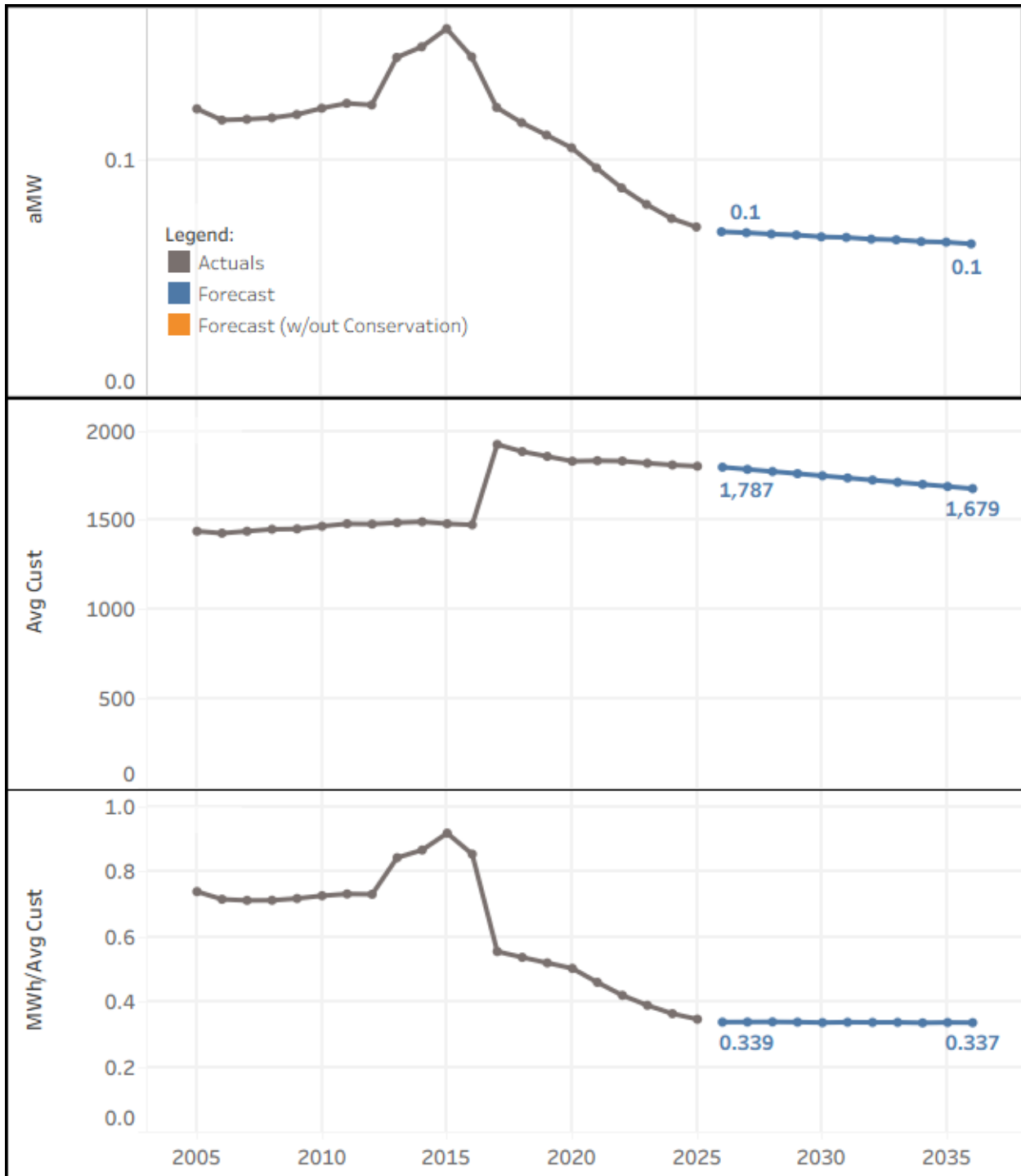


Figure 5-9 – Security Lighting forecast of retail load, customers and usage per customer

Table 5-9 – Security Lighting forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	0.1			1,066	1,440	0.741	1,435			
2006	0.1	-0.005	-3.9%	1,025	1,429	0.717	1,431	-4	-0.3%	
2007	0.1	0.000	0.3%	1,028	1,440	0.714	1,448	17	1.2%	
2008	0.1	0.001	0.5%	1,036	1,451	0.714	1,443	-5	-0.3%	
2009	0.1	0.001	1.2%	1,045	1,453	0.719	1,462	19	1.3%	
2010	0.1	0.003	2.2%	1,068	1,468	0.728	1,478	16	1.1%	
2011	0.1	0.002	1.7%	1,087	1,482	0.733	1,481	3	0.2%	
2012	0.1	-0.001	-0.6%	1,084	1,480	0.732	1,483	2	0.1%	
2013	0.1	0.020	16.3%	1,257	1,488	0.845	1,500	17	1.1%	
2014	0.1	0.004	3.1%	1,297	1,493	0.869	1,489	-11	-0.7%	
2015	0.2	0.008	5.2%	1,364	1,482	0.920	1,478	-11	-0.7%	
2016	0.1	-0.012	-7.6%	1,263	1,476	0.856	1,473	-5	-0.3%	
2017	0.1	-0.022	-15.0%	1,071	1,926	0.556	1,909	436	29.6%	
2018	0.1	-0.006	-5.3%	1,015	1,886	0.538	1,877	-32	-1.7%	
2019	0.1	-0.005	-4.6%	969	1,859	0.521	1,843	-34	-1.8%	
2020	0.1	-0.005	-4.9%	924	1,832	0.504	1,822	-21	-1.1%	
2021	0.1	-0.009	-8.1%	847	1,835	0.461	1,847	25	1.4%	
2022	0.1	-0.008	-8.8%	773	1,833	0.421	1,831	-16	-0.9%	
2023	0.1	-0.007	-7.9%	711	1,821	0.391	1,818	-13	-0.7%	
2024	0.1	-0.006	-7.3%	661	1,811	0.365	1,807	-11	-0.6%	
2025	0.1	-0.004	-4.8%	627	1,804	0.348	1,805	-2	-0.1%	
2026	0.1	-0.002	-2.8%	610	1,799	0.339	1,793	-12	-0.7%	0.000
2027	0.1	0.000	-0.6%	606	1,787	0.339	1,781	-12	-0.7%	0.000
2028	0.1	-0.001	-0.8%	603	1,775	0.340	1,769	-12	-0.7%	0.000
2029	0.1	0.000	-0.6%	597	1,763	0.339	1,757	-12	-0.7%	0.000
2030	0.1	-0.001	-1.1%	591	1,751	0.337	1,745	-12	-0.7%	0.000
2031	0.1	0.000	-0.4%	589	1,739	0.339	1,733	-12	-0.7%	0.000
2032	0.1	-0.001	-1.1%	584	1,727	0.338	1,721	-12	-0.7%	0.000
2033	0.1	0.000	-0.4%	580	1,715	0.338	1,709	-12	-0.7%	0.000
2034	0.1	-0.001	-1.1%	573	1,703	0.337	1,697	-12	-0.7%	0.000
2035	0.1	0.000	-0.4%	571	1,691	0.338	1,685	-12	-0.7%	0.000
2036	0.1	-0.001	-1.1%	566	1,679	0.337	1,673	-12	-0.7%	0.000

5.10 Unmetered Flats

See **Figure 5-10** and **Table 5-10** for details of the Unmetered Flats forecast.

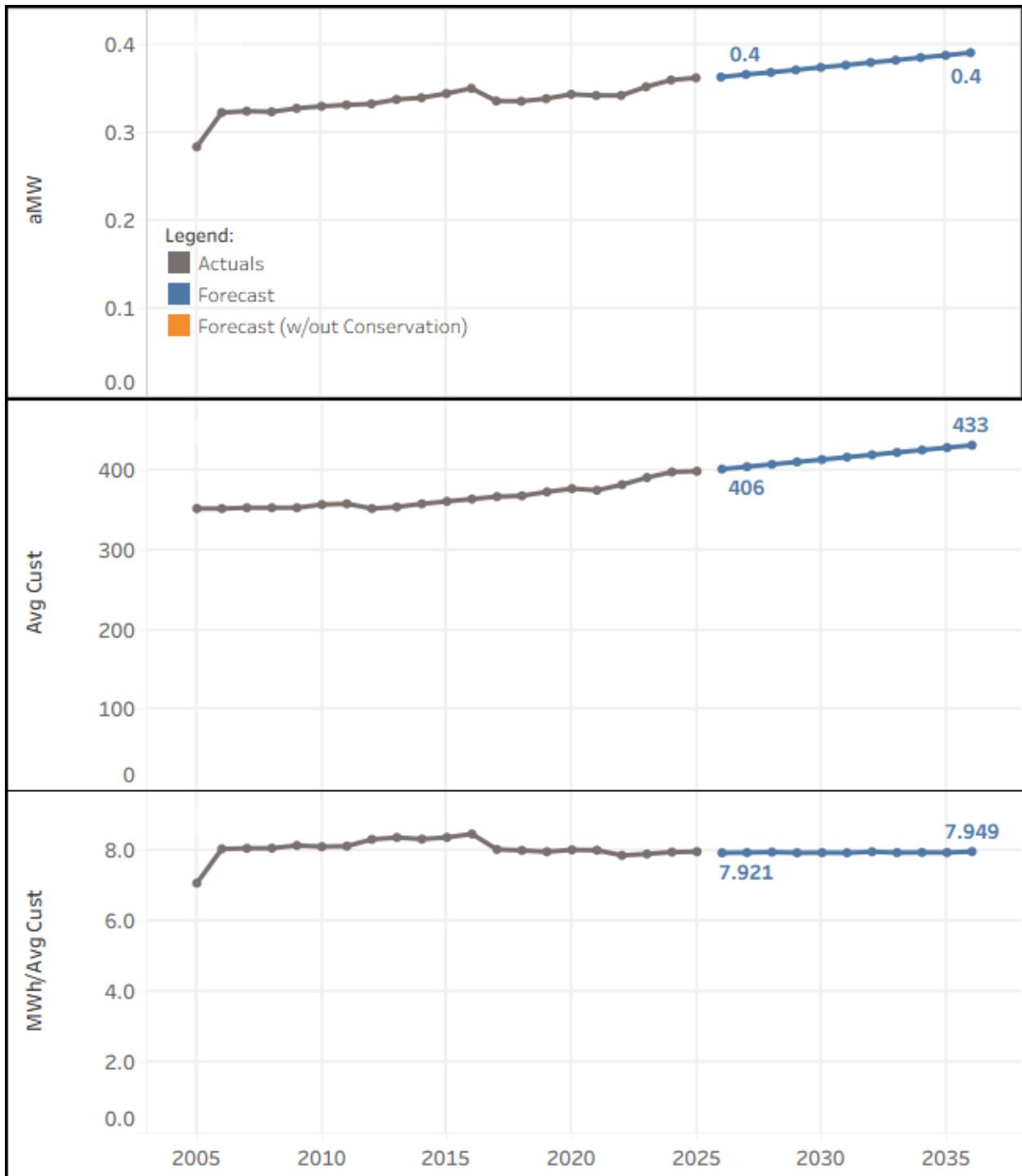


Figure 5-10 – Unmetered Flats forecast of retail load, customers and usage per customer

Table 5-10 – Unmetered Flats forecast of retail load, customers and usage per customer

Calendar Year	aMW	aMW Change	aMW Change %	MWh	Avg Cust Count	MWh/ Avg Cust Count	Year-End Cust Count	Year-End Cust Count Change	Year-End Cust Count Change %	aMW EE
2005	0.3			2,492	353	7.059	352			
2006	0.3	0.039	13.7%	2,833	353	8.026	354	2	0.6%	
2007	0.3	0.002	0.5%	2,846	354	8.041	354	0	0.0%	
2008	0.3	-0.001	-0.2%	2,848	354	8.046	354	0	0.0%	
2009	0.3	0.004	1.2%	2,875	354	8.122	355	1	0.3%	
2010	0.3	0.002	0.7%	2,896	358	8.089	362	7	2.0%	
2011	0.3	0.002	0.5%	2,909	359	8.103	351	-11	-3.0%	
2012	0.3	0.001	0.4%	2,928	353	8.294	354	3	0.9%	
2013	0.3	0.005	1.5%	2,964	355	8.348	357	3	0.8%	
2014	0.3	0.002	0.6%	2,981	359	8.302	361	4	1.1%	
2015	0.3	0.005	1.4%	3,023	362	8.350	364	3	0.8%	
2016	0.4	0.006	1.7%	3,083	365	8.447	366	2	0.5%	
2017	0.3	-0.014	-4.1%	2,948	368	8.011	367	1	0.3%	
2018	0.3	0.000	-0.1%	2,946	369	7.984	370	3	0.8%	
2019	0.3	0.003	0.9%	2,971	374	7.944	377	7	1.9%	
2020	0.3	0.005	1.5%	3,023	378	7.998	381	4	1.1%	
2021	0.3	-0.001	-0.4%	3,003	376	7.987	382	1	0.3%	
2022	0.3	0.000	0.0%	3,004	383	7.843	386	4	1.0%	
2023	0.4	0.010	2.9%	3,090	392	7.882	396	10	2.6%	
2024	0.4	0.008	2.2%	3,166	399	7.935	400	4	1.0%	
2025	0.4	0.002	0.7%	3,179	400	7.947	401	1	0.3%	
2026	0.4	0.001	0.2%	3,187	403	7.915	404	3	0.7%	0.000
2027	0.4	0.003	0.8%	3,213	406	7.921	407	3	0.7%	0.000
2028	0.4	0.002	0.6%	3,242	409	7.935	410	3	0.7%	0.000
2029	0.4	0.003	0.8%	3,258	412	7.915	413	3	0.7%	0.000
2030	0.4	0.003	0.8%	3,284	415	7.920	416	3	0.7%	0.000
2031	0.4	0.002	0.7%	3,306	418	7.915	419	3	0.7%	0.000
2032	0.4	0.003	0.8%	3,342	421	7.945	422	3	0.7%	0.000
2033	0.4	0.003	0.7%	3,355	424	7.920	425	3	0.7%	0.000
2034	0.4	0.003	0.8%	3,381	427	7.926	428	3	0.7%	0.000
2035	0.4	0.002	0.6%	3,403	430	7.922	431	3	0.7%	0.000
2036	0.4	0.003	0.8%	3,439	433	7.949	434	3	0.7%	0.000

Appendix A

6. Appendix A – Summary Tables

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Table 6-1 – Total system historical and forecast of annual load, losses and peak demand

Calendar Year	BPUD Retail Sales (aMW)			+ BPUD T&D ¹ Losses (aMW) (%)		= BPA Wholesale Load (aMW)			BPA Peak Demand (MW)			
	Low	Base	High	aMW	%	Low	Base	High	Low	Base	High	
2005				182.9	4.54	2.42%				187.5		366.5
2006				177.6	5.34	2.92%				182.9		373.3
2007				183.5	6.71	3.53%				190.2		384.3
2008				186.7	7.29	3.76%				194.0		396.9
2009				197.1	6.25	3.07%				203.3		402.1
2010				181.8	7.03	3.72%				188.9		392.1
2011				188.2	6.16	3.17%				194.3		379.5
2012				187.3	5.84	3.02%				193.1		394.0
2013				193.7	8.75	4.32%				202.4		414.5
2014				203.3	5.07	2.43%				208.4		430.5
2015				198.4	7.47	3.63%				205.9		429.5
2016				192.9	7.43	3.71%				200.3		425.1
2017				203.8	7.13	3.38%				210.9		426.0
2018				198.8	5.83	2.85%				204.7		419.0
2019				201.7	7.40	3.54%				209.1		407.7
2020				198.1	7.26	3.53%				205.3		437.0
2021				206.4	8.29	3.86%				214.7		489.6
2022				206.3	6.33	2.98%				212.6		444.9
2023				209.9	5.71	2.65%				215.6		438.4
2024				205.8	6.46	3.04%				212.2		437.6
2025				203.0	7.33	3.49%				210.3		453.1
Forecast	Low	Base	High	aMW	%	Low	Base	High	Low	Base	High	
2026	194.4	204.7	214.9	6.22	3.04%	200.4	210.9	221.4	412.2	433.9	455.6	
2027	195.4	205.7	216.0	6.25	3.04%	201.4	212.0	222.6	413.6	435.4	457.2	
2028	196.2	206.5	216.8	6.28	3.04%	202.2	212.8	223.4	415.5	437.4	459.2	
2029	196.8	207.1	217.5	6.30	3.04%	202.8	213.4	224.1	414.4	436.3	458.1	
2030	197.3	207.6	218.0	6.31	3.04%	203.3	214.0	224.7	414.0	435.8	457.5	
2031	197.6	208.0	218.4	6.32	3.04%	203.6	214.3	225.0	412.7	434.5	456.2	
2032	197.9	208.3	218.7	6.33	3.04%	203.9	214.6	225.4	412.5	434.2	455.9	
2033	198.1	208.5	218.9	6.34	3.04%	204.1	214.9	225.6	409.6	431.2	452.7	
2034	198.3	208.8	219.2	6.35	3.04%	204.4	215.1	225.9	407.9	429.4	450.8	
2035	198.5	209.0	219.4	6.35	3.04%	204.5	215.3	226.1	406.0	427.3	448.7	
2036	198.7	209.1	219.6	6.36	3.04%	204.7	215.5	226.2	405.0	426.4	447.7	

1) BPUD T&D = Benton PUD Transmission & Distribution; Forecast loss factor is equal to the 4-year historical average.

Appendix A

Table 6-2 – Historical & BASE case forecast of annual retail load (aMW) by customer class

Calendar Year	Residential	Small General	Medium General	Large General	Large Industrial	Small Irrigation	Large Irrigation	Street Lights	Security Lights	Unmetered Flats	Total System	Annual % Change
2005	71.077	13.095	18.726	27.689	6.083	1.795	43.599	0.464	0.122	0.284	182.935	0.62%
2006	72.170	12.866	18.315	27.044	4.276	1.633	40.382	0.466	0.117	0.323	177.592	-2.92%
2007	73.561	13.133	18.857	25.493	5.599	1.809	44.110	0.474	0.117	0.325	183.478	3.31%
2008	75.867	13.162	19.305	25.610	5.437	1.826	44.557	0.480	0.118	0.324	186.687	1.75%
2009	82.388	13.879	20.007	26.645	4.442	1.927	46.848	0.487	0.119	0.328	197.071	5.56%
2010	74.746	12.955	19.505	24.964	6.320	1.649	40.739	0.495	0.122	0.331	181.827	-7.74%
2011	78.533	13.509	20.030	23.935	7.467	1.667	41.940	0.632	0.124	0.332	188.169	3.49%
2012	76.049	13.595	20.036	24.747	8.035	1.726	42.187	0.471	0.123	0.333	187.304	-0.46%
2013	79.667	14.033	20.234	25.036	7.968	1.736	44.225	0.314	0.144	0.338	193.696	3.41%
2014	79.544	14.188	20.781	25.877	8.204	1.964	51.990	0.311	0.148	0.340	203.347	4.98%
2015	75.971	13.870	20.846	25.819	7.642	1.875	51.573	0.309	0.156	0.345	198.404	-2.43%
2016	75.335	13.874	20.545	25.418	7.356	1.776	47.767	0.295	0.144	0.351	192.860	-2.79%
2017	86.644	16.045	24.699	21.596	7.660	1.613	44.747	0.289	0.122	0.337	203.752	5.65%
2018	79.660	15.816	24.963	21.600	7.534	1.799	46.720	0.290	0.116	0.336	198.835	-2.41%
2019	85.762	16.415	25.558	20.254	7.342	1.558	44.057	0.291	0.111	0.339	201.686	1.43%
2020	80.207	14.987	23.608	18.796	7.243	1.859	50.651	0.290	0.105	0.344	198.091	-1.78%
2021	81.273	15.862	24.942	21.057	7.430	1.920	53.189	0.273	0.097	0.343	206.385	4.19%
2022	89.169	16.595	25.471	22.193	7.401	1.704	43.021	0.289	0.088	0.343	206.274	-0.05%
2023	87.119	16.528	24.660	23.803	7.221	1.767	48.096	0.288	0.081	0.353	209.915	1.76%
2024	83.384	16.080	24.081	23.435	7.337	1.804	48.930	0.286	0.075	0.360	205.772	-1.97%
2025	83.183	15.607	24.341	23.084	7.359	1.743	46.935	0.287	0.072	0.363	202.973	-1.36%
2026	84.783	16.073	24.507	21.458	7.332	1.756	48.044	0.287	0.070	0.364	204.673	0.84%
2027	85.651	16.193	24.410	21.674	7.332	1.752	47.998	0.287	0.069	0.367	205.733	0.52%
2028	86.600	16.320	24.402	21.566	7.332	1.745	47.823	0.287	0.069	0.369	206.513	0.38%
2029	87.227	16.421	24.318	21.445	7.332	1.746	47.910	0.287	0.068	0.372	207.126	0.30%
2030	87.865	16.525	24.272	21.314	7.332	1.743	47.867	0.287	0.067	0.375	207.647	0.25%
2031	88.382	16.624	24.170	21.175	7.332	1.740	47.825	0.287	0.067	0.377	207.978	0.16%
2032	88.970	16.731	24.113	21.030	7.332	1.732	47.653	0.287	0.066	0.380	208.294	0.15%
2033	89.285	16.817	23.990	20.879	7.332	1.733	47.742	0.287	0.066	0.383	208.515	0.11%
2034	89.722	16.912	23.915	20.724	7.332	1.730	47.701	0.287	0.065	0.386	208.775	0.12%
2035	90.144	17.007	23.789	20.566	7.332	1.727	47.658	0.287	0.065	0.389	208.963	0.09%
2036	90.688	17.114	23.626	20.407	7.332	1.719	47.486	0.287	0.064	0.392	209.115	0.07%
AARG %¹ 2026-2031	0.83%	0.68%	-0.28%	-0.27%	0.00%	-0.18%	-0.09%	0.00%	-0.70%	0.74%	0.32%	
AARG %¹ 2026-2036	0.68%	0.63%	-0.37%	-0.50%	0.00%	-0.21%	-0.12%	0.00%	-0.76%	0.74%	0.21%	

1) AARG % = Annual Average Rate of Growth Percentage

Appendix A

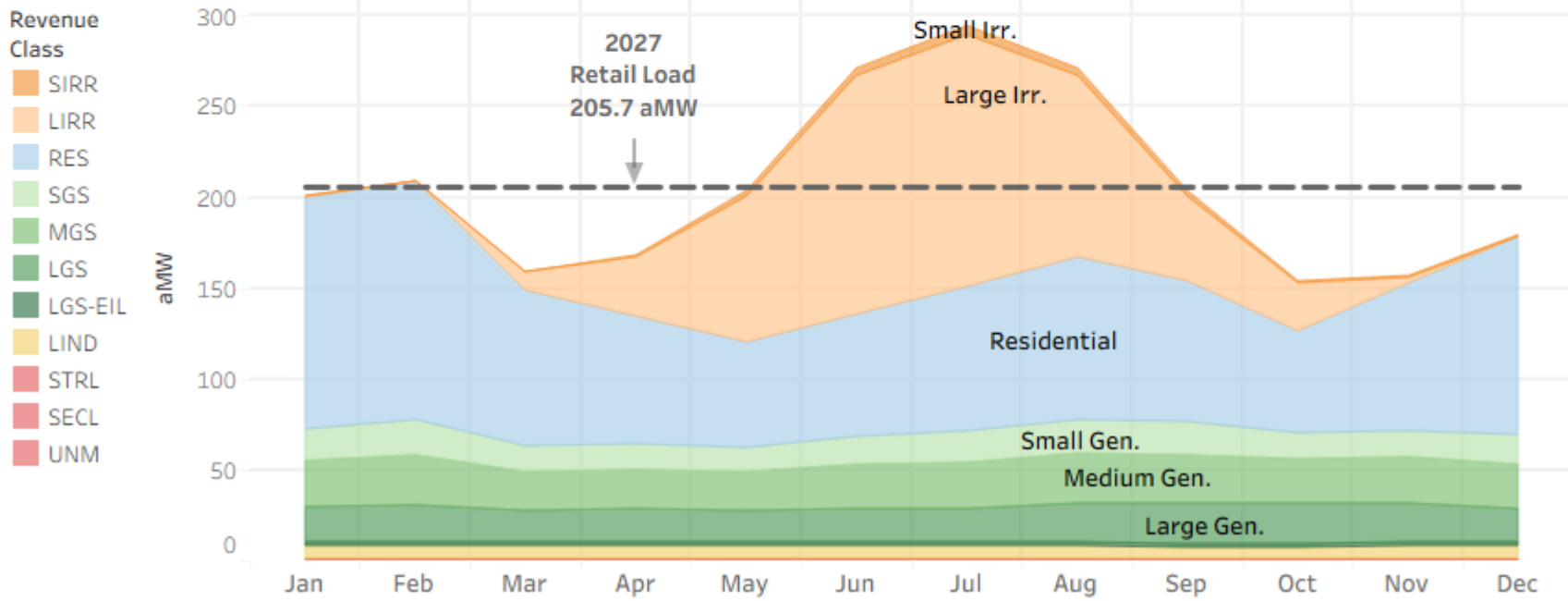
Table 6-3 – Total System Historical BASE case forecast of MONTHLY and annual retail load (aMW)

Calendar Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual
2005	188.8	165.8	163.5	168.1	177.3	229.3	255.6	251.2	170.2	124.0	134.7	164.2	182.9
2006	167.3	162.9	155.4	151.7	177.2	221.6	250.4	233.4	171.8	131.1	135.0	171.0	177.6
2007	182.2	185.4	148.3	155.5	187.7	235.0	254.1	236.0	187.5	127.6	143.7	158.6	183.5
2008	176.4	188.5	147.5	182.2	191.7	228.2	262.4	234.6	177.5	149.1	127.3	174.0	186.7
2009	201.8	185.2	161.9	172.6	209.5	258.3	267.4	250.3	187.6	144.4	142.3	181.6	197.1
2010	191.9	157.1	150.6	180.6	175.6	204.6	253.5	250.5	167.1	133.4	129.5	183.6	181.8
2011	186.4	180.8	156.1	173.6	174.5	221.0	247.3	253.8	209.0	136.1	136.1	182.3	188.2
2012	190.0	188.1	145.8	165.4	205.4	207.7	245.0	258.7	197.4	141.2	146.8	155.2	187.3
2013	185.8	187.3	150.1	167.3	206.6	234.1	274.0	249.5	186.1	148.6	148.8	184.3	193.7
2014	194.0	207.4	161.0	184.7	210.4	265.2	283.5	255.1	199.3	161.9	145.4	172.1	203.3
2015	178.8	178.2	148.2	181.5	201.0	288.8	296.2	248.9	197.7	154.4	136.6	168.9	198.4
2016	191.6	175.0	145.0	193.5	205.2	257.1	258.1	249.9	190.4	143.8	135.2	168.4	192.9
2017	228.0	221.2	168.5	161.9	191.3	266.4	288.8	262.4	193.4	148.2	147.3	167.8	203.8
2018	194.7	178.4	163.3	170.5	210.0	260.8	285.2	263.1	191.2	146.1	148.9	171.2	198.8
2019	178.0	216.0	192.4	168.7	193.8	271.3	259.8	257.1	195.8	151.1	160.3	176.9	201.7
2020	179.0	181.0	163.9	194.4	188.2	242.9	274.7	277.5	202.0	152.4	149.4	170.5	198.1
2021	179.5	195.7	169.2	197.3	227.2	283.7	313.9	260.5	195.1	153.7	145.7	154.0	206.4
2022	214.6	202.6	164.1	164.9	166.0	206.6	275.7	298.3	231.6	161.2	178.9	209.1	206.3
2023	213.3	206.5	172.4	171.9	218.9	287.4	309.9	261.3	192.1	147.2	158.0	178.8	209.9
2024	209.2	204.8	163.4	174.9	197.7	261.2	292.3	276.1	203.4	160.9	148.8	175.5	205.8
2025	185.2	229.7	151.7	162.0	199.6	281.4	292.4	270.4	210.2	155.0	145.4	154.8	203.0
20-Year Min.	167.3	157.1	145.0	151.7	166.0	204.6	245.0	233.4	167.1	124.0	127.3	154.0	177.6
20-Year Avg.	191.3	190.4	159.2	173.5	195.9	248.2	273.3	257.1	193.2	146.3	145.0	172.5	195.6
20-Year Max	228.0	229.7	192.4	197.3	227.2	288.8	313.9	298.3	231.6	161.9	178.9	209.1	209.9
2026	198.1	206.6	157.2	167.1	202.9	270.0	293.0	270.4	203.0	153.8	155.7	177.8	204.7
2027	200.2	208.7	158.7	168.4	203.7	270.6	293.8	271.3	203.7	154.2	156.3	178.8	205.7
2028	201.5	210.0	159.3	168.9	204.0	271.0	294.4	272.2	204.5	154.7	157.1	179.9	206.5
2029	202.9	211.4	160.0	169.3	204.3	271.4	295.0	272.8	205.0	154.8	157.6	180.7	207.1
2030	203.9	212.5	160.5	169.6	204.4	271.6	295.3	273.4	205.5	155.1	158.1	181.5	207.6
2031	205.1	213.7	160.9	169.7	204.3	271.6	295.6	273.8	205.7	154.9	158.2	182.0	208.0
2032	205.9	214.5	161.1	169.7	204.2	271.6	295.7	274.2	206.0	155.0	158.5	182.7	208.3
2033	206.8	215.5	161.4	169.7	203.9	271.5	295.8	274.5	206.1	154.7	158.6	183.2	208.5
2034	207.6	216.4	161.5	169.7	203.8	271.4	296.0	274.8	206.4	154.7	158.9	183.9	208.8
2035	208.5	217.4	161.8	169.7	203.5	271.3	296.0	275.1	206.5	154.4	159.0	184.3	209.0
2036	209.3	218.1	161.9	169.6	203.2	271.1	296.1	275.3	206.5	154.1	159.0	184.8	209.1

Appendix A

Table 6-4 – 2026 BASE case forecast of MONTHLY and annual retail load (aMW) by customer class

Revenue Class	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	2027
RES	127.1	130.7	85.4	70.4	58.2	66.6	80.1	89.0	77.4	56.0	81.1	108.7	85.7
SGS	18.2	19.5	14.3	14.0	13.6	15.7	17.3	19.1	17.7	13.8	14.9	16.4	16.2
MGS	25.3	27.2	21.4	21.5	21.2	24.0	24.8	26.9	27.0	24.9	24.8	24.3	24.4
LGS	18.8	20.8	17.5	18.5	17.1	18.4	18.9	21.6	22.1	22.2	21.3	19.0	19.7
LGS-EIL	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0	2.0
LIND	7.7	7.4	7.4	7.5	7.6	7.4	7.4	7.6	6.7	6.5	7.8	7.2	7.3
SIRR	0.1	0.1	0.2	1.1	2.6	3.6	4.2	4.0	3.0	1.5	0.2	0.1	1.8
LIRR	0.3	0.3	9.7	32.7	80.6	132.0	138.5	100.4	47.2	26.6	3.5	0.3	48.0
SECL	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1	0.1
STRL	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3	0.3
UNM	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4	0.4
TOTAL	200.2	208.7	158.7	168.4	203.7	270.6	293.8	271.3	203.7	154.2	156.3	178.8	205.7



Appendix A

Table 6-5 – Historical and forecast of annual average number of customers by customer class

Calendar Year	Residential	Small General	Medium General	Large General	Large Industrial	Small Irrigation	Large Irrigation	Street Lights	Security Lights	Unmetered Flats	Total System	Annual % Change
2005	36,963	4,144	637	122	3	622	96	9	1,440	353	44,389	#N/A
2006	37,418	4,169	636	126	3	614	99	9	1,429	353	44,856	1.05%
2007	37,969	4,295	654	128	3	607	110	9	1,440	354	45,569	1.59%
2008	38,855	4,385	676	131	3	615	121	9	1,451	354	46,600	2.26%
2009	39,220	4,460	695	134	3	615	131	9	1,453	354	47,074	1.02%
2010	39,687	4,503	718	135	3	602	134	9	1,468	358	47,617	1.15%
2011	40,201	4,553	732	136	3	582	140	9	1,482	359	48,197	1.22%
2012	40,645	4,610	747	142	3	563	158	9	1,480	353	48,710	1.06%
2013	41,321	4,682	746	144	3	564	208	9	1,488	355	49,520	1.66%
2014	41,758	4,741	754	148	3	563	225	9	1,493	359	50,053	1.08%
2015	42,375	4,828	758	151	3	560	234	9	1,482	362	50,762	1.42%
2016	43,157	4,915	768	157	5	558	233	9	1,476	365	51,643	1.74%
2017	43,895	5,121	713	101	5	565	428	8	1,926	368	53,130	2.88%
2018	44,578	5,184	706	89	5	557	435	8	1,886	369	53,817	1.29%
2019	45,348	5,267	709	88	5	550	436	8	1,859	374	54,644	1.54%
2020	46,053	5,340	703	88	5	556	435	8	1,832	378	55,398	1.38%
2021	46,763	5,384	703	91	5	557	427	8	1,835	376	56,149	1.36%
2022	47,320	5,444	685	88	5	552	435	8	1,833	383	56,753	1.08%
2023	47,866	5,517	674	88	5	551	435	8	1,821	392	57,357	1.06%
2024	48,332	5,607	678	89	5	547	435	8	1,811	399	57,911	0.97%
2025	49,089	5,696	689	88	5	544	435	8	1,804	400	58,758	1.46%
2026	49,708	5,764	694	91	5	541	434	8	1,799	403	59,446	1.17%
2027	50,308	5,836	695	92	5	540	434	8	1,787	406	60,110	1.12%
2028	50,908	5,908	696	92	5	539	434	8	1,775	409	60,774	1.10%
2029	51,508	5,980	698	92	5	538	434	8	1,763	412	61,437	1.09%
2030	52,108	6,052	699	92	5	537	434	8	1,751	415	62,101	1.08%
2031	52,708	6,124	701	92	5	536	434	8	1,739	418	62,764	1.07%
2032	53,308	6,196	702	92	5	535	434	8	1,727	421	63,428	1.06%
2033	53,908	6,268	704	92	5	534	434	8	1,715	424	64,091	1.05%
2034	54,508	6,340	705	92	5	533	434	8	1,703	427	64,755	1.04%
2035	55,108	6,412	707	92	5	532	434	8	1,691	430	65,418	1.02%
2036	55,708	6,484	708	92	5	531	434	8	1,679	433	66,081	1.01%
AARG %¹ 2026-2031	1.18%	1.22%	0.20%	0.29%	0.00%	-0.19%	0.00%	0.00%	-0.68%	0.73%	1.09%	
AARG %¹ 2026-2036	1.15%	1.18%	0.20%	0.15%	0.00%	-0.19%	0.00%	0.00%	-0.69%	0.72%	1.06%	

1) AARG % = Annual Average Rate of Growth Percentage

Appendix A

Table 6-6 – Historical and BASE case forecast of annual usage per customer (kWh) by customer class

Calendar Year	Residential	Small General	Medium General	Large General	Large Industrial	Small Irrigation	Large Irrigation	Street Lights	Security Lights	Unmetered Flats	Total System	Annual % Change
2005	16,845	27,681	257,524	1,988,160	17,761,932	25,280	3,978,407	451,882	741	7,059	36,101	#N/A
2006	16,896	27,034	252,263	1,880,220	12,485,305	23,298	3,573,162	453,740	717	8,026	34,682	-3.93%
2007	16,972	26,787	252,577	1,744,660	16,348,383	26,110	3,512,746	461,266	714	8,041	35,271	1.70%
2008	17,151	26,366	250,845	1,717,234	15,920,098	26,086	3,234,619	468,669	714	8,046	35,190	-0.23%
2009	18,402	27,260	252,179	1,741,869	12,969,692	27,453	3,132,715	474,203	719	8,122	36,673	4.21%
2010	16,498	25,202	237,977	1,619,899	18,454,887	23,997	2,663,248	482,159	728	8,089	33,450	-8.79%
2011	17,113	25,991	239,704	1,541,682	21,803,603	25,097	2,624,234	614,671	733	8,103	34,201	2.24%
2012	16,435	25,905	235,607	1,530,826	23,525,055	26,936	2,345,402	459,597	732	8,294	33,777	-1.24%
2013	16,889	26,255	237,601	1,523,024	23,267,593	26,970	1,862,539	305,647	845	8,348	34,264	1.44%
2014	16,687	26,215	241,437	1,531,617	23,956,495	30,566	2,024,154	302,278	869	8,302	35,589	3.86%
2015	15,705	25,165	240,911	1,497,847	22,313,962	29,330	1,930,671	300,405	920	8,350	34,239	-3.79%
2016	15,333	24,795	234,983	1,422,089	12,922,450	27,952	1,800,809	287,682	856	8,447	32,804	-4.19%
2017	17,291	27,447	303,456	1,873,052	13,420,262	25,013	915,857	316,902	556	8,011	33,594	2.41%
2018	15,654	26,727	309,740	2,126,053	13,199,344	28,295	940,848	317,219	538	7,984	32,365	-3.66%
2019	16,567	27,301	315,786	2,016,155	12,863,616	24,812	885,187	318,288	521	7,944	32,332	-0.10%
2020	15,298	24,653	294,985	1,876,188	12,725,056	29,374	1,022,801	318,421	504	7,998	31,410	-2.85%
2021	15,225	25,808	310,801	2,027,005	13,016,760	30,198	1,091,183	299,130	461	7,987	32,199	2.51%
2022	16,507	26,703	325,729	2,209,181	12,967,032	27,049	866,358	316,554	421	7,843	31,839	-1.12%
2023	15,944	26,243	320,501	2,369,494	12,650,440	28,094	968,551	315,596	391	7,882	32,060	0.69%
2024	15,154	25,191	311,988	2,312,953	12,888,960	28,971	988,046	314,430	365	7,935	31,212	-2.65%
2025	14,844	24,003	309,467	2,297,917	12,892,624	28,063	945,183	314,145	348	7,947	30,260	-3.05%
2026	14,941	24,428	309,544	2,073,242	12,845,944	28,407	969,738	313,819	339	7,915	30,161	-0.33%
2027	14,914	24,306	307,878	2,069,324	12,845,944	28,405	968,808	313,819	339	7,921	29,982	-0.59%
2028	14,943	24,264	307,877	2,059,088	12,881,445	28,412	967,927	314,752	340	7,935	29,849	-0.45%
2029	14,835	24,055	305,389	2,041,963	12,845,944	28,407	967,034	313,819	339	7,915	29,533	-1.06%
2030	14,771	23,918	304,092	2,029,456	12,845,944	28,409	966,166	313,819	337	7,920	29,291	-0.82%
2031	14,689	23,780	302,236	2,016,188	12,845,944	28,409	965,306	313,819	339	7,915	29,028	-0.90%
2032	14,660	23,719	301,630	2,007,876	12,881,445	28,411	964,478	314,752	338	7,945	28,846	-0.62%
2033	14,509	23,503	298,711	1,988,017	12,845,944	28,412	963,646	313,819	338	7,920	28,500	-1.20%
2034	14,419	23,368	297,074	1,973,313	12,845,944	28,411	962,804	313,819	337	7,926	28,243	-0.90%
2035	14,329	23,235	294,943	1,958,204	12,845,944	28,411	961,947	313,819	338	7,922	27,982	-0.92%
2036	14,300	23,184	293,308	1,948,399	12,881,445	28,419	961,098	314,752	337	7,949	27,797	-0.66%
AARG % ¹ 2026-2031	-0.34%	-0.54%	-0.48%	-0.56%	0.00%	0.00%	-0.09%	0.00%	-0.02%	0.00%	-0.76%	
AARG % ¹ 2026-2036	-0.44%	-0.52%	-0.54%	-0.62%	0.03%	0.00%	-0.09%	0.03%	-0.05%	0.04%	-0.81%	

1) AARG % = Annual Average Rate of Growth Percentage

Appendix A

Table 6-7 – Historical and forecast annual year-end number of customers by customer class

Calendar Year	Residential	Small General	Medium General	Large General	Large Industrial	Small Irrigation	Large Irrigation	Street Lights	Security Lights	Unmetered Flats	Total System	Annual % Change
2005	37,236	4,128	627	123	3	619	96	9	1,435	352	44,628	#N/A
2006	37,802	4,232	641	127	3	602	101	9	1,431	354	45,302	1.51%
2007	38,285	4,324	665	131	3	609	116	9	1,448	354	45,944	1.42%
2008	39,095	4,445	683	132	3	615	124	9	1,443	354	46,903	2.09%
2009	39,430	4,484	707	135	3	610	133	9	1,462	355	47,328	0.91%
2010	39,973	4,528	725	135	3	594	130	9	1,478	362	47,937	1.29%
2011	40,432	4,576	747	141	3	573	142	9	1,481	351	48,455	1.08%
2012	40,955	4,652	742	143	3	555	163	9	1,483	354	49,059	1.25%
2013	41,561	4,709	750	146	3	563	218	9	1,500	357	49,816	1.54%
2014	42,039	4,784	758	151	3	559	229	9	1,489	361	50,382	1.14%
2015	42,724	4,883	762	153	3	558	232	9	1,478	364	51,166	1.56%
2016	43,574	4,949	775	160	5	556	230	9	1,473	366	52,097	1.82%
2017	44,244	5,191	701	88	5	565	432	8	1,909	367	53,510	2.71%
2018	44,967	5,189	710	90	5	553	435	8	1,877	370	54,204	1.30%
2019	45,717	5,302	704	86	5	539	436	8	1,843	377	55,017	1.50%
2020	46,420	5,374	708	92	5	557	435	8	1,822	381	55,802	1.43%
2021	47,033	5,410	695	88	5	552	436	8	1,847	382	56,456	1.17%
2022	47,573	5,454	679	88	5	549	434	8	1,831	386	57,007	0.98%
2023	48,133	5,565	678	89	5	547	435	8	1,818	396	57,674	1.17%
2024	48,576	5,641	684	87	5	546	435	8	1,807	400	58,189	0.89%
2025	49,383	5,725	693	90	5	542	434	8	1,805	401	59,086	1.54%
2026	49,983	5,797	694	91	5	541	434	8	1,793	404	59,750	1.12%
2027	50,583	5,869	695	92	5	540	434	8	1,781	407	60,414	1.11%
2028	51,183	5,941	697	92	5	539	434	8	1,769	410	61,078	1.10%
2029	51,783	6,013	698	92	5	538	434	8	1,757	413	61,741	1.09%
2030	52,383	6,085	700	92	5	537	434	8	1,745	416	62,405	1.08%
2031	52,983	6,157	701	92	5	536	434	8	1,733	419	63,068	1.06%
2032	53,583	6,229	703	92	5	535	434	8	1,721	422	63,732	1.05%
2033	54,183	6,301	704	92	5	534	434	8	1,709	425	64,395	1.04%
2034	54,783	6,373	706	92	5	533	434	8	1,697	428	65,059	1.03%
2035	55,383	6,445	707	92	5	532	434	8	1,685	431	65,722	1.02%
2036	55,983	6,517	708	92	5	531	434	8	1,673	434	66,385	1.01%
AARG % ¹ 2026-2031	1.17%	1.21%	0.20%	0.22%	0.00%	-0.19%	0.00%	0.00%	-0.68%	0.73%	1.09%	
AARG % ¹ 2026-2036	1.14%	1.18%	0.20%	0.11%	0.00%	-0.19%	0.00%	0.00%	-0.69%	0.72%	1.06%	

1) AARG % = Annual Average Rate of Growth Percentage


Appendix A

Table 6-8 – Historical and forecast annual change in number of customers by customer class

Calendar Year	Residential	Small General	Medium General	Large General	Large Industrial	Small Irrigation	Large Irrigation	Street Lights	Security Lights	Unmetered Flats	Total System	Annual % Change
2005	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A	#N/A
2006	566	104	14	4	0	(17)	5	0	(4)	2	674	#N/A
2007	483	92	24	4	0	7	15	0	17	0	642	-4.75%
2008	810	121	18	1	0	6	8	0	(5)	0	959	49.38%
2009	335	39	24	3	0	(5)	9	0	19	1	425	-55.68%
2010	543	44	18	0	0	(16)	(3)	0	16	7	609	43.29%
2011	459	48	22	6	0	(21)	12	0	3	(11)	518	-14.94%
2012	523	76	(5)	2	0	(18)	21	0	2	3	604	16.60%
2013	606	57	8	3	0	8	55	0	17	3	757	25.33%
2014	478	75	8	5	0	(4)	11	0	(11)	4	566	-25.23%
2015	685	99	4	2	0	(1)	3	0	(11)	3	784	38.52%
2016	850	66	13	7	2	(2)	(2)	0	(5)	2	931	18.75%
2017	670	242	(74)	(72)	0	9	202	(1)	436	1	1,413	51.77%
2018	723	(2)	9	2	0	(12)	3	0	(32)	3	694	-50.88%
2019	750	113	(6)	(4)	0	(14)	1	0	(34)	7	813	17.15%
2020	703	72	4	6	0	18	(1)	0	(21)	4	785	-3.44%
2021	613	36	(13)	(4)	0	(5)	1	0	25	1	654	-16.69%
2022	540	44	(16)	0	0	(3)	(2)	0	(16)	4	551	-15.75%
2023	560	111	(1)	1	0	(2)	1	0	(13)	10	667	21.05%
2024	443	76	6	(2)	0	(1)	0	0	(11)	4	515	-22.79%
2025	807	84	9	3	0	(4)	(1)	0	(2)	1	897	74.17%
2026	600	72	1	1	0	(1)	0	0	(12)	3	664	-25.98%
2027	600	72	1	1	0	(1)	0	0	(12)	3	664	0.00%
2028	600	72	2	0	0	(1)	0	0	(12)	3	664	0.00%
2029	600	72	1	0	0	(1)	0	0	(12)	3	663	-0.15%
2030	600	72	2	0	0	(1)	0	0	(12)	3	664	0.15%
2031	600	72	1	0	0	(1)	0	0	(12)	3	663	-0.15%
2032	600	72	2	0	0	(1)	0	0	(12)	3	664	0.15%
2033	600	72	1	0	0	(1)	0	0	(12)	3	663	-0.15%
2034	600	72	2	0	0	(1)	0	0	(12)	3	664	0.15%
2035	600	72	1	0	0	(1)	0	0	(12)	3	663	-0.15%
2036	600	72	1	0	0	(1)	0	0	(12)	3	663	0.00%



COMMISSION AGENDA ACTION FORM

Meeting Date:	May 26, 2026	
Subject:	Contract Recommendation – Federal Engineering, Inc. – Contract #26-20-03	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Jennifer Holbrook	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager
Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda <input checked="" type="checkbox"/> Business Agenda <input type="checkbox"/> Public Hearing <input type="checkbox"/> Other Business	<input checked="" type="checkbox"/> Pass Motion <input type="checkbox"/> Pass Resolution <input checked="" type="checkbox"/> Contract / Change Order <input type="checkbox"/> Sign Letter / Document <input type="checkbox"/> Decision / Direction <input type="checkbox"/> Info Only <input type="checkbox"/> Info Only/Possible Action <input type="checkbox"/> Presentation Included	

Motion for Commission Consideration:

Motion Authorizing the General Manager on behalf of the District to sign and award Contract #26-20-03 to Federal Engineering, Inc. for consulting & engineering services related to pLTE project in the amount of \$255,000.00.

Background/Summary

The District’s Strategic Plan includes an initiative to develop a next-generation communications network to ensure continuous improvement of operational visibility and reliability for electric delivery systems.

As part of this effort, the District retained Federal Engineering in 2023 to perform the initial telecommunications assessment, conceptual design, and spectrum evaluation for the District’s Operational Technology Telecommunications Network (OTTN) initiative. They completed the conceptual design and preliminary engineering analysis evaluating multiple technology and spectrum alternatives, including Field Area Network (FAN) and Private LTE (pLTE) architectures utilizing both 900 MHz and 1.6 GHz spectrum options.

The study concluded that a pLTE architecture provides the best long-term scalability, resiliency, throughput, and operational flexibility for the District’s future communications needs. Staff subsequently recommended moving forward with a pLTE solution utilizing Anterix 900 MHz spectrum based on equipment availability, coverage characteristics, scalability, and long-term operational needs.

Under this proposed agreement, Federal Engineering and its subconsultant, CelPlan, will provide professional consulting and engineering services to support the next phase of the pLTE project. Services include:

- Refinement of the technical basis of design
- Wireless propagation and spectrum support
- Private LTE network architecture and technical design

- Development of performance-based technical specifications
- Procurement and RFP technical support
- Implementation-phase technical support and acceptance review

Recommendation

Staff recommend awarding this contract to Federal Engineering as a sole source professional services provider based on the firm's unique familiarity and direct experience with the District's telecommunications modernization initiative.

Federal Engineering developed the District's initial telecommunications assessment, conceptual design, wireless propagation analysis, spectrum evaluation, and preliminary system architecture for the OTTN and pLTE project. Through this work, Federal Engineering has developed detailed institutional knowledge of the District's:

- Existing SCADA and telecommunications infrastructure
- Operational requirements and use cases
- Spectrum evaluation and propagation studies
- Proposed RF design and coverage assumptions
- Fiber and backhaul integration strategy
- Long-term operational and resiliency objectives

Because Federal Engineering performed the preliminary study and conceptual design work, continuation with the same consultant provides significant advantages to the District, including:

- Continuity between planning, design, procurement, and implementation phases
- Reduced project risk and shortened project schedule
- Preservation of design assumptions and technical consistency
- Avoidance of duplication of effort and additional onboarding costs
- Efficient transition from conceptual design into procurement and implementation support

Staff believes changing consultants at this stage would require substantial re-evaluation and knowledge transfer, resulting in additional cost, schedule impacts, and potential inconsistencies in technical design assumptions

Fiscal Impact

The proposed agreement authorizes expenditures up to \$255,000.00 for professional services associated with the pLTE project. These costs were included in the 2026 Capital Plan.



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
PROFESSIONAL SERVICES AGREEMENT**

Title

1. **PARTIES**

This Agreement is entered into by and between **Public Utility District No. 1 of Benton County** with its principal place of business located at 2721 W. 10th Avenue, Kennewick, Washington, hereinafter referred to as the "District" and **Federal Engineering, Inc.** with offices and its principal place of business located at 10560 Arrowhead Drive, Suite 100, Fairfax, VA 22030, hereinafter referred to as the "Consultant".

2. **STATEMENT OF WORK**

Provide consulting and engineering services as described in Appendix A.

3. **COMPENSATION**

The Consultant will be paid within a period of thirty (30) days after receipt of invoice and in accordance with Appendix B - Schedule of Payments, attached hereto.

The maximum amount payable by the District to the Consultant under this Agreement shall not exceed \$255,000.00.

4. **TERM OF AGREEMENT**

This Agreement shall commence on June 1, 2026 and terminate on December 31, 2029.

5. **DOCUMENTS INCORPORATED**

The following documents are, by this reference, incorporated into and made a part of this Agreement for Consulting Services. Also incorporated by this reference are General Terms and Conditions described on Sheets 3, 4, and 5.

- Appendix A - Statement of Work
- Appendix B - Schedule of Payments
- Appendix C - Special Conditions (if applicable)
- Appendix D – Reimbursement of Expenses
- Appendix E – Confidentiality and Nondisclosure Agreement
- Appendix F – Data and Information Security Clause



6. **ADMINISTRATION**

The *District's* Contracting Officer for this agreement is Michelle Ochweri. The *District's* Technical Representative for this agreement is Jennifer Holbrook.

7. **BOUND PARTIES**

This Agreement shall be binding upon the parties hereto and their representatives, heirs, executors, successors and assigns.

8. **EXECUTION**

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The Consultant expressly acknowledges and agrees that its proposal and any information Consultant submits with its proposal, or which Consultant submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose Consultant’s proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The Consultant expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

If the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by Consultant, the District’s sole obligation shall be to notify the Consultant promptly, so that the Consultant at Consultant’s expense and cost, may seek court protection of any of the requested information Consultant deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

FEDERAL ENGINEERING, INC

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



**PROFESSIONAL SERVICES AGREEMENT
GENERAL TERMS AND CONDITIONS**

1. DEFINITIONS

A. District

"District" shall mean Public Utility District No. 1 of Benton County, a municipal Corporation of the State of Washington.

B. Consultant

"Consultant" shall mean the person, firm, partnership or corporation who has executed this Agreement.

C. Subcontractor

A person, firm, partnership, or corporation having a contract with Consultant or with a Subcontractor to any tier of Consultant for the performance of any part of the work.

2. AGREEMENT

This Agreement represents and incorporates the entire understanding of the parties hereto concerning the statement of work specified in Appendix A, and each party acknowledges that there are no warranties, representations, covenants or understandings of any kind, manner or description whatsoever by either party to the other except as expressly set forth and herein above written.

3. CONSULTANT

In performing services under this Agreement, Consultant shall operate as and have the status of an independent contractor and shall not act as or be an agent or employee of the District. For this reason, all the Consultant's activities will be at its own risk.

Consultant confirms that Consultant has not retired under the Washington State 2008 early retirement factors program.

4. PROFESSIONAL CONDUCT

Consultant agrees to perform its consulting services with that standard of care, skill and diligence normally provided by a professional person in the performance of such consulting services in respect to work like that hereunder. Consultant is hereby given notice that the District will be relying on the accuracy, competence, and completeness of Consultant's services hereunder in utilizing the results of such services.



5. **INDEMNIFICATION**

Consultant shall protect, hold free and harmless, defend and pay on behalf of the District (including its managers, commissioners and employees) all liability, penalties, costs, losses, damage, expense, causes of action, claims, or judgments, (including attorney's fees) resulting from injury or death, sustained by any person (including consultant's employees) or damage to property of any kind which injury, death, or damage arises out of or is in any way connected with consultant's performance of this contract. Consultant's hold harmless agreement shall apply to any act or omission, willful misconduct or negligence whether passive or active, on the part of consultant (its agents or employees); except, that this agreement shall not be applicable to injury, death, or damage to property or persons arising from the sole negligence or the sole willful misconduct of Public Utility District No. 1 of Benton County, its managers, commissioners, and employees.

In any and all claims against the District by any employee of Consultant, the indemnification and hold-harmless obligation herein shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable by or for the Consultant under worker's compensation acts, disability benefit acts, or other employee benefit acts, AND CONSULTANT SPECIFICALLY AND EXPRESSLY WAIVES ANY IMMUNITY UNDER SUCH ACTS. CONSULTANT ACKNOWLEDGES THAT THIS WAIVER HAS BEEN MUTUALLY NEGOTIATED BY THE PARTIES.

6. **INSURANCE**

The Consultant shall have, and maintain throughout the Contract period, insurance and benefits in the following minimum requirements:

- (a) Workers' compensation insurance, Social Security, Federal Income Tax deductions, and any other taxes or payroll deductions required by law for, or on behalf, of its employees.
- (b) Employer's liability, professional liability, commercial general liability (bodily injury and property damage) and comprehensive auto-mobile liability (bodily injury and property damage) insurance, with each policy having maximum limits of not less than \$1,000,000.
- (c) Consultant shall provide an endorsement on the Commercial General Liability and Property Damage policy naming the District as additional insured and add a separation of insured clause or a cross liability endorsement.

The District shall have the right at any time to require commercial general liability, automobile liability, and property damage insurance greater than those required in subsection (b) of this section.

Consultant shall deliver to the Purchasing Department of the District, no later than ten (10) days after award of the Agreement, but in any event prior to execution of the Agreement by the District and prior to commencing work, Certificates of Insurance, identified on their face as the Agreement Number to



which applicable, as evidence that policies providing such coverage and limits of insurance are in full force and effect, which Certificates shall provide that not less than thirty (30) days advance notice will be given in writing to the District prior to cancellation, termination or alteration of said policies of insurance. Such advance notice of cancellation, termination, or alteration of said policies shall be delivered to the Purchasing Department of the District.

7. DISCOVERY OF CONFLICTS, ERRORS, OMISSIONS OR DISCREPANCIES

In case of conflict or discrepancies, errors, or omissions among various parts of the Agreement, the matter shall be submitted immediately by Consultant to the District for clarification. Any work affected by such conflicts, discrepancies, errors or omissions which is performed by Consultant prior to clarification by the District shall be at Consultant's risk.

8. ROYALTIES, PATENTS AND LICENSES

The District shall have a permanent, assignable non-exclusive royalty-free license to use any concept, product or process, patentable or otherwise, furnished or supplied to the District by Consultant, or otherwise conceived and/or developed by Consultant in the performance of this Agreement. If requested by the District, Consultant agrees to do all things necessary, at the District's sole cost and expense, to obtain patents or copyrights of any processes, products or writings conceived and/or developed or produced by Consultant in the performance of this Agreement, to the extent that same may be patented or copyrighted, and further agrees to execute such documents as may be necessary to implement and carry out the provisions of this paragraph. All materials prepared or developed by Consultant hereunder, including documents, calculations, maps, sketches, notes, reports, data, models, and samples, shall become the property of the District when prepared, whether delivered to the District or not, and shall together with any materials furnished Consultant by the District hereunder, be delivered to the District upon request and, in any event, upon termination of this Agreement.

9. NONDISCLOSURE

Consultant agrees that he will not divulge to third parties, without the written consent of the District, any information which relates to the technical or business activities of the District obtained from or through the District in connection with the performance of this Agreement unless: (i) the information is known to Consultant prior to obtaining the same from the District, (ii) the information is, at the time of disclosure by Consultant, then in the public domain; or (iii) the information is obtained by Consultant from a third party who did not receive the same, directly or indirectly, from the District and who has no obligation of nondisclosure with respect thereto. Consultant further agrees that he will not, without the prior written consent of the District, disclose to any third party any information developed or obtained by Consultant in the performance of this Agreement except to the extent that such information falls within one of the categories described in (i), (ii), or (iii) above.



If so requested by the District, Consultant further agrees to require its employees to execute a Nondisclosure Agreement prior to performing any services under this Agreement.

10. SUBCONTRACTS

Any contract entered into by Consultant with any subcontractor or any person or organization for the performance of this Agreement or any portion thereof without prior written consent of District shall be void. Consent will not be given to any proposed contract, as mentioned above, which would relieve Consultant or its surety of their responsibilities under this Agreement.

11. COMPLIANCE WITH LAWS

This Agreement shall be governed by and construed in accordance with the laws of the State of Washington.

Consultant shall promptly give all notices and comply strictly with all laws, codes, ordinances, rules, orders and regulations applicable to the work. Consultant shall hold the District harmless as a result of any infractions thereof by it or any of its Subcontractors.

Without limitation on the foregoing, the Consultant shall comply with (i) the Washington Industrial Safety and Health Act (WISHA); (ii) if required, Executive Order No. 11246, dated September 24, 1965, as amended by Executive Order 11375, including posting of notices, filing of reports, and initiation of programs; and, if required, the Consultant also will contract with all of its vendors, subcontractors, and/or agents to comply with the foregoing Executive Orders.

Consultant agrees to comply with provisions set forth in Executive Order 11246, as amended, Section 503 of the Rehabilitation Act of 1973, as amended, 38 U.S.C. §4212 of the Vietnam Veterans' Readjustment Assistance Act of 1974, as amended and all provisions of 29 CFT Part 471, Appendix A to Subpart A (Executive Order 13496).

12. TERMINATION

The District may, by written notice to the Consultant, terminate this Agreement in whole or in part any time, either for the District's convenience, or for the default of Consultant. Upon such termination, all data, drawings, specifications, reports, estimates, summaries, and such other information and materials as may have been accumulated by the Consultant in the exclusive performance of this Agreement shall, in the manner and to the extent determined by the District, become the property of and be delivered to the District.

If the termination is for the convenience of the District, an equitable adjustment in the Agreement price shall be made by Agreement between Consultant and the District in the compensation to be paid



Consultant under this Agreement, but no amount shall be allowed for anticipated profit or unperformed services.

If, after notice of termination for failure to fulfill Agreement obligation, it is determined that the Consultant had not so failed, the termination shall be deemed to have been affected for the convenience of the District. In such event, adjustment in the Agreement price shall be made as provided in paragraph ii, above.

The rights and remedies of the District provided in this Article are in addition to any other rights and remedies provided by law or under this Agreement.

13. CHANGES

The District may at any time, by written order, make changes within the Statement of Work of the Agreement in the services to be performed. If such changes cause an increase or decrease in the cost of, or time required for performance of any services under this Agreement, an equitable adjustment shall be made and the Agreement shall be modified in writing accordingly. Any claim for adjustment under this Article must be asserted in writing within thirty (30) days from the date of receipt by the Consultant of the notification of change, unless the District grants a further period of time before the date of final payment under the Agreement.

No services for which an additional cost or fee will be charged by the Consultant shall be furnished without the prior written authorization of the District.

14. PROGRESS REVIEW

The services performed under this Agreement shall be subject to review by the District. This periodic review shall not relieve the Consultant of responsibility for proper performance of the services.

15. AUDITS

The Consultant shall, during the life of this contract and for a period of three (3) years following final settlement and close out of the contract, retain sufficient evidence, which shall be freely disclosed to the District, its agents, representatives and the Bonneville Power Administration to permit verification of proper performance of entitlement to payments for work under this contract.

16. PUBLIC RECORDS

The Consultant shall provide public records submitted in the manner directed by the District. The Consultant shall maintain on file and have available to the District its calculations in legible form for a period of three (3) years following termination of this Agreement drawings, specifications, reports and



any other documents prepared by the Consultant in connection with any or all of the services furnished hereunder shall be the property of the District.

17. INVOICES

Consultant shall invoice referencing this Agreement number and the Work Release Order Number, if any. Invoices shall be numbered, itemized and supported by proper documentation in accordance with the provisions of Appendix B, Schedule of Payments. Invoices are to be emailed directly to ap@bentonpud.org.

18. REIMBURSEMENT OF EXPENSES

General:

Expenses of a personal nature which do not benefit the District and which might have been incurred whether or not the traveler was on official business are not reimbursable. These include entertainment, alcoholic beverages, clothes laundering or dry cleaning, traffic violations, side trips not related to District business, expenses of family or other persons not authorized to receive reimbursement from the District, trip insurance, and personal purchases.

Receipts for hotel/motel accommodations, air travel, and rental car shall be attached to invoices as documentation of expenditures, regardless of amount. Receipts for taxi, other forms of local travel, parking fees and other incidental expenses need not be attached unless the amount of the claim exceeds \$35 per item.

Transportation:

Travel should be by the most direct route available, and the mode of transport should be the one that is most economical and consistent with the purposes of the trip. The traveler should accept the lowest transportation fares meeting the trip requirements. Indirect routing and stopovers for personal reasons are to be approved in advance and noted on the Travel Expense Report. Related additional costs are not reimbursable.

Lodging:

Payment for lodging is at actual cost for reasonable accommodations, which can vary depending on the location of travel.

Travelers are required to attach an itemized lodging receipt for approved occupancy to the invoice.

Meals:

Travelers are eligible to receive a per diem meal allowance while conducting official District business. Receipts are not required. Travelers are eligible to receive a meal allowance if the business trip requires them to be in travel status during their normal mealtime (i.e., breakfast, lunch or dinner). The per diem meal allowance is considered to be a reimbursement for meal expenses. Per diem



amounts will be reduced in instances where a traveler does not incur expenses for meals because they are furnished or included in the registration fee for a meeting or conference. Per diem meal allowances are not reduced for meals served on airlines or for continental breakfast served at the hotel or seminar/conference.

IRS Publication, 1542, Per Diem Rates, will provide per diem rates for travel within the continental United States, Finance & Administrative Services will maintain a table of the per diem rates, including tax and tip, which shall establish the maximum reimbursement for single meals.

The District Auditor may approve an exception to the per diem meal allowance and allow for the reimbursement of actual meal expenses under special circumstances. In such cases, receipts will be required for reimbursement. Reimbursement for tips and gratuities will be limited to 18% of the meal cost.

Contact Finance & Administrative Services for per diem rates for foreign travel.

Communication Expenses:

The cost of business telephone calls is reimbursable, including brief calls (up to 5 minutes) to a traveler's home relating to safe arrival, change in travel plans and airport transportation.

Charges for fax machine and Internet are eligible for reimbursement if District business requires such communication.

Other Expenses:

Actual costs are reimbursed for necessary baggage handling and other incidental business expenses, including reasonable and customary tips for valet service and housekeeping.

19. NOTICES

Any notice required to be given under this Agreement shall be given by depositing in the U.S. Mail with registered postage prepaid to the address of the District or Consultant, respectively, as set forth herein and shall be effective on the date of mailing as shown by the postmark or shall be given in writing served on an officer of the Consultant or on the Contract and Purchasing Manager of the District.

20. TITLE

The District shall retain title to all District furnished property. All District property and all property acquired by the Consultant or its subcontractors are subject to the provisions of this clause. If this contract contains a provision directing the Consultant or its subcontractor to purchase material or equipment for which the District will reimburse the Consultant or its subcontractors as a direct item of cost under this contract –

- (i) Title to material and equipment purchased from a vendor shall pass to and vest in the District upon random delivery of such material and equipment, and



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- (ii) Title to all other material and equipment shall pass to and vest in the District upon
 - (a) Issuance of the material and equipment for use in contract performance; or
 - (b) Commencement of proceedings of the material and equipment or its use in contract performance; or
 - (c) Reimbursement of the cost of the material and equipment by the District, whichever occurs first.



Appendix A Statement of Work

Project Scope

Project Understanding: Provide technical consulting services for the District Private LTE (pLTE) network program. FE's role will focus on project management, technical support, liaison for the District, document control, coordination of the technical team and technical support during procurement processes and implementation. CelPlan's Role will focus on support for the wireless system technical design, RF consulting, network architecture development, technical specifications, and technical support during procurement and implementation. The FE/CelPlan team will build upon the prior District current-state assessment, requirements definition, and conceptual RF design previously completed for work.

Project Initiation Meeting: The objective of the project meeting is to introduce team members, establish lines of communication, discuss the scope of services, identify resources, finalize the project schedule, define the responsibilities of participating staff and other stakeholders, and identify critical success factors for the project.

- Intro
- Clarify roles
- Review project objectives and expectations
- Review key issues
- Review key milestones/schedule
- Review/clarify deliverables
- Plan interviews and identify interview participants and engagement strategies
- Review status reporting methodologies
- Determine final review meeting schedule
- Resolve immediate issues

DELIVERABLES: Project Schedule

Document Review and Basic of Design Definition: Review existing project materials and confirm the technical basis of design for the next phase of work. This task will include a review of prior reports, available network/site data, and the revised pLTE consulting scope to establish the governing assumptions for final design. FE and CelPlan subject matter experts will participate in technical coordination meetings with the District to confirm the intended use cases, mobility assumptions, resiliency objectives, service priorities, and design constraints applicable to the pLTE system. The FE/CelPlan team will perform the following:

- Review prior reports and available network/site data
- Lead a technical alignment session with the District
- Confirm target use cases, mobility assumptions, redundancy objectives, and service priorities.
- Assist in identifying and documenting exiting fiber-optic/backhaul equipment and interfaces relevant



to pLTE integration.

- Confirm whether the target architecture is LTE-only or LTE with an evaluated 5G migration path.

DELIVERABLES:

- **Basis of Design Report summarizing and confirmed technical based line for the District networks, including spectrum, defined use-cases, mobility assumptions, resiliency objectives, and any open technical issues requiring customer direction.**
- **Technical assumptions list documenting any unresolved scope of design assumptions that affect final design.**

RF and Spectrum Support: Perform the RF consulting necessary to evaluate and refine the pLTE design for the District's selected 900 MHz band 106 spectrum. Services will include review of spectrum assumptions, propagation and coverage analysis, candidate site and sector evaluation, antenna configuration refinement, cells overlap/interference assessment, and identification of coverage or performance gaps. FE/CelPlan team will perform the following:

- Update the coverage analysis
- Develop a site-by site antenna/sector/height/azimuth/tilt refinement.
- Review overlap/interference issues.
- Identify weak or marginal coverage area.
- Develop recommendations for alternative sites or back up paths where needed.
- Assess technical spectrum questions affecting the final design, including FCC power constraints and boundary studies.

DELIVERABLES:

- **RF Design Report summarizing the inputs and assumption for RF plan.**
- **Updated coverage and propagation plots for the target service area and candidate sites.**
- **Site/Sector table identifying recommended base-station locations, sectorization, antenna parameters, and any RF constraints.**

pLTE Network Architecture and Technical Design: Develop the technical design for the wireless portion of the District's pLTE system and its integration into the broader operational telecommunications network. This work will include pLTE RAN architecture, base-station planning, sectorization, subscriber/devices connectivity strategy, backhaul interface requirements, resiliency considerations, and technical coordination points associated with the core and transport networks. The FE/CelPlan team will perform the following:

- Finalize the pLTE RAN architecture
- Prepare a base station and sectorization plan
- Identify device considerations and provisioning strategy (SIM provisioning, device management)
- Conduct backhaul initial analysis if required (microwave link planning for locations where fiber is not available.)
- Provide traffic/QoS design inputs based on the District use case definitions.



- Discuss resiliency and failover approach for critical devices
- Develop technical recommendations for Evolved Packet Core (EPC)/core integration model including coordination points with NoaNet, technical treatment of mobility, and optional commercial/secondary traffic overlays if they remain part of the project intent.

DELIVERABLES:

- **pLTE Technical Architecture Narrative describing the wireless-network architecture.**
- **Network Design Package covering RAN architecture and connectivity approach for remote devices.**

Performance-Based Technical Specifications: Support development of technical requirements and performance-based specifications for pLTE system. This effort will focus on defining the required technical outcomes rather than prescribing a vendor-specific implementation. The scope will include development of technical requirements for wireless access equipment, coverage and performance criteria, provisioning-related requirements, SIM management considerations, performance monitoring considerations, cyber-relevant telecom requirements and interoperability/interface requirements for integration into the District's operational environment. The FE/CelPlan team will perform the following:

- Identify the technical requirements for pLTe RAN equipment
- Establish minimum performance requirements (e.g. coverage, throughput, latency, resiliency, and synchronization).
- Identify major equipment solution approaches/categories to support the development of performance-based specifications.
- Evaluate mobility service options, SIM-management approaches, and device performance monitoring/assurance tool options, and recommend a technical approach for procurement process.
- Define requirements for subscriber device onboarding and provisioning.
- Analyze requirements for cybersecurity features relevant to the telecom system (e.g. device fingerprinting, SIM management).
- Determine interoperability requirements with OT/IT systems through discussions with the District's team.
- Document requirements for technical support, software maintenance, lifecycle support and upgrade path.

DELIVERABLES:

- **Performance-Based Technical Requirements Package defining the required outcomes for the wireless system, including coverage, through put, latency, resiliency, device connectivity, provisioning/SIM-related needs and performance monitoring expectations.**
- **Interface and Interoperability requirements matrix covering technical interfaces to the District OT/IT systems, backhaul, and management functions.**
- **Technical compliance criteria to support the District's procurement processes.**



Procurement Process Technical Support: Support the District during the procurement process by assisting with the preparation of the technical content for solicitation documents and by supporting technical evaluation activities. To include developing technical compliance matrices, preparing technical evaluation criteria, participating in technical Q & A responses, reviewing technical proposals, and participating in vendor technical interviews and evaluations. The FE/CelPlan Team will perform the following:

- Draft technical sections for procurement process.
- Prepare compliance matrices and technical scoring criteria.
- Prepare technical sections, requirements, matrices, and appendices for incorporation into the District procurement process.
- Support District's Contract Work Manager with responses to technical questions during procurement process.
- Conduct a technical review of the proposals received during procurement process.
- Participate in technical vendor interviews.
- Prepare a technical evaluation of each vendor's response, identify and questions/concerns and further clarification needed, which will be provided to the District's Contract Work Manager to provide final recommendation.

DELIVERABLES:

- **Provide technical procurement input for solicitation documents, including technical scope.**
- **Provide technical compliance matrix/score sheet for use during procurement process.**
- **Provide technical evaluation, summarizing technical review of vendor proposal, exceptions, strengths, weaknesses, and major risks, along with recommendation to the District's Contract Work Manager.**

Implementation Phase Technical Support: Provide technical support during implementation of the pLTE system. This support will be limited to the wireless/network technical scope and will include review of vendor technical submittals, review of RF-related shop drawings and configuration packages, participation in technical test-plan review, support of wireless/network acceptance activities, review of as-built technical documentation, and support resolution of technical punch list items associated with the deployed telecom system. The FE/CelPlan team will perform the following:

- Review vendor technical submittals.
- Review of RF-related shop drawings and configuration package.
- Participate in plan development for RAN/core/network acceptance.
- Support initial optimization after turn-up
- Review as-built technical documentation
- Support punch-list resolution on wireless/network performance issues.



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DELIVERABLES:

- Technical analysis for vendor submittals, RF-related shop drawings, configuration packages.
- Acceptance test review inputs.
- As-built review comments on final technical documentation with the scope of work
- Technical punch-list summarizing unresolved telecom technical issues observed during implementation. This item does not include operational optimization after acceptance.



Appendix B Schedule of Payments

Work will be performed on a time and materials basis for the District's pLTE Consulting & Engineering Services Project. Billing will be once a month during project based upon the mutually agreed-upon Statement of Work defined in Appendix A of this agreement. The state of work authorizes a maximum of \$255,00.00, which includes labor, travel, and other direct costs for the FE/CelPlan Team.

Hourly Rate

Schedule A	
Effective January 1, 2026 – December 31, 2026	
Director/Chief Consultant	\$300.00 per hour
Senior Consultant	\$250.00 per hour
Consultant	\$215.00 per hour
Senior Analyst	\$180.00 per hour
Analyst	\$135.00 per hour
Administrative Services	\$105.00 per hour

No additional scope will be added to this agreement without written notification and a change order executed by both parties to incorporate additional costs or scope.



Appendix C Special Conditions

Changes to General Terms and Conditions:

Assumptions

- FE/CelPlan will be directed by the District's Contract Work Manager or designee according to the assignments to be performed. The scheduling of FE/CelPlan resources will be mutually agreed upon based upon the needs of the District and the availability of the specific FE/CelPlan team's consultants. FE will notify the District should additional funds are needed to complete the required tasks and a mutually agreeable change order to this statement of work will be executed by both parties.
- FE/CelPlan team will provide draft and final deliverables electronically to the District's Contract Work Manager assigned to this project Jennifer Holbrook.
- Agreement assumes that the District's Contract Work Manager will schedule meetings, provide meeting facilities, notify attendees, and arrange for onsite visits throughout project.
- The FE/CelPlan team's ability to fulfill this task depends, in part, on the willingness and ability of the District, participants, equipment vendors, service providers, third parties, and others to provide information in a timely manner, and upon the accuracy of the information supplied. The accuracy of input data, whether provided in electronic or hard copy form, and the recommendations, actions, system designs, and security measures resulting therefrom cannot, therefore, be warranted by FE, nor can FE warrant the performance, suitability, reliability, or cybersecurity of said systems. FE accepts no responsibility or liability to any third party in respect to any information or related work product delivered by FE; and the District shall indemnify FE for any legal expenses, claim, suit, or judgement by a third party. This information is subjective in certain respects, and, thus, susceptible to multiple interpretations and may need periodic revisions based on actual experience and subsequent developments.
- Proposed project timeline is 18 months. Delays to the project schedule due to actions or lack of actions on the part of the District, participants, third parties, and others including, but not limited to vendor protests, protracted contract negotiations, vendor delays that impact the program schedule and/or cost to the District will be brought to the attention of the District's Contract Work Manager in a timely manner and the schedule and cost impacts will be reduced to writing via a mutually agreed upon contract amendment.
- FE reserves the right to assign/reassign work efforts and associated costs across tasks and between professional staff members to meet contractual obligations to the District.
- The project technical baseline is 900MHz Band 106 (5x5) pLTE system.
- The project's scope of work is to refine and finalize the prior conceptual design basis rather than recreate the planning effort from the beginning.



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Appendix D Reimbursement of Expenses

General:

As a public entity, good stewardship requires expenses to be allowable, accurate and reasonable. Expenses that do not meet these criteria may be denied for reimbursement. Expenses of a personal nature which do not benefit the District and which might have been incurred whether or not the traveler was on official business are not reimbursable. These include entertainment, alcoholic beverages, clothes laundering or dry cleaning, traffic violations, side trips not related to District business, expenses of family or other persons not authorized to receive reimbursement from the District, trip insurance, and personal purchases.

Receipts for hotel/motel accommodations, air travel, rental car, baggage fees, any other airline fees and airport parking shall be attached to invoices as documentation of expenditures, regardless of amount. Receipts for meals must be attached to invoices if the per diem method is not used (see Meals). Receipts for taxi, other forms of local travel, parking fees and other incidental expenses need not be attached unless the amount of the claim exceeds \$35.00 per item.

Transportation:

Travel should be by the most direct route available, and the mode of transport should be the one that is most economical and consistent with the purposes of the trip. The traveler should accept the lowest transportation fares meeting the trip requirements. In the case of indirect routing and stopovers for personal reasons, reimbursable expenses are to be limited to the most economical cost of the direct route, while any additional expenses are not reimbursable. Benton PUD reserves the right to make partial reimbursement if transportation costs are excessive or unreasonable.

Lodging:

Payment for lodging is at actual cost for reasonable accommodations at a commercial lodging establishment, which can vary depending on the location of travel. Consultants should stay at the most cost effective location, considering lodging and transportation costs, meeting location, and personal safety. Benton PUD reserves the right to make partial reimbursement if lodging costs are excessive or unreasonable. If Consultant has questions or concerns, they should seek advance approval.

The lodging expense limitations should be applied to the lodging rate before taxes. Thus, the amount reimbursed or paid for lodging expenses may exceed the established lodging limitation.

Travelers are required to attach an itemized lodging receipt for approved occupancy to the invoice. The following items must be included on the itemized receipt:



- Traveler's name or names
- Name and address of the place of lodging
- Date(s) occupied
- Actual rate charged per room

Other charges such as tips, room service, movies, personal phone calls, laundry services, late checkout fees, meals or miscellaneous charges are not included in the lodging expense and are not reimbursable.

Pre-approval from the District will be required if the travelers intends on staying longer than five (5) business days.

Meals:

Travelers must choose between per diem reimbursement and actual meal costs documented by receipts. Only one method may be used for this contract. If actual meal cost reimbursement is chosen, reimbursement may be denied if no receipt is provided. The District reserves the right to limit meal expenses to the maximum per diem (M&IE) amount referred to in the next paragraph. Actual costs in excess of the maximum per diem (M&IE) amount will be reviewed by the Contract Work Manager and the District's Auditor or Deputy Auditor.

Per Diem (M&IE)

If the per diem method is chosen then travelers are eligible to receive the per diem and incidental expense (M&IE) allowance authorized by the IRS while conducting official District business. Receipts are not required. The M&IE allowance will be paid up to a maximum of 75% of the M&IE allowance on days of departure and return. Per diem amounts will be reduced in instances where a traveler does not incur expenses for meals because they are furnished or included in the registration fee for a meeting or conference. Per diem meal allowances are not reduced for limited continental breakfasts served at the hotel or seminar/conference. The per diem M&IE allowance recognized by the IRS is published by the U.S. General Services Administration (www.gsa.gov/perdiem) for travel within the continental United States.

Incidental expenses that are included in the per diem M&IE allowance include fees and tips given to porters, baggage carriers, bellhops and housekeeping.

Actual Meal Costs

Actual meal costs are reimbursable and must be accompanied by a detailed receipt listing the items purchased. **Credit card receipts without details of the expenditures are not acceptable.** The purchase of alcoholic beverages is not reimbursable. If actual meal costs are submitted for reimbursement, the District may deny reimbursement for lack of detailed receipt or unreasonable costs. The District will reimburse tips up to 20%. Tips of \$3 or less are acceptable regardless of the cost of the meal.



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Communication Expenses:

The cost of business telephone calls is reimbursable, including brief calls (up to 5 minutes) to a traveler's home relating to safe arrival, change in travel plans and airport transportation.

Charges for fax machine and Internet are eligible for reimbursement if District business requires such communication.

Other Expenses:

Actual costs for reasonable and substantiated business costs are reimbursed for other incidental business expenses not specifically included in the per diem M&IE allowance and not specifically addressed elsewhere.



Appendix F Confidentiality and Nondisclosure Agreement

This Confidentiality Agreement (“Agreement”) is by and between Public Utility District No. 1 of Benton County (“the District”), a municipal corporation governed under RCW 54 of the laws of the State of Washington, and Federal Engineering, Inc. (“Consultant”).

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. All records submitted to the District in this RFP are public records subject to disclosure unless exempt under RCW 42.56. It is the vendor’s (proposer’s) responsibility to understand the requirements of RCW 42.56. The District, as a public entity, must comply with public disclosure laws. As such, the District may be obligated to release information marked as proprietary and confidential, including but not limited to proposals and contract documents, in response to a formal public records request. Specific information and records submitted to the District in response to this RFP that the vendor desires to claim as exempt from disclosure under the provisions of RCW 42.56, or other state or federal law that provides for the nondisclosure of information **must** be clearly identified and designated as “Exempt Information”. If a public records request is received by the District for any information that is marked as “Exempt Information”, the District will notify the proposer of the request and that the records will be released to the requester on a specific date unless the proposer obtains a court order enjoining the disclosure by the date specified. The District assumes no contractual obligation to support or enforce any claim of exemption by the proposer.

For purposes of this Agreement, “Confidential Information” shall include the District’s customer, employee, or vendor information, all technical and business information or material that has or could have commercial value or other interest in the business or prospective business of the District, and all information and material provided by the District which is not an open public record subject to disclosure under the Washington Public Records Act. Confidential Information also includes all information of which unauthorized disclosure could be detrimental to the interests of the District or its customers, whether or not such information is identified as Confidential Information.

For purposes of this Agreement, “Consultant” shall include all employees, consultants, advisors and subcontractors of Consultant (“its Representatives”).

Consultant hereby agrees as follows:

1. Consultant and its Representatives shall use the Confidential Information solely for the purposes directly related to the business set forth in Consultant’s agreement with the District and shall not in any way use the Confidential Information to the detriment of the District. Nothing in this Agreement shall be construed as granting any rights to Consultant, by license or otherwise, to any of the District’s Confidential Information.



Consultant agrees to obtain and utilize such Confidential Information provided by the District solely for the purposes described above, and to otherwise hold such information confidential pursuant to the terms of this Agreement.

2. In the event third parties attempt to obtain the Confidential Information by legal process, the Consultant agrees that it will not release or disclose any Confidential Information until the District has notice of the legal process and has been given reasonable opportunity to contest such release of information and/or to assert the confidentiality privilege.
3. Upon demand by the District, all information, including written notes, photographs, memoranda, or notes taken by Consultant that is Confidential Information shall be returned to the District.
4. Confidential Information shall not be disclosed to any third party without prior written consent of the District.
5. It is understood that Consultant shall have no obligation with respect to any information known by it or generally known within the industry prior to the date of this Agreement, or become common knowledge with the industry thereafter.
6. Consultant acknowledges that any disclosure of Confidential Information will cause irreparable harm to the District, and agrees to exercise the highest degree of care in safeguarding Confidential Information against loss, theft, or other inadvertent disclosure and agrees generally to take all steps necessary to ensure the maintenance of confidentiality including obligating any of its Representatives who receive Confidential Information to covenants of confidentiality.
7. The obligation set forth in this Agreement will continue for as long as Consultant possesses Confidential Information. If Consultant fails to abide by this Agreement, the District will be entitled to specific performance, including immediate issuance of a temporary restraining order or preliminary injunction enforcing this Agreement, and to judgment for damages caused by the Consultant's breach, and to any other remedies provided by applicable law. Any breach of this Agreement shall constitute a default in performance by Consultant in any contract between the District and Consultant. If any suit or action is filed by the District to enforce this Agreement, or otherwise with respect to the subject matter of this Agreement, the prevailing party shall be entitled to recover reasonable attorney fees incurred in the preparation or in prosecution or defense of such suit or action as affixed by the trial court, and if any appeal is taken from the decision of the trial court, reasonable attorney fees as affixed by the appellate court. This Agreement shall be governed by and construed in accordance with the laws of the State of Washington.



Appendix G DATA AND INFORMATION SECURITY CLAUSE

- 1.1 Ownership. District's data ("District Data," which shall also be known and treated by Service Provider as Confidential Information) shall include: (a) District's data collected, used, processed, stored, or generated as the result of the use of the Services; and, (b) personally identifiable information ("PII") collected, used, processed, stored, or generated as the result of the use of the Services, including, without limitation, any information that identifies an individual, such as an individual's social security number or other government-issued identification number, date of birth, address, telephone number, biometric data, mother's maiden name, email address, credit card information, or an individual's name in combination with any other of the elements listed herein. District Data is and shall remain the sole and exclusive property of District and all right, title, and interest in the same is reserved by District. This Section shall survive the termination of this Agreement.
- 1.2 Service Provider Use of District Data. Service Provider is provided a limited license to District Data for the sole and exclusive purpose of providing the Services, including a license to collect, process, store, generate, and display District Data only to the extent necessary in the providing of the Services. Service Provider shall: (a) keep and maintain District Data in strict confidence, using such degree of care as is appropriate and consistent with its obligations as further described in this Agreement and applicable law to avoid unauthorized access, use, disclosure, or loss; (b) use and disclose District Data solely and exclusively for the purpose of providing the Services, such use and disclosure being in accordance with this Agreement, and applicable law; and, (c) not use, sell, rent, transfer, distribute, or otherwise disclose or make available District Data for Service Provider's own purposes or for the benefit of anyone other than District without District's prior written consent. This Section shall survive the termination of this Agreement.
- 1.3 Extraction of District Data. Service Provider shall, within one (1) business day, or as mutually agreed to, of District's request, provide District, without charge and without any conditions or contingencies whatsoever (including but not limited to the payment of any fees due to Service Provider), an extract of the District Data in the format specified by District.
- 1.4 Backup and Recovery of District Data. As a part of the Services, Service Provider is responsible for maintaining a backup of District Data and for an orderly and timely recovery of such data in the event that the Services may be interrupted. Service Provider shall maintain a contemporaneous backup of District Data that can be recovered within two (2) hours, or as mutually agreed to, at any point in time. Additionally, Service Provider shall store a backup of District Data in an off-site "hardened" facility no less than daily, maintaining the security of



District Data, the security requirements of which are further described herein. Any backups of District Data shall not be considered in calculating storage used by District.

- 1.5 Loss of Data. In the event of any act, error or omission, negligence, misconduct, or breach that compromises or is suspected to compromise the security, confidentiality, or integrity of District Data or the physical, technical, administrative, or organizational safeguards put in place by Service Provider that relate to the protection of the security, confidentiality, or integrity of District Data, Service Provider shall, as applicable: (a) cooperate with District in investigating the occurrence, including making available all relevant records, logs, files, data reporting, and other materials required to comply with applicable law or as otherwise required by District; (b) in the case of PII, at District's sole election, (i) notify the affected individuals who comprise the PII as soon as practicable but no later than is required to comply with applicable law, or, in the absence of any legally required notification period, within five (5) calendar days of the occurrence; or, (ii) reimburse District for any costs in notifying the affected individuals; (c) in the case of PII, provide third-party credit and identity monitoring services to each of the affected individuals who comprise the PII for the period required to comply with applicable law, or, in the absence of any legally required monitoring services, for no less than twelve (12) months following the date of notification to such individuals; (d) perform or take any other actions required to comply with applicable law as a result of the occurrence; (e) without limiting District's obligations of indemnification as further described in this Agreement, indemnify, defend, and hold harmless District for any and all Claims (as defined herein), including reasonable attorneys' fees, costs, and expenses incidental thereto, which may be suffered by, accrued against, charged to, or recoverable from District in connection with the occurrence; (f) be responsible for recreating lost District Data in the manner and on the schedule set by District without charge to District; and, (g) provide to District a detailed plan within ten (10) calendar days of the occurrence describing the measures Service Provider will undertake to prevent a future occurrence. Notification to affected individuals, as described above, shall comply with applicable law, be written in plain language, and contain, at a minimum: name and contact information of Service Provider's representative; a description of the nature of the loss; a list of the types of data involved; the known or approximate date of the loss; how such loss may affect the affected individual; what steps Service Provider has taken to protect the affected individual; what steps the affected individual can take to protect himself or herself; contact information for major credit card reporting agencies; and, information regarding the credit and identity monitoring services to be provided by Service Provider. This Section shall survive the termination of this Agreement.
- 1.6 Secure Software Development. Service provider or vendor shall provide evidence or documentation of Secure SDLC use, such as security requirements development and architecture risk analysis during design phases. This should include security architecture documentation for final product or implementation.




- 1.7 Encryption of Data. Any District data accessed, transferred or stored by the service provider shall be encrypted while in transit and while at rest. Any associated passwords or cryptographic keys will be reasonably secured and managed. Provide to District data encryption plan documentation.

- 1.8 Cybersecurity threat, information and notification. If service provider or vendor become aware of any security threats, vulnerabilities or breach impacting or involving District data or systems, District shall be notified as soon as possible, and not later than 24 hours after becoming aware of such occurrence. Vendor shall provide the District with any updated security assessment, evaluation or testing results or documentation as required by the District, throughout the duration of the product or service as used by the District in a production environment. If the District becomes aware of any previously unknown vulnerability in providers software or services, the District will notify provider of such finding within a reasonable timeframe.

- 1.9 Security review. The District may conduct an internal risk review of provider or vendor prior to commitment of services or products by the provider. Provider shall provide access to relevant security related program, product or service documentation for purposes of completing this review. The purpose of this review is to gauge vendors ability to maintain an acceptable level of information security as it relates to products or services provided to the District. This review will include an assessment of service providers security architecture documentation, evidence of providers security policy development, incident response, disaster recovery and other related areas of information assurance as related to the project, product or services. This review may require the completion of a risk review questionnaire by service provider.



COMMISSION AGENDA ACTION FORM

Meeting Date:	April 28, 2026	
Subject:	Enterprise Risk Management Update	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None

Background/Summary

Enterprise Risk Management (ERM) is a comprehensive, ongoing, structured, and disciplined approach of identifying, assessing, managing, and monitoring the risks faced by an organization. Risks are defined as conditions or events that may impact the District’s ability to achieve its strategic goals and objectives.

This update is intended to inform the Commission of key risk areas that may affect the District’s strategic objectives and to support ongoing governance and oversight responsibilities. Staff will provide an overview of Benton PUD’s ERM program, including its development and evolution, along with a discussion of current risks categorized as managed, emerging, and focused, with particular emphasis on emerging and focused risks. The presentation will also include a comprehensive list of all identified risks for the Commission’s reference. This update fulfills the annual ERM reporting requirement in accordance with Policy No. 53, Enterprise Risk Management.

Recommendation

None

Fiscal Impact

None

Signature Certificate



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