



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, April 22, 2025, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 700 722 151#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Business Agenda

- a. Line Extension and Facilities Construction Policy Review – Jon Meyer pg. 3

6. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- a. Minutes of Regular Commission Meeting of April 8, 2025 pg. 19
- b. Travel Report dated April 22, 2025 pg. 24
- c. Vouchers dated April 22, 2025 pg. 26

Operations/Engineering

- d. Jobs Report for Commission pg. 50

Power Management

- e. Conservation Report – 1st Quarter 2025 pg. 53

Procurement

- f. Contract Award – Distribution Transformers, Bid Package #25-21-01 pg. 55

7. Management Report

8. Business Agenda – Continued

- a. Voluntary Participation in Washington State's New Renewable Energy System;
Resolution No. 2693 – Robert Frost pg. 99


- b. Operational Technology Telecommunications Network Study –
Chris Folta/Jennifer Holbrook pg. 103
- c. 2025 Internal Audit Plan & Report on 2024 Internal Audits – Kent Zirker pg. 104

- 9. Other Business**
- 10. Future Planning**
- 11. Meeting Reports**
- 12. Executive Session**
- 13. Adjournment**

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)



COMMISSION AGENDA ACTION FORM

Meeting Date:	April 22, 2025	
Subject:	Line Extension and Facilities Construction Policy Review	
Authored by:	Jon Meyer	Staff Preparing Item
Presenter:	Jon Meyer	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input checked="" type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None

Background/Summary

The District's Line Extension and Facilities Construction Policy (LEFCP) defines how costs are recovered for new or upgraded facilities. The most recent version of the policy, Resolution No. 2659 is attached for reference.

For Large Agricultural Irrigation customers, the policy specifies that when capacity requirements require new or upgraded transmission and substation facilities (T&S Facilities), if those T&S Facilities are for the exclusive benefit of one customer, the customer shall be responsible for 100% of the initial cost of T&S Facilities through a contribution-in-aid-to-construction (CIAC), typically paid up-front. The policy also allows for payment of CIAC for large general service, large agricultural irrigation or industrial customers with loads requiring electrical capacity greater than 2,500 kVA using a "special contract". There is no further definition in the policy as to what a special contract is.

One of the District's largest agricultural irrigation customers is planning to add load in a future expansion of their operations. The addition of this load, when combined with a much larger existing load will exceed existing capacity requirements and will require a new transmission line and substation. The addition of these T&S facilities is for the exclusive benefit of this customer.

In lieu of an up-front CIAC, the customer is inquiring about the possibility of a contract to allow for payment over time. The purpose of this agenda item is to discuss possible terms and conditions for "special contracts" as well as limitations on the amount of CIAC eligible for District funded financing arrangements on an individual or collective basis; taking into consideration financial policy metrics, cost-of-service analysis, revenue requirements, precedence, and compliance with state laws relative to non-discriminatory charges for electricity and related services.

Recommendation

Staff is recommending Commission consider the analysis and options presented as initial information intended to establish a basis on which future policy actions can be developed. Staff's goal is to provide additional clarifying information and analysis as an agenda item for the May 13, 2025, Commission meeting leading to approval of recommended policy edits and additions at the May 27, 2025 Commission meeting.

Fiscal Impact

None

RESOLUTION NO. 2659

February 13, 2024

**A RESOLUTION OF THE COMMISSION OF PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY,
AMENDING LINE EXTENSION AND FACILITIES CONSTRUCTION POLICY**

WHEREAS, The Line Extension and Facilities Construction Policy was approved by the Commission through Resolution No. 2615 on October 11, 2022; AND

WHEREAS, The Public Utility District No. 1 of Benton County ("the District") periodically reviews and revises its policies; AND

WHEREAS, The District has identified a need to update the New Construction residential line extension credit language to clarify customer responsibilities, update under the Fee Collection section time frames for which estimates are valid, and when estimates will be recalculated, and update under the Other Fees section language clarifying quit claim recording fees and updated pre-approved after hours labor fees.

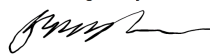
NOW THEREFORE BE IT RESOLVED By the Commission of Public Utility District No. 1 of Benton County that the LINE EXTENSION AND FACILITIES CONSTRUCTION POLICY, be approved and adopted as attached.

BE IT FURTHER RESOLVED That this resolution be effective February 13, 2024.

This Resolution supersedes Resolution No. 2615 and replaces all other Resolutions pertaining to the same policy elements and fee schedules herein.

APPROVED AND ADOPTED By the Commission of Public Utility District No. 1 of Benton County at an open meeting, with notice of such meeting being given as required by law, this 13th day of February 2024.

DocuSigned by:



E107F4090A0B479...

Barry Bush, President

DocuSigned by:

ATTEST:



D70F500CFB40435...

Lori Kays-Sanders, Secretary

LINE EXTENSION AND FACILITIES CONSTRUCTION POLICY

1. **NEW CONSTRUCTION**: The District will extend its distribution lines to customers who are without service whenever feasible. The determination of "feasibility" will be solely at the District's discretion.

The District will consider its costs, the availability of necessary easements, service area agreements, necessity, and the customer's willingness to guarantee payment to the District of its direct costs to build a line extension when making such determination. The decision to build a line extension overhead or underground is at the discretion of the District and must conform to standard construction practices. The customer's request will be honored whenever practical; however, the request is subject to laws, ordinances, franchises, and both physical and geological considerations.

The District will furnish the facilities when upgrading, constructing, or extending facilities required for providing service to a customer. Recovery of the cost for facilities is achieved partially through up-front payments from customers, referred to as contribution-in-aid-to-construction (CIAC), with the balance collected through rate-based revenues or special contract. Contracts are usually limited to large general service, large agricultural irrigation or industrial customers with loads requiring electrical capacity greater than 2,500 kVA.

To establish the customer's CIAC, District staff will develop an estimate of the construction cost less any deductions approved by the District's Commission as a line extension credit (LEC) or shared development cost (SDC) allocations. Construction cost estimates include material, equipment, engineering, labor, travel time, permits, easements, administration overheads, fringe benefits, service transformers and metering equipment. The District requires CIAC from the customer for all on-site primary distribution facilities installed for the exclusive benefit of the customer along with any share of the costs for off-site facilities determined by the District to be assignable to the customer. On-site refers to a parcel, sub-division, farm or complex. The costs of Core Electric System (CES) facilities including transmission stations and lines, substations, feeders, sub-feeders, circuit breakers, switches, capacitors, voltage regulators and SCADA (remote control and monitoring) equipment are typically not directly attributable to a single development or customer unless: (1) the customer is served under the large agricultural irrigation rate class; (2) the customer meets the District's criteria for classification as an Electricity Intensive Load (EIL); (3) the customer electrical capacity requirement is greater than 2,500 kVA; and/or (4) the customer requires dedicated, multiple, and/or diverse substations or distribution feeders. See paragraphs below for special conditions pertaining to; New Large Service, EIL Service and Large Agricultural Irrigation. Costs not recovered through CIAC for CES facilities are included in the District's overall electric rates or at the District's discretion may be recovered through a

special contract. Lines along public rights-of-way that conform to the District's long-term planning may be considered as CES sub-feeders and excluded from the CIAC.

The District reserves the right to require a deposit when a request for electrical capacity is associated with speculative development, EIL development and/or development that requires non-routine analysis and design. The deposit may include estimated costs for District staff and/or consulting engineering labor required to perform transmission and/or distribution system analysis, facilities design, and cost estimating. The District will provide estimated labor costs along with a written scope of work and schedule to customers from whom a deposit is requested and will open a work order to document actual expenses incurred. Additional contributions to the deposit amount may be required in the event actual expenses exceed initial estimates. At the District's discretion up to 100% of the deposit amount may be applied toward the customer's CIAC if the request for capacity results in actual interconnection of the customer's electrical load. Customers who pay a deposit but do not interconnect their proposed electrical load will receive a refund of the deposit balance less any incurred District and/or consulting engineering costs.

Line Extension Credit

The Line Extension Credit (LEC) is determined using a methodology based on revenue and cost information from the District's cost-of-service analysis (COSA). The COSA is the basis for the District's electric rates and is updated periodically as needed. Rather than a specific dollar amount, the LEC is in the form of equipment and materials along with associated labor and crew travel time that is furnished by the District at no up-front cost to the customer.

The current LEC for *Residential* construction is defined as the District providing all necessary secondary service equipment, except self-contained meter base, current transformer cabinet and interior and underground service conduit with trench in order to furnish a new residential electrical service. The District will install facilities at no cost to a new single-phase, 200-amp thru 600-amp residential customer.

A. Service Transformer B. Service Conductors C. Pre-wired CT meter base D. Any required clearance pole for overhead services E. Revenue meter

Note: There is no LEC allowance for unmetered electric service.

The current LEC for other than Residential construction is defined as the District installing the following facilities and any associated crew travel time at no cost to a new customer:

- A. Service transformer (see note below)
- B. Pre-wired CT meter base
- C. Revenue meter

A Line Extension Credit will be provided to a housing authority (as defined by RCW 35.82.020) for a housing project located within the District's service area pursuant to RCW 35.83, provided the costs to the District shall not exceed \$10,000 per calendar year for each housing authority.

Note: The service transformer LEC is limited to one unit meeting the requirements of Section 5 below (DELIVERY PHASE AND VOLTAGE) and rated no more than 2,500 kVA per delivery point. Customer requests for multiple delivery points to a common electrical service location required to meet high reliability or operational flexibility requirements or requests for transformers rated greater than 2,500 kVA will be evaluated on a case-by-case basis to determine the applicable LEC amount.

Shared Development Cost

A customer's contribution-in-aid-to-construction (CIAC) payment for a new primary distribution line needed for meeting a request for electric service may be reduced by equally sharing the total estimated cost of construction for the mutually beneficial portion of the line between the property for which service is being requested and adjacent or nearby properties that will likely receive service from the new line in the future and which are not owned by the customer requesting electric service. Shared development cost (SDC) allocations will be determined by dividing the estimated total cost of construction of the mutually beneficial portion of the new primary distribution line by the number of properties the District determines will benefit from this portion of the line in the near and long terms. Reduction of a customer's CIAC payment by the application of SDC allocations is at the District's discretion and normally will only apply to customers requesting electric service to individual primary residences or businesses on a single lot. SDC allocations do not apply to developers of housing subdivisions or commercial lands or properties.

SDC allocation amounts will be recorded as an attribute in the District's geographical information system (GIS) for use in determining the estimated total cost to establish electric service on the property for which an SDC allocation has occurred. In the event the District's distribution lines and related facilities have changed since the original SDC allocation was made and service to a property would be better accomplished by connecting to an alternative primary line, the SDC allocation amount may be waived by the District.

Fee Collection

Fees collected will be the estimated actual development costs. The fees are in effect for 3 months from the date of the estimate. If the fees have not been paid within 3 months, they will be re-calculated. If the fees are paid within 3 months, the electric facilities must be installed within one year from the original date of the estimate. Additionally, if fees remain unpaid and work has not been completed within the one-year requirement, the job will be re-calculated or voided. If fees are paid and work has not been completed within the one-year, you may be subject to recalculation. Once the one-year requirement has been exceeded the customer must re-submit plans for District review.

At Benton PUD's discretion, the CIAC may be collected by payment in cash, special power sales contract, or by a Line Extension Contract.

New Large Service and/or Electrical Capacity Greater than 2,500 kVA not including Large Agricultural Irrigation

When the customer's electrical capacity requirement is greater than 2,500 kVA and it has been determined by the District that new or upgraded CES facilities are needed to meet the service request, the customer will be required to pay CIAC to cover a share of the cost of the required CES facilities. The basis for determining the capacity requirements of CES facility additions will be District determined system planning criteria and equipment loading margins which are included in the most recent Plan of Service Study adopted by Commission resolution along with the most current applicable Transmission System Study.

The CIAC amount will generally be determined as the ratio of the customer's capacity requirement to the installed CES capacity multiplied by the total cost of the CES facilities. When the CES facilities are determined by the District to be for the exclusive benefit of the customer, the customer shall be responsible for 100% of the initial CES facilities costs regardless of the pro rata capacity calculation. When incremental capacity exists due to differences between CES industry standard facility ratings and the customer's capacity request and this incremental capacity is later made available to an additional District customer, a proportionate amount of the 100% CIAC paid by the original customer may be refunded at the District's discretion. When customer requests for capacity result in replacements or upgrades to existing CES facilities, the District will apply salvage credits to the CIAC calculation where CES facilities have not reached the end of their useful life.

The costs for replacement of CES facilities due to failure or when facilities have reached the end of their useful life will be covered by the District. In addition, the initial and replacement costs associated with supervisory control and data acquisition (SCADA) system equipment will normally be covered by the District.

Electricity Intensive Load (EIL) Service

Requests for electrical capacity by customers who have been determined by the District to meet the criteria for an Electricity Intensive Load (EIL), regardless of load size, may be required to pay a CIAC up to 100% of the cost of new or upgraded CES facilities which the District determines are needed to meet the service request.

The general basis for determining capacity requirements of CES facility additions needed to accommodate EIL interconnection will be District determined system planning criteria and equipment loading margins which are included in the most recent Plan of Service Study adopted by Commission resolution along with the most current applicable Transmission System Study. The District will apply additional planning criteria for EIL customer interconnections in order to minimize the risk of stranded distribution facility investments and associated cost shifts to non-EIL customers. These additional planning criteria may result in CIAC amounts that vary significantly with the geographical location of the proposed EIL customer location.

Additional criteria will include a determination of the probability of future other development in areas associated with distribution facilities being assessed for EIL customer interconnection along with maintaining additional planning margins for normal and contingency loading of distribution facilities above what is standard. The District reserves the right to set maximum EIL customer penetration levels for specific distribution facilities based on District determined capacity reserves allocated for non EIL customer development.

In locations where EIL customer initiated CES additions or upgrades have been determined by the District to benefit other existing or future customers, the CIAC amount paid by an EIL customer will generally be determined as the ratio of the EIL customer's capacity requirement to the installed CES capacity multiplied by the total cost of the CES facilities. When the CES facilities required to meet an EIL customer interconnection are determined by the District to represent little or no benefit to other customers and a risk of stranded distribution facility assets, the EIL customer shall be responsible for 100% of the CES facilities costs regardless of the pro rata capacity calculation. When incremental capacity exists due to differences between CES industry standard facility ratings and the customer's capacity request and this incremental capacity is later made available to an additional District customer, a proportionate amount of the 100% CIAC paid by the original customer may be refunded at the District's discretion. When customer requests for capacity result in replacements or upgrades to existing CES facilities, the District will apply salvage credits to the CIAC calculation where CES facilities have not reached the end of their useful life.

Large Agricultural Irrigation

Large agricultural irrigation (LAI) customers for whom the District owns and operates electrical facilities (Distribution Facilities) generally dedicated for the exclusive benefit of customer are responsible for 100% of the initial and upgrade costs of feeders, sub-feeders, circuit breakers, switches, capacitor and voltage regulators required to meet the LAI customer's electrical capacity requirements. The basis for determining the need for new or upgraded Distribution Facilities shall be District determined system planning criteria and equipment loading margins (Criteria) which are included in the most recent LAI Plan of Service study completed for each customer. The Criteria will be approved by the District's Direct of Engineering and will generally follow requirements established in the District's Plan of Service Study adopted by Commission resolution.

When the customer's electrical capacity requirements have been determined by the District to require new or upgraded transmission and/or substation (T&S Facilities), the customer will be required to pay CIAC to cover a share of the cost of the required T&S Facilities. The basis for determining the capacity requirements of T&S Facility additions will be District determined system planning criteria and equipment loading margins which are included in the most recent Plan of Service Study adopted by Commission resolution along with the most current applicable Transmission System Study. Step-up transformers, circuit breakers and voltage regulation equipment installed at the source terminal of the main distribution feeder are substation equipment regardless of the installed location.

The CIAC amount for T&S Facilities will generally be determined as the ratio of the customer's capacity requirement to the installed T&S Facilities capacity multiplied by the total cost of the T&S Facilities. When the required T&S Facilities are determined by the District to benefit more than one customer, each customer's CIAC will generally be determined through a pro rata calculation using the customer's capacity requirement as the numerator and the installed T&S Facilities capacity as the denominator. When the T&S facilities are determined by the District to be for the exclusive benefit of the customer, the customer shall be responsible for 100% of the initial T&S Facilities costs regardless of the pro rata capacity calculation. When incremental capacity exists due to differences between T&S Facilities industry standard capacity ratings and the customer's capacity request and this incremental capacity is later made available to an additional District customer, a proportionate amount of the 100% CIAC paid by the original customer may be refunded at the District's discretion. When requests for capacity result in the need to upgrade existing T&S Facilities, the District will apply salvage credits to CIAC calculations when T&S Facilities have not reached the end of their useful life.

The costs of replacement of T&S and Distribution Facilities due to failure or when Facilities have reached the end of their useful life will be covered by the District. In addition, the initial and replacement costs associated with supervisory control and data acquisition (SCADA) system equipment will normally be covered by the District.

If customer funding of District recommended T&S or Distribution Facilities additions or upgrades is not secured in advance of construction or through an approved contract, the District may require the customer to sign an indemnification agreement releasing the District from liability for damages resulting from failure to install recommended additions and/or upgrades.

2. ADDITIONAL LOAD: In the event a customer desires to alter load significantly, the customer shall notify the District sufficiently in advance so that the District may, if economically feasible, provide the facilities required. In the event that the customer fails to notify the District, and as a result the District's equipment is damaged, the customer may be liable for the cost to repair the damage.

3. APPLICATION FOR NEW SERVICE OR CHANGES TO EXISTING SERVICES: *See Customer Service Policies: General Application for New Service.*

4. RIGHT OF ACCESS: The District, through its authorized employees or representatives, shall have access to its equipment at all times and to the customer's land for the purpose of surveying, data collection, staking and construction of the proposed project. Where access is required and locks must be opened to gain access, the District shall be supplied with keys to such locks or, another mutually agreeable means of access shall be provided to the District.

5. DELIVERY PHASE AND VOLTAGE: All electric service shall be alternating current, 60 hertz. Standard secondary delivery voltages are: Single-phase - 120/240 volt. Three-phase -

120/208 volt wye, 277/480 volt wye, 120/240 volt delta, 240/480 volt delta, as approved by the District. Service will be provided at the requested voltage only if appropriate distribution facilities exist with which to provide this voltage. 120/208 volt wye and 277/480 volt wye service voltage will be the only voltages available from three-phase pad mounted transformers or in areas served by underground distribution facilities. Only a single voltage will be delivered to a facility by the District unless the load is so great that a standard transformer or transformer bank is not adequate to serve the load. If additional voltages are required, the customer will reimburse the District actual cost for the added facility, including the cost of the transformer. Exceptions to these requirements are subject to District approval.

In general, delivery voltages and phases will be those presently available at the point service is desired and, if other phases or voltages are necessary, the cost will be computed in accordance with *Section 1, New Construction*, of this Policy.

In general, motor loads up to and including 7½ horsepower may be served at 240 volts single-phase. Three-phase motors of 7 ½ to 15 horsepower inclusive, may be served at 240 volts v-phase or three-phase from overhead systems and 208 volts three-phase from underground systems. Motor loads of 15 horsepower or larger will normally be served at 480 volts three-phase. In the case of large loads, power may be delivered at other voltages approved by the District.

The District may refuse to serve loads of a character seriously detrimental to other customers and in cases where motor starting would result in excessive voltage disturbances to the District's system, the District may require customers to install corrective equipment.

Frequency and service voltage ratings are nominal values.

6. POINT OF DELIVERY: Point of delivery is that point where facilities of the customer and District are connected. All equipment on the load side of the point of delivery shall belong to and be the responsibility of the customer, except meters and metering equipment and other equipment provided by the District.

The customer, or the customer's electrical contractor, shall be responsible to advise the District of service requirements in advance of installing the service entrance equipment, and to determine that the location is acceptable to the District. If the customer does not consult the District or does not install the equipment as directed, the District may reject the installation and require the customer to correct or relocate the service entrance equipment.

The customer shall furnish and install a District-approved meter socket for the installation of the District's metering equipment. If instrument transformers are required, a suitable location, a mounting provision, and an enclosure shall be provided for such installations as agreed to by the

District. Prewired meter bases are furnished by the District and installed by the customer. The customer shall furnish connecting conduit between the instrument transformers and the meter socket for which the District will furnish and install the meters and connecting wiring.

- 7. METER LOCATIONS:** Meters shall be installed on or near the exterior front of a residential or farm building, or in some cases they may be installed on meter poles. All installations must be approved by the District and shall be installed in accordance with the District's engineering standards.

Meters shall not be installed in places difficult to access, such as over open pits, near moving machinery, hatchways, in the path of water from eaves or rain spouts, or subject to live steam or corrosive vapors. It shall be the responsibility of the customer to maintain a clear space in front of and to the sides of the meter, as per District specifications, which are available upon request.

- 8. PHASE BALANCE:** Except in the case of three-phase four-wire delta service, the current taken by each wire of a three-phase service shall be reasonably balanced at times of maximum or near maximum load.

- 9. DISTURBANCES CAUSED BY CUSTOMER'S EQUIPMENT:** Electric service shall not be used in such a manner as to cause severe disturbances or voltage fluctuations to other customers or to District equipment. If a customer uses equipment that disrupts the service of other customers or the District, the customer will be required, at their own expense, to install equipment to correct the problem. Examples of possible disruptive equipment are: welders, pipe thawing equipment, resistance heating equipment, large motor starting, or equipment with harmonic content.

- 10. CUSTOMER'S WIRING AND EQUIPMENT:** The customer shall be responsible to provide suitable protective equipment such as fuses, circuit breakers and relays to adequately protect the customer's equipment against over current, under-voltage or over-voltage conditions. If three-phase service is provided, it shall be the customer's responsibility to protect against phase failure and imbalance. The District will take all reasonable precautions to prevent phase failure or abnormal voltage variation; however, it cannot guarantee that such conditions may not occur due to circumstances beyond its control.

The customer's electric facilities shall be installed and maintained in accordance with applicable local and state wiring codes and have been inspected by the Washington State Department of Labor and Industries Electrical Inspector or other agencies approved by Federal or State regulations.

The District reserves the right to refuse or discontinue service to the customer's equipment or wiring when, in the District's opinion, the customer's equipment or wiring is in a hazardous condition or does not conform with applicable codes and local regulations. The customer shall

be solely responsible for the maintenance and safety of the wiring and equipment, and the District shall not in any way be liable for accidents or damages experienced by the customer or to third parties because of contact with, or failure of, any portion of the customer's installation.

11. SEPARATE METER FOR EACH CLASS OF SERVICE: A customer that wishes to use electricity for purposes classified under different rates, must provide equipment for a meter for each rate class used. The electricity supplied must be measured and billed under the appropriate rate schedule.

12. TEMPORARY SERVICE: All temporary services shall be metered. Temporary service may be provided to traveling shows, public event displays, pumps, recreational vehicles, job shacks, light construction and power tools or similar classified loads.

The customer must provide a suitable meter pole or other structure with service entrance conduit, meter socket and protective devices as required.

The fee for metered temporary service is \$125. The energy will be billed per the applicable rate schedule in effect at the time.

The above fee applies only to services where the District has electrical facilities of suitable capacity and voltage, and the service requires only a simple service drop or lateral. Where additional equipment is required, the District will be reimbursed in advance for all actual installation and removal costs to provide the temporary service. A standard temporary service requires that the pole or other structure be set not more than 5 feet from a pad mount transformer, and 50 feet from a pole mounted transformer. Temporary service shall be rendered for a maximum period of one year unless otherwise authorized by the District.

When a transformer, hand hole or pedestal does not exist on either side of the property in close proximity to the location where temporary service is desired, the customer will be responsible to install additional equipment as specified by the District's Engineering Department.

NOTE: Temporary services connections are only available to requestors who have no delinquent accounts with the District. *See Customer Service Policies for Billing, Payment and Credit and Collections Information.*

13. UNDERGROUND SERVICE: The District will provide underground service facilities subject to the following:

- A. It shall be feasible and practical as determined by the District.
- B. Fees may be assessed. *See Section 1, New Construction, of this Policy, for application of line extension credit and contribution-in-aid-to-construction.*

- C. The District may require the customer to execute a contract wherein special conditions applicable to the development are stipulated.
- D. Service to customers located in underground service areas will be with underground laterals only. Overhead service will not be provided, and the customer is required to install service equipment that will receive underground service.

14. CONVERSION OF OVERHEAD TO UNDERGROUND SERVICE: Replacement of overhead facilities with underground facilities may be done under the following conditions:

- A. It shall be feasible and practical as determined by the District.
- B. The District must have assurance that all affected customers will cooperate in the conversion project. The District shall determine in each case the scope and cost of the project.
- C. The District may require reimbursement for the remaining life of the existing overhead facilities to be removed, plus removal costs less salvage value. In addition to this, the District may require a CIAC to offset the cost of the underground installation.
- D. The customer is responsible for all costs of altering customer-owned service entrance equipment to receive underground service.
- E. The District may require the customer to enter into a contract that defines any special conditions that apply to a specific project.

15. ALTERING SERVICES: Alterations to existing services will be handled on a case-by-case basis generally using CIAC estimating methods and line extension credits in force at the time of the request. Alterations for the convenience of the customer will typically require CIAC from the customer to cover labor and material costs to relocate and/or replace facilities with no or a reduced line extension credit applied. The customer's CIAC may be reduced at the District's discretion where the alteration provides a demonstrated cost benefit to the District's ongoing operations and/or maintenance of the facilities or is a result of a significant increase in the customer's electrical load. Load increases must be supported by information provided by the customer and satisfactory to the District which describes the amount and characteristics of the new load. Generally, alterations associated with significant load increases will be treated like a request for a new service unless the alteration occurs at a time within the District's capital cost recovery period for the type of service being considered; in which case pro-rated charges may apply. Cost recovery periods are generally 7 years for residential class services and 5 years for all other classes except for large general-service and industrial which are

handled on a case-by-case basis. For any change of service earlier than either of the recovery periods described previously, the District reserves the right to recover pro-rated costs.

16. METER AND CLEARANCE POLE: Meter and clearance poles will be furnished for customers when required. *See Section 1. New Construction, of this Policy, for application of line extension credit and contribution-in-aid-to-construction.*

17. NON-STANDARD SERVICE: The customer shall pay, in advance, the cost of any special installation necessary to meet requirements for service other than required by standard utility practice.

18. RELOCATION OF EXISTING FACILITIES AT CUSTOMER'S REQUEST: In the event a customer requests relocation of the District's equipment for any reason (e.g., new driveway, change of grade, relocation of service entrances, etc.) the District will do so, provided in the opinion of the District, the relocation is feasible and the customer agrees to pay the District either a fixed fee established by the District or the actual costs, provided actual costs shall not be 25% greater than the District's estimate.

19. RECREATIONAL VEHICLE PARKS: The District will provide service to Recreational Vehicles (RV) in parks, at residential rates, under the following conditions:

- A. The park owner will furnish and install a wiring system connecting the point of delivery with each space. The wiring system shall be installed according to applicable codes and be of adequate capacity to maintain standard voltage to each space.
- B. The District will not be obligated to provide direct service to any RV located in the park.
- C. Electric service to the park's joint-tenant use facilities must be separately metered and billed on the appropriate rate schedule.

20. SECURITY LIGHTS: The District may, where Benton PUD has facilities or in publicly accessible locations, install security lighting facilities. *See Retail Rate Schedules: Security Lighting for terms and rates.*

21. CANCELLATION OF A SECURITY LIGHT SERVICE BY A CUSTOMER: If a customer who has entered into a long-term agreement for service desires to discontinue such service, the customer may:

- A. Continue to pay the total monthly billing for the remainder of the three-year period described in the rate schedule.

- B. Pay to the District, at the time of cancellation, a Security Light Removal Charge of \$150, if the light has been installed for less than 3 years, unless another customer shall immediately assume the obligation for the balance of the three-year period.
- C. If the light has been in service more than 3 years, there is no Removal Charge.

If an existing contract contains terms and conditions for cancellation, then these terms and conditions shall prevail over provisions of this paragraph.

22. STREET LIGHTS: The District may, when conditions warrant, install street lighting facilities. Customer-owned streetlights shall not be installed on District-owned poles unless approved, installed, and maintained by the District.

23. DIRECT-BURIED SERVICE CABLE REPAIR/REPLACEMENT: When an interruption of a customer's electric service occurs due to the failure of District-owned direct-buried low-voltage service cables located on a customer's premise, repairs will be made at no cost to the customer when feasible. When repair is no longer desired by the customer or the District has determined repair is no longer feasible, the existing service will be abandoned in place and a new service will be established with service cables installed in conduit. To allow time for constructing a new service the District will provide a temporary above-ground service for up to 15 days. The customer shall be responsible for arranging for and completing all work necessary for providing a trench for conduit meeting the District's construction standards. The District will provide a payment to the customer to offset trenching and landscape restoration expenses in the amount of \$16 per foot up to a maximum of \$1,000 and will provide and install conduit and service cables at no cost to the customer.

24. OTHER FEES:

- A. The District will make 1 engineering visit, and 1 operations crew visit to a customer's site at no charge. Each additional visit necessitated by customer actions may result in a fee of \$75 or actual cost, whichever is greater, being charged to the customer.
- B. The District will develop the initial electrical distribution system design, per a Developer's instructions, for a subdivision or plat at no charge.
- C. The customer may be assessed a charge of \$75 per hour to make corrections if the design is modified.
- D. When a customer requests the District relinquish or relocate an easement for a customer's convenience. The District will charge the customer \$200 to help offset the

cost of the estimated 5-6 hours of staff time in addition to recording fees required to process the request.

E. Fees for pre-approved after-hours connects/disconnects:

- 1-person (2-hour minimum) \$225, each additional hour is; \$115
- 2-person (2-hour minimum) \$450, each additional hour is; \$230

F. Fees for pre-approved after-hours construction of Engineered projects:

- 3-person crew (foreman & 2 linemen) per hour is; \$185
- 4-person crew (foreman & 3 linemen) Per hour is; \$245

G. Road Crossings (customer portion in existing roadways): Contact District Engineering Department at 509 582-1230

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: April 8, 2025

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of Power Management Chris Johnson
Director of IT & Broadband Services Chris Folta
Director of Customer Service and Treasury Keith Mercer
Supv. of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Annette Cobb, Manager of Customer Service; Blake Scherer, Senior Engineer Power Management; Duane Szendre, Superintendent of Operations; Eric Dahl, Communications Specialist II; Evan Edwards, Manager of System Engineering; Jennifer Holbrook, Senior Manager of Applied Technology; Jenny Sparks, Manager of Customer Engagement; Jodi Henderson, Manager of Communications & Government Relations; Karen Dunlap, Manager of Human Resources; Kent Zirker, Manager of Accounting; Michelle Ness, Supervisor of Distribution Design; Michelle Ochweri, Manager of Procurement; Paul Holgate, Cyber Security Engineer III; Robert Inman, Superintendent of Transportation & Distribution; Robert Frost, Supervisor of Energy Programs; Tyson Brown, Procurement Specialist I.

Call to Order & Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

No changes.

Public Comment

None.

Business Agenda

Moss Adams Exit Conference – 2024 Financial Audit

Kent Zirker, Manager of Accounting, introduced Moss Adams, the District's financial statement auditor. Additionally, he provided a letter to the Commission outlining the auditing standards, responsibility, and any findings.

Keith Simovic, Moss Adams presented via/MS Teams, the 2024 Financial Audit results and discussed the following:

- Nature of services provided, including a report and technical review on financial statements; report on internal controls over financial reporting, compliance with government auditing standards, and communication with the governance board.
- Audit Opinion/Reports provided:
 - Unmodified clean opinion on financial statements;
 - Government auditing standards report – no findings and no material weaknesses.

Treasurer's Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the March, 2025 Treasurer's Report with the Commission as finalized on April 1, 2025.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items "a" through "e". Commissioner Massey seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of March 25, 2025
- b. Travel Report dated April 8, 2025
- c. Vouchers (report dated April 8, 2025) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 107886-107931; 108082-108122 in the amount of \$1,890,581.45.
Checks & Customer Refund Payments (CHK): 89806-89848 in the amount of \$105,816.64;
Electronic Fund Transfer (WIRE) Payments: 7233-7244 in the amount of \$954,954.51;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$600.00;
Payroll: Direct Deposit – 03/27/2025: 107932-108081 in the amount \$425,745.28;
Voided checks (March, 2025) in the amount of \$70.95;
Grand total - \$3,377,697.88.
- d. Work Order 722279 – Creason Ridge Subdivision
- e. Quit Claim Deed – Parcel 1-1780-401-1609-005

Management Report

Engineering/Operations:

1. Meter Exchange Update – Assistant General Manager/Senior Director Steve Hunter updated the Commission on the meter exchange program and showed a map of the progress. In 2009, about 20,000 meters were installed with a 15-year life. The meter exchange program started in 2024 and involves changing out approximately 3,100 meters per year (with a 20-year life for the new meters) by a two-person team. He said they were two weeks into the process for 2025 and it would take another four years at least to finish the program. There were nine damage claims last year from customers that experienced equipment failures in their homes following meter exchanges. To minimize the possibility of a potentially damaging transient overvoltage which can occur during routine switching or disconnection of energized electrical circuits, the exchange teams will use the remote disconnect device included in all 200-amp meters to interrupt the flow of electricity to a customer's electric service prior to pulling the meter out of the socket.
2. Outage – Assistant GM/Senior Director Hunter updated the Commission on a small outage on Hwy 395 near Southridge area caused by a lightning strike.

General Manager:

1. Sunheaven Farms New Transmission Line & Substation Update – General Manager Rick Dunn discussed a request to enter into a deferred payment plan for the customer's required contribution-in-aid-of-construction in the amount of as much as \$3.6 million and paid back over time. Based on research completed by the District's Legal Counsel, he said this sort of arrangement is legally acceptable and there was precedence. However, staff is not ready to make a final recommendation as there are outstanding variables to resolve relative to potential cost sharing with Benton REA as well as system benefits that are possible for the District which could be rate based. The customer is needing the total project to be completed in advance of the fall of 2026. Once the planning process is complete, staff will include a recommendation to Commission on a future Business Agenda. There was a discussion as to whether there are currently any District policy constraints on the amount of advanced funding that can be offered or what happens if multiple customers make a request. General Manager indicated that "special contracts" have not been explicitly defined by the District in terms of policy limitations. Commissioner Sanders asked to include criteria about the District's ability to enter this type of agreement with other customers, if requested, without discriminating. On a related topic of transmission planning in south Benton County, General Manager indicated staff is working with Benton REA on a Plymouth development which requires wheeling significant amounts of power over the District's transmission system and that preliminary studies have revealed some concerns with BPA capacity at their McNary substation. Assistant GM/Senior Director Hunter has a meeting scheduled with BPA on Wednesday to discuss this issue further.
2. WA Dept of Ecology TMDL/Water Temperature Regulation – General Manager Dunn indicated Northwest RiverPartners attended a briefing hosted by the Washington Department of Ecology where agency staff announced it would be restarting a process to

regulate Columbia and Snake River temperatures under the Clean Water Act and planned to provide new plans, which could include breaching or any number of changes, by late 2025 or early 2026. General Manager indicated Ecology temperature thresholds may be impossible to meet given the temperature of Snake River water at the Idaho border can exceed Washington state limits. General Manager reminded Commissioners of how the State of Washington worked with the Biden Administration to regulate dams as sources of “heat pollution” under federal standards enforced by the Environmental Protection Agency and that EPA digital models of river temperatures had been determined to be fatally flawed by Northwest RiverPartners and others; and that a PNNL study had previously shown dams can be beneficial to managing water temperatures.

3. Columbia River Treaty/Impacts on Irrigators – General Manager Dunn said new flood risk management operations under the terms of the Columbia River Treaty agreement in principle reached last July will result in deeper and longer drawdowns at Grand Coulee and John Day dams in years when snowpack is moderately high to make room for potential floodwaters during spring runoff. This could delay irrigation operations by a few weeks. At this point, District irrigation customers have not expressed significant concern with the increased probability of John Day pool drawdowns, which have happened in the past, just not as frequent as expected going forward.
4. 12/14 Agreement Update – General Manager Dunn said there continue to be very strong rumors the “12/14 Agreement” would be terminated.
5. PPC Update & Vice Chair of LRP Committee – General Manager Dunn said the most recent PPC Executive Committee meeting included an extensive discussion regarding BPA issuing their draft decision on participating in SPP Markets+. He indicated BPA’s final decision is coming in May and that BPA has opened a 30-day comment period for stakeholder comments on the draft decision, and that BPA is coming under tremendous political pressure from Washington, Oregon and NGOs who favor BPA joining CAISO’s Extended Day Ahead Market (EDAM). General Manager shared that he has been elected to serve as the Vice Chair of PPC’s Long Range Planning Committee which interacts regularly with BPA Transmission executives to try and improve BPA’s performance.
6. Site 1 Small Modular Reactor – General Manager Dunn said he continues to recommend the District opt out of Phase 1 of the Energy Northwest SMR Project but retain the right to participate in Phase 2. General Manager indicated an opt out letter would be provided by EN and that he would sign it on behalf of the District. The Board concurred. Commissioner Sanders expressed her concern that there should be some benefit coming back to EN owners through payments by Amazon to the EN Energy Services & Development division, and that Amazon should be asked to refund the money provided by utilities like Benton who helped get the SMR project off the ground. General Manager confirmed the District had provided \$100,000 but with nothing in the agreement indicating a refund would occur. Commissioner Sanders said the District was getting the benefit of retaining the right to participate in Phase 2 that others were getting for free. General Manager indicated he had a meeting on his schedule later in the week with SMR project managers.

Meeting Reports

Energy Northwest Meeting

Commissioner Sanders said Energy Northwest had asked for responses from candidates for the Executive Board and she had not seen a response from Senator Matt Behnke, so she did not know if he was still interested in applying.

The Board briefly recessed, reconvening at 11:05 a.m.

Executive Session – Potential Litigation

The Commission went into executive session at 11:06 a.m. for 15 minutes with General Counsel Allyson Dahlhauser to discuss potential litigation. Also present were General Manager Rick Dunn and Clerk of the Board Cami McKenzie.

The Commission came out of executive session at 11:21 a.m. and announced it needed an additional five minutes. The Commission came out of executive session at 11:26 a.m.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 11:26 a.m.

Jeff Hall, President

ATTEST:

Mike Massey, Secretary

Periodic Travel Report - April 22, 2025

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
4/14/2025	1	George Patrick	Spokane, WA	NWPPA ENVIRONMENTAL TASKFORCE MEETING
4/14/2025	1	John Schafer	Spokane, WA	NWPPA ENVIRONMENTAL TASKFORCE MEETING
5/7/2025	2	Briana Herrington	Vancouver, WA	WPUDA SPRING FINANCE OFFICERS MEETING
5/7/2025	2	Kent Zirker	Vancouver, WA	WPUDA SPRING FINANCE OFFICERS MEETING
5/16/2025	3	Rick Dunn	Kalispell, MT	FLATHEAD ELECTRIC COOPERATIVE - SPEAKING ENGAGEMENT
6/23/2025	2	Chris Johnson	Spokane, WA	NEEA Q2 2025 BOARD MEETING
6/24/2025	4	Brandy Sawyer	Seattle, WA	PWRCON / TECHCON 2025



PAYMENT APPROVAL
April 22, 2025

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	108123 - 108338	108152 - 108371	1 - 3 4 - 7	\$ 1,494,846.98
Checks & Customer Refund Payments (CHK)	89849 -	89903 -	8 - 11	\$ 291,232.36
Electronic Fund Transfer (WIRE) Payments	7245 -	7257 -	12 - 13	\$ 7,521,125.70
Residential Conservation Rebates:				
Credits on Customer Accounts			14	\$ 200.00
Purchase Card Detail:	March 2025		15 - 23	
Payroll:				
Direct Deposit - 4/10/2025	108153 -	108337 -		\$ 588,822.42
TOTAL				\$ 9,896,227.46
Void DD				\$ -
Void Checks	April 2025		8, 9	\$ 1,482.00
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer

Jon L. Meyer, Auditor

4/14/2025

Date

Reviewed by:


Rick Dunn, General Manager

Approved by:

Jeffrey D. Hall, President

Lori Kays-Sanders, Vice-President

Michael D. Massey, Secretary

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 1

03/28/2025 To 04/10/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
108123 4/2/25	DD	10336	3DEGREES GROUP, INC.	REC - WA Compliance 2024	24,361.10
				REC - WA compliance 2024	10,142.10
Total for Check/Tran - 108123:					34,503.20
108124 4/2/25	DD	963	ANIXTER INC.	120V to 24V Power Supply, 120W	242.61
				120V to 24V Power Supply, 120W	80.88
				Material	12,363.54
				2-POST 19" RACK	224.61
				Vertical Cable Mgmt Sys	634.83
				Control Cable, Status, 9P -#22	6,956.69
				PMH Fuse Position Solid Blade	5,380.65
				Tower Saddle Mount - Riser Clamps	1,118.52
Total for Check/Tran - 108124:					27,002.33
108125 4/2/25	DD	3828	BORDER STATES INDUSTRIES, INC.	Material	1,487.02
108126 4/2/25	DD	10930	BPM LLP	HIPAA Security Compliance	13,500.00
108127 4/2/25	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP	1,000.00
				REEP	1,000.00
Total for Check/Tran - 108127:					2,000.00
108128 4/2/25	DD	394	COLUMBIA ELECTRIC SUPPLY	CU 1/0 STR DB 600V	2,859.07
				Material	9,602.55
				Bend 22 S/ 40, 2", belled and	518.51
				Bend 90 S/40, 4" 24R, belled a	1,121.78
				Material	644.59
Total for Check/Tran - 108128:					14,746.50
108129 4/2/25	DD	2972	COMPUNET, INC.	Cisco Smart Net Software Renewal	847.19
108130 4/2/25	DD	10627	DOUGLAS S DOBREC	Glove Pickup	23.00
108131 4/2/25	DD	2990	KAREN M DUNLAP	RP3 Business Mtg	496.06
108132 4/2/25	DD	2757	RICK T DUNN	WEDA 2025 Conf - Speaker	342.82

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 2

03/28/2025 To 04/10/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
108133 4/2/25	DD	865	CHRISTOPHER J FOLTA	Distributech 2025	369.05
108134 4/2/25	DD	3130	GDS ASSOCIATES, INC.	Professional Svc	2,350.00
108135 4/2/25	DD	79	GENERAL PACIFIC, INC.	Highline Swivels part.HL5000	1,642.59
108136 4/2/25	DD	2087	H2 PRECAST, INC.	Vault base/lid	17,174.60
108137 4/2/25	DD	3232	JENNIFER M HOLBROOK	Distributech 2025	380.83
108138 4/2/25	DD	374	HOWARD INDUSTRIES, INC.	Transformers	172,206.89
108139 4/2/25	DD	990	INSIGHT PUBLIC SECTOR INC.	SolarWinds License	3,279.25
108140 4/2/25	DD	10660	IRBY ELECTRICAL UTILITIES	Bolt, Carriage, 3/8 in X 7 in. ANCHOR CROSS PLATE HEAVY	5,811.10 2,753.59
Total for Check/Tran - 108140:					8,564.69
108141 4/2/25	DD	3154	IVOXY CONSULTING, LLC	VMWare Subscription Veeam Subscription/License Renewal	105,160.73 28,345.36
Total for Check/Tran - 108141:					133,506.09
108142 4/2/25	DD	214	JACOBS & RHODES	REEP	200.00
108143 4/2/25	DD	3343	MOSS ADAMS, LLP	Auditing Svc	39,038.00
108144 4/2/25	DD	919	NOANET	Professional Svc	1,680.00
108145 4/2/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	23.42
108146 4/2/25	DD	1241	PARAMOUNT COMMUNICATIONS, INC.	Spaw Switchyard 20 - Off-the-Dock Labor	510.23 10,190.16
Total for Check/Tran - 108146:					10,700.39
108147 4/2/25	DD	10671	PRINCIPAL BANK	EE Vision ER Vision EE Health ER Health	81.47 2,985.32 11,544.34 225,497.58

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 3

03/28/2025 To 04/10/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				EE Dental	496.35
				ER Dental	17,632.28
				Total for Check/Tran - 108147:	258,237.34
108148 4/2/25	DD	11120	TELECOMMUNICATION UTILITY PROC	CU 1/0 STR DB 600V	2,804.46
108149 4/2/25	DD	3006	TRI-CITY GLASS, INC.	REEP	2,000.00
				REEP	324.00
				Total for Check/Tran - 108149:	2,324.00
108150 4/2/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Hartman	789.16
				Credit - Inv 3837039	-130.44
				Credit - Inv 3800323	-139.14
				Total for Check/Tran - 108150:	519.58
108151 4/2/25	DD	3098	US BANK CORPORATE PAYMENT SYST	Executive	10,850.74
				Finance & Business Services	3.63
				Customer Service	167.16
				Engineering	2,638.66
				IT Infrastructure	11,445.90
				Operations	1,068.63
				Operations - Meter Shop	5,095.06
				Operations - Transformer Shop	2,177.66
				Operations - Support Svcs	3,354.75
				Operations - Maintenance	1,899.10
				Operations - (Support Svcs. Fleet)	12,936.39
				Operations - Warehouse	12,989.43
				Power Management	1,042.82
				Travel Card	2,437.83
				Total for Check/Tran - 108151:	68,107.76
108152 4/2/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	28.31
				Weekly Svc	26.39

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 4

03/28/2025 To 04/10/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Weekly Svc	21.27
				Weekly Svc	18.39
				Total for Check/Tran - 108152:	130.12
108338 4/9/25	DD	963	ANIXTER INC.	Hoffman Enclosure or Equal	723.45
				Padlock Kit	32.19
				MOUNTING BRKT FIBRGLS 24INCH	628.56
				Total for Check/Tran - 108338:	1,384.20
108339 4/9/25	DD	36	BENTON PUD - REVOLVING FUND-MAI	Benton County Auditors Ofc - 727824	304.50
108340 4/9/25	DD	34	BENTON PUD-ADVANCE TRAVEL	Distributech 2025	288.00
108341 4/9/25	DD	3828	BORDER STATES INDUSTRIES, INC.	TERM END 1/0	2,195.74
108342 4/9/25	DD	10837	CAMPBELL & COMPANY SERVICE COR	REEP	200.00
				REEP	200.00
				Total for Check/Tran - 108342:	400.00
108343 4/9/25	DD	394	COLUMBIA ELECTRIC SUPPLY	BEND 90 PVC SCH 40 3 IN 36 R	4,043.64
108344 4/9/25	DD	11073	COLUMBIA RIVER ELECTRIC MAINT	Power and Data for Cameras	4,604.44
				Power and Data for Cameras	4,604.43
				Total for Check/Tran - 108344:	9,208.87
108345 4/9/25	DD	2972	COMPUNET, INC.	Software License/Support	39,748.60
108346 4/9/25	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Swabs for gallon cans of glue	571.33
				Swabs for gallon cans of glue	142.83
				Material	43,830.45
				CONDUIT PVC SCH 40 2 IN	13,072.26
				Total for Check/Tran - 108346:	57,616.87
108347 4/9/25	DD	3345	EVAN C EDWARDS	Distributech 2025	37.08
108348 4/9/25	DD	10961	ENERGY PRO INSULATION, INC.	REEP	1,659.00
				REEP	2,284.00

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 5

03/28/2025 To 04/10/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 108348:					3,943.00
108349 4/9/25	DD	75	FRANKLIN PUD	Fiber Lease	1,404.81
				Fiber Lease	1,197.90
				Fiber Lease	150.00
Total for Check/Tran - 108349:					2,752.71
108350 4/9/25	DD	11116	FRONTLINE MEDICAL, PLLC	Employee Physical Screening Svc	220.00
				Employee Physical Screening Svc	740.00
Total for Check/Tran - 108350:					960.00
108351 4/9/25	DD	10126	KATLIN M GRANDGEORGE	WA Construction Safety Day	578.88
108352 4/9/25	DD	2087	H2 PRECAST, INC.	Vault Base	14,674.50
108353 4/9/25	DD	374	HOWARD INDUSTRIES, INC.	Transformers	369,014.76
108354 4/9/25	DD	3018	HRA VEBA TRUST	ER VEBA CDHP	1,270.94
				ER VEBA	11,100.00
				ER VEBA Wellness	21,150.00
Total for Check/Tran - 108354:					33,520.94
108355 4/9/25	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment	5,531.39
				IBEW BA Dues Assessment	5,903.17
Total for Check/Tran - 108355:					11,434.56
108356 4/9/25	DD	990	INSIGHT PUBLIC SECTOR INC.	Red Hat Subscriptions	1,508.13
108357 4/9/25	DD	10660	IRBY ELECTRICAL UTILITIES	Transformer, 25 kVA single pha	13,924.47
108358 4/9/25	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care	185.19
				Flex Spending Health Care	2,814.84
Total for Check/Tran - 108358:					3,000.03
108359 4/9/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	23.99
108360 4/9/25	DD	11033	RINGCENTRAL, INC.	Software Subscription	984.32
				Software Subscription	2,804.28

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 6

03/28/2025 To 04/10/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Software Subscription	4,535.52
				Total for Check/Tran - 108360:	8,324.12
108361 4/9/25	DD	10943	SEALX, LLC	Janitorial Svc	4,511.31
				Janitorial Svc	2,728.85
				Janitorial Svc	1,722.86
				Total for Check/Tran - 108361:	8,963.02
108362 4/9/25	DD	2154	SENSUS USA, INC.	USB FlexNet Microtransceiver	3,687.95
				Meter, Sensus 12S IQ 200A, 120V, RD	26,045.91
				Meter, Sensus 2S Stratus IQ 200A, 240V	11,660.95
				Alert Mgr/SAAS Fee/Flexnt Monitoring/AEM	5,945.36
				Alert Mgr/SAAS Fee/Flexnt Monitoring/AEM	9,608.39
				Alert Mgr/SAAS Fee/Flexnt Monitoring/AEM	4,398.38
				Total for Check/Tran - 108362:	61,346.94
108363 4/9/25	DD	2057	THE PRINT GUYS LLC	Newsletter/Postage	16,798.72
108364 4/9/25	DD	11046	TOPCON SOLUTIONS STORE	Software License Renewal	1,771.82
108365 4/9/25	DD	158	TRIDEC	Association Dues	5,000.00
108366 4/9/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Wales	635.35
				Clothing-Koerperich/Lanphear	393.50
				Clothing-Lanphear/Mckee	354.36
				Total for Check/Tran - 108366:	1,383.21
108367 4/9/25	DD	193	UNITED PARCEL SERVICE OF AMERIC	Mailing Svc	38.88
				Mailing Svc	36.00
				Total for Check/Tran - 108367:	74.88
108368 4/9/25	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	388.73
108369 4/9/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.76
				Weekly Svc	28.31
				Weekly Svc	26.39

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 7

03/28/2025 To 04/10/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Weekly Svc	22.25
				Weekly Svc	18.39
Total for Check/Tran - 108369:					131.10
108370 4/9/25	DD	4168	WALKER & ASSOCIATES INC.	Fiber, 24CT, ADSS	1,658.31
108371 4/9/25	DD	10557	CYNTHIA A WILLIS	WA Construction Safety Day	255.48

Total Payments for Bank Account - 1 : (64) 1,494,846.98

Total Voids for Bank Account - 1 : (0) 0.00

Total for Bank Account - 1 : (64) 1,494,846.98

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 8

03/28/2025 To 04/10/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89806 3/19/25	CHK	39	BENTON COUNTY	DOA Easment	316.50 VOID
				Easement 1 - 733088	305.50 VOID
				Easement 2 - 733088	305.50 VOID
				QCD 727824	304.50 VOID
Total for Check/Tran - 89806:					1,232.00 VOID
89849 4/2/25	CHK	1751	AGRI NORTHWEST, INC.	Agricultural Energy Efficiency Prg	66,570.00
89850 4/2/25	CHK	3873	AMERICOOOL HEATING AND A/C, LLC	REEP	200.00
89851 4/2/25	CHK	258	APOLLO MECHANICAL CONTRACTOR	REEP	9,000.00
				REEP	200.00
				REEP	200.00
Total for Check/Tran - 89851:					9,400.00
89852 4/2/25	CHK	3895	ASPEN HILLS APARTMENTS, LLC	Commercial Energy Efficiency Prg	420.00
89853 4/2/25	CHK	39	BENTON COUNTY	County GIS Prints	24.00
89854 4/2/25	CHK	39	BENTON COUNTY	Easement #694025	305.50
				Easement 1 - 733088	305.50
				Easement 2 - 733088	305.50
				QCD - 720827	306.50
Total for Check/Tran - 89854:					1,223.00
89855 4/2/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	1,494.46
				REEP	7,500.00
Total for Check/Tran - 89855:					8,994.46
89856 4/2/25	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	311.76
89857 4/2/25	CHK	37	BENTON PUD - REVOLVING FUND-OPE	Meals Reibursement - King 279844	24.61
				Meals Reibursement - Patrick 279646	18.47
Total for Check/Tran - 89857:					43.08
89858 4/2/25	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	3,465.03
				Tree Trimming Svc	9,299.74

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 9

03/28/2025 To 04/10/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 89858:					12,764.77
89859 4/2/25	CHK	10630	CAMPBELL TRAINING SOLUTIONS, LL	Season 2 Empowered	2,227.50
89860 4/2/25	CHK	3496	CK HOME COMFORT SYSTEMS, LLC	REEP	800.00
89861 4/2/25	CHK	10840	EVERSTAR REALTY, INC.	Commercial Energy Efficiency Prg	1,450.00
89862 4/2/25	CHK	11099	KABANA KING	Commercial Energy Efficiency Prg	1,760.00
89863 4/2/25	CHK	4947	KENNEWICK CITY OF	Commercial Energy Efficiency Prg	4,541.00
89864 4/2/25	CHK	962	PACIFIC POWER	Monthly Billing	445.54
89865 4/2/25	CHK	11147	QUINAULT PROFESSIONAL BLDG.,	Commercial Energy Efficiency Prg	5,280.00
89866 4/2/25	CHK	11155	RAILROAD VENTURES LLC	Commercial Energy Efficiency Prg	1,200.00
89867 4/2/25	CHK	11129	THE MAIDEN COMPANY, LLC	Commercial Energy Efficiency Prg	1,842.00
89868 4/2/25	CHK	170	WASH STATE DEPT LABOR & INDUST	1st Qtr Ending 03/31/25	75,399.52
89869 4/2/25	CHK	99999	DWAYNE M ANDERSON	Credit Balance Refund	250.00 VOID
89870 4/2/25	CHK	99999	ANDREA BALDING	Credit Balance Refund	350.00
89871 4/2/25	CHK	99999	KATHRINE M BARNETT	Credit Balance Refund	1,100.00
89872 4/2/25	CHK	99999	KRISTIE J CEDILLO	Credit Balance Refund	350.00
89873 4/2/25	CHK	99999	JOSE R CHAVEZ CRUZ	Credit Balance Refund	10.57
89874 4/2/25	CHK	99999	COVENANT PRESBYTERIAN CHURCH	Credit Balance Refund	900.00
89875 4/2/25	CHK	99999	ROSS F GRAY	Credit Balance Refund	300.00
89876 4/2/25	CHK	99999	SHERRY A GROSS	Credit Balance Refund	400.00
89877 4/2/25	CHK	99999	MICHAEL J IRBY	Credit Balance Refund	200.00
89878 4/2/25	CHK	99999	JUANITA JENSEN	Credit Balance Refund	2,500.00

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 10

03/28/2025 To 04/10/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
89879 4/2/25	CHK	99999	JAMES A LANDON	Credit Balance Refund	300.00
89880 4/2/25	CHK	99999	LEAH M LANGLOIS	Credit Balance Refund	1,200.00
89881 4/2/25	CHK	99999	WALTER MARTINEZ AGUILERA	Credit Balance Refund	252.04
89882 4/2/25	CHK	99999	PAMELA J MCCULLOUGH	Credit Balance Refund	425.00
89883 4/2/25	CHK	99999	PATRICK A MCCULLOUGH	Credit Balance Refund	200.00
89884 4/2/25	CHK	99999	TIMOTHY L MOON	Credit Balance Refund	275.00
89885 4/2/25	CHK	99999	RAMONA MOORE	Credit Balance Refund	60.42
89886 4/2/25	CHK	99999	ARACELI MUNOZ	Credit Balance Refund	414.93
89887 4/2/25	CHK	99999	SYBIL M PABST	Credit Balance Refund	200.00
89888 4/2/25	CHK	99999	PATRICK G PIERSON	Credit Balance Refund	750.00
89889 4/2/25	CHK	99999	HELIODORO G RAMIREZ	Credit Balance Refund	400.00
89890 4/2/25	CHK	99999	MONICA N SHEA	Credit Balance Refund	325.00
89891 4/2/25	CHK	99999	ABBIGAIL SMITH	Credit Balance Refund	84.60
89892 4/2/25	CHK	99999	DOUG WHITE	Credit Balance Refund	200.00
89893 4/9/25	CHK	258	APOLLO MECHANICAL CONTRACTOR	REEP	9,000.00
89894 4/9/25	CHK	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	9,299.74
				Tree Trimming Svc	6,930.06
Total for Check/Tran - 89894:					16,229.80
89895 4/9/25	CHK	1233	MASCOTT EQUIPMENT CO INC.	Material	3,320.79
89896 4/9/25	CHK	135	PROSSER, CITY OF	Monthly Billing	1,098.23
				Monthly Billing	1.41
				Monthly Billing	13.13

04/10/2025 8:04:46 AM

Accounts Payable Check Register

Page 11

03/28/2025 To 04/10/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 89896:					1,112.77
89897 4/9/25	CHK	11127	PUBLIC GENERATING POOL	Resource Adequacy Study Fee	20,000.00
89898 4/9/25	CHK	141	RICHLAND, CITY OF	Pole Contacts	2,202.64
89899 4/9/25	CHK	992	VERIZON NORTHWEST	Monthly Billing	2,161.12
				Monthly Billing	226.95
				Monthly Billing	346.91
				Monthly Billing	360.09
				Monthly Billing	116.94
				Monthly Billing	319.68
				Monthly Billing	344.96
Total for Check/Tran - 89899:					3,876.65
89900 4/9/25	CHK	10990	WASH STATE EMPLOYMENT SECURIT	Wa Cares	10,043.36
89901 4/9/25	CHK	174	WASH STATE EMPLOYMENT SECURIT	Paid Family Med Leave	18,039.29
89902 4/9/25	CHK	10649	ZIPLY FIBER	Monthly Billing	1,062.87
89903 4/9/25	CHK	99999	DWAYNE M WIDENER	Credit Balance Refund	250.00

Total Payments for Bank Account - 2 : (54) 291,232.36

Total Voids for Bank Account - 2 : (2) 1,482.00

Total for Bank Account - 2 : (56) 292,714.36

Grand Total for Payments : (118) 1,786,079.34

Grand Total for Voids : (2) 1,482.00

Grand Total : (120) 1,787,561.34

04/10/2025 9:56:35 AM

Accounts Payable Check Register

Page 12

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7245 3/26/25	WIRE	424	WASH STATE DEPT REVENUE-EXCISE	Utility Tax	488,346.70
				Use Tax	19,871.87
				Retailing & Whoesaling Tax	921.68
				Retail Sales Tax - Kennewick	73.08
				Service Tax	13,974.00
Total for Check/Tran - 7245:					523,187.33
7246 3/27/25	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	70,867.95
				Medicare - Employee	9,798.89
				Medicare - Employer	9,798.89
				Social Security - Employee	41,898.67
				Social Security - Employer	41,898.67
Total for Check/Tran - 7246:					174,263.07
7247 3/27/25	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	61,749.02
				PERS Plan 2	40,116.24
				PERS Plan 3A 5% All Ages	1,400.50
				PERS Plan 3B 6% Age 35-45	292.36
				PERS Plan 3E 10% All Ages	1,417.50
Total for Check/Tran - 7247:					104,975.62
7248 3/28/25	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,237.44
				457(b) Roth EE Contribution	16,041.69
				ER Def Comp 401	20,459.15
				ER Def Comp 457	3,020.58
				Plan A 457(b) Employee Contribution	5,523.86
				Plan B 457(b) Employee Contribution	27,039.21
				Plan C 401(a) Option 1 EE Contribution	3,535.00
				Plan C 401(a) Option 2 EE Contribution	1,433.65
				Plan C 401(a) Option 3 EE Contribution	572.39
				Plan C 401(a) Option 4, Step 2 EE Contri	1,514.74
				Plan C 401(a) Option 4, Step 3 EE Contri	1,497.85
				Plan C 401(a) Option 4, Step 4 EE Contri	1,673.08

04/10/2025 9:56:35 AM

Accounts Payable Check Register

Page 13

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Plan C 401(a) Option 5, Step 4 EE Contri	1,519.45
				Plan C 457(b) Employee Contribution	8,212.76
				457 EE Loan Repayment #1	3,617.20
				457 EE Loan Repayment #2	168.00
				457 EE Loan Repayment #3	57.03
				Total for Check/Tran - 7248:	97,123.08
7249 3/28/25	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power	35,273.32
7250 3/31/25	WIRE	925	KLICKITAT COUNTY PUD	Transmission White Creek	4,028.95
7251 3/6/25	WIRE	169	ENERGY NORTHWEST	Purchased Power	43,815.92
7252 4/1/25	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power	6,494,199.00
7257 4/3/25	WIRE	169	ENERGY NORTHWEST	Purchased Power	43,815.92
				Fiber Lease	443.49
				Total for Check/Tran - 7257:	44,259.41
				Total for Bank Account - 1 :	(9) 7,521,125.70
				Grand Total :	(9) 7,521,125.70



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
04/03/2025	COREY S PERCY	\$ 100.00	Rebate - Smart Thermostat
04/03/2025	JEREMY D EDER	\$ 100.00	Rebate - Smart Thermostat

\$ 200.00

04/14/2025 8:40:32 AM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 15

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1184	02/24/2025	923	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	BETTENDORFS PRINTI	Operations - Job Briefing Slip	263.05
	03/05/2025	923					11093	USPS PO 5440320336	Operations - Ceritified Mail R	5.58
	03/10/2025	923					11093	NWPPA	Operations - NWPPA E&O 2	800.00
Total for Tran-1184:										1,068.63
1185	03/04/2025	921	Credit Card	21 - Engineering	3880	WEBB, BRENDA R	3880	ODP BUS SOL LLC # 10	Mouse pad	31.73
	03/04/2025	921					3880	ODP BUS SOL LLC # 10	Binder clips,markers,pencils	30.94
	02/24/2025	921					3880	NWPPA	Ness-NWPPA E&O	800.00
	03/05/2025	921					3880	NWPPA	NWPPA E&O-Berven & Eve	1,600.00
	03/05/2025	921					3880	ODP BUS SOL LLC # 10	Binder clips	2.57
	02/21/2025	921					3880	AMAZON	Metal stakes, measuring whee	144.52
	03/05/2025	921					3880	ODP BUS SOL LLC # 10	Lumbar back support cushion	28.90
Total for Tran-1185:										2,638.66
1186	02/20/2025	920	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	THE HOME DEPOT	Misc office supplies	54.02
	03/04/2025	920					2563	AMAZON MKTPL*1H9	Misc office supplies	85.86
	03/04/2025	920					2563	AMAZON MKTPL*R52	Misc office supplies	27.28
Total for Tran-1186:										167.16
1187	02/21/2025	919	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	AMAZON	Office Supplies	13.97
	02/21/2025	919					1091	ODP BUS SOL LLC # 10	Office Supplies - Return	-31.34
	03/05/2025	919					1091	WSP COLLISION RECO	Police Report	10.50
	03/12/2025	919					1091	WSP COLLISION RECO	Police Report	10.50
Total for Tran-1187:										3.63
1188	03/10/2025	927	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	THE HOME DEPOT #47	light switches	11.64
	02/27/2025	927					10608	GRAINGER	ceiling fan replacement wareh	384.47
	03/03/2025	927					10608	THE HOME DEPOT #47	machine screws	1.50
	02/28/2025	927					10608	GRAINGER	ceiling fan replacement maint	227.19
	03/04/2025	927					10608	THE HOME DEPOT #47	batteries	59.36
	02/27/2025	927					10608	VSP*PERFORMANCE S	fire extinguisher	944.96
	03/11/2025	927					10608	AMAZON MKTPL*KG2	security key pad	112.70
	03/11/2025	927					10608	THE HOME DEPOT #47	occupancy sensors	108.66
	03/11/2025	927					10608	GRAINGER	co2 cartridges	48.62
Total for Tran-1188:										1,899.10

04/14/2025 8:40:32 AM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 16

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1189	03/03/2025	930	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	FS *DEGREEDAYS	Degree Days Subscription	31.53
	02/20/2025	930					2250	ODP BUS SOL LLC # 10	Timmerman Business Cards	46.41
	02/18/2025	930					2250	WM SUPERCENTER #2	Walmart - Cleaner	13.45
	03/04/2025	930					2250	NEEA EFX	EE 2025 Reg KT & SS	700.00
	03/04/2025	930					2250	NEEC	Building Operater Certificatio	75.00
	02/18/2025	930					2250	ODP BUS SOL LLC # 10	Timmerman Business Card R	-46.41
	03/03/2025	930					2250	FRED-MEYER #0163	Forks and Napkins for Sparks	9.75
	03/04/2025	930					2250	AMAZON MKTPL*B89	Amazon Note Pads	16.61
	03/03/2025	930					2250	YOKE'S FRESH MARK	Yokes Cake for Sparks Anniv	27.08
	03/10/2025	930					2250	AMAZON.COM*JT52W	Amazon File Folder Note Pad	73.84
	03/06/2025	930					2250	THE HOME DEPOT #47	Misc Office Supplies for Con	95.56
Total for Tran-1189:										1,042.82
1190	03/18/2025	928	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	PASCO A-PTS 0027915	credit, core returns	-107.61
							2026	VICS AUTO PARTS & S	credit, core returns	-78.26
							2026	O'REILLY 3630	credit, core returns	-514.90
							2026	JIMS PACIFIC GARAGE	credit, hose and valve	-147.51
							2026	O'REILLY 3630	credit, part return	-167.26
							2026	PASCO A-PTS 0027915	credit, core return	-19.57
Total for Tran - 1190:										-1,035.11

04/14/2025 8:40:32 AM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 17

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1191	03/01/2025	928	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	O'REILLY 3630	#202, starter	152.63
	03/03/2025	928					2026	O'REILLY 3630	#202, starter	152.63
	03/01/2025	928					2026	O'REILLY 3630	#205, struts	345.97
	03/01/2025	928					2026	CENTRAL MACHINER	#165, gas strut	139.18
	03/01/2025	928					2026	O'REILLY 3630	#202, purge valve	22.12
	03/03/2025	928					2026	BAXTER AUTO PARTS	#171, head studs	768.86
	03/14/2025	928					2026	LITHIA CJD OF TRI CIT	#171, gaskets & drain tube	2,077.61
	03/01/2025	928					2026	VERMEER MOUNTAIN	TR1104, low water float	231.09
	03/04/2025	928					2026	O'REILLY 3630	#205, blower resistor	62.84
	03/01/2025	928					2026	SQ *BIG D'S POWERSP	#195, front axle	236.69
	03/01/2025	928					2026	ALTEC INDUSTRIES, I	#191, rubber boot	3.21
	03/05/2025	928					2026	PASCO A-PTS 0027915	filters, batteries & wiper blade	818.53
	03/01/2025	928					2026	O'REILLY 3630	#205, sensor	42.64
	03/10/2025	928					2026	AUTOBAHN AUTO CA	#213, car wash	50.00
	03/10/2025	928					2026	SIX ROBBLEES SPOKA	wheel weights	304.74
	03/12/2025	928					2026	O'REILLY 3630	#168, rear shocks	152.27
	03/13/2025	928					2026	ALTEC INDUSTRIES, I	#170, pressure switch	205.81
	03/01/2025	928					2026	NW POWER EQUIPME	chainsaw parts	57.03
	03/01/2025	928					2026	PASCO A-PTS 0027915	filters, wiper blades & fuses	140.02
	03/01/2025	928					2026	PROSSER AUTOMOTIV	#73, mud flap	20.70
	03/03/2025	928					2026	VICS AUTO PARTS & S	#178, trailer connectors	38.72
	03/01/2025	928					2026	O'REILLY 3630	#205, struts	191.07
	03/13/2025	928					2026	PASCO A-PTS	battery	167.27
	03/01/2025	928					2026	PASCO A-PTS 0027915	filters, battery & wiper blades	409.44
	03/01/2025	928					2026	O'REILLY 3630	#202, sensor	20.33
	03/03/2025	928					2026	SQ *POYNOR MACHIN	#171, cyl head repair	168.76
	03/04/2025	928					2026	JIMS PACIFIC GARAGE	#178, gasket	6.51
	03/12/2025	928					2026	DICA MARKETING CO	#167, outrigger pads	674.53
	03/11/2025	928					2026	LITHIA CJD OF TRI-CI	#171, bolts	38.30
	03/01/2025	928					2026	PASCO A-PTS	#68, battery	165.27
	03/01/2025	928					2026	CORWIN FORD TRI-CI	#198, sensor	92.10
	03/01/2025	928					2026	RDO EQUIPMENT KEN	#182, snow plow parts	53.66
	03/06/2025	928					2026	PASCO A-PTS 0027915	#192, trans filters	171.14
	03/01/2025	928					2026	VICS AUTO PARTS & S	#198, battery	165.27
	03/06/2025	928					2026	ALTEC INDUSTRIES, I	#170, lock washer	52.07

04/14/2025 8:40:32 AM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 18

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	03/01/2025	928					2026	SIX ROBBLEES SPOKA	wheel weights	36.80
	03/11/2025	928					2026	HARBOR FREIGHT TO	tool, valve spring compressor	65.21
	03/13/2025	928					2026	O'REILLY 3630	#168, floor mats	32.60
	03/14/2025	928					2026	TEREX UTILITIES	#149, boom rest	1,239.22
	03/05/2025	928					2026	PAPE MATERIAL HAN	6 volt batteries, scissor lift	892.98
	03/11/2025	928					2026	JIMS PACIFIC GARAGE	#176, heater core	131.52
	03/01/2025	928					2026	PASCO A-PTS 0027915	#226, filters	58.84
	03/01/2025	928					2026	ALTEC INDUSTRIES, I	#191, winch control	806.64
	03/10/2025	928					2026	MEL'S INTERCITY COL	#199, body repair	1,912.85
	03/12/2025	928					2026	PASCO A-PTS 0027915	#168, brake pads	130.28
	03/01/2025	928					2026	PASCO A-PTS 0027915	#64, flasher	25.04
	03/01/2025	928					2026	JIMS PACIFIC GARAGE	#167, solenoid valve	84.78
	03/12/2025	928					2026	PASCO A-PTS 0027915	filter & safety gloves	48.40
	03/13/2025	928					2026	J L HYDRAULICS INC	#112, hyd fittings	107.33
Total for Tran-1191:										13,971.50
1192	02/19/2025	926	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	THE HOME DEPOT #47	Drawer lock	8.57
	03/11/2025	926					10656	GRAINGER	Filters	293.06
	03/13/2025	926					10656	SHERWIN-WILLIAMS7	Paint	99.79
	02/26/2025	926					10656	THE HOME DEPOT #47	Caulk, water proofing	36.89
	03/06/2025	926					10656	THERMAL SUPPLY 221	Water filters	407.56
	02/26/2025	926					10656	IRRIGATION SPECIALI	Irrigation pump	2,477.48
	02/20/2025	926					10656	THE HOME DEPOT	Mousetraps	31.40
Total for Tran-1192:										3,354.75
1193	02/20/2025	925	Credit Card	35 - Operations - Transforme	2503	GASTON, TODD	2503	THE HOME DEPOT	parts truck 78	209.80
	02/20/2025	925					2503	THE HOME DEPOT	shop vac	69.97
	02/20/2025	925					2503	MILNE NAIL POWER T	tools truck 78	570.59
	02/26/2025	925					2503	PLATT ELECTRIC 006	elec. breakers	500.90
	03/06/2025	925					2503	THE HOME DEPOT #47	welding wire	52.13
	02/25/2025	925					2503	PLATT ELECTRIC 006	elec. parts diag cutters, pvc et	755.42
	03/10/2025	925					2503	HARBOR FREIGHT TO	suction cup for glass removal	18.85
Total for Tran-1193:										2,177.66

04/14/2025 8:40:32 AM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 19

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1194	02/27/2025	922	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	1PASSWORD	1password Add new user	102.17
	03/12/2025	922					3259	FUEGO MEXICAN GRI	Interview lunch - Fuego	77.53
	02/18/2025	922					3259	1PASSWORD	1 Password renewal of user	3,960.42
	03/12/2025	922					3259	DOCKER, INC.	Docker pro subscription - Mc	117.40
	02/19/2025	922					3259	TST*ICE HARBOR BRE	Interview lunch for Data Tea	120.33
	03/13/2025	922					3259	TST CASA MIA KENNE	Interview lunch Casa Mía	118.38
	03/14/2025	922					3259	AMAZON MKTPL	Portable battery packs	71.72
	02/27/2025	922					3259	DIVERSIFIED MEDIA G	Barco support 2025	2,865.31
	02/24/2025	922					3259	SPECTRUM	Backup Internet	139.98
	02/21/2025	922					3259	BOUNCEPAD LONDON	Bouncepad replacement facep	75.00
	02/27/2025	922					3259	TECHCON365	Conference Registration for P	1,695.00
	03/06/2025	922					3259	BOUNCEPAD	Refund from Bouncepad	-25.00
	03/15/2025	922					3259	APPLE	Magic Keyboard	325.01
	03/12/2025	922					3259	DOCKER, INC.	Docker Pro Subscription - Saw	117.40
	03/12/2025	922					3259	DOCKER, INC.	Docker Pro Subscription - Scot	117.40
	03/04/2025	922					3259	GREETLY	Monthly subscription Greetly	179.00
	03/14/2025	922					3259	AMAZON MKTPL	Car chargers for iPads	24.76
	02/25/2025	922					3259	SMARTSHEET INC.	Smartsheet Monthly renewal	78.26
	03/12/2025	922					3259	AMAZON MKTPL*X62	Barcode scanners	1,243.84
	02/18/2025	922					3259	AMAZON RETA* GA4	AAA batteries	41.99
Total for Tran-1194:										11,445.90

04/14/2025 8:40:32 AM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 20

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1195	02/18/2025	929	Credit Card	39 - Operations - Warehouse	10940	PURDOM, GABRIELLE J	10940	THE HOME DEPOT #47	RED SPRAY PAINT	6.50
	02/18/2025	929					10940	THE HOME DEPOT #47	RIDGID DUAL-PURPOSE	258.71
	02/25/2025	929					10940	GRAINGER	CHIN STRAP	206.36
	02/25/2025	929					10940	ULINE *SHIP SUPPLIE	HAND SOAP & TRASH BA	577.86
	02/25/2025	929					10940	ULINE *SHIP SUPPLIE	DRAW BAGS & WIPES/TO	3,550.92
	02/25/2025	929					10940	GRAINGER	RAKES & BROOMS	142.84
	02/19/2025	929					10940	FREIGHTQUOTE BY C	48 ARRESTERS SENT BAC	45.00
	02/20/2025	929					10940	RAY POLAND AND SO	CONCRETE RECYCLE	360.18
	02/25/2025	929					10940	GRAINGER	PUSH BROOMS	132.35
	02/18/2025	929					10940	J HARLEN CO INC	COFFING LEVER CHAIN H	880.36
	03/01/2025	929					10940	FASTSIGNS	MAGNETIC BENTON PUD	812.22
	03/11/2025	929					10940	SQ *ALL POINTS LOC	KEYS SINGLE SIDED	21.20
	02/18/2025	929					10940	RDO EQUIPMENT KEN	CHAIN SAW MAINTENAN	881.62
	02/26/2025	929					10940	ULINE *SHIP SUPPLIE	BULK BAGS - DUFFLE TO	240.34
	03/13/2025	929					10940	AMAZON.COM*V24UB	Dish/scrub brushes	28.38
	02/19/2025	929					10940	FREIGHTQUOTE BY C	FREIGHT FOR ABB AMVA	277.62
	02/20/2025	929					10940	RAY POLAND AND SO	CONCRETE RECYCLE	35.53
	02/26/2025	929					10940	RDO EQUIPMENT KEN	CHAIN SAW MAINTENAN	206.26
	02/25/2025	929					10940	THE HOME DEPOT #47	QUIKRETE CONCRETE	19.50
	02/26/2025	929					10940	SQ *ATOMIC SCREENP	BENTON PUD HATS	1,956.23
	03/02/2025	929					10940	UPS*ADJ0041190906095	SHIPPING - ADDRESS CO	23.88
	02/21/2025	929					10940	AMAZON.COM	HAND SANITIZER	167.88
	02/20/2025	929					10940	THE HOME DEPOT	QUIKRETE CONCRETE	26.00
	02/17/2025	929					10940	AMAZON MKTPL*DZ5	CHAINSAW REPLACEME	30.96
	02/20/2025	929					10940	BDI TRANSFER	POLE BUTTS DISPOSAL	227.09
	02/28/2025	929					10940	UPS*1Z08TBG60200887	SHIPPING SMART NAVIG	104.38
	02/20/2025	929					10940	GRIGGS DEPTMENT S	CHAIN SAW CHAINS	41.37
	02/18/2025	929					10940	BATTERIES PLUS #025	AA, AAA & 9V BATTERIE	432.02
	03/04/2025	929					10940	THE HOME DEPOT #47	SMALL TOOLS - 18v brushl	183.70
	02/27/2025	929					10940	ZORO TOOLS INC	SMALL TOOLS - Cable Stri	426.91
	02/25/2025	929					10940	RDO EQUIPMENT KEN	CHAIN SAW MAINTENAN	284.68
	03/12/2025	929					10940	AMAZON MKTPL*F946	IMPRESS-O-TAG METAL F	400.58
Total for Tran-1195:										12,989.43

04/14/2025 8:40:32 AM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 21

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1196	02/28/2025	918	Credit Card	01 - Executive	10998	MCKENZIE, CAMI J	10998	FACEBK *GP4C2J4B32	Facebook & Instagram Ad Ch	67.02
	02/25/2025	918					10998	ASSOCIATION OF WAS	George Reg Fee for Worksite	350.00
	02/19/2025	918					10998	WASHINGTON PUD AS	Henderson - WPUDA Lunch	25.00
	03/05/2025	918					10998	D J*WSJ	Sanders - WSJ Subscription	42.38
	02/24/2025	918					10998	LINKEDIN JOB 1021108	LinkedIn Recruiting Advertisi	568.00
	03/12/2025	918					10998	WEDAONLINE.ORG	Dunn Spring/Wtr Conference	309.00
	03/04/2025	918					10998	IN *WASHINGTON ASS	Drake WAPRO Membership	25.00
	03/11/2025	918					10998	ASSOCIATION OF WAS	AWC LRI Conference HR De	1,800.00
	03/10/2025	918					10998	PAYPAL *IIMC IIMC	Drake IIMC Training	75.00
	03/01/2025	918					10998	GOOGLE *CLOUD 4SF	Google Cloud	3.42
	03/05/2025	918					10998	IN *STAFF TESTING, I	Aptitude Staff Tests	1,364.00
	03/04/2025	918					10998	TBL* LEARN UI DESIG	Demory UI Design Course	1,619.64
	03/02/2025	918					10998	LINKEDIN RECRUITER	LinkedIn Recruiting Advertisi	184.78
	03/05/2025	918					10998	SCWMCA	Drake SCWMCA Membershi	50.00
	03/10/2025	918					10998	NWPPA	Sanders NWPPA Conference	1,075.00
	03/01/2025	918					10998	LINKEDIN P311291636	Linkedin FB Advertising	38.17
	02/26/2025	918					10998	IEEE PRODUCTS & SE	Dunn IEEE Membership	264.00
	03/10/2025	918					10998	NWPPA	Sanders NWPPA Conference	230.00
	03/10/2025	918					10998	NWPPA	Massey NWPPA Conference	1,075.00
	03/12/2025	918					10998	WALGREENS #9113	Massey Photo Frame	4.88
	03/04/2025	918					10998	TBL* LEARN UI DESIG	Demory UX Design Course	1,625.07
	02/25/2025	918					10998	LINKEDIN JOB 1021281	LinkedIn Recruiting-Advertisi	55.38
Total for Tran-1196:										10,850.74

04/14/2025 8:40:32 AM

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

Page 22

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1197	02/28/2025	924	Credit Card	34 - Operations - Meter Shop	1466	BRADSHAW, GORDON J	1466	AMAZON MKTPL*DG5	DYMO labels	123.10
	02/28/2025	924					1466	AMAZON MKTPL*DG5	DYMO labels	123.10
	02/28/2025	924					1466	AMAZON MKTPL*DG5	DYMO labels	123.10
	02/28/2025	924					1466	AMAZON MKTPL*DG5	DYMO labels	123.10
	02/28/2025	924					1466	AMAZON MKTPL*DG5	DYMO labels	123.14
	02/24/2025	924					1466	PLATT ELECTRIC 006	Liquidtight Strain Relief Cord	111.35
	02/24/2025	924					1466	PLATT ELECTRIC 006	Liquidtight Strain Relief Cord	111.34
	02/24/2025	924					1466	PLATT ELECTRIC 006	Liquidtight Strain Relief Cord	111.34
	02/21/2025	924					1466	AMAZON	DYMO labels	99.78
	02/21/2025	924					1466	AMAZON	DYMO labels	99.78
	02/21/2025	924					1466	AMAZON	DYMO labels	99.78
	02/21/2025	924					1466	AMAZON	DYMO labels	99.78
	02/21/2025	924					1466	AMAZON	DYMO labels	99.79
	02/28/2025	924					1466	AMAZON RETA* 970FJ	DYMO Labels	157.55
	02/28/2025	924					1466	AMAZON MKTPL*DG5	DYMO labels	123.10
	02/28/2025	924					1466	AMAZON RETA* 970FJ	DYMO Labels	157.55
	02/28/2025	924					1466	AMAZON RETA* 970FJ	DYMO Labels	157.55
	02/28/2025	924					1466	AMAZON RETA* 970FJ	DYMO Labels	157.55
	02/28/2025	924					1466	AMAZON RETA* 970FJ	DYMO Labels	157.55
	02/28/2025	924					1466	AMAZON RETA* 970FJ	DYMO Labels	157.55
	02/24/2025	924					1466	PLATT ELECTRIC 006	Liquidtight Strain Relief Cord	111.34
	02/21/2025	924					1466	AMAZON	DYMO labels	99.78
	02/27/2025	924					1466	(PC) 3627 CED	Din Rail	299.79
	02/26/2025	924					1466	AMAZON MKTPL*UU4	Rack Screws	39.94
	02/24/2025	924					1466	TACOMA SCREW PRO	Spring nuts	331.41
	02/24/2025	924					1466	TACOMA SCREW PRO	Shop hardware - washers, scre	260.88
	02/18/2025	924					1466	AMAZON.COM*YU3Q	DYMO labels	346.61
	03/10/2025	924					1466	TACOMA SCREW PRO	Din rail, mini channel	723.11
	03/10/2025	924					1466	TACOMA SCREW PRO	screws, drill bits, washers	257.10
	02/26/2025	924					1466	(PC) 3627 CED	Deep Unistrut	108.22
Total for Tran-1197:										5,095.06

04/14/2025 8:40:32 AM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 23


ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1198	03/11/2025	931	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	AGENT FEE 027723333	Agent Fee - Dunn WA Econo	37.00
	03/04/2025	931					1017	AGENT FEE 890089221	Agent Fee - Dunn Roundtable	15.00
	02/17/2025	931					1017	ENTERPRISE RENT-A-	Enterprise - Hall WPUDA	120.01
	03/12/2025	931					1017	BEST WESTERN PLUS	Cobb - NISC User Group Me	282.52
	03/13/2025	931					1017	COMFORT SUITES WA	Szendre - Meter Mtgs with Ch	107.36
	02/19/2025	931					1017	AGENT FEE 890089211	Agent Fee - Ciarlo Security	15.00
	02/18/2025	931					1017	ALASKA AIR 02771498	Drake - WMCA Conference	378.00
	03/12/2025	931					1017	BEST WESTERN PLUS	Ness - NISC User Group	304.42
	02/18/2025	931					1017	AGENT FEE 027714984	Agent Fee - Henderson WPU	37.00
	03/11/2025	931					1017	ALASKA AIR 02772333	Dunn - Speaker Utility Round	364.60
	02/18/2025	931					1017	AGENT FEE 027714984	Agent Fee - Drake WMCA	37.00
	03/06/2025	931					1017	BEST WESTERN BATT	Welch - 2nd Yr Apprentice	753.88
	03/12/2025	931					1017	BEST WESTERN BATT	Credit - Welch 2nd Yr Appre	-44.36
	02/18/2025	931					1017	ALASKA AIR 02771498	Henderson - WPUDA Cost di	30.40
Total for Tran-1198:										2,437.83
<hr/>										
Total Charges for CC/E-Payment Vendor - 3098: (15)										68,107.76
Total Voids for CC/E-Payment Vendor - 3098: (0)										0.00
Total for CC/E-Payment Vendor - 3098: (15)										68,107.76
<hr/>										
Grand Total for Charges: (15)										68,107.76
Grand Total for Voids: (0)										0.00
Grand Total:(15)										\$ 68,107.76



COMMISSION AGENDA ACTION FORM

Meeting Date:	April 22, 2025	
Subject:	Jobs Report for Commission	
Authored by:	Brenda Webb	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Approve Contract	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

District Resolution No. 1607 authorizes the General Manager to approve construction and maintenance work orders up to \$100,000.

The attached summary table (Jobs Report) provides a list of work orders with an estimated cost of less than \$100,000. The Jobs Report is presented generally once a month to the Commission for the purpose of maintaining open communications and accountability for projects of significant value; generally, over \$15,000. The report is intended for information only with no Commission action being requested.

The attached Jobs Report provides a summary of work orders of significant value up to the \$100,000 limit authorized for approval by the General Manager.

Recommendation

Report only.

Fiscal Impact

Report only.



**Engineering Department
MEMO**

To: Steve Hunter
From: Brenda Webb
Re: **Jobs Report to Commission**


Jobs Report for 4/22/2025 Commission Meeting							
Job No.	Name	Location	Description	Designer	Estimated Job Cost	Reimb/Aid to Const.; Includes Salvage	Net Cost to BPUD
732882	BPUD	Quinault & Columbia Center Blvd	Install primary underground loop, to have less outages during construction on Quinault & CCB.	SME	\$25,242.02	\$0.00	\$25,242.02
712413	LCR Construction LLC	Jacobs Rd, Benton City	Three phase underground line extension to a Dutch Brothers.	CMB	\$16,291.05	\$15,182.92	(1) \$1,108.13
731339	Calvin Maljaars	1241 Heartland PR SW, Prosser	Single phase line extension to new home.	CMB	\$16,744.91	\$15,584.64	(2) \$1,160.27
732592	Tony Spratling	C. Williams Rd, Kennewick	Three phase underground line extension to serve a house/shop/well.	CMB	\$58,426.95	\$55,431.11	(3) \$2,995.84
726902	BPUD	W Clearwater Ave & S Edison St	Joint Use – NESC Compliance One Touch project.	JWV	\$20,836.99	\$14,688.37	(4) \$6,148.62
726936	BPUD	W 2 nd Ave & Green St	Joint Use – NESC Compliance One Touch project.	JWV	\$18,676.24	\$13,340.20	(5) \$5,336.04
727023	BPUD	W 10 th Ave & S Union St	Joint Use – NESC Compliance One Touch project.	JWV	\$23,154.64	\$23,154.64	\$0.00

729170	BPUD	W 4 th Ave & S Tweedt Pl	Replace injected direct buried cable.	JWV	\$63,196.24	\$0.00	\$63,196.24
729183	BPUD	W Kennewick Ave & S Morain St	Replace injected direct buried cable.	JWV	\$30,248.87	\$0.00	\$30,248.87
733110	BPUD	N Kellogg & W Clearwater Ave	Joint Use – NESC Compliance One Touch project.	JWV	\$20,293.85	\$17,002.88	(6) \$3,290.97
733202	BPUD	W 4 th Ave & S Edison St	Joint Use – NESC Compliance One Touch project.	JWV	\$18,026.07	\$16,336.11	(7) \$1,689.96
733243	BPUD	W Kennewick Ave & S Volland St	Joint Use – NESC Compliance One Touch project.	JWV	\$30,056.00	\$29,172.00	(8) \$884.00
732051	BPUD	Christenson Rd	Upgrade regulators per Plan of Service #144	ZJU	\$60,353.27	\$0.00	\$60,353.27
729615	BPUD	W Canal Dr & N Cleveland St	Replace injected direct buried cable.	JWV	\$59,778.45	\$0.00	\$59,778.45

- (1) 712413 – District Cost (\$1,108.13) includes the labor to install a three phase 75kVA transformer and travel time.
- (2) 731339 – District Cost (\$1,160.27) includes the labor to install a single phase 25kVA transformer and travel time.
- (3) 732592 – District Cost (\$2,995.84) includes the labor to install a three phase 150kVA transformer and travel time.
- (4) 726902 – District Cost (\$6,148.62) is the PUD's portion of the compliance corrections.
- (5) 726936 – District Cost (\$5,336.04) is the PUD's portion of the compliance corrections.
- (6) 733110 – District Cost (\$3,290.97) is the PUD's portion of the compliance corrections.
- (7) 733202 – District Cost (\$1,689.96) is the PUD's portion of the compliance corrections.
- (8) 733243 – District Cost (\$884.00) is the PUD's portion of the compliance corrections.



COMMISSION AGENDA ACTION FORM

Meeting Date:	April 22, 2025	
Subject:	Conservation Rebate Report for 1 st quarter 2025	
Authored by:	Terry Mapes	Staff Preparing Item
Presenter:	Chris Johnson	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

Per Resolution No. 2048, staff prepares on a quarterly basis, a report detailing conservation program rebates paid that exceed \$50,000.

During the 1st quarter of 2025 there were no conservation rebates paid over \$50,000. The map below shows over \$814,000 in future large conservation projects the District is working on. The future projects are estimated to result in approximately 0.66 aMW of savings. About 0.19 aMW of this would be available in the 2024-25 biennium and would account for 17.4% of the EIA target of 1.11 aMW. Current projected savings for the 2024-25 biennium is 1.28 aMW.

Recommendation

Informational only.

Fiscal Impact

There was no fiscal impact from large rebates in this quarter. Rebates for large projects are accounted for in the 2025 budget.



2024-25 Past Projects

Customer	Completion	Sector	Project Name	
Milne Fruit	2024	Industrial	Refrigeration Upgrades	\$77,000
Sunheaven Farms	2025	Agricultural	Irrigation Hardware	\$50,715
Tree Top	2024	Industrial	Concentration Plant Expansion	\$103,551


2025 Quarter One Projects

Future Projects

Customer	Completion	Sector	Project Name	
Agri Northwest	2025	Agricultural	Irrigation Hardware Feb 2025	\$66,570
		Industrial	NC Potato Shed VFDs J24-010	\$75,880
			Potato Shed VFDs J24-009	\$75,880
City of Kennewick	2026	Industrial	Aeration Improvements	\$266,000
			Solids Facilities	\$150,000
Sunheaven Farms	2025	Agricultural	Munn Fan VFDs	\$116,270
Tessenderlo Kerley	2025	Industrial	Cooling Tower VFDs	\$64,050
Grand Total				\$814,650



COMMISSION AGENDA ACTION FORM

Meeting Date:	April 22, 2025	
Subject:	Contract Award, Distribution Transformers, Bid Package #25-21-01	
Authored by:	Dax Berven	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input checked="" type="checkbox"/> Consent Agenda	<input checked="" type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input checked="" type="checkbox"/> Contract / Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to reject lines 10 and 20 from award for being over 15% of the engineers estimate and sign Contracts for 2025-2026 Distribution transformers; 25-21-01 A to Anixter (Cooper/Eaton) for lines 2, 3, 4, 5 & 8 in the amount of \$112,413.30; 25-21-01 B to Kerec Company LTD for lines 6, 9, 12 & 21 in the amount of \$240,500.00; 25-21-01 C to Anixter (GE Prolec) for line 16 in the amount of \$84,894.65; 25-21-01 D to Hyundai (PT-LS - Electric - Indonesia) for lines 13, 14, 17, 18 & 19 in the amount of \$366,960.00; 25-21-01 E to AWG (Magnetron) for lines 1, 7, 11 & 15 in the amount of \$142,370.00; plus Washington State sales tax all accordance to RCW 54-04-080.

Background/Summary

Bids were opened Thursday, March 27th, 2025, at 3:00 pm for the procurement of distribution transformers. Manufacturers were selected to supply the various transformers of a particular size and voltage based on the best combination of total owning cost and lead-time.

A per line-item list of Bids received by the District is included as Attachment 1 which has notes for when the lowest responsive bidder was not awarded. Provided below is a summary of recommended awards per line item along with the rejected lines items 10 & 20 that exceeded the Engineer's Estimate by more than 15% and will be quoted within 2025 to replenish inventory:

Line Item	Manufacturer / Vendor	Description	Unit Price	Engineer's Estimate	Qty	Total Price
1	AWG / Magnetron	10 kVA, 1ø overhead, 7200/12470Y-120/240 volt	\$1,187.00	\$1,694.52	10	\$11,870.00
2	Anixter / Cooper/Eaton	15 kVA, 1ø overhead, 7200/12470Y-120/240 volt	\$1,410.70	\$1,593.00	20	\$28,214.00
3	Anixter / Cooper/Eaton	25 kVA, 1ø overhead, 7200/12470Y-120/240 volt	\$1,659.64	\$2,109.24	20	\$33,192.80
4	Anixter / Cooper/Eaton	37.5 kVA, 1ø overhead, 7200/12470Y-120/240 volt	\$1,969.45	\$2,640.60	10	\$19,694.50
5	Anixter / Cooper/Eaton	50 kVA, 1ø overhead, 7200/12470Y-120/240 volt	\$2,434.15	\$2,627.88	10	\$24,341.50
6	Kerec	167 kVA, 1ø overhead, 7200/12470Y-120/240 volt	\$4,600.00	\$16,700.40	5	\$23,000.00
7	AWG / Magnetron	10 kVA, 1ø overhead, 7200/12470Y-277/480Y volt	\$1,290.00	\$2,214.00	10	\$12,900.00
8	Anixter / Cooper/Eaton	15 kVA, 1ø overhead, 7200/12470Y-277/480Y volt	\$1,394.10	\$2,281.36	5	\$6,970.50
9	Kerec	167 kVA, 1ø padmount, 12470Y/7200-240/120	\$7,000.00	\$9,894.15	10	\$70,000.00
10	REJECT BID	25 kVA, 1ø padmount, 12470Y/7200-480/240	\$2,721.00	1,620.00	10	\$27,210.00
11	AWG / Magnetron	150 kVA, 3ø padmount, 12470Y/7200-208Y/120	\$13,830.00	\$19,749.96	5	\$69,150.00
12	Kerec	300 kVA, 3ø padmount, 12470Y/7200-208Y/120	\$17,500.00	\$19,043.64	5	\$87,500.00
13	Hyundai / PT-LS – Electric - Indonesia	500 kVA, 3ø padmount, 12470Y/7200-208Y/120	\$21,300.00	\$27,368.95	5	\$106,500.00
14	Hyundai / PT-LS – Electric - Indonesia	750 kVA, 3ø padmount, 4160Y/2400-480Y/277	\$24,330.00	\$41,045.94	2	\$48,660.00
15	AWG / Magnetron	45 kVA, 3ø padmount, 12470Y/7200-480Y/277	\$9,690.00	\$17,977.12	5	\$48,450.00
16	Anixter / GE Prolec	300 kVA, 3ø padmount, 12470Y/7200-480Y/277	\$16,978.93	\$18,900.00	5	\$84,894.65
17	Hyundai / PT-LS – Electric - Indonesia	1500 kVA, 3ø padmount, 12470Y/7200-480Y/277	\$31,000.00	\$45,076.56	2	\$62,000.00
18	Hyundai / PT-LS – Electric - Indonesia	2000 kVA, 3ø padmount, 12470Y/7200-480Y/277	\$36,300.00	\$64,543.20	2	\$72,600.00
19	Hyundai / PT-LS – Electric - Indonesia	2500 kVA, 3ø padmount, 12470Y/7200-480Y/277	\$38,600.00	\$64,502.40	2	\$77,200.00
20	REJECT BID	150 kVA, 3ø padmount, triplex 12470Y/7200-480Y/277	\$16,994.58	\$8,784.04	4	\$67978.32
21	Kerec	300 kVA, 3ø padmount, triplex 12470Y/7200-480Y/277	\$20,000.00	\$21,924.00	3	\$60,000.00

Recommendation

Staff recommends the District award the line items as indicated. Placing this order for distribution transformers ensures that the District will have inventory on hand for the forecasted needs in 2025-2026 and future use.

Fiscal Impact

Total distribution transformer costs included in this recommendation are \$947,135.95 plus sales tax. These transformer costs will be accounted for in the 2025 capital budget.

Bid/Quote No. 25-21-01

Item #: 9072120010

Quantity: 10

Reviewed by: Dax Berven

Item Description

kVA: 10

Single/Three Phase: Single

Pad/Pole: Pole

Pri. Voltage: 7200/12470Y

Sec. Voltage: 120/240

HV Bushing: Two Porcelain

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW

Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
American Wire Group - Magnetron	\$1,187.00	31-38	9	252	261	\$ 1,347.73
Anixter - GE Prolec	\$1,297.83	14	36	141	177	\$ 1,442.95
General Pacific - Ermco	\$1,311.00	23	38	140	178	\$ 1,459.11
Anixter - Cooper / Eaton	\$1,311.12	15	28	177	205	\$ 1,462.65
Kerec	\$1,500.00	16	40	107	147	\$ 1,632.73
Anixter - Hitachi	\$1,834.00	20	40	120	160	\$ 1,974.19
Border States - Hitachi	\$1,859.00	22-26	40	120	160	\$ 1,999.19
MVA	\$1,911.76	32	41	109	150	\$ 2,047.42
Hyundai PT-LS -Electric - Indonesia	\$1,950.00	33	20	150	170	\$ 2,071.77
Irby - Cental Maloney	\$1,992.00	16-18	34	155	189	\$ 2,141.59
Howard	\$2,801.00	16-18	31	172	203	\$ 2,955.01

Bid/Quote No. 25-21-01
Item #: 9072120015
Quantity: 20

Reviewed by: Dax Berven

Item Description
kVA: 15
Single/Three Phase: Single
Pad/Pole: Pole
Pri. Voltage: 7200/12470Y
Sec. Voltage: 120/240
HV Bushing: Two Porcelain

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Anixter - GE Prolec	\$1,401.09	14	44	216	260	\$ 1,603.53
Anixter - Cooper / Eaton	\$1,410.70	15	35	251	286	\$ 1,617.19
American Wire Group - Magnetron	\$1,462.00	31-38	13	340	353	\$ 1,680.38
General Pacific - Ermco	\$1,485.00	23	48	205	253	\$ 1,688.25
Kerec	\$1,700.00	16	47	183	230	\$ 1,888.84
Hyundai PT-LS -Electric - Indonesia	\$1,970.00	33	35	180	215	\$ 2,135.73
Anixter - Hitachi	\$1,971.00	20	50	170	220	\$ 2,157.72
Border States - Hitachi	\$1,998.00	22-26	50	170	220	\$ 2,184.72
MVA	\$2,080.17	32	53	160	213	\$ 2,266.50
Irby - Cental Maloney	\$2,137.00	16-18	41	224	265	\$ 2,338.68
Howard	\$3,094.00	16-18	48	207	255	\$ 3,298.40

Reasons Lowest Bidders was not selected:

1. GE Prolec does not comply with the size of the HV bushing mounting hole.

Bid/Quote No. 25-21-01
Item #: 9072120025
Quantity: 20

Reviewed by: Dax Berven

Item Description
kVA: 25
Single/Three Phase: Single
Pad/Pole: Pole
Pri. Voltage: 7200/12470Y
Sec. Voltage: 120/240
HV Bushing: Two Porcelain

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Anixter - GE Prolec	\$1,659.78	14	57	351	408	\$ 1,962.90
Anixter - Cooper / Eaton	\$1,659.64	15	54	362	416	\$ 1,963.73
General Pacific - Ermco	\$1,963.00	23	16	432	448	\$ 2,239.55
Hyundai PT-LS -Electric - Indonesia	\$2,020.00	33	65	245	310	\$ 2,276.52
Kerec	\$2,000.00	16	72	262	334	\$ 2,278.75
American Wire Group - Magnetron	\$1,972.00	31-38	20	500	520	\$ 2,294.72
Anixter - Hitachi	\$2,160.00	20	60	320	380	\$ 2,450.67
Border States - Hitachi	\$2,191.00	22-26	60	320	380	\$ 2,481.67
MVA	\$2,303.62	32	72	266	338	\$ 2,584.67
Irby - Cental Maloney	\$2,321.00	16-18	55	371	426	\$ 2,632.04
Howard	\$3,990.00	16-18	78	289	367	\$ 4,294.95

Reasons Lowest Bidders was not selected:

1. GE Prolec does not comply with the size of the HV bushing mounting hole.

Bid/Quote No. 25-21-01
Item #: 9072120037
Quantity: 10

Reviewed by: Dax Berven

Item Description
kVA: 37.5
Single/Three Phase: Single
Pad/Pole: Pole
Pri. Voltage: 7200/12470Y
Sec. Voltage: 120/240
HV Bushing: Two Porcelain

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Anixter - GE Prolec	\$1,960.87	14	82	459	541	\$ 2,370.56
Anixter - Cooper / Eaton	\$1,969.45	15	78	464	542	\$ 2,374.88
Kerec	\$2,300.00	16	95	364	459	\$ 2,678.31
Hyundai PT-LS -Electric - Indonesia	\$2,350.00	33	95	300	395	\$ 2,691.57
General Pacific - Ermco	\$2,459.00	23	25	560	585	\$ 2,825.08
Anixter - Hitachi	\$2,445.00	20	80	450	530	\$ 2,845.95
Border States - Hitachi	\$2,478.00	22-26	80	450	530	\$ 2,878.95
American Wire Group - Magnetron	\$2,512.00	31-38	30	665	695	\$ 2,947.28
MVA	\$2,705.49	32	92	385	477	\$ 3,090.51
Irby - Cental Maloney	\$2,699.00	16-18	72	505	577	\$ 3,117.27
Howard	\$4,843.00	16-18	90	464	554	\$ 5,269.81

Reasons Lowest Bidders was not selected:

1. GE Prolec does not comply with the size of the HV bushing mounting hole.

Bid/Quote No. 25-21-01

Item #: 9072120050

Quantity: 10

Reviewed by: Dax Berven

Item Description

kVA: 50

Single/Three Phase: Single

Pad/Pole: Pole

Pri. Voltage: 7200/12470Y

Sec. Voltage: 120/240

HV Bushing: Two Porcelain

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW

Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Anixter - GE Prolec	\$2,282.61	14	91	621	712	\$ 2,801.35
Anixter - Cooper / Eaton	\$2,434.15	15	99	553	652	\$ 2,928.10
Kerec	\$2,500.00	16	118	454	572	\$ 2,970.98
General Pacific - Ermco	\$2,725.00	23	27	779	806	\$ 3,220.39
Hyundai PT-LS -Electric - Indonesia	\$2,890.00	33	115	400	515	\$ 3,324.63
MVA	\$2,993.96	32	115	480	595	\$ 3,474.52
Anixter - Hitachi	\$3,003.00	20	90	600	690	\$ 3,507.90
Border States - Hitachi	\$3,044.00	22-26	90	600	690	\$ 3,548.90
American Wire Group - Magnetron	\$3,040.00	31-38	35	842	877	\$ 3,585.82
Irby - Cental Maloney	\$3,183.00	16-18	114	538	652	\$ 3,695.08
Howard	\$5,794.00	16-18	117	562	679	\$ 6,325.20

Reasons Lowest Bidders was not selected:

1. GE Prolec does not comply with the size of the HV bushing mounting hole.

Bid/Quote No. 25-21-01
Item #: 9072120167
Quantity: 5

Reviewed by: Dax Berven

Item Description
kVA: 167
Single/Three Phase: Single
Pad/Pole: Pole
Pri. Voltage: 7200/12470Y
Sec. Voltage: 120/240
HV Bushing: Two Porcelain

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Kerec	\$4,600.00	16	240	1375	1615	\$ 5,817.21
Hyundai PT-LS -Electric - Indonesia	\$5,020.00	33	200	1000	1200	\$ 5,950.61
Anixter - Hitachi	\$5,522.00	20	220	1550	1770	\$ 6,804.04
Border States - Hitachi	\$5,596.00	22-26	220	1500	1720	\$ 6,849.34
Anixter - Cooper / Eaton	\$6,085.35	33	220	1630	1850	\$ 7,413.32
Anixter - GE Prolec	\$6,258.70	33	224	1558	1782	\$ 7,552.47
MVA	\$6,598.24	32	220	1500	1720	\$ 7,851.58
Irby - Cental Maloney	\$6,752.00	16-18	217	1586	1803	\$ 8,049.37
General Pacific - Ermco	\$7,677.00	23	196	1695	1891	\$ 8,999.52
American Wire Group - Magnetron	\$7,879.00	31-38	84	2134	2218	\$ 9,253.95
Howard	\$13,917.00	16-18	260	1408	1668	\$ 15,188.81

Bid/Quote No. 25-21-01
Item #: 9112420025
Quantity: 10

Reviewed by: Dax Berven

Item Description
kVA: 25
Single/Three Phase: Single
Pad/Pole: Pad
Pri. Voltage: 12470GrdY/7200
Sec. Voltage: 480/240
HV Bushing: Loop Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
General Pacific - Ermco	\$2,721.00	23	61	350	411	\$ 3,030.67
Anixter - Cooper / Eaton	\$2,876.71	17	56	370	426	\$ 3,188.96
Anixter - Hitachi	\$3,405.00	20	72	285	357	\$ 3,696.96
Border States - Hitachi	\$3,407.00	10 to 12	72	285	357	\$ 3,698.96
Kerec	\$3,500.00	16	75	252	327	\$ 3,778.36
Irby - Cental Maloney	\$3,613.00	16-18	59	316	375	\$ 3,899.59
American Wire Group - Magnetron	\$4,322.00	31-38	20	500	520	\$ 4,644.72
MVA	\$5,909.39	32	68	284	352	\$ 6,193.65
Hyundai PT-LS -Electric - Indonesia	\$7,500.00	33	65	245	310	\$ 7,756.52
Howard	\$8,926.00	72	64	335	399	\$ 9,232.41

Reject all - exceeds Engineer's estimate + 15%

Bid/Quote No. 25-21-01
Item #: 9072270010
Quantity: 10

Reviewed by: Dax Berven

Item Description
kVA: 10
Single/Three Phase: Single
Pad/Pole: Pole
Pri. Voltage: 7200/12470Y
Sec. Voltage: 277/480Y
HV Bushing: Two Porcelain

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
American Wire Group - Magnetron	\$1,290.00	31-38	10	247	257	\$ 1,449.64
Anixter - GE Prolec	\$1,309.78	14	33	158	191	\$ 1,459.31
Anixter - Cooper / Eaton	\$1,305.59	15	27	185	212	\$ 1,459.93
Kerec	\$1,500.00	16	40	107	147	\$ 1,632.73
General Pacific - Ermco	\$1,511.00	23	39	132	171	\$ 1,656.30
Anixter - Hitachi	\$1,791.00	20	40	120	160	\$ 1,931.19
Border States - Hitachi	\$1,817.00	22-26	40	120	160	\$ 1,957.19
Hyundai PT-LS -Electric - Indonesia	\$1,980.00	33	20	150	170	\$ 2,101.77
MVA	\$1,971.79	32	41	109	150	\$ 2,107.45
Irby - Cental Maloney	\$2,107.00	16-18	36	141	177	\$ 2,252.12
Howard	\$2,649.00	16-18	35	153	188	\$ 2,799.23
WEG	\$0.00				0	\$ -

Bid/Quote No. 25-21-01
Item #: 9072270015
Quantity: 5

Reviewed by: Dax Berven

Item Description
kVA: 15
Single/Three Phase: Single
Pad/Pole: Pole
Pri. Voltage: 7200/12470Y
Sec. Voltage: 277/480Y
HV Bushing: Two Porcelain

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Anixter - Cooper / Eaton	\$1,394.10	15	42	233	275	\$ 1,602.73
Anixter - GE Prolec	\$1,425.00	14	43	225	268	\$ 1,630.82
American Wire Group - Magnetron	\$1,570.00	31-38	14	335	349	\$ 1,787.29
Kerec	\$1,700.00	16	47	183	230	\$ 1,888.84
General Pacific - Ermco	\$1,801.00	23	43	225	268	\$ 2,006.82
Anixter - Hitachi	\$1,918.00	20	50	170	220	\$ 2,104.72
Border States - Hitachi	\$1,949.00	22-26	50	170	220	\$ 2,135.72
Hyundai PT-LS -Electric - Indonesia	\$2,010.00	33	35	180	215	\$ 2,175.73
MVA	\$2,177.69	32	53	160	213	\$ 2,364.02
Irby - Cental Maloney	\$2,352.00	16-18	41	229	270	\$ 2,556.56
Howard	\$3,294.00	16-18	47	210	257	\$ 3,498.34
WEG	\$0.00				0	\$ -

Bid/Quote No. 25-21-01
Item #: 9112210167
Quantity: 10

Reviewed by: Dax Berven

Item Description
kVA: 167
Single/Three Phase: Single
Pad/Pole: Pad
Pri. Voltage: 12470GrdY/7200
Sec. Voltage: 240/120
HV Bushing: Loop Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Irby - Central Maloney	\$6,730.00	16-18	233	1327	1560	\$ 7,907.18
Anixter - Cooper / Eaton	\$6,638.57	35	265	1430	1695	\$ 7,931.92
Kerec	\$7,000.00	16	240	1406	1646	\$ 8,235.01
Border States - Hitachi	\$7,178.00	10--12	245	1427	1672	\$ 8,433.98
Anixter - Hitachi	\$7,191.00	20	245	1427	1672	\$ 8,446.98
General Pacific - Ermco	\$8,227.00	23	194	1788	1982	\$ 9,599.35
Hyundai PT-LS -Electric - Indonesia	\$9,720.00	33	200	1000	1200	\$ 10,650.61
MVA	\$10,001.43	32	225	1485	1710	\$ 11,255.06
American Wire Group - Magnetron	\$15,487.00	31-38	75	2173	2248	\$ 16,868.30
Howard	\$23,141.00	72	287	1430	1717	\$ 24,473.56
Anixter - GE Prolec	\$0.00				0	\$ -
WEG	\$0.00				0	\$ -

Reasons Lowest Bidders was not selected:

1. Central Maloney does not meet the maximum fault current requirements.
2. Cooper/Eaton does not meet the dimentional requirements and the unit will not fit on the transformer pad.

Bid/Quote No. 25-21-01
Item #: 9312200150
Quantity: 5

Reviewed by: Dax Berven

Item Description
kVA: 150
Single/Three Phase: Three
Pad/Pole: Pad
Pri. Voltage: 12470GrdY/7200
Sec. Voltage: 208Y/120
HV Bushing: Radial Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
American Wire Group - Magnetron	\$13,830.00	31-38	86	2441	2527	\$ 15,384.78
Kerec	\$14,700.00	22	300	1460	1760	\$ 16,072.96
Hyundai PT-LS -Electric - Indonesia	\$16,400.00	33	420	1200	1620	\$ 17,837.55
MVA	\$17,171.32	32	373	1163	1536	\$ 18,503.86
Anixter - Cooper / Eaton	\$17,990.42	54	308	1567	1875	\$ 19,439.07
Border States - Hitachi	\$18,491.00	14-16	294	1537	1831	\$ 19,897.47
Anixter - Hitachi	\$18,546.00	20	294	1537	1831	\$ 19,952.47
General Pacific - Ermco	\$18,649.00	23	296	1672	1968	\$ 20,136.55
WEG	\$24,876.00	36-38	130	436	566	\$ 25,358.03
Howard	\$25,478.00	52	308	1587	1895	\$ 26,938.13
Irby - Cental Maloney	\$39,549.00	38-40	281	1700	1981	\$ 41,025.89

Bid/Quote No. 25-21-01
Item #: 9312200300
Quantity: 5

Reviewed by: Dax Berven

Item Description
kVA: 300
Single/Three Phase: Three
Pad/Pole: Pad
Pri. Voltage: 12470GrdY/7200
Sec. Voltage: 208Y/120
HV Bushing: Radial Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Kerec	\$17,500.00	22	490	2635	3125	\$ 19,886.22
Hyundai PT-LS -Electric - Indonesia	\$17,800.00	33	865	2025	2890	\$ 20,504.36
American Wire Group - Magnetron	\$18,614.00	31-38	131	4324	4455	\$ 21,330.11
MVA	\$18,973.90	32	470	3030	3500	\$ 21,551.26
Border States - Hitachi	\$21,589.00	14-16	470	2840	3310	\$ 24,057.28
Anixter - Hitachi	\$21,672.00	20	470	2840	3310	\$ 24,140.28
Anixter - Cooper / Eaton	\$22,306.22	54	158	4423	4581	\$ 25,127.29
General Pacific - Ermco	\$23,263.00	23	485	2949	3434	\$ 25,820.59
WEG	\$34,841.00	36-38	279	1533	1812	\$ 36,218.44
Howard	\$37,452.00	52	491	2922	3413	\$ 40,004.79
Irby - Cental Maloney	\$43,444.00	38-40	453	3014	3467	\$ 45,981.88

Bid/Quote No. 25-21-01
Item #: 9312200500
Quantity: 5

Reviewed by: Dax Berven

Item Description
kVA: 500
Single/Three Phase: Three
Pad/Pole: Pad
Pri. Voltage: 12470GrdY/7200
Sec. Voltage: 208Y/120
HV Bushing: Radial Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Hyundai PT-LS -Electric - Indonesia	\$21,300.00	33	950	5800	6750	\$ 26,323.27
Kerec	\$24,000.00	22	720	3900	4620	\$ 27,522.46
MVA	\$24,288.23	32	890	3305	4195	\$ 27,772.06
Anixter - GE Prolec	\$24,440.46	25	742	4289	5031	\$ 28,225.47
Anixter - Cooper / Eaton	\$27,429.60	54	235	6173	6408	\$ 31,392.67
General Pacific - Ermco	\$30,517.00	23	740	4414	5154	\$ 34,370.21
American Wire Group - Magnetron	\$30,614.00	31-38	175	6503	6678	\$ 34,659.60
Border States - Hitachi	\$31,328.00	14-16	754	3921	4675	\$ 34,923.11
Anixter - Hitachi	\$31,449.00	20	754	3921	4675	\$ 35,044.11
WEG	\$50,037.00	36-38	412	2699	3111	\$ 52,320.95
Howard	\$49,712.00	52	843	3765	4608	\$ 53,376.17
Irby - Cental Maloney	\$63,045.00	38-40	579	4763	5342	\$ 66,811.64

Bid/Quote No. 25-21-01
Item #: 9341480750
Quantity: 2

Reviewed by: Dax Berven

Item Description
kVA: 750
Single/Three Phase: Three
Pad/Pole: Pad
Pri. Voltage: 4160GrdY/2400
Sec. Voltage: 277/480Y
HV Bushing: Radial Feed, Live Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Hyundai PT-LS -Electric - Indonesia	\$24,330.00	33	1100	7000	8100	\$ 30,309.60
MVA	\$27,760.25	32	1125	5050	6175	\$ 32,664.82
Kerec	\$31,300.00	22	1100	4880	5980	\$ 36,062.40
Anixter - Cooper / Eaton	\$37,366.09	34	320	8562	8882	\$ 42,852.30
Border States - Hitachi	\$41,920.00	18-20	947	5875	6822	\$ 46,980.99
Anixter - Hitachi	\$42,080.00	20	947	5875	6822	\$ 47,140.99
Howard	\$63,210.00	52	1120	5451	6571	\$ 68,335.89
WEG	\$69,630.00	52-54	671	4119	4790	\$ 73,190.86
Irby - Cental Maloney	\$84,637.00	38-40	787	6602	7389	\$ 89,830.22

Bid/Quote No. 25-21-01
Item #: 9312480045
Quantity: 5

Reviewed by: Dax Berven

Item Description
kVA: 45
Single/Three Phase: Three
Pad/Pole: Pad
Pri. Voltage: 12470GrdY/7200
Sec. Voltage: 480Y/277
HV Bushing: Radial Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
American Wire Group - Magnetron	\$9,690.00	31-38	20	85	105	\$ 9,774.45
MVA	\$11,146.66	32	60	834	894	\$ 11,732.44
Kerec	\$11,400.00	22	150	439	589	\$ 11,919.40
Border States - Hitachi	\$14,223.00	14-16	136	488	624	\$ 14,745.58
Anixter - Hitachi	\$14,262.00	20	136	488	624	\$ 14,784.58
General Pacific - Ermco	\$14,735.00	23	140	525	665	\$ 15,285.95
Anixter - Cooper / Eaton	\$15,308.75	54	47	832	879	\$ 15,870.21
Howard	\$16,381.00	52	129	569	698	\$ 16,937.61
Hyundai PT-LS -Electric - Indonesia	\$16,300.00	33	120	810	930	\$ 16,978.94
WEG	\$18,500.00	36-38	830	6147	6977	\$ 23,508.63
Irby - Cental Maloney	\$32,218.00	38-40	130	570	700	\$ 32,776.97

Bid/Quote No. 25-21-01
Item #: 9312480300
Quantity: 5

Reviewed by: Dax Berven

Item Description
kVA: 300
Single/Three Phase: Three
Pad/Pole: Pad
Pri. Voltage: 12470GrdY/7200
Sec. Voltage: 480Y/277
HV Bushing: Radial Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Anixter - GE Prolec	\$16,978.93	25	496	2833	3329	\$ 19,489.53
Kerec	\$17,100.00	22	490	2664	3154	\$ 19,502.87
MVA	\$17,850.01	32	470	3030	3500	\$ 20,427.37
American Wire Group - Magnetron	\$18,562.00	31-38	135	4307	4442	\$ 21,275.48
Hyundai PT-LS -Electric - Indonesia	\$20,600.00	33	865	2025	2890	\$ 23,304.36
Border States - Hitachi	\$21,442.00	14-16	485	2808	3293	\$ 23,918.64
Anixter - Hitachi	\$21,526.00	20	485	2808	3293	\$ 24,002.64
Anixter - Cooper / Eaton	\$21,494.36	54	493	2878	3371	\$ 24,025.45
General Pacific - Ermco	\$22,217.00	23	550	2692	3242	\$ 24,742.89
WEG	\$32,653.00	36-38	529	2460	2989	\$ 35,008.26
Howard	\$32,831.00	52	596	2471	3067	\$ 35,311.99
Irby - Cental Maloney	\$41,213.00	38-40	475	2911	3386	\$ 43,730.95

Bid/Quote No. 25-21-01
Item #: 9312481500
Quantity: 2

Reviewed by: Dax Berven

Item Description
kVA: 1500
Single/Three Phase: Three
Pad/Pole: Pad
Pri. Voltage: 12470GrdY/7200
Sec. Voltage: 480Y/277
HV Bushing: Radial Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Hyundai PT-LS -Electric - Indonesia	\$31,000.00	33	2100	18000	20100	\$ 45,077.57
MVA	\$36,871.41	32	1600	10270	11870	\$ 45,619.64
Kerec	\$49,100.00	22	1600	9589	11189	\$ 57,457.24
Anixter - Hitachi	\$57,060.00	20	1763	7832	9595	\$ 64,698.97
Border States - Hitachi	\$56,829.00	18-20	1763	9832	11595	\$ 65,616.27
Anixter - Cooper / Eaton	\$57,231.26	34	1599	10842	12441	\$ 66,306.12
General Pacific - Ermco	\$65,987.00	49	1666	11109	12775	\$ 75,334.58
American Wire Group - Magnetron	\$67,446.00	31-38	1600	10410	12010	\$ 76,274.61
WEG	\$94,910.00	36-38	1462	10493	11955	\$ 103,540.31
Howard	\$104,942.00	52	1470	11254	12724	\$ 114,023.49
Irby - Cental Maloney	\$147,142.00	38-40	611	13351	13962	\$ 155,896.47

Bid/Quote No. 25-21-01

Item #: 9312482000

Quantity: 2

Reviewed by: Dax Berven

Item Description

kVA: 2000

Single/Three Phase: Three

Pad/Pole: Pad

Pri. Voltage: 12470GrdY/7200

Sec. Voltage: 480Y/277

HV Bushing: Radial Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW

Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Hyundai PT-LS -Electric - Indonesia	\$36,300.00	33	2700	25000	27700	\$ 55,466.01
MVA	\$46,707.76	32	1820	13950	15770	\$ 57,960.97
Kerec	\$61,700.00	22	2050	11729	13779	\$ 72,087.96
Border States - Hitachi	\$71,594.00	18-20	1993	13201	15194	\$ 82,725.52
Anixter - Hitachi	\$71,874.00	20	1993	13201	15194	\$ 83,005.52
General Pacific - Ermco	\$75,257.00	49	2319	11744	14063	\$ 86,133.02
Anixter - Cooper / Eaton	\$74,979.60	119	2113	12884	14997	\$ 86,142.99
American Wire Group - Magnetron	\$113,852.00	31-38	1730	14323	16053	\$ 125,158.96
WEG	\$115,768.00	52-54	1698	13608	15306	\$ 126,607.41
Irby - Cental Maloney	\$169,189.00	38-40	773	17754	18527	\$ 180,760.19
Howard	\$171,921.00	52	2415	11547	13962	\$ 182,855.01

Bid/Quote No. 25-21-01
Item #: 9312482500
Quantity: 2

Reviewed by: _____

Item Description
kVA: 2500
Single/Three Phase: Three
Pad/Pole: Pad
Pri. Voltage: 12470GrdY/7200
Sec. Voltage: 480Y/277
HV Bushing: Radial Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW
Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Hyundai PT-LS -Electric - Indonesia	\$38,600.00	33	2800	28000	30800	\$ 59,666.70
MVA	\$53,009.25	32	2400	15790	18190	\$ 66,352.65
Kerec	\$73,400.00	22	2600	13335	15935	\$ 85,690.32
General Pacific - Ermco	\$77,089.00	49	2935	14366	17301	\$ 90,568.35
Border States - Hitachi	\$78,149.00	18-20	2465	15419	17884	\$ 91,395.24
Anixter - Hitachi	\$78,455.00	20	2465	15419	17884	\$ 91,701.24
Anixter - Cooper / Eaton	\$91,118.62	119	2349	16227	18576	\$ 104,622.02
WEG	\$145,734.00	52-54	1850	17087	18937	\$ 158,841.79
Howard	\$152,944.00	52	2484	15455	17939	\$ 166,244.77
American Wire Group - Magnetron	\$155,484.00	31-38	2280	16271	18551	\$ 168,889.68
Irby - Cental Maloney	\$206,742.00	38-40	900	20140	21040	\$ 219,909.47

Bid/Quote No. 25-21-01

Item #: 9412480150

Quantity: 4

Reviewed by: Dax Berven

Item Description

kVA: 150

Single/Three Phase: Three Triplex

Pad/Pole: Pad

Pri. Voltage: 12470GrdY/7200

Sec. Voltage: 480Y/277

HV Bushing: Radial Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW

Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
MVA	\$16,994.58	32	280	1560	1840	\$ 18,389.30
Kerec	\$17,500.00	22	270	1575	1845	\$ 18,885.51
Hyundai PT-LS -Electric - Indonesia	\$17,900.00	33	450	2400	2850	\$ 20,080.00
General Pacific - Ermco	\$19,349.00	23	299	1649	1948	\$ 20,828.69
Anixter - Cooper / Eaton	\$20,045.90	54	312	1550	1862	\$ 21,491.92
Howard	\$30,144.00	52	296	1631	1927	\$ 31,608.01

Reject all - exceeds Engineer's estimate + 15%

Bid/Quote No. 25-21-01

Item #: 9412480300

Quantity: 3

Reviewed by: Dax Berven

Item Description

kVA: 300

Single/Three Phase: Three Triplex

Pad/Pole: Pad

Pri. Voltage: 12470GrdY/7200

Sec. Voltage: 480Y/277

HV Bushing: Radial Feed, Dead Front

Approved by: _____

Cost of No Load Loss: \$ 1,782.32 per kW

Cost of Load Loss: \$ 574.15 per kW

Manufacturer	Unit Price	Delivery (weeks)	No Load Loss (watts)	Load Loss (watts)	Total (Watts)	Total Owning Cost
Kerec	\$20,000.00	22	480	2724	3204	\$ 22,419.50
MVA	\$19,963.11	32	420	3000	3420	\$ 22,434.13
Hyundai PT-LS -Electric - Indonesia	\$19,800.00	33	865	2025	2890	\$ 22,504.36
Anixter - Cooper / Eaton	\$24,825.75	54	509	2811	3320	\$ 27,346.89
General Pacific - Ermco	\$24,957.00	23	604	2494	3098	\$ 27,465.45
Howard	\$44,076.00	52	659	2210	2869	\$ 46,519.42



Contract # 25-21-01 A

**CONTRACT
MATERIALS/EQUIPMENT**

This agreement is made and entered into on the 22 day of April, 2025, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",
AND
ANIXTER (COOPER / EATON), hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. #25-21-01.
2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Distribution Transformers F.O.B. destination to Benton PUD by August 5, 2025; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of One hundred twelve thousand, four hundred thirteen Dollars and thirty Cents (\$112,413.30), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by Anixter (Cooper / Eaton).



Contract # 25-21-01 A

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

ANIXTER

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 25-21-01 A

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated April 22, 2025, With, _____ hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and by this reference is.

made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$0.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:



Contract # 25-21-01 A

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety

Title

Contractor

Title



Contract # 25-21-01 B

**CONTRACT
MATERIALS/EQUIPMENT**

This agreement is made and entered into on the 22 day of April, 2025, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",
AND
KEREC LTD COMPANY, hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. #25-21-01.
2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Distribution Transformers F.O.B. destination to Benton PUD by September 24, 2025; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of Two hundred forty thousand, five hundred Dollars (\$240,500.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by Kerec LTD Company.



Contract # 25-21-01 B

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

KEREC LTD COMPANY

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 25-21-01 B

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated April 22, 2025, With, _____ hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and by this reference is.

made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$0.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:



Contract # 25-21-01 B

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety

Title

Contractor

Title



Contract # 25-21-01 C

**CONTRACT
MATERIALS/EQUIPMENT**

This agreement is made and entered into on the 22 day of April, 2025, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",
AND
ANIXTER (GE PROLEC), hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. #25-21-01.
2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Distribution Transformers F.O.B. destination to Benton PUD by October 14, 2025; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of Eighty four thousand, eight hundred ninety four Dollars and sixty five Cents (\$84,894.65), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by Anixter (GE Prolec).



Contract # 25-21-01 C

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

ANIXTER

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 25-21-01 C

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated April 22, 2025, With, _____ hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and by this reference is.

made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$0.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:



Contract # 25-21-01 C

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety

Title

Contractor

Title



Contract # 25-21-01 D

**CONTRACT
MATERIALS/EQUIPMENT**

This agreement is made and entered into on the 22 day of April, 2025, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",
AND
HYUNDAI PT-LS ELECTRIC - INDONESIA, hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. #25-21-01.
2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Distribution Transformers F.O.B. destination to Benton PUD by December 9, 2025; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of Three hundred sixty six thousand, nine hundred sixty Dollars (\$366,960.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by Hyundai PT-LS - Electric - Indonesia.



Contract # 25-21-01 D

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

HYUNDAI

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 25-21-01 D

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated April 22, 2025, With, _____ hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and by this reference is.

made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$0.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:



Contract # 25-21-01 D

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety

Title

Contractor

Title



Contract # 25-21-01 E

**CONTRACT
MATERIALS/EQUIPMENT**

This agreement is made and entered into on the 22 day of April, 2025, by and between:

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, hereinafter referred to as "the District",
AND
AWG (MAGNETRON), hereinafter referred to as "the Contractor."

WITNESSETH:

That the Contractor, for the consideration hereinafter fully set out, and the District, for the consideration of material furnished, agrees that:

1. SCOPE OF WORK: Furnish Distribution Transformers per specifications in Bid Pkg. #25-21-01.
2. DELIVERY & ACCEPTANCE:

The Contractor shall deliver the Distribution Transformers F.O.B. destination to Benton PUD by January 13, 2025; failure to do so may result in damage to the District.

Testing and Acceptance of conforming items by Benton PUD shall occur within the number of days after delivery as specified in the bid specification (if applicable). Items that fail to meet acceptance criteria as specified in the bid specifications shall be rejected. Acceptance or rejection by the District to the Contractor shall be in writing.

3. PAYMENT:

Payment will be made within thirty days of Acceptance by the District or receipt of a valid invoice from the Contractor, whichever occurs later.

The District agrees to pay the Contractor for the material/equipment the sum of One hundred forty two thousand, three hundred seventy Dollars (\$142,370.00), plus applicable Washington State Sales Tax.

4. GUARANTEE:

The Contractor guarantees the Distribution Transformers against all defects in workmanship, materials, and in design as stated on the warranty provided by AWG (Magnetron).



Contract # 25-21-01 E

5. PERFORMANCE BOND:

The Contractor shall furnish, in favor of the District, a Performance Bond as required by the Contract Documents, and this Contract shall not obligate the District until such Performance Bond has been tendered.

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The vendor expressly acknowledges and agrees that its proposal and any information vendor submits with its proposal or which vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.

The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by vendor, the District's sole obligation shall be to notify the vendor promptly, so that the vendor at vendor's expense and cost, may seek court protection of any of the requested information vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

AWG

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

UBI NO. _____



Contract # 25-21-01 E

PERFORMANCE BOND

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated April 22, 2025, With, _____ hereinafter designated as the "Contractor", providing for Distribution Transformers, which agreement is on file at the District's office and by this reference is.

made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of

(\$0.00) plus Washington State sales tax

for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:



Contract # 25-21-01 E

AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration, or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations, or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety


Title

Contractor

Title



COMMISSION AGENDA ACTION FORM

Meeting Date:	April 22, 2025	
Subject:	Resolution No. 2693, Voluntary Participation in Washington State's Community Solar Expansion Program	
Authored by:	Robert Frost	Staff Preparing Item
Presenter:	Robert Frost	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input checked="" type="checkbox"/> Pass Resolution	<input type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

Motion to adopt Resolution No. 2693 Voluntary Participation in Washington State's Community Solar Expansion Program.

Background/Summary

On September 12, 2017, Commission unanimously approved Resolution No. 2423, Voluntary Participation in Washington State's New Renewable Energy System Cost Recovery Program. Fundamentally, the intent was to allow the District's customers to receive Washington State incentive payments per Engrossed Substitute Senate Bill 5939. The incentives are fully funded by Washington State by allowing the District to take a deduction in the amount of the incentives on its Public Utility Taxes. The final incentive payments for this program are estimated to be paid in 2027.

On March 30, 2022, the Community Solar Expansion Program (Second Substitute House Bill 1814) was signed into law. The Community Solar Expansion Program allows an Administrator to apply for incentives for a community solar project that benefits low-income customers. Second Substitute House Bill 1814 defines an administrator as a utility, nonprofit, tribal housing authority, or other local housing authority that organizes and administers a community solar project. The Program is administered by WSU Energy Programs and incentives come in the form of a single payment to the customer and paid by the District. The District will recover the incentive payment through a reduction in Public Utility Taxes.

The Kennewick Housing Authority has expressed interest in participating in the Community Solar Expansion Program with plans to install solar on a new apartment complex for low-income customers.

Recommendation

Recommend the District voluntarily participate in Washington State's Community Solar Expansion Program which continues to support being our customers Trusted Energy Partner.

Fiscal Impact

The customer incentive will be paid by the District and recovered by a reduction in Public Utility Taxes.

RESOLUTION NO. 2693

April 22, 2025

**A RESOLUTION OF THE COMMISSION OF
PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY, WASHINGTON
VOLUNTARY PARTICIPATION IN WASHINGTON STATE'S COMMUNITY SOLAR EXPANSION
PROGRAM**

WHEREAS, The State of Washington established incentives in 2022 to promote the expansion of community solar projects benefiting low-income individuals; AND

WHEREAS, Two of these incentives include Net Metering [RCW 80.60.005 to 80.60.040] and Community Solar Expansion Program (Incentive Program) [RCW 82.16.130 to 82.16.184]; AND

WHEREAS, Per the calculation provided in RCW 80.60.020 the District is required to make Net Metering available to eligible customer-generators on a first-come, first-served basis up to a nameplate capacity of 15.1 MW (4% of the District's 1996 Peak Demand) and to offer retail credit to Net Metering customers for electricity generated in surplus to the customer's own use; AND

WHEREAS, As of March 2025, the cumulative capacity of Net Metering Systems interconnected or considering interconnection to the District's distribution system is approximately 10.1 MW, indicating there is additional capacity for which the District will be required to provide a retail credit for the renewable energy generated; AND

WHEREAS, In addition to Net Metering the District previously voluntarily participated in the State-funded Incentive Programs to administer Renewable Energy Incentive Payments (REIPs) to State-certified Net Metering customers and Community Solar participants; AND

WHEREAS, REIPs were fully funded by the Washington State, up to a maximum of one and one-half percent of utilities' 2014 taxable power sales (Cap), by allowing the utility to take a deduction on its Public Utility Tax return calculated to be \$1,801,098; AND

WHEREAS, Participation in the Community Solar Expansion Program is voluntary; AND

WHEREAS, The Washington State University (WSU) energy extension program is responsible for approving incentive payments for the Community Solar Expansion Program; AND

WHEREAS, The District continues to strive to be its ratepayers' Trusted Energy Partner and its voluntary participation in the Community Solar Expansion Program further demonstrates this.

NOW THEREFORE BE IT RESOLVED That the Commission hereby approves voluntarily participation in the Community Solar Expansion Program.

BE IT FURTHER RESOLVED That the General Manager or his designee is authorized to administer the District's participation in the Community Solar Expansion Program including the authorization to approve incentive payments with the objective of not exceeding the Cap.

APPROVED AND ADOPTED by the Commission of Public Utility District No. 1 of Benton County, Washington at an open public meeting as required by law this 22nd day of April 2025.


Jeffrey D. Hall, President

ATTEST:

Michael D. Massey, Secretary



COMMISSION AGENDA ACTION FORM

Meeting Date:	April 22, 2025	
Subject:	Operational Technology Telecommunications Network Study	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Chris Folta/Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input checked="" type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None

Background/Summary

During the 2020 Strategic Technology Planning effort, staff identified the aging operational technology (SCADA) telecommunications network as a risk to be evaluated. Given the critical and strategic importance of the SCADA network, this network evaluation study was added as a strategic action as part of the 2022 Strategic Plan update process. In 2023, a request for proposals was released for a consulting firm to assist with evaluating the network against current technologies and make recommendations that would support a 21st Century utility telecommunications infrastructure. Staff selected and the Commission approved a contract with Federal Engineering in June 2023 with a scope of work that included documenting the current state of the network, identifying system requirements, conducting a gap analysis and identifying technology solution alternatives.

In Q4 2024, the consultant presented staff with four alternative solutions along with high-level system designs and preliminary cost estimates. The District further engaged the consultant to analyze the available radio frequency spectrum necessary for the preferred alternatives and had them prepare more detailed network designs to further refine costs which will aid staff in preparing a future system implementation recommendation.

Recommendation


Staff is recommending Commission consider the analysis and options presented as initial information intended to proceed with the evaluation. Staff's goal is to provide additional information leading to contract approvals in late 2025 or early 2026.

Fiscal Impact

None



COMMISSION AGENDA ACTION FORM

Meeting Date:	April 22, 2025	
Subject:	2025 Internal Audit Plan & Report on 2024 Internal Audits	
Authored by:	Kent Zirker	Staff Preparing Item
Presenter:	Kent Zirker	Staff Presenting Item (if applicable or N/A)
Approved by:	Jon Meyer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
<input type="checkbox"/> Consent Agenda	<input type="checkbox"/> Pass Motion	<input type="checkbox"/> Decision / Direction
<input checked="" type="checkbox"/> Business Agenda	<input type="checkbox"/> Pass Resolution	<input checked="" type="checkbox"/> Info Only
<input type="checkbox"/> Public Hearing	<input type="checkbox"/> Contract/Change Order	<input type="checkbox"/> Info Only/Possible Action
<input type="checkbox"/> Other Business	<input type="checkbox"/> Sign Letter / Document	<input type="checkbox"/> Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

In accordance with the District's Governance Policies, staff identifies an internal audit plan each year and provides the Commission with an update of the results of those audits. The agenda item contains a high-level summary of the plan for 2025 and results from the 2024 internal audits. More information and audit timing for each routine and special audit is provided in the attached 2025 Audit Plan. The audit plan includes a more detailed report on the 2024 internal audit results.

2025 Audit Plan

In addition to routine audits, special audits planned for 2025 include a review of miscellaneous receivable billings and District processes involving gift cards and other recognition type items. Staff will periodically review the plan to consider if it should be updated. In accordance with the Governance Policies, the District Auditor has developed an internal audit plan for 2025 and will provide a periodic update of internal audit activities being performed.

2024 Internal Audits

Routine Internal Audits

The Accounting staff, including other departments, completed routine audits as scheduled, which in part included monthly surprise cash counts, adjustments to employee accounts, review of city occupation tax, and Configuration Change Management. Staff also participated in the annual physical count of inventory. These audits were completed with no significant items to note. Scheduled routine audits will continue to be completed as scheduled.

Special Internal Audits

The following special internal audits were conducted and completed with no significant items to note:

1. Performed a review of documentation contained in Human Resource's confidential information file for each District employee. This audit helped to ensure allowed or needed documents for each employee were in each file and out of date information was removed.
2. Started a review of remaining IT Policies not reviewed in the prior year. This audit was deferred to a future year. IT was in the process of updating these policies to align with current practices.
3. Performed a review of reimbursable work orders (damage to our system, customer requests) to determine if work orders had been billed to the responsible party. The review found all work orders with a responsible party had been billed. Recommendations were made to improve documentation supporting the billings and status of work orders.
4. Performed a follow-up review of mileage reporting of fleet assets. Fleet expenses are allocated based on mileage. Mileage reporting has improved and Accounting staff continue monitor reporting.

Recommendation

None.

Fiscal Impact

None.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
Internal Audit Plan
2025

Purpose: The internal audit plan is intended to demonstrate efforts by the District Auditor to provide reasonable assurance as to the internal control systems that provide for the safeguarding of assets from unauthorized use or disposition, adherence to District plans, policies, and procedures, and compliance with applicable laws and regulations. It is also intended to comply with the District's Governance Policies.

The internal audit program is intended to provide management and employees with guidelines of good business practices and controls to assist them in fulfilling their responsibilities to the District. Various controls will be assessed through the internal audit process, and audits may be addressed proactively or investigated as a result of issues raised by management, employees or the Commission. Internal audits may not be inclusive of all risks, and sound management judgment should be exercised in all matters of District business.

Planning: Each employee performing an internal audit will determine and understand the District's related policies and procedures, as well as any State or federal legal provisions related to the audit.

Procedure: Internal audit procedures will be developed for recurring internal audits, such as surprise cash counts and employee accounts, and for special audits.

Documentation: Appropriate documentation will be maintained for each internal audit.

Reports: The results of internal audits will be reviewed by the District Auditor and shared with the appropriate management. The District Auditor will report to the Commission on the progress and results of internal audits in accordance with the Governance Policies.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
Internal Audit Plan
2025

The following internal audits are planned for 2025:

Audit Scope	Audit Period	Expected Review
Special Audits:		
Miscellaneous Receivable Billings	2024-25	Q2
Gift Cards/Recognition items	2024-2025	Q3
Routine Audits:		
Configuration Change Management	2025	Q4
Surprise cash counts	Ongoing	Bi-Monthly
City tax audit	Ongoing	Quarterly
CAC file review	2025	Q3
Sales/use tax review (semi-annual)	7/24 - 6/25	Q2, Q4
Cashier overs/shorts (semi-annual)	7/24 - 6/25	Q2, Q4
Employee account adjustments (semi-annual)	7/24 - 6/25	Q2, Q4
Physical count of District inventory	2025	Q4

The following internal audits were conducted during 2024 (see *Attachment I*):

Audit Scope	Audit Period	Date Completed
Special Audits:		
HR- Confidential Employee Files	2024	2024 Q3
IT Policies (Part 2)	2024	2024 Q4
Mileage Reporting – Follow Up	2024	2024 Q4
Reimbursable Work Order Billings	2024	2024 Q4
Routine Audits:		
Configuration Change Management	2024	2024 Q4
Surprise cash counts	Ongoing	Monthly
City tax audit	Ongoing	2024 Q4
CAC file review	2024	2025 Q1
Sales/use tax review (semi-annual)	7/23 - 6/24	2024 Q4, 2025 Q1
Cashier overs/shorts (semi-annual)	7/23 - 6/24	2024 Q4, 2025 Q1
Employee account adjustments (semi-annual)	7/23 - 6/24	2024 Q4, 2025 Q1
Physical count of District inventory	2024	2024 Q4

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
Internal Audits
2024

SPECIAL AUDITS

HR Employee Documentation

Perform a review of documentation contained in Human Resource's confidential files for each District employee. This audit helps to ensure allowed confidential information documents for each employee are in each file and out of date information is removed.

Results

All District employee files were reviewed, allowed documents were retained in the files, and discrepancies found were resolved in a timely manner. There were no questions or further audit work of the District's files.

IT Policies – Part 2

Scope

Perform a review of remaining IT Policies not reviewed in the 2023 audit. Determine if policies are being followed as written; if not, determine if the policy should be updated or current practices should change. Review policy wording and provide comments to IT management as necessary.

Results

This audit was deferred to a future period as IT was revising and updating the policies to be audited.

Fleet Assets Mileage Reporting – Follow Up

Scope

Perform a review of mileage reporting of fleet assets. Determine if the asset tracking list is up to date and current mileage is being properly collected and reported to Payroll.

Results

The review found most vehicle mileage was being reported to Accounting. There were four vehicles in which mileage was not reported. The mileage on these vehicles was inconsequential to the approximately 400,000 miles which are reported. Additional reviews are being performed to ensure mileage is reported and future changes in assets is captured as well.

Reimbursable Work Order Billing Process

Scope

Perform a review of the reimbursable work order billing process. Review miscellaneous receivable (MR) billings and BU149 activity to identify reimbursable billings and reimbursable work orders (RWO). The review period was from January 2023 through August 2024. A total of 112 RWOs were identified for the period.

Results

The review found all RWO's were accounted for and those requiring MR billing were performed. The review did find supporting documentation with MR billings and documentation of RWO status could be improved. Recommendations were made to respective staff.

ROUTINE AUDITS

Physical Inventory

The District's annual physical count of inventory items was conducted in Q4 of 2024. A total of 1522 items valued at \$15.8 million were counted with a net shortage of \$4,423.

Benton Franklin Community Action Connection (CAC)

An audit was performed reviewing 13 files for customers receiving low-income assistance with conservation measures in 2024. No exceptions were noted.

City Tax Audit

Scope

The District regularly updates its data and audits for tax compliance. District staff review changes in city boundaries, placement of meters, and irrigated parcels over five acres within and around city limits.

Results

Variances were reviewed and resolved in a timely manner.

Sales/Use Tax Review

Scope

Four internal audits were conducted during 2024 of the District's accounts payable and purchase card transactions, two each respectively. The reviews included 99% of the dollar value of the District's accounts payable and purchase card transactions. Research was conducted on questionable items for compliance with State laws and follow-up communications were made with the appropriate staff.

Results

For accounts payable transactions, a review of 3,803 voucher lines identified a net overpayment of \$648 of sales/use tax. For purchase card transactions, a review of 3,023 transactions identified a net overpayment of \$209 of sales/use tax. The District's records were corrected and the net amount due to the District was applied on the next excise tax remittance to the Department of Revenue.

Surprise Cash Counts

Scope

Surprise cash counts are conducted each month with a program to count all 20 cash drawers and petty cash funds in both Kennewick and Prosser offices during a two-year cycle. The objective of these surprise cash counts is to ensure compliance with the District's *Cash Control Policy* and the *Petty Cash Policy and Procedure*. A report of each surprise cash count is made to the District Auditor, Director of Customer Service & Treasury Operation, Accounting Manager, and Customer Service management.

Results

No notable discrepancies were noted during the 2024 surprise cash counts.

Adjustments to Employee Accounts

Scope

An internal audit is performed on a semi-annual basis to review adjustments to employee accounts in NISC Service module. The objective of this audit is to ensure that no employee is granted preferential treatment and that all account activity conforms to standard District policies and procedures.

Results

No unusual activity was noted during the year.

Cashier Over/Shorts

Scope

An internal audit is performed on a semi-annual basis to review cashier overages and shortages in the NISC Service module. The objective of this audit is to ensure compliance with the District's *Cash Control Policy* and to provide performance information to management. This excludes deposits for electronic payment transactions, such as sales of wholesale power, investment maturities, and customer payments received directly or through District self-service payment options or customer bank bill payment sites. The results of audits were reviewed with the Senior Director of Finance and Customer Service and Customer Service management.

Results

For the period of July 2023 to December 2023, 8,500 cash payments were tendered for approximately \$1.0 million. Of this total, there were 7 overages and 7 shortages for a net variance of \$31 and an error rate of 1.6 per 1,000 transactions.

For the period of January 2024 to June 2024, 9,514 cash payments were tendered for approximately \$1.3 million. Of this total, there were 12 overages and 14 shortages for a net variance of (\$33) and an error rate of 2.9 per 1,000 transactions.

Configuration Change Management

Scope

IT staff performed a review of application changes for the Ring Central, GIS, and PowerApps systems, as outlined in the IT Configurations and Change Management Program. The primary scope of the review was to ensure changes to the application were tracked, reviewed, approved, and controlled in accordance with District policies. In addition, IT staff performed its annual user security audit of the SCADA, Cascade, TRIM, CIS, ABS, OMS, GIS, and AMI systems.

Results

There were no significant exceptions found.