



## FINANCIAL STATEMENTS

**April 2026**  
*(Unaudited)*

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### Retail Revenues

- April's temperature was 2% above the 5-year average and precipitation was 65% above the 5-year average of 0.67 inches. Heating degree days were 6% below the 5-year average and cooling degree days were 4% above the 5-year average.
- April's retail revenues were 6% below budget estimates.
- Retail revenues year to date are 8% below budget estimates.

### Net Power Expense (NPE)

- NPE was \$6.8M for the month.
- NPE YTD of \$22.6M is 9% below budget.
- Sales in the secondary market returned about \$43,000.

### Net Margin/Net Position

- Net Position was above the budget by about \$29,000 and Net Margin was below budget estimates by about \$0.8M.

### Capital

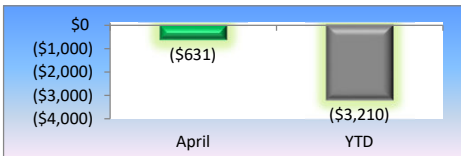
- Net capital expenditures for the year are \$8.1M of the \$25.2M net budget.

### O&M Expense

- April's O&M expenses were \$2.8M or 12% above budget, YTD expenses are 1% above budget.

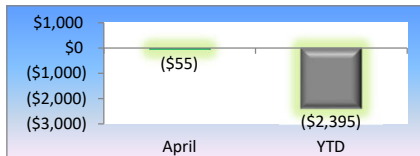
## Retail Revenues

Performance Over/(Under) Budget (thousands)

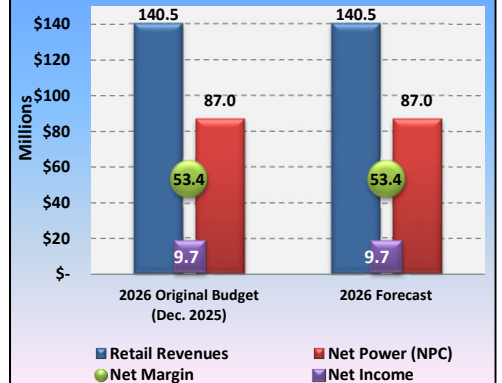


## Net Power Expense

Performance Over/(Under) Budget (thousands)

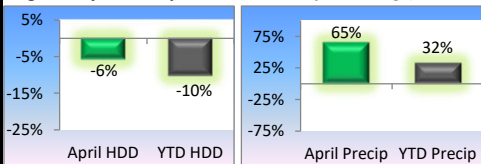


## Net Income/Net Margin 2026 Budget and Forecast



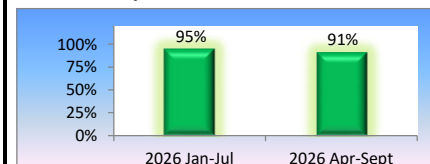
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

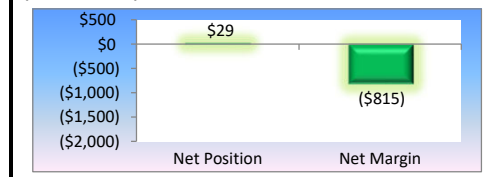


### Factors affecting Net Power Expense

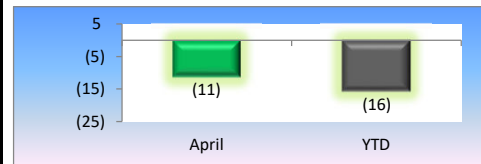
Water Flow Projection % of Normal Runoff



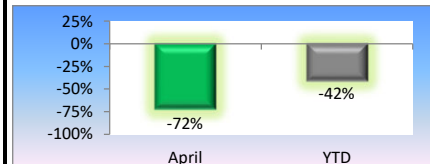
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



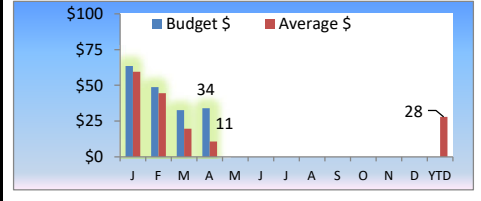
### Billed Load Over/(Under) Budget (in aMW)



### Secondary Market Sales Over/(Under) Budget (\$)



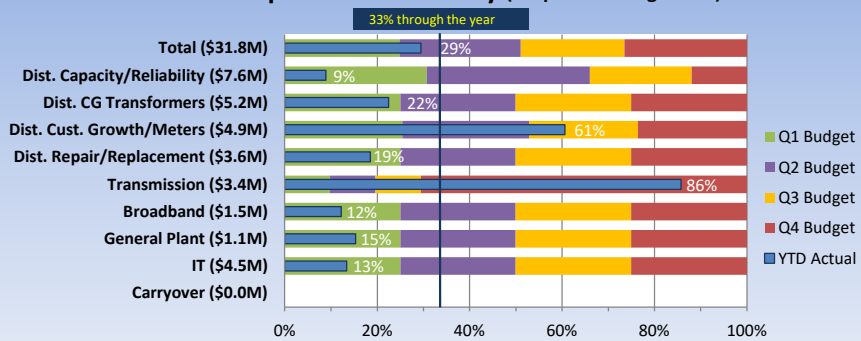
### Secondary Market Price v. Budget (per MWh)



### Other Statistics

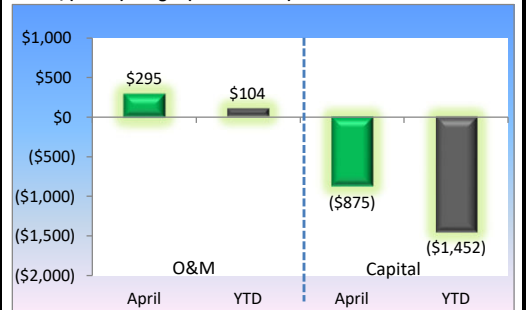
Days Cash On Hand - Current	123
Days Cash On Hand - Forecast	117
Debt Service Coverage	4.30
Fixed Charge Coverage	1.57
Active Service Locations	59,214
YTD Net Increase (April - 40)	206
New Services Net - (YTD 368 New, 102 Retired)	266
April (97 New, 23 Retired)	69

## 2026 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
9.37M  
0.68M  
1.17M  
2.99M  
0.67M  
2.91M  
0.18M  
0.17M  
0.6M  
0M

### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**April 2026**

	4/30/26			4/30/25	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,483,007	10,113,544	-6%	9,072,191	5%
City Occupation Taxes	467,320	507,727	-8%	456,620	2%
Bad Debt Expense	(17,100)	(20,361)	-16%	(5,400)	>200%
Energy Secondary Market Sales	42,923	155,446	-72%	106,179	-60%
Transmission of Power for Others	13,132	14,968	-12%	15,154	-13%
Broadband Revenue	250,362	245,131	2%	242,242	3%
Other Revenue	75,375	114,547	-34%	148,277	-49%
<b>TOTAL OPERATING REVENUES</b>	<b>10,315,020</b>	<b>11,131,002</b>	<b>-7%</b>	<b>10,035,264</b>	<b>3%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,059,672	6,106,498	-1%	5,402,841	12%
Purchased Transmission & Power Admin Costs	701,008	872,774	-20%	597,691	17%
Conservation Program	73,842	24,374	>200%	(201,691)	-137%
Total Power Supply	6,834,523	7,003,646	-2%	5,798,842	18%
Transmission Operation & Maintenance	9,346	21,961	-57%	13,981	-33%
Distribution Operation & Maintenance	1,417,576	1,234,499	15%	1,462,962	-3%
Broadband Expense	84,119	101,660	-17%	99,750	-16%
Customer Accounting, Collection & Information	455,717	400,474	14%	443,950	3%
Administrative & General	804,824	717,769	12%	796,531	1%
Subtotal before Taxes & Depreciation	2,771,583	2,476,362	12%	2,817,174	-2%
Taxes	1,101,949	1,198,649	-8%	1,053,076	5%
Depreciation & Amortization	1,100,290	1,094,395	1%	1,011,057	9%
Total Other Operating Expenses	4,973,822	4,769,407	4%	4,881,307	2%
<b>TOTAL OPERATING EXPENSES</b>	<b>11,808,345</b>	<b>11,773,053</b>	<b>0%</b>	<b>10,680,149</b>	<b>11%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(1,493,325)</b>	<b>(642,051)</b>	<b>133%</b>	<b>(644,885)</b>	<b>132%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	152,006	166,600	-9%	210,906	-28%
Other Income	12,784	18,875	-32%	14,305	-11%
Other Expense	(281)	-	n/a	-	n/a
Interest Expense	(283,545)	(283,545)	0%	(296,939)	-5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	42,152	42,059	0%	43,510	-3%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(76,884)</b>	<b>(56,012)</b>	<b>37%</b>	<b>(28,217)</b>	<b>172%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(1,570,209)</b>	<b>(698,063)</b>	<b>125%</b>	<b>(673,102)</b>	<b>133%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>502,186</b>	<b>776,466</b>	<b>-35%</b>	<b>285,180</b>	<b>76%</b>
<b>CHANGE IN NET POSITION</b>	<b>(1,068,023)</b>	<b>78,403</b>	<b>&gt;-200</b>	<b>(387,922)</b>	<b>175%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	4/30/26			4/30/25	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	39,611,271	42,821,432	-7%	39,813,919	-1%
City Occupation Taxes	2,198,143	2,144,738	2%	2,248,627	-2%
Bad Debt Expense	(55,300)	(86,009)	-36%	(24,900)	122%
Energy Secondary Market Sales	404,969	693,506	-42%	1,026,535	-61%
Transmission of Power for Others	52,528	59,872	-12%	60,616	-13%
Broadband Revenue	1,050,852	980,522	7%	978,775	7%
Other Revenue	1,194,197	894,233	34%	1,007,350	19%
<b>TOTAL OPERATING REVENUES</b>	<b>44,456,660</b>	<b>47,508,294</b>	<b>-6%</b>	<b>45,110,923</b>	<b>-1%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	19,772,433	21,559,126	-8%	20,568,810	-4%
Purchased Transmission & Power Admin Costs	3,240,235	4,123,633	-21%	3,515,477	-8%
Conservation Program	77,633	98,182	-21%	(215,293)	-136%
Total Power Supply	23,090,301	25,780,941	-10%	23,868,994	-3%
Transmission Operation & Maintenance	20,503	42,759	-52%	19,657	4%
Distribution Operation & Maintenance	4,939,190	5,037,618	-2%	4,616,926	7%
Broadband Expense	403,159	414,279	-3%	390,820	3%
Customer Accounting, Collection & Information	1,669,968	1,578,732	6%	1,721,492	-3%
Administrative & General	3,591,736	3,447,406	4%	3,427,140	5%
Subtotal before Taxes & Depreciation	10,624,556	10,520,793	1%	10,176,036	4%
Taxes	4,837,387	5,060,148	-4%	4,849,081	0%
Depreciation & Amortization	4,373,459	4,377,582	0%	4,033,086	8%
Total Other Operating Expenses	19,835,402	19,958,523	-1%	19,058,203	4%
<b>TOTAL OPERATING EXPENSES</b>	<b>42,925,703</b>	<b>45,739,464</b>	<b>-6%</b>	<b>42,927,197</b>	<b>0%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,530,957</b>	<b>1,768,830</b>	<b>-13%</b>	<b>2,183,726</b>	<b>-30%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	584,012	666,400	-12%	830,788	-30%
Other Income	77,906	75,499	3%	88,511	-12%
Other Expense	(68,054)	-	n/a	-	n/a
Interest Expense	(1,134,181)	(1,134,182)	0%	(1,187,754)	-5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	168,607	168,237	0%	174,041	-3%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(371,710)</b>	<b>(224,046)</b>	<b>66%</b>	<b>(94,414)</b>	<b>&gt;200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>1,159,247</b>	<b>1,544,784</b>	<b>-25%</b>	<b>2,089,312</b>	<b>-45%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,237,788</b>	<b>3,105,862</b>	<b>-60%</b>	<b>1,104,325</b>	<b>12%</b>
<b>CHANGE IN NET POSITION</b>	<b>2,397,035</b>	<b>4,650,647</b>	<b>-48%</b>	<b>3,193,637</b>	<b>-25%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>201,470,228</b>	<b>201,470,228</b>	<b>0%</b>	<b>186,508,843</b>	<b>8%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>203,867,263</b>	<b>206,120,875</b>	<b>-1%</b>	<b>189,702,480</b>	<b>7%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2026 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$11,547,702	\$9,322,478	\$9,258,084	\$9,483,007									\$39,611,271
City Occupation Taxes	622,669	611,263	496,891	467,320									2,198,143
Bad Debt Expense	(15,700)	(11,300)	(11,200)	(17,100)									(55,300)
Energy Secondary Market Sales	137,529	116,037	108,480	42,923									404,969
Transmission of Power for Others	13,132	13,132	13,132	13,132									52,528
Broadband Revenue	259,047	247,738	293,704	250,362									1,050,852
Other Electric Revenue	670,466	137,381	310,975	75,375									1,194,197
<b>TOTAL OPERATING REVENUES</b>	<b>13,234,845</b>	<b>10,436,730</b>	<b>10,470,066</b>	<b>10,315,020</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>44,456,660</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	4,445,463	4,468,639	4,798,658	6,252,312									19,965,073
Purchased Transmission & Power Admin Costs	1,089,969	716,984	732,273	751,913									3,291,140
Conservation Program	(22,948)	14,276	12,462	73,842									77,633
<b>Total Power Supply</b>	<b>5,512,485</b>	<b>5,199,900</b>	<b>5,543,393</b>	<b>7,078,068</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>23,333,846</b>
Transmission Operation & Maintenance	2,984	4,024	4,149	9,346									20,503
Distribution Operation & Maintenance	1,195,667	1,039,652	1,286,295	1,417,576									4,939,190
Broadband Expense	102,592	116,951	99,497	84,119									403,159
Customer Accounting, Collection & Information	398,730	405,724	409,796	455,717									1,669,968
Administrative & General	927,703	855,036	1,004,173	804,824									3,591,736
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,627,676</b>	<b>2,421,387</b>	<b>2,803,910</b>	<b>2,771,583</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,624,556</b>
Taxes	1,333,893	1,293,374	1,108,171	1,101,949									4,837,387
Depreciation & Amortization	1,086,449	1,093,456	1,093,263	1,100,290									4,373,459
<b>Total Other Operating Expenses</b>	<b>5,048,018</b>	<b>4,808,218</b>	<b>5,005,344</b>	<b>4,973,822</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>19,835,402</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>10,560,503</b>	<b>10,008,118</b>	<b>10,548,737</b>	<b>12,051,890</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>43,169,248</b>
<b>OPERATING INCOME (LOSS)</b>	<b>2,674,341</b>	<b>428,612</b>	<b>(78,671)</b>	<b>(1,736,870)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,287,412</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	154,310	151,058	126,638	152,006									584,012
Other Income	19,426	22,887	22,809	12,784									77,906
Other Expense	(48,366)	(19,407)	-	(281)									(68,054)
Interest Expense	(283,545)	(283,545)	(283,545)	(283,545)									(1,134,181)
Debt Discount & Expense Amortization	42,152	42,152	42,152	42,152									168,607
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(116,023)</b>	<b>(86,856)</b>	<b>(91,947)</b>	<b>(76,884)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(371,710)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>2,558,318</b>	<b>341,755</b>	<b>(170,618)</b>	<b>(1,813,754)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>915,702</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>139,800</b>	<b>44,681</b>	<b>551,122</b>	<b>502,186</b>									<b>1,237,788</b>
<b>CHANGE IN NET POSITION</b>	<b>\$2,698,118</b>	<b>\$386,436</b>	<b>\$380,504</b>	<b>(\$1,311,568)</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>2,153,490</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	4/30/2026		4/30/2025		Increase/(Decrease)	
					Amount	Percent
<b>CURRENT ASSETS</b>						
Cash & Cash Equivalents						
Unrestricted Cash & Cash Equivalents	34,083,934	38,599,901			(\$4,515,967)	
Restricted Construction Account	-	-			-	
Investments	12,992,493	13,300,905			(308,412)	
Accounts Receivable, net	10,354,269	9,803,339			550,930	
BPA Prepay Receivable	690,000	690,000			-	
Accrued Interest Receivable	96,733	52,924			43,809	
Wholesale Power Receivable	286,431	77,473			208,958	
Accrued Unbilled Revenue	3,116,000	2,909,000			207,000	
Inventory Materials & Supplies	13,872,275	14,996,413			(1,124,138)	
Prepaid Expenses & Option Premiums	978,017	919,736			58,281	
<b>Total Current Assets</b>	<b>76,470,153</b>	<b>81,349,691</b>			<b>(4,879,539)</b>	<b>-6%</b>
<b>NONCURRENT ASSETS</b>						
Restricted Bond Reserve Fund	-	-			-	
Other Receivables	820,502	902,558			(82,057)	
Preliminary Surveys	141,357	59,023			82,334	
BPA Prepay Receivable	1,019,215	1,734,150			(714,935)	
Deferred Purchased Power Costs	916,268	1,494,668			(578,400)	
Pension Asset	4,396,197	3,703,865			692,332	
Deferred Conservation Costs	-	-			-	
Other Deferred Charges	-	-			-	
	<b>7,293,538</b>	<b>7,894,263</b>			<b>(600,726)</b>	<b>-8%</b>
<b>Utility Plant</b>						
Land and Intangible Plant	4,461,857	4,440,650			21,207	
Electric Plant in Service	462,508,051	424,458,385			38,049,666	
Construction Work in Progress	12,428,622	23,011,627			(10,583,005)	
Accumulated Depreciation	(260,527,941)	(250,953,194)			(9,574,747)	
<b>Net Utility Plant</b>	<b>218,870,590</b>	<b>200,957,469</b>			<b>17,913,121</b>	<b>9%</b>
<b>Total Noncurrent Assets</b>	<b>226,164,127</b>	<b>208,851,732</b>			<b>17,312,395</b>	<b>8%</b>
<b>Total Assets</b>	<b>302,634,280</b>	<b>290,201,424</b>			<b>12,432,857</b>	<b>4%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>						
Unamortized Loss on Defeased Debt	-	-			-	
Pension Deferred Outflow	5,718,314	5,388,477			329,837	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-			-	
<b>Total Deferred Outflows of Resources</b>	<b>5,718,314</b>	<b>5,388,477</b>			<b>329,837</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>308,352,594</b>	<b>295,589,901</b>			<b>12,762,694</b>	<b>4%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	4/30/2026	4/30/2025	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Accounts Payable	11,041,810	8,978,409	2,063,401	
Customer Deposits	1,909,455	1,861,935	47,520	
Accrued Taxes Payable	1,710,628	1,826,820	(116,192)	
Other Current & Accrued Liabilities	4,120,247	3,881,269	238,977	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	2,930,000	3,415,000	(485,000)	
<b>Total Current Liabilities</b>	<b>21,712,139</b>	<b>19,963,434</b>	<b>1,748,706</b>	<b>9%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	8,465,000	10,375,000	(1,910,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	18,870,000	19,890,000	(1,020,000)	
2020 Bond Issue	16,925,000	16,925,000	-	
2023 Bond Issue	23,025,000	23,025,000	-	
Unamortized Premium & Discount	5,957,101	6,469,646	(512,545)	
Pension Liability	1,049,012	1,539,417	(490,405)	
Deferred Revenue	2,937,421	1,375,266	1,562,155	
BPA Prepay Incentive Credit	389,733	550,989	(161,256)	
Other Liabilities	3,799,188	4,272,656	(473,468)	
<b>Total Noncurrent Liabilities</b>	<b>81,417,455</b>	<b>84,422,974</b>	<b>(1,985,519)</b>	<b>-4%</b>
<b>Total Liabilities</b>	<b>103,129,594</b>	<b>104,386,408</b>	<b>(236,813)</b>	<b>-1%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	14,637	17,423	(2,787)	
Pension Deferred Inflow	1,341,101	1,483,590	(142,489)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
<b>Total Deferred Inflows of Resources</b>	<b>1,355,738</b>	<b>1,501,013</b>	<b>(145,276)</b>	<b>-10%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	142,683,852	120,840,399	21,843,453	
Restricted for Debt Service	-	-	-	
Restricted for Pension Asset	4,396,197	3,703,865	692,332	
Unrestricted	56,787,214	65,158,216	(8,371,002)	
<b>Total Net Position</b>	<b>203,867,263</b>	<b>189,702,480</b>	<b>14,164,783</b>	<b>7%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>308,352,594</b>	<b>295,589,901</b>	<b>12,762,694</b>	<b>4%</b>
<b>CURRENT RATIO:</b>	<b>3.52:1</b>	<b>4.07:1</b>		
(Current Assets / Current Liabilities)				
<b>WORKING CAPITAL:</b>	<b>54,758,014</b>	<b>\$61,386,258</b>	<b>(\$6,628,244)</b>	<b>-11%</b>
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
CURRENT MONTH**

	4/30/2026			4/30/2025				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$4,723,117	\$5,182,770	-9%	\$4,527,473	4%			
Small General Service	776,633	801,628	-3%	729,863	6%			
Medium General Service	1,176,017	1,171,132	0%	1,147,120	3%			
Large General Service	1,006,957	959,085	5%	1,079,685	-7%			
Large Industrial	294,829	292,575	1%	299,410	-2%			
Small Irrigation	74,675	84,972	-12%	80,035	7%			
Large Irrigation	1,640,744	1,821,344	-10%	1,473,058	11%			
Street Lights	18,987	19,511	-3%	18,978	0%			
Security Lights	18,273	25,260	-28%	17,723	3%			
Unmetered Accounts	19,773	22,267	-11%	18,844	5%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$9,750,005</b>	<b>\$10,380,544</b>	<b>-6%</b>	<b>\$9,382,189</b>	<b>4%</b>			
Unbilled Revenue	(267,000)	(267,000)	0%	(310,000)	-14%			
<b>Energy Sales Retail Subtotal</b>	<b>\$9,483,005</b>	<b>\$10,113,544</b>	<b>-6%</b>	<b>\$9,072,189</b>	<b>5%</b>			
City Occupation Taxes	467,321	507,727	-8%	456,621	2%			
Bad Debt Expense (0.15% of retail sales)	(17,100)	(20,361)	-16%	(5,400)	>200%			
<b>TOTAL SALES - REVENUE</b>	<b>\$9,933,226</b>	<b>\$10,600,910</b>	<b>-6%</b>	<b>\$9,523,410</b>	<b>4%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	47,918,371	66.6	52,737,206	73.2	-9%	47,257,821	65.6	1%
Small General Service	9,733,732	13.5	9,975,247	13.9	-2%	9,385,555	13.0	4%
Medium General Service	15,384,867	21.4	15,915,045	22.1	-3%	15,610,050	21.7	-1%
Large General Service	14,385,120	20.0	14,661,568	20.4	-2%	15,900,580	22.1	-10%
Large Industrial	5,316,120	7.4	5,303,402	7.4	0%	5,388,320	7.5	-1%
Small Irrigation	854,135	1.2	939,952	1.3	-9%	803,041	1.1	6%
Large Irrigation	24,985,550	34.7	27,098,272	37.6	-8%	21,748,983	30.2	15%
Street Lights	209,205	0.3	213,962	0.3	-2%	209,429	0.3	0%
Security Lights	50,710	0.1	53,309	0.1	-5%	52,584	0.1	-4%
Unmetered Accounts	265,410	0.4	271,553	0.4	-2%	264,847	0.4	0%
<b>TOTAL kWh BILLED</b>	<b>119,103,220</b>	<b>165.4</b>	<b>127,169,517</b>	<b>176.6</b>	<b>-6%</b>	<b>116,621,210</b>	<b>162.0</b>	<b>2%</b>
<b>NET POWER COST</b>								
BPA Resource Costs								
Net Customer Charge	\$5,032,384	\$5,032,384	0%	\$4,853,988	4%			
Load Shaping	(297,841)	(105,366)	183%	(389,471)	-24%			
Demand	59,603	78,464	-24%	71,328	-16%			
Tier 2 Short Term	542,635	542,635	0%	497,308	9%			
BPA Reserve Credit/Surcharge	123,368	123,368	0%	-	n/a			
Subtotal	5,460,149	5,671,485	-4%	5,033,153	8%			
Non-BPA Resources								
Transmission	599,523	435,013	38%	369,689	62%			
Power Admin Costs	600,957	768,923	-22%	488,349	23%			
Conservation Program	100,051	103,851	-4%	109,341	-8%			
	73,843	24,374	>200%	(201,690)	-137%			
Gross Power Costs	6,834,523	7,003,646	-2%	5,798,842	18%			
Less Secondary Market Sales-Energy	(42,923)	(155,446)	-72%	(106,179)	-60%			
Less Transmission of Power for Others	(13,132)	(14,968)	-12%	(15,154)	-13%			
<b>NET POWER COSTS</b>	<b>\$6,778,468</b>	<b>\$6,833,232</b>	<b>-1%</b>	<b>\$5,677,509</b>	<b>19%</b>			
<b>NET POWER - kWh</b>								
BPA Resources								
Load Following	117,506,152	163.2	125,949,729	174.9	-7%	116,454,113	161.7	1%
Subtotal	117,506,152	163.2	125,949,729	174.9	-7%	116,454,113	161.7	1%
Non-BPA Resources								
Gross Power kWh	4,891,000	6.8	5,106,345	7.1	-4%	4,302,000	6.0	14%
Less Secondary Market Sales	122,397,152	170.0	131,056,074	182.0	-7%	120,756,113	167.7	1%
Less Transmission Losses/Imbalance	(3,984,000)	(5.5)	(4,572,825)	(6.4)	-13%	(3,216,000)	(4.5)	24%
	-	-	-	-	n/a	-	-	n/a
<b>NET POWER - kWh</b>	<b>118,413,152</b>	<b>164.5</b>	<b>126,483,249</b>	<b>175.7</b>	<b>-6%</b>	<b>117,540,113</b>	<b>163.3</b>	<b>1%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$55.84	\$53.44	4%	\$48.02	16%			
Net Power Cost	\$57.24	\$54.02	6%	\$48.30	19%			
BPA Power Cost	\$46.47	\$45.03	3%	\$43.22	8%			
Secondary Market Sales	\$10.77	\$33.99	-68%	\$33.02	-67%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	49,557			48,856	1%			
Small General Service	5,721			5,629	2%			
Medium General Service	697			713	-2%			
Large General Service	93			93	0%			
Large Industrial	5			5	0%			
Small Irrigation	534			545	-2%			
Large Irrigation	403			435	-7%			
Street Lights	8			8	0%			
Security Lights	1,793			1,802	0%			
Unmetered Accounts	403			400	1%			
<b>TOTAL</b>	<b>59,214</b>			<b>58,486</b>	<b>1%</b>			

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	4/30/2026			4/30/2025				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$24,192,725	\$26,849,742	-10%	\$25,011,083	-3%			
Small General Service	3,348,305	3,555,092	-6%	3,340,611	0%			
Medium General Service	4,944,369	5,154,896	-4%	5,077,427	-3%			
Large General Service	4,086,453	3,832,030	7%	4,064,677	1%			
Large Industrial	1,194,938	1,262,741	-5%	1,178,079	1%			
Small Irrigation	113,890	125,994	-10%	101,638	12%			
Large Irrigation	2,530,038	2,808,275	-10%	2,027,304	25%			
Street Lights	75,953	78,043	-3%	73,543	3%			
Security Lights	73,462	101,039	-27%	71,299	3%			
Unmetered Accounts	79,138	81,579	-3%	75,258	5%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$40,639,271</b>	<b>\$43,849,432</b>	<b>-7%</b>	<b>\$41,020,919</b>	<b>-1%</b>			
Unbilled Revenue	(1,028,000)	(1,028,000)	0%	(1,207,000)	-15%			
<b>Energy Sales Retail Subtotal</b>	<b>\$39,611,271</b>	<b>\$42,821,432</b>	<b>-7%</b>	<b>\$39,813,919</b>	<b>-1%</b>			
City Occupation Taxes	2,198,144	2,144,738	2%	2,248,628	-2%			
Bad Debt Expense (0.15% of retail sales)	(55,300)	(86,009)	-36%	(24,900)	122%			
<b>TOTAL SALES - REVENUE</b>	<b>\$41,754,115</b>	<b>\$44,880,161</b>	<b>-7%</b>	<b>\$42,037,647</b>	<b>-1%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
	aMW		aMW		aMW			
Residential	264,652,529	91.9	299,463,393	104.0	-12%	291,834,607	101.3	-9%
Small General Service	43,102,251	15.0	46,242,909	16.1	-7%	45,488,450	15.8	-5%
Medium General Service	66,313,746	23.0	69,365,923	24.1	-4%	71,595,292	24.9	-7%
Large General Service	59,357,740	20.6	58,276,370	20.2	2%	61,998,260	21.5	-4%
Large Industrial	21,410,320	7.4	22,499,188	7.8	-5%	21,845,160	7.6	-2%
Small Irrigation	1,152,178	0.4	1,258,738	0.4	-8%	1,045,815	0.4	10%
Large Irrigation	33,766,570	11.7	37,814,413	13.1	-11%	25,555,409	8.9	32%
Street Lights	836,826	0.3	805,699	0.3	4%	837,773	0.3	0%
Security Lights	204,322	0.1	216,301	0.1	-6%	212,030	0.1	-4%
Unmetered Accounts	1,062,246	0.4	1,067,682	0.4	-1%	1,059,388	0.4	0%
<b>TOTAL kWh BILLED</b>	<b>491,858,728</b>	<b>170.8</b>	<b>537,010,615</b>	<b>186.5</b>	<b>-8%</b>	<b>521,472,184</b>	<b>181.1</b>	<b>-6%</b>
<b>NET POWER COST</b>								
BPA Resource Costs								
Net Customer Charge	\$20,129,536	\$20,129,536	0%	\$19,415,952	4%			
Load Shaping	(5,402,675)	(4,301,528)	26%	(4,183,935)	29%			
Demand	514,265	1,146,818	-55%	1,197,196	-57%			
Tier 2 Short Term	2,169,786	2,169,786	0%	1,988,542	9%			
BPA Reserve Credit/Surcharge	610,882	610,882	0%	-	n/a			
Subtotal	\$18,021,794	\$19,755,494	-9%	\$18,417,755	-2%			
Non-BPA Resources	1,750,639	1,803,632	-3%	2,151,055	-19%			
Transmission	2,675,828	3,504,226	-24%	2,933,372	-9%			
Power Admin Costs	564,406	619,407	-9%	582,104	-3%			
Conservation Program	77,633	98,182	-21%	(215,292)	-136%			
Gross Power Costs	\$23,090,300	\$25,780,941	-10%	\$23,868,994	-3%			
Less Secondary Market Sales-Energy	(404,969)	(693,506)	-42%	(1,026,535)	-61%			
Less Transmission of Power for Others	(52,528)	(59,872)	-12%	(60,616)	-13%			
<b>NET POWER COSTS</b>	<b>\$22,632,803</b>	<b>\$25,027,563</b>	<b>-10%</b>	<b>\$22,781,843</b>	<b>-1%</b>			
<b>NET POWER - kWh</b>								
BPA Resources								
Load Following	491,023,001	170.5	525,312,781	182.4	-7%	522,431,705	181.4	-6%
Subtotal	491,023,001	170.5	525,312,781	182.4	-7%	522,431,705	181.4	-6%
Non-BPA Resources	13,186,000	4.6	19,188,712	6.7	-31%	18,463,000	6.4	-29%
Gross Power kWh	504,209,001	175.1	544,501,493	189.1	-7%	540,894,705	187.8	-7%
Less Secondary Market Sales	(14,452,000)	(5.0)	(15,917,934)	(5.5)	-9%	(15,161,000)	(5.3)	-5%
Less Transmission Losses/Imbalance	-	-	-	-	n/a	-	-	n/a
<b>NET POWER - kWh</b>	<b>489,757,001</b>	<b>170.1</b>	<b>528,583,559</b>	<b>183.5</b>	<b>-7%</b>	<b>525,733,705</b>	<b>182.5</b>	<b>-7%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$45.80	\$47.35	-3%	\$44.13	4%			
Net Power Cost	\$46.21	\$47.35	-2%	\$43.33	7%			
BPA Power Cost	\$36.70	\$37.61	-2%	\$35.25	4%			
Secondary Market Sales	\$28.02	\$43.57	-36%	\$67.71	-59%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	49,470			48,752		1%		
Small General Service	5,698			5,623		1%		
Medium General Service	710			722		-2%		
Large General Service	95			89		7%		
Large Industrial	5			5		0%		
Small Irrigation	532			542		-2%		
Large Irrigation	426			435		-2%		
Street Lights	8			8		0%		
Security Lights	1,797			1,805		0%		
Unmetered Accounts	402			400		1%		
<b>TOTAL</b>	<b>59,143</b>			<b>58,381</b>		<b>1%</b>		

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022	41,739,764	53,429,455	77,482,885	732,309,895
2025	84,089,674	98,903,842	61,583,270	47,257,821	40,245,781	51,440,684	60,774,760	64,783,042	58,758,057	43,039,735	52,608,673	65,084,364	728,569,703
2026	80,908,284	79,343,438	56,482,436	47,918,371									264,652,529
<b>Small General Service</b>													
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828	10,148,743	9,953,729	11,812,190	138,201,082
2025	12,421,604	13,651,888	10,029,403	9,385,555	9,663,893	11,434,786	12,650,033	13,560,534	12,602,833	9,817,865	9,593,744	10,350,965	135,163,103
2026	11,800,258	11,874,923	9,693,338	9,733,732									43,102,251
<b>Medium General Service</b>													
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770	19,967,616	18,400,810	19,341,723	218,545,312
2025	19,166,618	20,208,262	16,610,362	15,610,050	15,919,846	18,141,814	18,987,337	20,144,533	20,300,416	18,363,362	17,358,494	17,337,785	218,148,879
2026	18,067,153	17,598,379	15,263,347	15,384,867									66,313,746
<b>Large General Service</b>													
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680	17,049,760	15,712,320	15,873,120	201,786,020
2025	15,580,300	15,625,880	14,891,500	15,900,580	14,993,140	16,372,660	17,054,660	18,270,380	18,796,460	18,617,800	16,919,020	15,814,440	198,836,820
2026	15,814,340	14,790,080	14,368,200	14,385,120									59,357,740
<b>Large Industrial</b>													
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640	4,495,760	5,443,200	5,135,120	64,444,800
2025	5,731,080	5,138,760	5,587,000	5,388,320	5,574,440	5,038,840	5,486,280	5,776,560	4,358,120	5,353,800	5,434,280	5,595,640	64,463,120
2026	5,752,920	5,101,720	5,239,560	5,316,120									21,410,320
<b>Small Irrigation</b>													
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449	1,273,955	180,284	73,610	15,847,040
2025	61,264	74,116	107,394	803,041	2,267,402	2,921,223	3,051,970	2,942,365	1,958,103	891,753	115,192	72,666	15,266,489
2026	60,558	73,268	164,217	854,135									1,152,178
<b>Large Irrigation</b>													
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714	24,508,739	3,651,754	327,474	431,344,710
2025	211,469	226,149	3,368,808	21,748,983	59,341,954	96,677,236	99,040,073	75,198,047	33,997,614	18,708,337	2,248,792	386,938	411,154,400
2026	209,698	196,709	8,374,613	24,985,550									33,766,570

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526	209,491	209,491	209,491	2,515,438
2025	209,484	209,431	209,429	209,429	209,429	209,429	209,429	209,418	209,418	209,435	209,433	209,399	2,513,163
2026	209,211	209,205	209,205	209,205	209,205								836,826
<b>Security Lights</b>													
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588	54,140	54,508	53,701	661,261
2025	53,395	53,057	52,994	52,584	52,510	52,414	52,156	52,194	51,818	51,733	51,464	51,254	627,573
2026	51,536	51,199	50,877	50,710									204,322
<b>Unmetered</b>													
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177	264,780	264,847	264,847	3,166,108
2025	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	265,562	3,178,879
2026	265,517	265,709	265,610	265,410									1,062,246
<b>Total</b>													
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	119,712,748	107,300,398	130,574,161	1,808,821,666
2025	137,789,735	154,356,232	112,705,007	116,621,210	148,533,242	202,553,933	217,571,545	201,201,920	151,297,686	115,318,667	104,803,939	115,169,013	1,777,922,129
2026	133,139,475	129,504,630	110,111,403	119,103,220	-	-	-	-	-	-	-	-	491,858,728

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 3/31/2026	ADDITIONS	RETIREMENTS	BALANCE 4/30/2026
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	2,523,568	-	-	2,523,568
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	14,553,097	201,065	(42,425)	14,711,737
Overhead Conductor & Devices	8,147,752	-	-	8,147,752
<b>TOTAL</b>	<b>25,662,536</b>	<b>201,065</b>	<b>(42,425)</b>	<b>25,821,176</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,721,237	-	-	2,721,237
Structures & Improvements	295,502	-	-	295,502
Station Equipment	62,530,277	158,644	-	62,688,921
Poles, Towers & Fixtures	31,713,585	124,765	(7,630)	31,830,720
Overhead Conductor & Devices	21,174,713	167,980	(7,838)	21,334,855
Underground Conduit	55,764,326	181,006	(1,686)	55,943,646
Underground Conductor & Devices	70,543,558	228,850	(27,508)	70,744,900
Line Transformers	49,532,876	12,217	-	49,545,093
Services-Overhead	3,617,473	8,353	-	3,625,826
Services-Underground	25,912,873	84,141	-	25,997,014
Meters	13,414,866	142,597	-	13,557,463
Security Lighting	917,249	-	(301)	916,948
Street Lighting	758,926	-	-	758,926
SCADA System	4,569,989	84,309	(15,110)	4,639,188
<b>TOTAL</b>	<b>343,467,450</b>	<b>1,192,862</b>	<b>(60,073)</b>	<b>344,600,239</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	21,682,354	-	-	21,682,354
Information Systems & Technology	11,950,339	332,578	(9,147)	12,273,770
Transportation Equipment	12,763,242	86,069	-	12,849,311
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	682,227	-	-	682,227
Laboratory Equipment	941,143	-	-	941,143
Communication Equipment	2,131,324	70,100	-	2,201,424
Broadband Equipment	31,809,928	44,367	-	31,854,295
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,543,920	-	-	9,543,920
<b>TOTAL</b>	<b>93,831,179</b>	<b>533,114</b>	<b>(9,147)</b>	<b>94,355,146</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>464,794,074</b>	<b>1,927,041</b>	<b>(111,645)</b>	<b>466,609,470</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>12,300,765</b>	<b>127,857</b>	<b>-</b>	<b>12,428,622</b>
<b>TOTAL CAPITAL</b>	<b>477,455,277</b>	<b>2,054,898</b>	<b>(111,645)</b>	<b>\$479,398,530</b>

**\$2,930,159 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

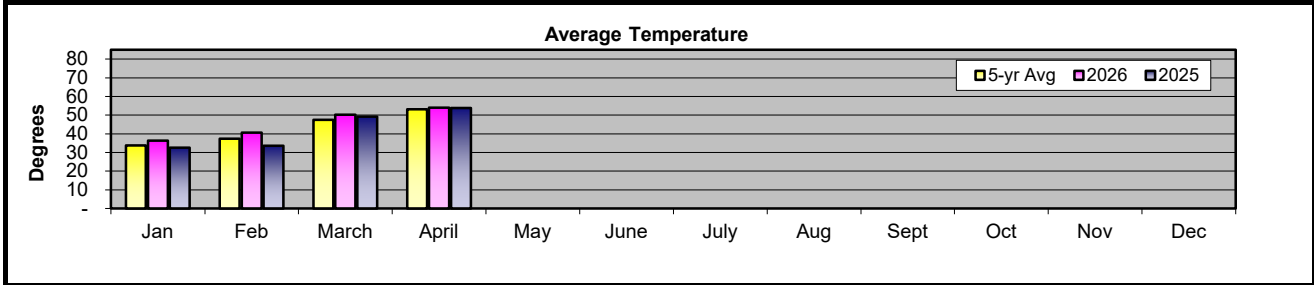
	BALANCE 12/31/2025	ADDITIONS	RETIREMENTS	BALANCE 4/30/2026
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	2,522,718	850	-	2,523,568
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	14,326,042	458,451	(72,756)	14,711,737
Overhead Conductor & Devices	8,147,584	18,391	(18,223)	8,147,752
<b>TOTAL</b>	<b>25,434,463</b>	<b>477,692</b>	<b>(90,979)</b>	<b>25,821,176</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,716,238	4,999	-	2,721,237
Structures & Improvements	295,502	-	-	295,502
Station Equipment	62,499,803	209,333	(20,215)	62,688,921
Poles, Towers & Fixtures	31,274,135	594,187	(37,602)	31,830,720
Overhead Conductor & Devices	20,887,168	458,760	(11,073)	21,334,855
Underground Conduit	55,377,655	579,371	(13,380)	55,943,646
Underground Conductor & Devices	69,920,398	910,563	(86,061)	70,744,900
Line Transformers	48,702,257	842,836	-	49,545,093
Services-Overhead	3,594,577	31,249	-	3,625,826
Services-Underground	25,687,334	309,680	-	25,997,014
Meters	13,344,478	212,985	-	13,557,463
Security Lighting	917,435	2,520	(3,007)	916,948
Street Lighting	758,926	-	-	758,926
SCADA System	4,400,907	268,483	(30,202)	4,639,188
<b>TOTAL</b>	<b>340,376,813</b>	<b>4,424,966</b>	<b>(201,540)</b>	<b>344,600,239</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	21,648,305	73,843	(39,794)	21,682,354
Information Systems & Technology	11,684,646	985,018	(395,894)	12,273,770
Transportation Equipment	12,469,289	385,209	(5,187)	12,849,311
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	676,788	5,439	-	682,227
Laboratory Equipment	999,319	-	(58,176)	941,143
Communication Equipment	2,131,324	70,100	-	2,201,424
Broadband Equipment	31,056,430	877,606	(79,741)	31,854,295
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,543,920	-	-	9,543,920
<b>TOTAL</b>	<b>92,536,723</b>	<b>2,397,215</b>	<b>(578,792)</b>	<b>94,355,146</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>460,180,908</b>	<b>7,299,873</b>	<b>(871,311)</b>	<b>466,609,470</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>10,358,982</b>	<b>2,069,640</b>	<b>-</b>	<b>12,428,622</b>
<b>TOTAL CAPITAL</b>	<b>470,900,328</b>	<b>9,369,513</b>	<b>(\$871,311)</b>	<b>\$479,398,530</b>

**\$10,821,780 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

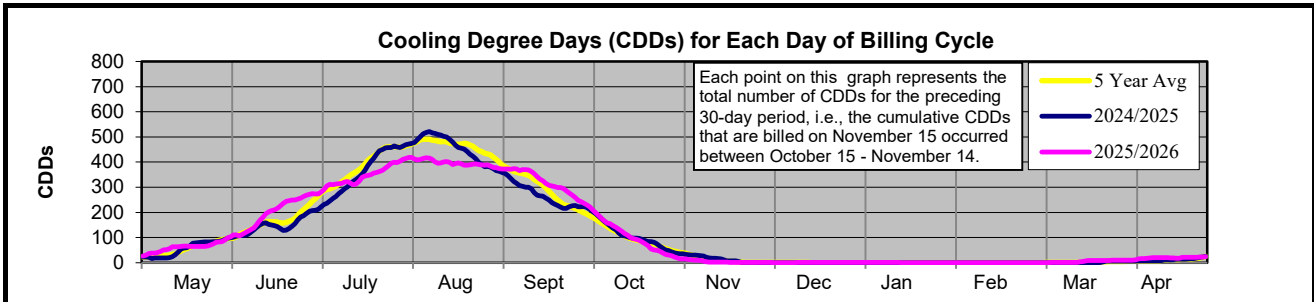
	YTD 4/30/2026	Monthly 4/30/2026
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$46,048,323	\$10,736,499
Cash Paid to Suppliers and Counterparties	(27,049,384)	(7,427,148)
Cash Paid to Employees	(6,268,807)	(1,763,436)
Taxes Paid	(7,054,195)	(964,161)
<b>Net Cash Provided by Operating Activities</b>	<b>5,675,937</b>	<b>581,754</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	-	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>-</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	46,048,323	10,736,499
Proceeds from Sale of Revenue Bonds	(27,049,384)	(7,427,148)
Surety Policy	(6,268,807)	(1,763,436)
Cash Defeasance	(7,054,195)	(964,161)
Bond Principal Paid	-	-
Bond Interest Paid	(1,591,357)	(1,591,357)
Contributions in Aid of Construction	1,237,788	502,186
Sale of Assets	36,054	17,593
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>5,358,422</b>	<b>(489,824)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	612,187	174,480
Proceeds from Sale of Investments	3,959,610	1,997,000
Purchase of Investments	(5,042,147)	(2,982,220)
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>(470,350)</b>	<b>(810,740)</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>10,564,009</b>	<b>(718,810)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$38,481,567</b>	<b>\$37,419,962</b>
<b>CASH BALANCE, ENDING</b>	<b>\$49,045,576</b>	<b>\$36,701,152</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$1,530,957	(\$1,493,325)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	4,373,459	1,100,291
Unbilled Revenues	1,028,000	267,000
Misellaneous Other Revenue & Receipts	6,843	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	524,810	154,479
Decrease (Increase) in BPA Prepay Receivable	237,360	61,712
Decrease (Increase) in Inventories	369,169	54,069
Decrease (Increase) in Prepaid Expenses	(262,132)	(167,778)
Decrease (Increase) in Wholesale Power Receivable	(201,670)	(144,226)
Decrease (Increase) in Miscellaneous Assets	90,698	90,568
Decrease (Increase) in Prepaid Expenses and Other Charges	192,800	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	196,054	1,369,494
Increase (Decrease) in Accrued Taxes Payable	(2,216,808)	137,788
Increase (Decrease) in Customer Deposits	(220,910)	(172,428)
Increase (Decrease) in BPA Prepay Incentive Credit	(53,752)	(13,438)
Increase (Decrease) in Other Current Liabilities	100,069	(638,543)
Increase (Decrease) in Other Credits	(19,010)	(72,109)
<b>Net Cash Provided by Operating Activities</b>	<b>\$5,675,937</b>	<b>\$581,754</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**WEATHER STATISTICS**  
 April 30, 2026



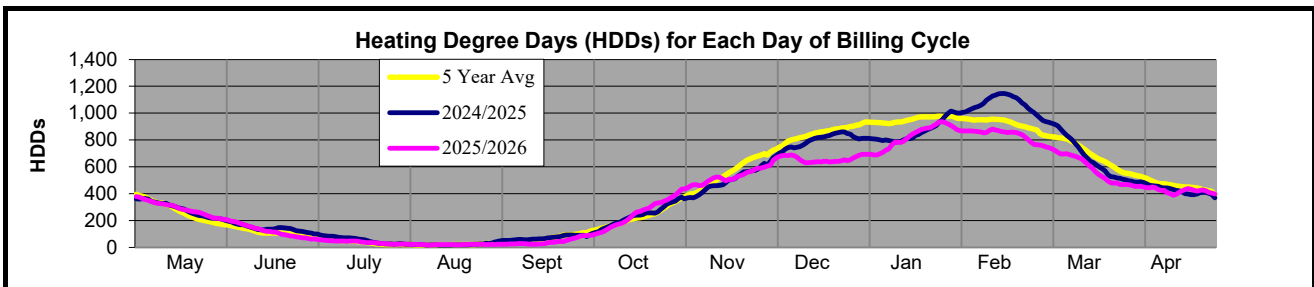
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2026	36.2	40.5	50.2	53.9									45.2
2025	32.5	33.6	49.2	53.8									42.3
5-yr Avg	33.6	37.3	47.4	53.1									42.8

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2026	0.31	1.38	0.49	1.11									3.29
2025	0.91	1.03	1.22	0.50									3.66
5-yr Avg	0.72	0.51	0.59	0.67									2.49



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2026	-	-	10	28									38
2025	-	-	6	26									32
5-yr Avg	-	0	5	27									32

Cumulative CDDs in Billing Cycle													
2026	10	-	129	535									674
2025	-	-	35	342									377
5-yr Avg	0	1	50	334									385



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2026	893	687	467	363									2,410
2025	1,008	880	496	363									2,747
5-yr Avg	972	779	551	385									2,687

Cumulative HDDs in Billing Cycle													
2026	25,112	23,908	19,329	12,858									81,207
2025	26,266	30,009	22,560	13,098									91,933
5-yr Avg	29,401	26,464	22,526	14,208									92,600

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

April Highlights																
In April: There are four all new Access Internet connections. Three circuits were all renewed. A customer's 1Gig Access Internet circuit was replaced with a 1Gig Premium through a different provider. A customer closed their office and terminated their AI circuit, a second customer disconnected their AI circuit, and a third vacated building and terminated their Layer2 circuit.																
A C T U A L S																
2026	Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,502,476	\$124,108	\$129,013	\$119,566	\$116,479									\$489,166	1,013,310	
Non-Recurring Charges - Ethernet	-	8,000	1,000	48,264	-									57,264	(57,264)	
TDM	36,000	3,000	3,000	3,000	3,000									12,000	24,000	
Wireless	-	-	-	-	-									-	-	
Internet Transport Service	94,673	9,044	8,255	8,341	8,231									33,871	60,803	
Fixed Wireless	6,365	518	518	518	518									2,072	4,293	
Access Internet	601,232	52,287	52,298	52,427	52,699									209,711	391,521	
Non-Recurring Charges - AI	-	2,000	500	1,500	2,250									6,250	(6,250)	
Broadband Revenue - Other	701,998	60,089	53,154	60,089	67,185									240,518	461,480	
<i>Subtotal</i>	<b>2,942,744</b>	259,047	247,738	293,704	250,362									1,050,852		
NoaNet Maintenance Revenue	-	-	-	-	-									-	-	
Bad Debt Expense	-	-	-	-	-									-	-	
<i>Total Operating Revenues</i>	<b>2,942,744</b>	259,047	247,738	293,704	250,362									\$1,050,852	1,891,892	41,560,024
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,178,145	93,900	89,394	93,243	79,936									\$356,472		
Other Maintenance	132,000	7,233	29,018	6,254	4,183									\$46,687		
NOC Maintenance	-	-	-	-	-									-	-	
Wireless Maintenance	-	-	-	-	-									-	-	
<i>Subtotal</i>	<b>1,310,145</b>	101,132	118,411	99,497	84,119									\$403,159	906,986	20,122,859
NoaNet Maintenance Expense	-	-	-	-	-									\$0	-	
Depreciation	1,200,000	92,055	92,273	92,058	91,844									\$368,229	831,771	18,859,766
<i>Total Operating Expenses</i>	<b>2,510,145</b>	193,187	210,684	191,554	175,963									\$771,388	1,738,757	38,982,625
<b>OPERATING INCOME (LOSS)</b>	<b>432,599</b>	65,860	37,054	102,150	74,400									\$279,464	153,135	2,577,400
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(12,082)	(11,723)	(11,298)	(10,694)									(\$45,797)	(286,735)	(8,315,621)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	-	307	307	307	103,595									\$104,516	(104,516)	6,464,537
BTOP	-	-	-	-	-									-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$100,067</b>	\$54,085	25,638	91,159	167,301									\$338,183	(\$238,116)	3,008,987
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-									-	-	\$3,159,092
Membership Support	-	-	-	-	-									\$0	-	145,170
<i>Total NoaNet Costs</i>	-	-	-	-	-									\$0	\$0	\$3,304,262
<b>CAPITAL EXPENDITURES</b>	<b>\$1,445,307</b>	\$63,645	\$10,029	\$52,725	\$68,621									\$195,019	\$1,250,288	\$31,021,687
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$187,292</b>	\$94,577	119,605	141,790	201,218									\$557,190	369,898	(\$4,141,575)
<b>NET CASH (TO)/FROM BROADBAND</b>	<b>\$187,292</b>	94,577	119,605	141,790	201,218									\$557,190	369,898	(\$837,313)
(Excluding NoaNet Costs)																

Notes Receivable	Beginning Balance														Ending Balance	
Notes Receivable	838,020	-	-	-	(90,568.95)	-	-	-	-	-	-	-	-	-	-	747,451

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



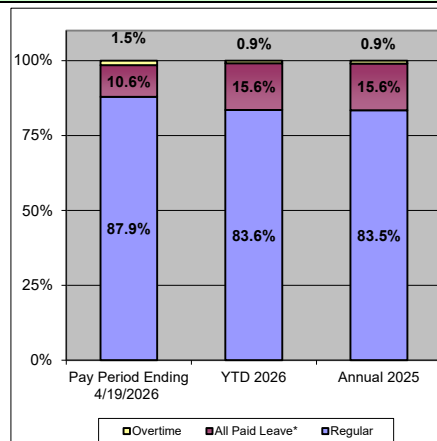
# Payroll Report

Pay Period Ending April 19, 2026

Headcount			
Directorate / Department	2026 Budget	2026 Actual	Over (Under) Actual to Budget
<b>Executive Administration &amp; Finance</b>			
Executive	4.00	4.00	-
Human Resources	3.00	3.00	-
Finance & Business Services	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Communications & Customer Engagement	3.00	3.00	-
<b>Treasury &amp; Customer Service</b>			
Customer Service	15.00	15.00	-
Treasury & Risk Management	3.00	3.00	-
<b>Power Management</b>			
Power Management	3.00	3.00	-
Energy Programs	4.00	4.00	-
<b>Engineering</b>			
Engineering	8.00	9.00	1.00
Customer Engineering	10.00	9.00	(1.00)
<b>Operations</b>			
Operations	7.00	7.00	-
Supt. Of Transmission & Distribution	35.00	35.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	7.00	1.00
Transformer Shop	6.00	5.00	(1.00)
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	6.00	5.00	(1.00)
System Applications	8.00	6.00	(2.00)
Data Management	4.00	4.00	-
<b>Total Positions</b>	<b>149.00</b>	<b>146.00</b>	<b>(3.00)</b>

Contingent Positions					
		Hours			
Position	Department	2026 Budget	April	2026 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,560	128	-	0%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Customer Engineering	520	-	-	0%
Student Worker	Auto Shop	-	-	-	0%
IT Intern	IT	520	-	-	-
Communications Intern	Finance & Business Services	520	-	-	-
HR Intern	Executive Administration	-	-	-	-
Dept Specialist On Call	Customer Engineering	520	-	-	-
CSR On-Call	Customer Service	1,040	50	146	14%
<b>Total All Contingent Positions</b>		<b>5,200</b>	<b>178</b>	<b>146</b>	<b>3%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>2.50</b>		<b>0.07</b>	

2026 Labor Budget			
As of 4/30/26			33.3% through the year
Labor Type	2026 Original Budget	YTD Actual	% Spent
Regular	\$18,795,656	\$6,080,698	32.4%
Overtime	1,041,192	330,926	31.8%
Subtotal	19,836,848	6,411,624	32.3%
Less: Mutual Aid		-	
<b>Total</b>	<b>\$19,836,848</b>	<b>\$6,411,624</b>	<b>32.3%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.