



AGENDA
BENTON COUNTY PUBLIC UTILITY DISTRICT NO. 1
REGULAR COMMISSION MEETING

Tuesday, November 25, 2025, 9:00 AM
2721 West 10th Avenue, Kennewick, WA

The meeting is also available via MS Teams
The conference call line (audio only) is:
1-323-553-2644; Conference ID: 700 722 151#

- 1. Call to Order**
- 2. Pledge of Allegiance**
- 3. Agenda Review**

4. Public Comment

(Individuals desiring to provide public comment during the meeting on items relating to District business, whether in person or remotely will be recognized by the Commission President and provided an opportunity to speak. Comments are limited to five minutes. Public Comment can also be sent to the Clerk of the Board in advance of the meeting at commission@bentonpud.org. Guidelines for Public Participation can be found on the Benton PUD District website at <https://www.bentonpud.org/About/Commission/Meeting-Agendas-Minutes>.)

5. Approval of Consent Agenda

(All matters listed within the Consent Agenda have been distributed to each member of the Commission for reading and study, are considered routine, and will be enacted by one motion of the Commission with no separate discussion. If separate discussion is desired by any member of the Commission, that item will be removed from the Consent Agenda and placed on the Regular Agenda by request.)

Executive Administration/Finance

- | | |
|---|--------|
| a. Minutes of Regular Commission Meeting of November 12, 2025 | pg. 3 |
| b. Travel Report dated November 25, 2025 | pg. 11 |
| c. Vouchers dated November 25, 2025 | pg. 12 |

Power Management

- | | |
|--|--------|
| d. Conservation Rebate Report – 3 rd Quarter 2025 | pg. 38 |
|--|--------|

Procurement

- | | |
|--|--------|
| e. Contract Award to Benton-Franklin Community Action Connections (CAC)/
Low Income Energy Conservation Program Contract #25-45-212 | pg. 40 |
|--|--------|

6. Management Report

7. Business Agenda

- | | |
|---|--------|
| a. Citibank Merchant Services - ICO #10 - Contract #16-16-02 – K. Mercer | pg. 45 |
| b. Contract Award Recommendation to National Information Solutions
Cooperative (NISC) – Contract #25-18-08 – J. Holbrook | pg. 48 |

- c. Contract Award to Riverline Power - Sunheaven #3 Transmission Line
Construction Project – Contract Award – Bid #25-21-27 – E. Edwards pg. 49
- d. DJ’s Electrical Inc-Cable Replacement, CO#7-Contract #23-21-26 – E. Edwards pg. 72
- e. State of the System Presentation – S. Hunter/E. Edwards pg. 74

8. Other Business

9. Future Planning

10. Meeting Reports

11. Executive Session

12. Adjournment

(To request an accommodation to attend a commission meeting due to a disability, contact dunlapk@bentonpud.org or call (509) 582-1270, and the District will make every effort to reasonably accommodate identified needs.)

MINUTES

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY REGULAR COMMISSION MEETING

Date: November 12, 2025

Time: 9:00 a.m.

Place: 2721 West 10th Avenue, Kennewick, Washington

Present: Commissioner Jeff Hall, President
Commissioner Lori Kays-Sanders, Vice-President
Commissioner Mike Massey, Secretary
General Manager Rick Dunn
Senior Director of Finance & Executive Administration Jon Meyer
Director of Power Management Chris Johnson
Director of Customer Service and Treasury Keith Mercer
Supv. of Executive Administration/Clerk of the Board Cami McKenzie
Records Program Administrator II Nykki Drake
General Counsel Allyson Dahlhauser

Absent: Assistant General Manager/Sr. Director Engineering & Operations Steve Hunter
Director of IT & Broadband Services Chris Folta

Benton PUD employees present during all or a portion of the meeting, either in person or virtually: Annette Cobb, Manager of Customer Service; Blake Scherer, Senior Engineer Power Management; Dax Berven, Senior Engineer; Duane Crum, Manager of IT Infrastructure; Eric Dahl, Communications Specialist II; Evan Edwards, Manager of System Engineering; Jennifer Holbrook, Senior Manager of Applied Technology; Jenny Sparks, Manager of Customer Engagement; Jodi Henderson, Manager of Communications & Government Relations; Katie Grandgeorge, Financial Analyst III; Karen Dunlap, Manager of Human Resources; Kent Zirker, Manager of Accounting; Levi Lanphear, Procurement Administrator; Michelle Ness, Supervisor of Distribution Design; Michelle Ochweri, Manager of Procurement; Paul Holgate, Cyber Security Engineer III; Robert Inman, Superintendent of Transportation & Distribution; Robert Frost, Supervisor of Energy Programs; Shannon Sensibaugh, Administrative Assistant, II; Tyson Brown, Procurement Specialist II; Jody George, HR Generalist III; Kayla Sidwell, Sr. Communications Specialist; Tyler Scott, IT System Administrator III.

Call to Order & Pledge of Allegiance

The Commission and those present recited the Pledge of Allegiance.

Agenda Review

No changes.

Public Comment

None.

Treasurer's Report

Keith Mercer, Director of Customer Service & Treasury Operations, reviewed the October, 2025 Treasurer's Report with the Commission as finalized on November 4, 2025.

Consent Agenda

MOTION: Commissioner Sanders moved to approve the Consent Agenda items "a" through "f". Commissioner Massey seconded and upon vote, the Commission unanimously approved the following:

- a. Regular Commission Meeting Minutes of October 28, 2025
- b. Travel Report dated November 12, 2025
- c. Vouchers (report dated November 12, 2025) audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims certified as required by RCW 42.24.090, have been recorded on a listing made available to the Commission and approved as follows for payment:
Accounts Payable: Automated Clearing House (DD) Payments: 111629-111712 in the amount of \$1,019,056.17;
Checks & Customer Refund Payments (CHK): 91185-91257 in the amount of \$103,601.97;
Electronic Fund Transfer (WIRE) Payments: 7427-7430 in the amount of \$940,380.04;
Residential Conservation Rebates: Credits on Customer Accounts in the amount \$850.00;
Payroll: Direct Deposit – 10/23/2025: 111474-111628 in the amount \$476,203.53;
Grand total - \$2,540,091.71
- d. Resolution No. 2714 – Adopting the 2026-2030 Strategic Plan
- e. Easement Grant – City of Prosser Sanitary Sewer Project
- f. 3rd Quarter Procurement Contracts – Activity & Tariffs Report

Management Report

Power Management – Director Chris Johnson

1. White Creek Update

The District entered a contract with White Creek Energy in 2007 as a purchaser that includes an option to purchase the project at the end of the term in 2027; however, the District does not intend to pursue purchasing the project. Benton PUD currently utilizes only the associated Renewable Energy Credits (RECs) to meet Energy Independence Act requirements and does not take generation to load because it is a load-following customer.

The owner of White Creek is considering offering a buyout payment to the energy purchasers in lieu of exercising the end-of-term purchase option. A formal offer is

expected soon, and Director Johnson acting as the designated representative will vote on approving the buyout payment to the Energy Purchasers.

Customer Service/Treasury – Director Keith Mercer

1. PURMS Update

Director Mercer reported on the annual Public Utility Risk Management Services (PURMS) board meeting, noting that PURMS consists of 19 members - 18 utilities and NoaNet, and operates three self-insurance pools, with Benton participating in the liability and property pools. The District pays an average of about 9% across the two pools. Liability is expecting a 7.5% increase (approximately \$100,000) primarily due to wildfire-related costs. PURMS has experienced several difficult months with high claim activity. The District is self-insured up to \$1 million. Vehicle coverage is being reviewed, as current coverage is \$250,000 while vehicles are travelling and 100% when parked, with consideration being given to increasing the travelling coverage to \$750,000. Additionally, wildfire pool discussions have been put on hold.

Engineering/Operations - Assistant General Manager/Senior Director Steve Hunter

1. Rattlesnake Distribution Line Update (Evan Edwards)

Manager Evan Edwards reported that it has been approximately 3.5 years since the Rattlesnake distribution line blew down and was damaged. Under the District's agreement with the Department of Energy, a contractor has been onsite over the past month installing new underground cable up the hill. He shared photos of the work, noting that the project was completed as of last Thursday.

Finance/Executive Administration – Senior Director Jon Meyer

1. Residential Exchange Process

Senior Director Jon Meyer provided an overview of how and why the Residential Exchange Program (REP) was enacted into Federal law by the 1980 Northwest Power Act and how financial payments are being paid to investor-owned utilities (IOUs) through a settlement agreement during the current BPA contract. BPA is leading a series of public workshops on how it intends to implement the REP for post-2028 contracts. Feedback from stakeholders will be considered prior to BPA issuing Records of Decision in 2026 or 2027 on how the REP will be administered post-2028. Recently, IOUs sent a letter to the Department of Energy (DOE) requesting DOE to become involved with BPA's process, and a letter to the BPA Administrator urging BPA to bring the region together and find a solution. In response, BPA paused its workshops and released a Settlement Concept outlining a framework for calculating REP IOU benefits to gauge interest from both sides. Public power trade associations will be talking to their members next week to determine if there is interest to continue discussions regarding a post-2028 settlement and provide comment to BPA which are due November 18.

2. 2024 Accountability Audit

Senior Director Meyer informed the Commission that the State Auditor will begin the 2024 accountability audit, which focuses on compliance with laws and internal controls.

The auditor may reach out to the Commission President, and they hope to have the audit completed by year-end.

General Manager – Rick Dunn

1. Regional Energy Symposium – Video/Letter - NWGA/PNUCC – Pacific Northwest: A System Under Increasing Strain

General Manager Rick Dunn provided an update on the Regional Energy Symposium held in Portland on October 8th and hosted by the Northwest Gas Association (NWGA) and Pacific Northwest Utilities Conference Committee (PNUCC). He explained the gathering was intended to raise awareness of urgent reliability risks and that natural gas continues to play a major role in maintaining regional reliability, especially during cold weather when wind and solar may provide little or no power. The Symposium highlighted the growing interdependence between the gas and electric systems and the need for coordinated regional planning, and the urgency of modernizing and permitting new infrastructure. A short video was shown during the Commission meeting, underscoring that: the region's energy system is already under significant strain, natural gas remains essential during peak demand and low renewable periods, coordinated communication between utilities is essential to avoid outages, and timely investment in infrastructure is necessary to meet growing demand and support the region's clean-energy transition driven by Washington and Oregon legislation.

2. WRAP Update

General Manager Rick Dunn reported that additional utilities have recently withdrawn from the Western Resource Adequacy Program (WRAP). He explained that WRAP is a voluntary program, and participation has declined as utilities evaluate unresolved issues, including how contractually binding deficiency charges would be assessed, the need for further development of the planning reserve margin methodology, and questions surrounding the program's governance and alignment with the region's supply-and-demand outlook. Dunn noted that transmission-related challenges also remain a significant factor and that WRAP participants must reserve at least 75 percent of the transmission needed to deliver capacity. Overall, the lack of new dependable capacity being driven by Washington and Oregon 100% carbon-free energy policies together with the delays in constructing new transmission lines is making it very hard for WRAP to stay together. Manager noted there were 12 participants who had formally committed to the resource-adequacy program since September out of the 23 that have been working on WRAP.

3. Fish Spill & Reliability Risks – (Randy Hardy) – ClearingUp

General Manager Dunn summarized an opinion piece by former BPA Administrator Randy Hardy regarding the potential impacts of a proposed injunctive 24/7 spill requirement at the eight lower Columbia and Snake River dams. The measure could result in an estimated daytime loss of 200–600 average megawatts (aMW) of hydropower at John Day dam year round and a loss of 500 aMW across all eight dams due to extending summer spill from August 1st to the 31st. Dunn explained that continuous spill would also eliminate periods of zero flow that are sometimes needed (at the Lower Snake River dams in particular) to store energy in advance of extremely cold weather. Without zero flow capability, which

is only implemented when salmon are not migrating downstream or upstream, there would probably be a loss of 200-300 aMW during daytime hours which is significant during cold snaps. He emphasized that the regional hydro system is already highly constrained, and additional court-driven restrictions would further tighten reliability conditions, with blackout risks likely to intensify over the next several years, particularly during periods of drought.

4. AWBI Energy Solutions Summit – ClearingUp

General Manager Dunn reviewed highlights from Clearing Up's coverage of the Association of Washington Business Institute's (AWBI) Energy Solutions Summit. Manager noted that Governor Ferguson was quoted as saying "One thing is for sure; this is not the time to turn back to old energy sources", which was clearly a reference to coal and natural gas. The article indicated Ferguson left the AWBI meeting before hearing from utility CEOs about the importance of investing in new natural gas-fired generation to avoid blackouts. GM Dunn noted the closing lines of the Clearing Up article stated "All signs point to the need for new natural gas-fired generation. But is anyone in Olympia, Washington, or Salem, Oregon, listening".

5. Highlights from PPC (LRP) NWRP & PNUCC Annual Meetings

General Manager Dunn reported on the recent Public Power Council (PPC), Northwest River Partners (NWRP), and PNUCC annual meetings. The highlight of the PPC meeting was a panel discussion with former Bonneville Power Administration administrators. PPC's Washington DC lobbyist, Sam McDonald, provided an update on federal permitting and transmission reform efforts aimed at reducing delays from prolonged NGO legal challenges. PPC's federal hydropower litigation update indicated that Judge Simon's ruling on the motion for injunctive relief requiring significantly increased spill, which would begin in March 2026, should be coming soon after the filing deadlines in mid-December. PPC is registered as a "defendant-intervenor" and will be filing in opposition to the motion for injunctive relief before December 15th. GM Dunn noted that BPA has shown improved engagement with PPC's Long-Range Planning Committee of which he is the Vice-Chair, including better transparency on staffing, project execution, and customer-funded upgrades. He also highlighted the positive outreach efforts of NWRP, including pro hydro ads at airports and on the covers of influential newspapers in Seattle and Portland. Recent NWRP surveys show nearly 80% support for hydropower regardless of political affiliation and rising public concern over affordability, which has now exceeded concern over climate change. At PNUCC, the primary theme was the need for unprecedented regional cooperation between electric and natural gas utilities if the Pacific Northwest wants to achieve a reliable, affordable, and resilient energy future.

6. IBEW Negotiations Update

General Manager Rick Dunn reported that IBEW 77 wage negotiations are currently underway. The District jointly negotiates benefits with the other six Central Washington Public Utilities (CWPU) but negotiates wages separately in partnership with Franklin PUD. CWPU benefits negotiations resulted in no changes. Benton and Franklin have completed the first round of meetings with IBEW and have additional sessions scheduled in the coming weeks. The current IBEW contract expires in April 2026.

The Commission recessed, reconvening at 11:11 a.m.

Business Agenda

Resolution No. 2712 – Authorization to Execute Policies Delegating Authorities for Fiduciary Oversight & Administration of District Retirement Plans

Jody George, HR Generalist, presented a resolution giving the General Manager authority to amend by policy, the individuals at the District responsible for providing fiduciary oversight and management of the District's retirement plans. The District's five retirement plans have all previously been approved by commission resolution. MissionSquare requires the District to formally designate positions authorized to execute and administer plan documents. Resolution No. 2119 created the Retirement Benefits Committee, who later adopted HR Policy 54 to delegate plan administration. For efficiency, the committee now recommends revising the policy to designate the District Auditor, as Committee Chair, to serve as Trustee/Plan Coordinator in place of the General Manager, and to authorize the General Manager to amend the policy as needed to maintain alignment with the District's organizational structure.

MOTION: Commissioner Sanders moved to approve Resolution No. 2712, Authorizing the General Manager to Execute Policies Delegating Authorities for Fiduciary Oversight and Administration of District Retirement Plans as presented. Commissioner Massey seconded, and upon vote, the motion carried unanimously.

Paramount Communications – CO #7 - Contract #21-46-12

Michelle Ochweri, Manager of Procurement, presented Change Order No. 7 to Contract #21-46-12 with Paramount Communications, explaining the District's use of the Washington State master contract for IT cabling and broadband construction services. The change order extends the contract term to November 30, 2026 and increases the not-to-exceed amount by \$700,000 to ensure continued broadband and IT cabling support.

MOTION: Commissioner Massey moved to authorize the General Manager, on behalf of the District, to execute Change Order #7 to Contract #21-46-12 with Paramount Communications, Inc., extending the contract term to November 30, 2026, and increasing the not-to exceed (NTE) amount by \$700,000, for a revised total of \$3,600,000, in alignment with Washington State Contract #05620 – IT Cabling as presented. Commissioner Sanders seconded, and upon vote, the motion carried unanimously.

CompuNet, Inc. – Cisco Projects – CO #5 – Contract #22-15-01

Manager Duane Crum presented Change Order #5 to Contract #22-15-01 with CompuNet, Inc. noting the District's long-term use of CompuNet for Cisco network communications, hardware support, and technical expertise. The contract is tied to the Washington State/NVP contract, which the District has utilized since 2022. The change order extends the contract to September

30, 2026, and increases the not-to-exceed amount by \$1,107,000, for a revised total of \$3,544,000.

MOTION: Commissioner Sanders moved to authorize the General Manager on behalf of the District to sign Change Order #5 of Contract #22-15- 01 (Washington State Contract #05819) with CompuNet, Inc., to extend the contract to September 30, 2026; and increase the not-to-exceed amount by \$1,107,000.00, bringing the new not-to-exceed amount to \$3,544,000.00 as presented. Commissioner Massey seconded, and upon vote, the motion carried unanimously.

2025 Q3 Performance Measure Report

Sr. Director Jon Meyer presented the Performance Measurement 3rd Quarter 2025 Report and stated that 17 of the 17 performance measures were rated green with positive quarterly performance.

The following performance measures were highlighted by staff: Telephone Service Level (green rating), Electric Reliability Indices (green rating), Electric System Outages (green rating), and Infrastructure Component Reliability (green rating).

Other Business

General Manager Dunn reminded the Commission of the public hearing on the Preliminary 2026 Budget and Rate Increase scheduled for 6:00 p.m. this evening.

Future Planning

Discussion on Generators

Commissioner Sanders raised concerns about planning related to customer-owned generators. She suggested the District put some effort into customer education, particularly around generator safety and emergency preparedness. The Board agreed that a safety-focused campaign would be beneficial.

Meeting Reports

WPUDA Meetings

Commissioner Hall confirmed he would be able to attend the WPUDA board meeting by Zoom and Jodi Hendeson would be able to attend the energy meeting by Zoom.

Adjournment

Hearing no objection, President Hall adjourned the meeting at 11:44 a.m.

Jeff Hall, President

ATTEST:

Mike Massey, Secretary

Periodic Travel Report - November 25, 2025

<i>Date Start</i>	<i>Business Days</i>	<i>Name</i>	<i>City</i>	<i>Purpose</i>
12/8/2025	2	Chris Johnson	Portland, OR	NEEA Q4 2025 BOARD MEETING



PAYMENT APPROVAL
November 25, 2025

The vouchers presented on this Payment Approval Report for approval by the Board of Commissioners have been audited and certified by the auditing officer as required by RCW 42.24.080, and those expense reimbursement claims by officers and employees have been certified as required by RCW 42.24.090.

Type of Payment	Starting #	Ending #	Page #	Amount
Accounts Payable:				
Automated Clearing House (DD) Payments	111882 - 111943		1 - 6	\$ 702,008.43
Checks & Customer Refund Payments (CHK)	91258 - 91303		7 - 10	\$ 122,337.32
Electronic Fund Transfer (WIRE) Payments	7434 - 7446		11 - 12	\$ 7,785,958.53
Residential Conservation Rebates:				
Credits on Customer Accounts			13	\$ 590.00
Purchase Card Detail:	October 2025		14 - 25	
Payroll:				
Direct Deposit - 11/6/2025	111713 - 111881			\$ 484,500.41
TOTAL				\$ 9,095,394.69
Void DD				\$ -
Void Checks	November 2025		7	\$ 515.79
Void Wires				\$ -

I, the undersigned Auditor of Public Utility District No. 1 of Benton County, do hereby certify under penalty of perjury that the materials have been furnished, the services rendered, or the labor performed as described, or that any advance payment is due and payable pursuant to a contract or is available as an option for full or partial fulfillment of a contractual obligation, and that the claims identified in this report are just, due and unpaid obligations against the District and that I am authorized to authenticate and certify to said claims.

Jon Meyer
Jon L. Meyer, Auditor

11/17/2025
Date

Reviewed by:

Approved by:


Rick Dunn, General Manager

Jeffrey D. Hall, President

Lori Kays-Sanders, Vice-President

Michael D. Massey, Secretary

11/17/2025 10:41:56 AM

Accounts Payable Check Register

Page 1

11/01/2025 To 11/14/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111882 11/5/25	DD	10633	A+ QUALITY INSULATION, INC.	REEP	1,464.80
111883 11/5/25	DD	10929	ABSCO SOLUTIONS	Security System Equipment	3,415.40
111884 11/5/25	DD	963	ANIXTER INC.	TERM END VHCS-750-BN	1,500.92
				Test Sw. FT-1,(10P)	967.54
				ANC ROD TWIN EYE 1 X 10	376.49
				CLEVIS SOCKET Y 954 ACSR	4,084.35
				SHACKLES ANCHOR MEDIUM	3,867.84
Total for Check/Tran - 111884:					10,797.14
111885 11/5/25	DD	10496	ARNETT INDUSTRIES, LLC	Tool Repair	759.05
111886 11/5/25	DD	10872	AVTECH SOFTWARE, INC.	Room Alert Monitor	2,517.88
111887 11/5/25	DD	11093	NICOLE M BECKER	Utility Analytics	40.92
111888 11/5/25	DD	36	BENTON PUD - REVOLVING FUND-MAI	DOL Unit 228 & 229	122.50
111889 11/5/25	DD	34	BENTON PUD-ADVANCE TRAVEL	Utility Analytics	965.00
				Power Transformer Witness Testing	146.20
				Power Transformer Witness Testing	146.20
Total for Check/Tran - 111889:					1,257.40
111890 11/5/25	DD	3733	DAX A BERVEN	Power Transformer Witness Testing	190.61
111891 11/5/25	DD	246	BONNEVILLE POWER ADMIN	Purchased Power	4.37
111892 11/5/25	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	6,930.06
				Tree Trimming Svc	7,158.06
Total for Check/Tran - 111892:					14,088.12
111893 11/5/25	DD	10630	CAMPBELL TRAINING SOLUTIONS, LL	Empowered Episodes	2,107.86
111894 11/5/25	DD	57	CONSOLIDATED ELECTRICAL DISTRIB	Unistrut, 1 5/8 inch by 13/16 inch.	92.48
				Unistrut, 1 5/8 inch by 3 1/4 inch.	1,085.82
Total for Check/Tran - 111894:					1,178.30

11/17/2025 10:41:56 AM

Accounts Payable Check Register

Page 2

11/01/2025 To 11/14/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111895 11/5/25	DD	3439	DJ'S ELECTRICAL, INC.	Vista Substation Bay 2	240,483.82
111896 11/5/25	DD	226	DOBLE ENGINEERING CO	Material Service - HIPOT Repair & Calibration	-110.26 1,824.67
Total for Check/Tran - 111896:					1,714.41
111897 11/5/25	DD	2990	KAREN M DUNLAP	RPS Grading Committee	1,552.99
111898 11/5/25	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Professional Svc	4,466.25
111899 11/5/25	DD	79	GENERAL PACIFIC, INC.	SPLICE, 500 35 KV, W/CONN	5,770.56
111900 11/5/25	DD	3969	GPS INSIGHT, LLC	Device Monitoring	2,192.26
111901 11/5/25	DD	3018	HRA VEBA TRUST	ER VEBA ER VEBA Wellness	11,000.00 21,000.00
Total for Check/Tran - 111901:					32,000.00
111902 11/5/25	DD	1818	IBEW LOCAL 77	IBEW A Dues Assessment IBEW BA Dues Assessment	5,605.74 5,586.98
Total for Check/Tran - 111902:					11,192.72
111903 11/5/25	DD	10660	IRBY ELECTRICAL UTILITIES	CURV 4X4X1/4 15/16 H	1,260.45
111904 11/5/25	DD	877	CHRISTOPHER N JOHNSON	Regional Energy Symposium	576.60
111905 11/5/25	DD	919	NOANET	Re-hang slack	582.01
111906 11/5/25	DD	10769	ONEBRIDGE BENEFITS INC.	Flex Spending Dependent Care Flex Spending Health Care	185.19 2,856.37
Total for Check/Tran - 111906:					3,041.56
111907 11/5/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing Monthly Billing	448.04 18.68
Total for Check/Tran - 111907:					466.72
111908 11/5/25	DD	821	SCHWEITZER ENGINEERING LABORAT	SEL-2244-2 STATUS MODULE, 48VMaterial	1,369.36

11/17/2025 10:41:56 AM

Accounts Payable Check Register

Page 3

11/01/2025 To 11/14/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111909 11/5/25	DD	10943	SEALX, LLC	Janitorial Svc	4,511.31
				Janitorial Svc	2,728.85
				Janitorial Svc	1,722.86
Total for Check/Tran - 111909:					8,963.02
111910 11/5/25	DD	11067	CAMRON R SMITH	Power Transformer Witness Testing	23.80
111911 11/5/25	DD	3696	SUMMIT LAW GROUP, PLLC	Professional Svc	410.00
111912 11/5/25	DD	11120	TELECOMMUNICATION UTILITY PROC	336 ACSR, Linnet	70,802.69
111913 11/5/25	DD	11209	TRUCKPRO, LLC	Truck Boxes	7,868.03
111914 11/5/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Davis	417.69
111915 11/5/25	DD	1048	UNITED WAY OF BENTON & FRANKLI	EE United Way Contribution	381.23
111916 11/5/25	DD	3098	US BANK CORPORATE PAYMENT SYST	Operations - Prosser	138.72
				Executive	15,957.54
				Finance & Business Services	1,017.67
				Customer Service	939.48
				Contracts & Purchasing	298.34
				IT Infrastructure	24,347.57
				Operations	446.96
				Operations - Meter Shop	779.60
				Operations - Transformer Shop	4,704.22
				Operations - Support Svcs	237.75
				Operations - Maintenance	2,885.85
				Operations - (Support Svcs. Fleet)	15,318.59
				Operations - Warehouse	14,193.42
				Power Management	308.75
				Travel Card	9,853.78
Total for Check/Tran - 111916:					91,428.24
111917 11/5/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80

11/17/2025 10:41:56 AM

Accounts Payable Check Register

Page 4

11/01/2025 To 11/14/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				Weekly Svc	38.14
				Weekly Svc	27.73
				Weekly Svc	22.08
				Weekly Svc	18.39
Total for Check/Tran - 111917:					142.14
111918 11/5/25	DD	3098	US BANK CORPORATE PAYMENT SYST	Storm Card #10	769.54
111919 11/12/25	DD	963	ANIXTER INC.	Wire	1,164.16
				CLAMP TRUNION 954 ACSR	7,120.96
				POLE EYE PLATES/ TRANS., /STEE	7,217.36
				Insulator	2,091.96
				Material	577.73
				CU 4 STR DB 600V	1,305.60
Total for Check/Tran - 111919:					19,477.77
111920 11/12/25	DD	34	BENTON PUD-ADVANCE TRAVEL	Xylem Reach Conf	151.59
111921 11/12/25	DD	3828	BORDER STATES INDUSTRIES, INC.	TAMPERPROOF LOCKS GM320	9,095.68
				Coupling, PVC, 2" X 8" long	1,085.83
Total for Check/Tran - 111921:					10,181.51
111922 11/12/25	DD	3344	BOYD'S TREE SERVICE, LLC	Tree Trimming Svc	8,968.00
				Tree Trimming Svc	6,930.06
				Tree Trimming Svc	6,930.06
				Tree Trimming Svc	7,158.06
Total for Check/Tran - 111922:					29,986.18
111923 11/12/25	DD	2680	CO-ENERGY	Fuel Svc	1,696.11
111924 11/12/25	DD	11023	ELLERD, HULTGRENN & DAHLHAUSE	Profesional Svc	2,223.03
111925 11/12/25	DD	75	FRANKLIN PUD	Fiber Lease	1,404.81
				Fiber Lease	1,197.90
				Fiber Lease	150.00

11/17/2025 10:41:56 AM

Accounts Payable Check Register

Page 5

11/01/2025 To 11/14/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total for Check/Tran - 111925:					2,752.71
111926 11/12/25	DD	79	GENERAL PACIFIC, INC.	WASHER, ROUND GALV 7/8 IN BOLT	855.43
				Test Switch, 10 Pole, Brooks	5,754.76
				Test Switch, 7 Pole, Brooks	4,885.88
Total for Check/Tran - 111926:					11,496.07
111927 11/12/25	DD	3171	JODI A HENDERSON	United Way Campaign Supplies	15.30
111928 11/12/25	DD	10660	IRBY ELECTRICAL UTILITIES	Armor Rods	5,553.24
				Lockwashers	206.72
				Insulator, Suspension, Maclean	5,062.47
				Armor Rods	816.65
				WASHER SP LOCK GALV 5/8	413.44
				ARM ROD 795 26/7 ACSR	6,315.45
				DE Bodies 4/0 ACSR DT	12,886.08
Total for Check/Tran - 111928:					31,254.05
111929 11/12/25	DD	877	CHRISTOPHER N JOHNSON	PPC/PNUCC Mtgs	866.18
111930 11/12/25	DD	103	KENNEWICK, CITY OF	Monthly Billing	361.73
				Monthly Billing	476.16
Total for Check/Tran - 111930:					837.89
111931 11/12/25	DD	106	LAMPSON INTERNATIONAL, LLC	Truck/Crane Rental	4,749.12
111932 11/12/25	DD	10301	KEITH A MERCER	PURMS Board Mtg	103.28
111933 11/12/25	DD	10897	ROSA D MITCHELL	Xylem Reach Conf	139.32
111934 11/12/25	DD	919	NOANET	MacDonald Miller	1,130.98
				Professional Svc	1,260.00
Total for Check/Tran - 111934:					2,390.98
111935 11/12/25	DD	2176	PACIFIC OFFICE AUTOMATION, INC.	Monthly Billing	133.08
				Monthly Billing	257.92
Total for Check/Tran - 111935:					391.00

11/17/2025 10:41:56 AM

Accounts Payable Check Register

Page 6

11/01/2025 To 11/14/2025

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
111936 11/12/25	DD	1161	PRINT PLUS	Save Energy Brochure	249.48
				Empowered Cards	467.64
Total for Check/Tran - 111936:					717.12
111937 11/12/25	DD	10212	QCL, INC.	Employee Drug Testing	180.00
111938 11/12/25	DD	11033	RINGCENTRAL, INC.	Software License/Subscription	985.14
				Software License/Subscription	2,815.19
				Software License/Subscription	4,699.93
Total for Check/Tran - 111938:					8,500.26
111939 11/12/25	DD	1556	STANDARD & POOR'S RATINGS SERVI	Surveillance Fee 11/1/25-10/31/26	5,500.00
111940 11/12/25	DD	3231	STRIPE RITE, LLC	Traffic Control	2,682.00
				Traffic Control	15,087.50
				Traffic Control	6,875.40
Total for Check/Tran - 111940:					24,644.90
111941 11/12/25	DD	2057	THE PRINT GUYS LLC	Budget Hearing Postcards	16,316.20
111942 11/12/25	DD	1163	TYNDALE ENTERPRISES, INC.	Clothing-Himmelberger	134.91
				Clothing-Heberlein/Sawyer/Hardenbrook	695.21
				Clothing-Tharp	474.21
				Clothing-Hardenbrook	189.34
Total for Check/Tran - 111942:					1,493.67
111943 11/12/25	DD	11062	VESTIS SERVICES, LLC	Weekly Svc	35.80
				Weekly Svc	38.14
				Weekly Svc	27.73
				Weekly Svc	22.08
Total for Check/Tran - 111943:					123.75
Total Payments for Payment Type - DD:					(62) 702,008.43
Total Voids for Payment Type - DD:					(0) 0.00
Total for Payment Type - DD:					(62) 702,008.43

11/17/2025 10:41:56 AM

Accounts Payable Check Register

Page 7

11/01/2025 To 11/14/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
90587 8/6/25	CHK	99999	IRENE M MUNOZ	Credit Balance Refund	31.86 VOID
90773 9/10/25	CHK	99999	TRACIE L BRYAN	Credit Balance Refund	133.93 VOID
91240 10/29/25	CHK	99999	TIMOTHY J HENDRICKS	Credit Balance Refund	350.00 VOID
91258 11/5/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	LIEEP WX Prg	60.00
				Helping Hands/Senior/Disabled Discounts	1,280.00
				REEP	5,222.40
				REEP	7,500.00
Total for Check/Tran - 91258:					14,062.40
91259 11/5/25	CHK	37	BENTON PUD - REVOLVING FUND-OPE	King - Meals - Outage 287557	41.36
				Patrick - Meals - Outage 287557	46.61
				Hillelberger - crew meals outage 387190	82.47
				Welch - Meals outage 287538	37.83
				Decker - Safety Trailer Supplies	6.89
Total for Check/Tran - 91259:					215.16
91260 11/5/25	CHK	3478	FP MAILING SOLUTIONS	Postage Meter Deposit - 11	500.00
91261 11/5/25	CHK	128	PERFECTION GLASS, INC.	REEP	690.00
				REEP	144.00
Total for Check/Tran - 91261:					834.00
91262 11/5/25	CHK	141	RICHLAND, CITY OF	800MHZ Radios	9,873.00
91263 11/5/25	CHK	1033	UMATILLA COUNTY	Property Tax - Umatilla	2,692.37
91264 11/5/25	CHK	174	WASH STATE EMPLOYMENT SECURIT	UI Tax billing Q3/2025	5,187.24
91265 11/5/25	CHK	10649	ZIPLY FIBER	Monthly Billing	1,127.86
91266 11/5/25	CHK	99999	JANICE HENDRICKS	Credit Balance Refund	350.00
91267 11/12/25	CHK	39	BENTON COUNTY	County GIS Prints	30.00
91268 11/12/25	CHK	259	BENTON FRANKLIN COMMUNITY ACT	Helping Hands	2,049.82

11/17/2025 10:41:56 AM

Accounts Payable Check Register

Page 8

11/01/2025 To 11/14/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91269 11/12/25	CHK	35	BENTON PUD - CUSTOMER ACCOUNT	Monthly Billing	487.71
91270 11/12/25	CHK	243	FEDERAL EXPRESS CORP	Mailing Svc	7.93
				Mailing Svc	32.28
				Mailing Svc	38.49
Total for Check/Tran - 91270:					78.70
91271 11/12/25	CHK	468	MELS INTERCITY COLLISION	Vehicle Repair/paint	6,369.92
91272 11/12/25	CHK	118	NORTHWEST PUBLIC POWER ASSOCIA	Transformer Connections Training - BPUD	15,385.61
91273 11/12/25	CHK	135	PROSSER, CITY OF	Monthly Billing	13.13
				Monthly Billing	1.41
				Monthly Billing	490.85
				Monthly Billing	1,106.87
Total for Check/Tran - 91273:					1,612.26
91274 11/12/25	CHK	11210	PUBLIC UTILITY DIST. NO.1 OF FERRY	CWPU UIP Expense	3,442.06
				CWPU UIP Expense	1,401.31
Total for Check/Tran - 91274:					4,843.37
91275 11/12/25	CHK	379	PURMS JOINT SELF INSURANCE FUND	Liability General Assessment	52,043.03
91276 11/12/25	CHK	99999	JOELINTA ABNER	Credit Balance Refund	83.02
91277 11/12/25	CHK	99999	DECLAN BEATON	Credit Balance Refund	83.36
91278 11/12/25	CHK	99999	AISHA BROWN	Credit Balance Refund	18.31
91279 11/12/25	CHK	99999	TRACIE L BRYAN	Credit Balance Refund	133.93
91280 11/12/25	CHK	99999	LELAND T BUTLER	Credit Balance Refund	23.70
91281 11/12/25	CHK	99999	MARTHA CLARO SANCHEZ	Credit Balance Refund	471.56
91282 11/12/25	CHK	99999	ISAID DEJESUS CRUZ LOPEZ	Credit Balance Refund	116.53
91283 11/12/25	CHK	99999	ESTATE OF THEODORE A JOTEN	Credit Balance Refund	368.16

11/17/2025 10:41:56 AM

Accounts Payable Check Register

Page 9

11/01/2025 To 11/14/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
91284 11/12/25	CHK	99999	DAVID L HARMON	Credit Balance Refund	57.85
91285 11/12/25	CHK	99999	KENNETH HAWLEY	Credit Balance Refund	175.43
91286 11/12/25	CHK	99999	SHAUNA L JOSEPH	Credit Balance Refund	77.47
91287 11/12/25	CHK	99999	IRENE M MUNOZ	Credit Balance Refund	31.86
91288 11/12/25	CHK	99999	NOURAH M NOURI	Credit Balance Refund	100.00
91289 11/12/25	CHK	99999	JUAN RAMOS	Credit Balance Refund	1,080.67
91290 11/12/25	CHK	99999	CASSANDRA RIDING	Credit Balance Refund	13.97
91291 11/12/25	CHK	99999	JONATHAN RIVERA	Credit Balance Refund	64.68
91292 11/12/25	CHK	99999	MARIA D ROMAN	Credit Balance Refund	132.78
91293 11/12/25	CHK	99999	JORDEN SAMS	Credit Balance Refund	22.82
91294 11/12/25	CHK	99999	ALFREDO SANDOVAL	Credit Balance Refund	30.13
91295 11/12/25	CHK	99999	LADEAN A SHAFTOE	Credit Balance Refund	22.49
91296 11/12/25	CHK	99999	ELGIN M SHERWOOD JR	Credit Balance Refund	69.20
91297 11/12/25	CHK	99999	MICHAEL D SIMONIS	Credit Balance Refund	102.00
91298 11/12/25	CHK	99999	STARK DESIGN LLC	Credit Balance Refund	105.35
91299 11/12/25	CHK	99999	CHERISH L STOUT	Credit Balance Refund	267.64
91300 11/12/25	CHK	99999	DON SUNDVIK	Credit Balance Refund	566.38
91301 11/12/25	CHK	99999	NATALIE TIPPS	Credit Balance Refund	11.22
91302 11/12/25	CHK	99999	CHRISTABELLA VASQUEZ-AVILA	Credit Balance Refund	288.75
91303 11/12/25	CHK	99999	STEPHANE J WELCH	Credit Balance Refund	75.61

Total Payments for Payment Type - CHK: (46) 122,337.32

21

11/17/2025 10:41:56 AM

Accounts Payable Check Register

Page 10

11/01/2025 To 11/14/2025

Bank Account: 2 - BPUD Accounts Payable Warrants

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
Total Voids for Payment Type - CHK:					(3) 515.79
Total for Payment Type - CHK:					(49) 122,853.11
Total Payments for Bank Account - 2 :					(46) 122,337.32
Total Voids for Bank Account - 2 :					(3) 515.79
Total for Bank Account - 2 :					(49) 122,853.11
Grand Total for Payments :					(108) 824,345.75
Grand Total for Voids :					(3) 515.79
Grand Total :					(111) 824,861.54

11/17/2025 10:54:06 AM

Accounts Payable Check Register

Page 11

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
7434 10/23/25	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	41,205.10
				PERS Plan 2	36,861.02
				PERS Plan 3A 5% All Ages	1,470.81
				PERS Plan 3B 5% Up to Age 35	258.26
				PERS Plan 3B 6% Age 35-45	219.57
				PERS Plan 3E 10% All Ages	1,505.27
Total for Check/Tran - 7434:					81,520.03
7435 11/3/25	WIRE	246	BONNEVILLE POWER ADMIN	Purchased Power	7,174,672.00
7436 11/3/25	WIRE	2800	LL&P WIND ENERGY, INC.	Purchased Power	39,242.61
7439 11/6/25	WIRE	2205	UNITED STATES TREASURY	Federal Income Tax	85,623.39
				Medicare - Employee	10,879.98
				Medicare - Employer	10,609.63
				Social Security - Employee	42,282.53
				Social Security - Employer	42,282.53
				Federal Income Tax	12,523.47
				Medicare - Employee	825.40
				Medicare - Employer	825.40
				Social Security - Employee	3,267.15
				Social Security - Employer	3,267.15
Total for Check/Tran - 7439:					212,386.63
7440 11/6/25	WIRE	171	WASH STATE DEPT RETIREMENT SYS	ER PERS	40,272.20
				PERS Plan 2	35,997.45
				PERS Plan 3A 5% All Ages	1,474.86
				PERS Plan 3B 5% Up to Age 35	239.63
				PERS Plan 3B 6% Age 35-45	160.42
				PERS Plan 3E 10% All Ages	1,566.40
Total for Check/Tran - 7440:					79,710.96
7441 11/7/25	WIRE	1567	ICMA RETIREMENT CORP	457(b) Leave EE Contribution	1,608.94
				457(b) Roth EE Contribution	16,657.09

11/17/2025 10:54:06 AM

Accounts Payable Check Register

Page 12

ALL

Bank Account: 1 - Benton PUD ACH/Wire

Check / Tran Date	Pmt Type	Vendor	Vendor Name	Reference	Amount
				ER Def Comp 401	21,365.50
				ER Def Comp 457	3,335.27
				Plan A 457(b) Employee Contribution	4,610.64
				Plan B 457(b) Employee Contribution	21,351.83
				Plan C 401(a) Option 1 EE Contribution	3,503.99
				Plan C 401(a) Option 2 EE Contribution	2,481.98
				Plan C 401(a) Option 3 EE Contribution	596.03
				Plan C 401(a) Option 4, Step 1 EE Contri	127.69
				Plan C 401(a) Option 4, Step 2 EE Contri	1,738.24
				Plan C 401(a) Option 4, Step 3 EE Contri	1,578.19
				Plan C 401(a) Option 4, Step 4 EE Contri	1,190.93
				Plan C 401(a) Option 5, Step 4 EE Contri	1,495.37
				Plan C 457(b) Employee Contribution	5,082.23
				457 EE Loan Repayment #1	3,310.58
				457 EE Loan Repayment #2	625.72
				457 EE Loan Repayment #3	57.03
				457 EE Loan Repayment #4	71.97
				457(b) Roth EE Contribution	18,233.36
				Total for Check/Tran - 7441:	109,022.58
7443 11/4/25	WIRE	10084	CITI MERCHANT SERVICES	Merchant Fees	39,028.47
7444 11/12/25	WIRE	169	ENERGY NORTHWEST	Fiber Lease	443.49
				810 DEED Membership	3,418.37
				Total for Check/Tran - 7444:	3,861.86
7445 10/31/25	WIRE	169	ENERGY NORTHWEST	Purchased Power	42,486.75
7446 10/31/25	WIRE	925	KLICKITAT COUNTY PUD	Purchased Power	4,026.64
				Total Payments for Payment Type - WIRE:	(10) 7,785,958.53
				Total Voids for Payment Type - WIRE:	(0) 0.00
				Total for Payment Type - WIRE:	(10) 7,785,958.53



BENTON PUD - RESIDENTIAL CONSERVATION REBATE DETAIL

<u>Date</u>	<u>Customer</u>	<u>Rebate Amount</u>	<u>Rebate Description</u>
10/30/2025	DAVID SPENCER	\$ 30.00	Rebate - Cothes Washer
10/30/2025	JEFFREY THOMPSON	\$ 30.00	Rebate - Cothes Washer
10/30/2025	CLAUDIA CAMPOS-NIEBLAS	\$ 30.00	Rebate - Cothes Washer
10/30/2025	DAVID SPENCER	\$ 50.00	Rebate - Clothes Dryer
10/30/2025	JAMES A BROSS	\$ 100.00	Rebate - Smart Thermostat
10/30/2025	STEVEN LOGIUDICE	\$ 100.00	Rebate - Smart Thermostat
10/30/2025	SIVA GUNDA	\$ 250.00	Rebate - Electric Vehicle

\$	590.00
----	--------

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

Page 14

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1305	09/26/2025	1031	Credit Card	32PR - Operations - Prosser	2471	ANDERSON, DANIEL K	2471	PROSSER RENTALS LL	Tool rental for cutting asphalt	115.02
	10/11/2025	1031					2471	DOLLARTREE	Safety Demo Trailer Supplies	23.70
Total for Tran-1305:										138.72
1306	09/17/2025	1032	Credit Card	11 - Finance & Business Serv	1091	BLACKWELL, LURII	1091	INSTITUTE SUPPLY M	Ochweri ISM Membership	190.00
	09/24/2025	1032					1091	INSTITUTE OF MANAG	Meyer IMA Membership	325.00
	09/15/2025	1032					1091	AMAZON MKTPL*5V1	Office Supplies	86.64
	09/19/2025	1032					1091	LEGACY.COM* LEGAL	Advertisment for Prequalificat	92.47
	10/12/2025	1032					1091	AMAZON MKTPL*Nf3	Office Supplies	111.66
	09/26/2025	1032					1091	AMAZON MKTPL*Y68	Office Supplies	7.22
	10/10/2025	1032					1091	AMAZON MKTPL*Nf4	Office Supplies	30.35
	09/24/2025	1032					1091	AMAZON MKTPL*0F3	Office Supplies	7.22
	09/16/2025	1032					1091	ETSY, INC.	Calendars 2026	3.25
	10/07/2025	1032					1091	ETSY, INC.	Calendars 2026	14.75
	09/15/2025	1032					1091	FRANKLIN PLANNER	Cobb & O Campo planners 20	139.16
	10/06/2025	1032					1091	PAYCHECKMANAGER	E-File 941 2025-Q3	9.95
Total for Tran-1306:										1,017.67
1307	10/06/2025	1033	Credit Card	38 - Operations - Support Svc	10656	FLEENOR, RYAN A	10656	GRAINGER	Air Filters	164.91
	10/08/2025	1033					10656	THE HOME DEPOT #47	Ladder	72.84
Total for Tran-1307:										237.75
1308	09/30/2025	1034	Credit Card	34 - Operations - Meter Shop	2611	SUNFORD, RICKY L	2611	AMAZON MKTPL*NJ21	Battery clips for testing metal	152.14
	09/16/2025	1034					2611	TACOMA SCREW PRO	Clamps for wiring in metalcla	63.94
	09/29/2025	1034					2611	TACOMA SCREW PRO	Shop-Drill bits and taps	559.56
	09/18/2025	1034					2611	TACOMA SCREW PRO	3/4" x 5' Convolutud Tubing	3.96
Total for Tran-1308:										779.60

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 15

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1309	10/02/2025	1040	Credit Card	39 - Operations - Warehouse	2477	JUDY, JAY B	2477	ULINE *SHIP SUPPLIE	BATHROOM SUPPLIES	2,409.96
	09/29/2025	1040					2477	GRAINGER	ELECTRICAL TAPE	274.19
	10/02/2025	1040					2477	ULINE *SHIP SUPPLIE	TRASH LINERS	726.02
	10/02/2025	1040					2477	ULINE *SHIP SUPPLIE	HEAVY DUTY CONTAINER	1,089.43
	09/29/2025	1040					2477	GRAINGER	HARD HATS	983.25
	09/23/2025	1040					2477	BDI TRANSFER	POLE BUTTS DISPOSAL	127.64
	10/09/2025	1040					2477	ZORO TOOLS INC	SMALL TOOLS - WRENCH	282.68
	09/17/2025	1040					2477	BDI TRANSFER	POLE BUTTS DISPOSAL	46.41
	10/01/2025	1040					2477	ARNETT INDUSTRIES	HOT WORK MAINTENANCE	688.33
	10/11/2025	1040					2477	BURGER KING #14330	Weekend call out meal, outag	67.80
	09/17/2025	1040					2477	TACOMA SCREW PRO	HITCH PIN CLIPS	168.23
	09/17/2025	1040					2477	GRAINGER	HAND TRUCK	713.62
	10/06/2025	1040					2477	A TO Z RENTALS - 8	PROPANE	177.05
	09/23/2025	1040					2477	AMAZON MKTPL*WN	NOTE BOOKS & MAGNIFI	44.87
	09/25/2025	1040					2477	THE HOME DEPOT #47	1/2" DRIVE UNIV. JOINT &	131.02
	10/14/2025	1040					2477	SP JL MATTHEWS CO	SMALL TOOLS - LOCKIN	1,441.26
	09/16/2025	1040					2477	GRAINGER	SMALL TOOLS - PNEUMA	52.70
	10/09/2025	1040					2477	HOMEDEPOT.COM	SMALL TOOLS - HAMME	281.72
	10/02/2025	1040					2477	LOWES #00249*	SMALL TOOLS - UTILITY	374.23
	09/21/2025	1040					2477	AMAZON.COM*IV7YI0	SMALL TOOLS - RETRAC	103.13
	09/23/2025	1040					2477	AMAZON.COM*EU5L7	WHITEBOARD FOR HARP	216.68
	09/15/2025	1040					2477	IN *STARK DESIGN LL	UTILITY DECALS	241.65
	09/23/2025	1040					2477	ZORO TOOLS INC	SAFETY GLASSES	234.89
	09/17/2025	1040					2477	BDI TRANSFER	POLE BUTTS DISPOSAL	67.13
	10/02/2025	1040					2477	GRAINGER	KNIVES	89.18
	10/09/2025	1040					2477	HOMEDEPOT.COM	SMALL TOOLS - RATCHE	119.67
	10/06/2025	1040					2477	THE HOME DEPOT #47	CONCRETE	68.25
	10/03/2025	1040					2477	AMAZON MKTPL*NJ3	MOBILE BLUEPRINT HOL	123.46
	10/07/2025	1040					2477	ARNETT INDUSTRIES	SMALL TOOLS - HOT AR	169.73
	10/08/2025	1040					2477	GRAINGER	SPRAY PAINT	847.47
	09/18/2025	1040					2477	THE HOME DEPOT #47	SMALL TOOLS - ROOFING	555.90
	09/22/2025	1040					2477	AMAZON.COM*154AT	TOOL BUCKETS	240.33
	10/10/2025	1040					2477	ZORO TOOLS INC	SMALL TOOLS - BERNZO	222.12
	10/09/2025	1040					2477	OES GLOBAL INC	GATORADE POWDER	541.21
	09/18/2025	1040					2477	AFT INDUSTRIES INC	ROOFING NAILS	241.72

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	09/23/2025	1040					2477	AMAZON.COM*WO00	SMALL TOOLS - GEARWR	30.49
Total for Tran-1309:										14,193.42

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1310	10/14/2025	1038	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	VICS AUTO PARTS	credit, fuel pump return	-52.62
	10/07/2025	1038					2026	PASCO A-PTS 0027915	credit, core return	-19.58
	10/01/2025	1038					2026	O'REILLY 3630	credit, window switch return	-112.89
	10/01/2025	1038					2026	O'REILLY 3630	credit, lift support and trans fl	-324.46
	10/01/2025	1038					2026	ALTEC INDUSTRIES O	credit, hose carrier tube return	-1,797.08
	10/07/2025	1038					2026	PASCO A-PTS 0027915	credit, core return	-88.13
	10/02/2025	1038					2026	O'REILLY 3630	credit, lift support return	-21.84
	10/01/2025	1038					2026	PASCO TIRE FACTORY	credit for overcharge on tires	-18.00
	10/01/2025	1038								

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 18

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1311	10/14/2025	1038	Credit Card	37 - Operations - (Support Sv	2026	KINTZLEY, ROY D	2026	CORWIN FORD TRI CI	#184, cab light	22.38
	10/01/2025	1038					2026	O'REILLY 3630	#175, window switch	112.89
	10/01/2025	1038					2026	PASCO A-PTS 0027915	windshield wipers	100.67
	10/06/2025	1038					2026	O'REILLY 3630	#139, crank sensor	34.58
	10/01/2025	1038					2026	MONARCH MACHINE	#229, ladder rack	1,656.71
	10/14/2025	1038					2026	PASCO TIRE FACTORY	#138, tires	485.30
	10/09/2025	1038					2026	O'REILLY 3630	#213, brake pads	55.05
	10/08/2025	1038					2026	OSW EQUIPMENT & R	#178, air shift	325.81
	10/01/2025	1038					2026	O'REILLY 3630	filters	183.64
	10/01/2025	1038					2026	PASCO A-PTS 0027915	batteries, wiperblades	332.69
	10/01/2025	1038					2026	TRUCK PRO	#228, e-track hooks	80.93
	10/01/2025	1038					2026	O'REILLY 3630	#201, blower motor	175.60
	10/01/2025	1038					2026	PASCO A-PTS 0027915	wipers	80.56
	10/01/2025	1038					2026	O'REILLY 3630	Filters	364.11
	10/01/2025	1038					2026	CORWIN FORD TRI-CI	#196,motor & seal	66.55
	10/01/2025	1038					2026	GRIGGS ACE KENNEW	fiberglass gleaner	50.03
	10/01/2025	1038					2026	ALTEC INDUSTRIES O	#167, hyd hose	788.92
	10/01/2025	1038					2026	O'REILLY 3630	#196, fuel filter	52.65
	10/09/2025	1038					2026	O'REILLY 3630	#193, filter	4.80
	10/01/2025	1038					2026	CORWIN FORD TRI-CI	#184, ABS module	979.43
	10/01/2025	1038					2026	O'REILLY 3630	#201, schocks	124.03
	10/13/2025	1038					2026	O'REILLY 3630 KENNE	#198, brake pads	63.26
	10/01/2025	1038					2026	O'REILLY 3630	#174, starter switch	53.01
	10/02/2025	1038					2026	PAPE MATERIAL HAN	#139, starter	309.83
	10/01/2025	1038					2026	O'REILLY 3630	#149, cleaner	7.61
	10/11/2025	1038					2026	ALTEC INDUSTRIES O	#228, d-rings	77.14
	10/13/2025	1038					2026	TRUCK PRO PASCO	#229, Tool boxes	2,913.08
	10/01/2025	1038					2026	O'REILLY 3630	#184, map sensor	63.77
	10/14/2025	1038					2026	GRIGGS ACE KENNEW	#187, screws	6.05
	10/14/2025	1038					2026	RDO EQUIPMENT PAS	TR1146, Engine fan & hub	1,282.57
	10/01/2025	1038					2026	O'REILLY 3630	#196, crankcase filter	122.77
	10/03/2025	1038					2026	PASCO A-PTS 0027915	Squeegees	4.55
	10/01/2025	1038					2026	O'REILLY 3630	#90, head light	22.86
	10/13/2025	1038					2026	O'REILLY 3630	#222, filters	9.60
	10/01/2025	1038					2026	PACWEST MACHINER	#135, fuel stop solenoid	167.79

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

Page 19

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	10/10/2025	1038					2026	VERSALIFT EAST	#73, boom guard	458.26
	10/09/2025	1038					2026	ALTEC INDUSTRIES O	#229, capstan mount	255.94
	10/01/2025	1038					2026	CORWIN FORD TRI-CI	#189, coolant hose	145.10
	10/02/2025	1038					2026	O'REILLY 3630	filters	85.20
	10/08/2025	1038					2026	O'REILLY 3630	#148, shocks	130.30
	10/01/2025	1038					2026	TRUCK PRO	#130, u-bolts	221.70
	10/01/2025	1038					2026	O'REILLY 3630	#171, crank sensor	38.80
	10/14/2025	1038					2026	O'REILLY 3630 KENNE	Filters	85.78
	10/01/2025	1038					2026	O'REILLY 3630	#184, brake pads & rotors	303.16
	10/01/2025	1038					2026	PASCO TIRE FACTORY	wheels & Tire	1,397.67
	10/08/2025	1038					2026	MOUNT'S LOCK & KE	#229, keys	25.89
	10/02/2025	1038					2026	M & M BOLT CO	#139, thread inserts	53.17
	10/08/2025	1038					2026	CORWIN FORD TRI-CI	#141, u-joints	318.02
	10/08/2025	1038					2026	PASCO A-PTS 0027915	Wipers & safety gloves	46.97
	10/01/2025	1038					2026	ALTEC INDUSTRIES O	#167, hose carrier	2,285.92
	10/01/2025	1038					2026	ALTEC INDUSTRIES O	#167, hyd hose	296.37
	10/01/2025	1038					2026	TSE INTERNATIONAL	TR1159, hyd actuator	423.72
Total for Tran-1311:										17,753.19
1312	09/23/2025	1037	Credit Card	17 - Contracts & Purchasing	3213	LANPHEAR, JUSTIN L	3213	LEGACY.COM* LEGAL	Call for Bid 25-20-06	145.40
	10/10/2025	1037					3213	LEGACY.COM* LEGAL	Sunheaven Bid #25-21-27	152.94
Total for Tran-1312:										298.34
1313	10/15/2025	1043	Credit Card	ST10 - Storm Card #10	1654	CRAMER, BRIAN M	1654	LS JOBS NURSERY LL	Tree planting	769.54
Total for Tran-1313:										769.54

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

Page 20

ALL**CC/E-Payment Vendor:** 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1314	10/02/2025	1044	Credit Card	35 - Operations - Transforme	10427	DAVIS, ROBERT J	10427	OXARC, INC-PASCO C	nitrogen refill	231.62
	09/16/2025	1044					10427	KIE SUPPLY - KENNE	2" emt connectors for job	46.77
	10/14/2025	1044					10427	NORTH COAST ELECT	crimps and bell ends	693.16
	09/17/2025	1044					10427	GRAINGER	truck205,232 radio chargers	282.27
	09/17/2025	1044					10427	NORTH COAST ELECT	EMT conduit & fittings	602.73
	09/17/2025	1044					10427	HOMEDEPOT.COM	drill batteries for truck 204	85.16
	10/01/2025	1044					10427	THE HOME DEPOT #47	Torch and wire strippers for s	170.74
	09/17/2025	1044					10427	GRAINGER	shop stock control relays	301.16
	09/17/2025	1044					10427	THE HOME DEPOT 473	right angle impact truck 78	216.51
	09/29/2025	1044					10427	TACOMA SCREW PRO	shop material stock	1,188.26
	09/17/2025	1044					10427	HOMEDEPOT.COM	right angle impact truck 204	131.35
	09/25/2025	1044					10427	PLATT ELECTRIC 006	PVC pipe & fittings	361.94
	09/15/2025	1044					10427	NORTH COAST ELECT	conduit bodies	392.55
Total for Tran-1314:										4,704.22
1315	09/22/2025	1045	Credit Card	51 - Power Management	2250	WELLER, ROXANNE K	2250	AMAZON MKTPL*CK7	Wall Hooks	18.30
	10/14/2025	1045					2250	HRC*WECC*	WREGIS REC's	10.29
	09/23/2025	1045					2250	DOLLAR TREE	United Way Salsa Event Tabl	8.16
	10/13/2025	1045					2250	IEEE PRODUCTS & SE	IEEE 2026 Membership Rene	272.00
Total for Tran-1315:										308.75

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

Page 21

ALL**CC/E-Payment Vendor:** 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1316	10/06/2025	1039	Credit Card	15 - IT Infrastructure	3259	CRUM, DUANE P	3259	PAYPRO US INC.	Database Modeling software	1,151.54
	10/14/2025	1039					3259	1PASSWORD	1Password new user	36.30
	10/13/2025	1039					3259	AMAZON MKTPL*Nf9	Car port chargers x 5	54.35
	09/21/2025	1039					3259	DNH*GODADDY#3898	Go Daddy Domain reservatio	403.30
	09/18/2025	1039					3259	GLOBALKNOWLEDGE	UCS Training (T Scott)	4,270.25
	09/16/2025	1039					3259	SP OWL LABS	4K Owls x 2	4,349.82
	10/13/2025	1039					3259	AMAZON MKTPL*Nm4	USB-A and Mini B cables	46.45
	09/24/2025	1039					3259	MOUSER ELECTRONIC	Power Module Prosser UPS	3,651.14
	10/02/2025	1039					3259	MOUSER ELECTRONIC	Batteries x 2 UPS Prosser	1,295.78
	10/01/2025	1039					3259	AMAZON MKTPL*Nv5	Stickers for Cyber Security	36.28
	09/29/2025	1039					3259	AMAZON MKTPL*Nj9	Keyboard and mouse for Harp	118.59
	10/02/2025	1039					3259	FOXIT CORP	FoxIT e-sign licenses	1,632.00
	10/04/2025	1039					3259	GREETLY	Software- Greetly monthly re	179.00
	09/25/2025	1039					3259	DMI* DELL K-12/GOVT	27inch monitors x 2 (Dunn)	406.70
	09/18/2025	1039					3259	WWW.UICOM	Airfiber 60 long range	664.77
	09/17/2025	1039					3259	ASSETWORKS FLEET	Graphic Display w/UV protec	256.89
	09/23/2025	1039					3259	SPECTRUM	Backup Internet	139.99
	10/13/2025	1039					3259	AMAZON RETA* NM4	Book- Hands on MC	35.54
	09/26/2025	1039					3259	AMAZON RETA* 3301E	Data Science Book	26.61
	09/17/2025	1039					3259	GLOBALKNOWLEDGE	Cisco Route/Switch training (	3,695.00
	10/09/2025	1039					3259	WWW.UICOM	Wave AP Gen2	1,490.57
	09/19/2025	1039					3259	DMI* DELL K-12/GOVT	27inch monitors x 2 (Harper)	406.70
Total for Tran-1316:										24,347.57

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 22

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1317	10/14/2025	1035	Credit Card	01 - Executive	11080	SENSIBAUGH, SHANNON	11080	WASHINGTON PUD AS	Comm. Hall - WPUDA Leg.	150.00
	10/13/2025	1035					11080	FACEBK *STF5725B32	Facebook/Instagram Posts - D	245.89
	10/10/2025	1035					11080	CBSHRM	SHRM Registration Fee - Mel	150.00
	09/16/2025	1035					11080	TRI-CITIES AREA JOU	TC Journal of Business Ad -	2,050.00
	10/10/2025	1035					11080	IN *ENERGY GPS LLC	Energy GPS Friday Burrito -	900.00
	09/24/2025	1035					11080	FACEBK *TF4KHZ8B32	Facebook/Instagram Posts - D	248.00
	09/22/2025	1035					11080	4IMPRINT, INC	Senior Day Promos - Jar Ope	507.30
	09/26/2025	1035					11080	TRI CITY CLEANERS I	Dry Clean Table Cloths for E	206.18
	10/08/2025	1035					11080	IN *ENERGY GPS LLC	Energy GPS Insight Plan - Du	1,600.00
	10/15/2025	1035					11080	D J*WSJ 800-568-7625	WSJ Subscription Oct 25 - Sa	42.42
	10/06/2025	1035					11080	FRED-MEYER #0163	10/7 Community Forum Food	55.50
	10/06/2025	1035					11080	TUNETANK.COM	TuneTank App	396.00
	10/06/2025	1035					11080	PROSSER RECORD BU	CEIP Legal Ad	49.55
	10/07/2025	1035					11080	FRED-MEYER #0163	10/7 Community Forum Food	65.22
	10/07/2025	1035					11080	ASSOC WA BUSINESS	WA2040 Energy Solutions Su	199.00
	09/16/2025	1035					11080	ODP BUS SOL LLC # 10	Office Supplies - Sensibaugh	65.86
	09/15/2025	1035					11080	TBL* UAV COACH	Drone Pilot Ground School -	172.99
	10/09/2025	1035					11080	ODP BUS SOL LLC # 10	ODP Return - Office Supplies	-12.42
	09/16/2025	1035					11080	ODP BUS SOL LLC # 10	2026 Calendars & Office Sup	372.29
	10/02/2025	1035					11080	LINKEDIN RECRUITER	LinkedIn Recruiting - Melling	184.95
	09/17/2025	1035					11080	FACEBK *3L6V9ZCB32	Facebook/Instagram Posts - D	236.00
	10/08/2025	1035					11080	FACEBK *XLW6SZLA3	Facebook/Instagram Posts - D	193.66
	10/05/2025	1035					11080	FACEBK *NNENJYQA3	Facebook/Instagram Posts - D	283.97
	09/22/2025	1035					11080	IIMC	IIMC Annual Membership -	235.00
	09/15/2025	1035					11080	THE HOME DEPOT 473	Blackout Shade for Prosser -S	543.89
	09/30/2025	1035					11080	COSTCO WHSE #0486	career fair,fall kick-off,brk rm	140.53
	10/02/2025	1035					11080	NWPPA	NWPPA Admin Prof. Series -	600.00
	09/16/2025	1035					11080	TRI-CITIES AREA JOU	TC Journal of Business Ad	1,665.00
	10/01/2025	1035					11080	WORLDATEWORK	WorldatWork Membership -	275.00
	09/30/2025	1035					11080	FACEBK *9JRKXY4B32	Facebook Posts - Dahl	25.46
	10/01/2025	1035					11080	LINKEDIN P605916646	LinkedIn Video Boost - Dahl	43.52
	09/30/2025	1035					11080	CULVER COMPANY IN	Kid Safety Bags - Henderson	3,577.07
	10/10/2025	1035					11080	ODP BUS SOL LLC # 10	Office Supplies - Jody G	39.48
	10/09/2025	1035					11080	ODP BUS SOL LLC # 10	Office Supplies - Jody G	44.01
	10/02/2025	1035					11080	COSTCO WHSE #0486	Bottled Water/Food Commun	58.14

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 23

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
	09/23/2025	1035					11080	LEGACY.COM* LEGAL	10/14 CEIP Public Hearing A	92.47
	09/17/2025	1035					11080	D J*WSJ	WSJ Subscription Sep 25 - Sa	42.42
	09/16/2025	1035					11080	PROSSER RECORD BU	CEIP Public Hearing Legal A	46.89
	09/18/2025	1035					11080	OFFICE DEPOT #962	Office Supplies - Sensibaugh	45.99
	09/16/2025	1035					11080	ODP BUS SOL LLC # 10	Office Supplies - Jody George	120.31
Total for Tran-1317:										15,957.54
1318	09/20/2025	1042	Credit Card	36 - Operations - Maintenanc	10608	PATRICK, GEORGE M	10608	AMAZON MKTPL*2Z58	time mister dispensers	94.31
	10/08/2025	1042					10608	THE HOME DEPOT #47	blinds	20.65
	10/01/2025	1042					10608	IRRIGATION SPECIALI	pvc parts	757.75
	09/23/2025	1042					10608	GRAINGER	co2 cartridges	50.74
	09/22/2025	1042					10608	THERMAL SUPPLY 221	water filter	100.46
	09/25/2025	1042					10608	SHERWIN-WILLIAMS7	paint	299.64
	09/15/2025	1042					10608	THERMAL SUPPLY 221	hvac contactors	139.24
	09/24/2025	1042					10608	THE HOME DEPOT #47	microwave for bullroom	162.11
	09/16/2025	1042					10608	DK HARDWARE SUPP	lock saver	235.15
	09/25/2025	1042					10608	WASHINGTON AIR RE	crankcase heaters	284.45
	10/06/2025	1042					10608	THE HOME DEPOT #47	corner braces	9.29
	09/29/2025	1042					10608	WILBUR ELLIS PASCO	grass seed	83.72
	10/01/2025	1042					10608	BARDWALLMOUNT	hvac-bard parts	248.56
	10/06/2025	1042					10608	SHERWIN-WILLIAMS7	paint	199.76
	09/29/2025	1042					10608	THE HOME DEPOT #47	paint supplies	54.27
	10/08/2025	1042					10608	THE HOME DEPOT #47	monkey hooks	16.30
	10/06/2025	1042					10608	THE HOME DEPOT #47	spray paint	7.38
	10/14/2025	1042					10608	FILTERBUY FILTERBU	filters	122.07
Total for Tran-1318:										2,885.85

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE

CC/E-PAYMENT CHARGES

Page 24

ALL

CC/E-Payment Vendor: 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1319	10/10/2025	1046	Credit Card	TRAV - Travel Card	1017	NEWELL, PAULA A	1017	STAYBRIDGE SUITES	Hotel - TietSort Regulator Sch	538.08
	09/25/2025	1046					1017	GALT HOUSE	Hotel - Maki NISC Mic Conf	1,313.12
	10/10/2025	1046					1017	ENTERPRISE RENT-A-	Car Rental-Henderson Reg En	133.95
	09/23/2025	1046					1017	RESIDENCE INN BY M	Hotel - Grad NWPPA Trainin	174.47
	09/16/2025	1046					1017	AGENT FEE 890089317	Agent Fee-Henderson Reg En	15.00
	09/24/2025	1046					1017	OMNI INTERLOCKEN	Hotel - Tharp Scada Training	1,256.60
	10/08/2025	1046					1017	AGENT FEE 027723864	Agent Fee - Berven Witness T	37.00
	10/11/2025	1046					1017	PORTLAND PARKING	Fradulent Charge	1.35
	09/25/2025	1046					1017	GROUSE MTN LODGE	Hotel - Dahl NWPPA NIC Co	584.20
	09/18/2025	1046					1017	HILTON GARDEN INN	Hotel - McKee Energy Syste	390.24
	10/07/2025	1046					1017	ALASKA AIR 02772371	Credit - Becker Utility Analyt	-1,385.99
	10/08/2025	1046					1017	AGENT FEE 006723864	Agent Fee - Smith Witness Te	37.00
	09/18/2025	1046					1017	LAG RENTALS LLC	Car Rental - McKee Energy S	280.80
	10/08/2025	1046					1017	DELTA AIR 006723864	Airfare - Smith Xfrmr Witnes	646.96
	09/15/2025	1046					1017	AGENT FEE 006723803	Agent Fee - Underhill Profess	37.00
	10/07/2025	1046					1017	SPRINGHILL SUITES P	Hotel - Grandgeorge Equipme	140.37
	10/10/2025	1046					1017	ENTERPRISE RENT-A-	Car Rental - TietSort Regulato	284.74
	09/25/2025	1046					1017	GALT HOUSE	Hotel - Wassing NISC Mic C	1,360.20
	09/25/2025	1046					1017	GALT HOUSE	Hotel - Nielson NISC Mic Co	1,313.12
	09/15/2025	1046					1017	DELTA AIR 006723803	Airfare - Underhill Profession	1,178.36
	10/08/2025	1046					1017	AGENT FEE 006723864	Agent Fee - Berven Witness T	37.00
	10/10/2025	1046					1017	ENTERPRISE RENT-A-	Car Rental - Kuperstein Conf	370.66
	10/02/2025	1046					1017	HILTON HOTEL AUSTI	Hotel - Becker Utility Analyti	332.96
	10/08/2025	1046					1017	AGENT FEE 027723864	Agent Fee - Smith Witness Te	37.00
	10/08/2025	1046					1017	ALASKA AIR 02772386	Airfare- Smith Xfrmr Witness	298.00
	10/08/2025	1046					1017	ALASKA AIR 02772386	Airfare- Berven Xfrmr Witnes	298.00
	09/18/2025	1046					1017	UNITED 0167234976	Credit - Cobb NISC MIC Con	-503.37
	10/08/2025	1046					1017	DELTA AIR 006723864	Airfare- Berven Xfrmr Withes	646.96
Total for Tran-1319:										9,853.78

11/17/2025 12:01:50 PM

ACCOUNTS PAYABLE
CC/E-PAYMENT CHARGES

Page 25

ALL**CC/E-Payment Vendor:** 3098 - US BANK CORPORATE PAYMENT SYSTEM

Tran	Date	Recon ID	Type	Credit Card/E-Payment	Vendor	Vendor Name	Merchant	Merchant Name	Reference	Amount
1320	10/14/2025	1041	Credit Card	44 - Customer Service	2563	MAKI, KIMBERLEE R	2563	DOLLARTREE PROSSE	October 2025 Senior Day sup	17.12
	10/01/2025	1041					2563	OFFICE DEPOT #1078	misc office supplies	773.34
	09/17/2025	1041					2563	STARBUCKS STORE 00	2025 Community Workshop	65.28
	10/02/2025	1041					2563	AMAZON MKTPL*NJ6	October 2025 Senior Day sup	226.26
	10/13/2025	1041					2563	URM CASH N CARRY #	October 2025 Senior Day Cof	140.68
	09/17/2025	1041					2563	VIERAS BAKERY	2025 Community Workshop	22.00
	10/07/2025	1041					2563	AMAZON MKTPL*NV8	October 2025 Senior Day sup	274.12
	10/14/2025	1041					2563	URM CASH N CARRY	October 2025 Senior Day Wat	18.68
	09/15/2025	1041					2563	WM SUPERCENTER #2	October 2025 Senior Day sup	68.55
	10/13/2025	1041					2563	COSTCO WHSE #0486	October 2025 Senior Day Co	96.32
	10/13/2025	1041					2563	FRED-MEYER #0163	October 2025 Senior Day sup	32.13
	09/18/2025	1041					2563	NISC MIC	2025 NISC MIC Refund - Co	-795.00
Total for Tran-1320:										939.48
1321	10/01/2025	1036	Credit Card	31 - Operations	11093	BECKER, NICOLE M	11093	ODP BUS SOL LLC # 10	OPS - Business cards for Sha	49.49
	09/25/2025	1036					11093	TST*HOPS N DROPS -	OPS - BPUD/BREA Annual	187.04
	09/16/2025	1036					11093	ODP BUS SOL LLC # 10	OPS Office Supplies	70.36
	10/06/2025	1036					11093	FRED-MEYER #0163	OPS-Snacks for Qtr Support	50.83
	09/17/2025	1036					11093	ODP BUS SOL LLC # 10	OPS Office Supplies	34.02
	09/17/2025	1036					11093	ODP BUS SOL LLC # 10	OPS Office Supplies	14.39
	10/13/2025	1036					11093	FRED-MEYER #0163	OPS - Water/snacks for NWP	37.30
	09/19/2025	1036					11093	ODP BUS SOL LLC # 10	OPS Office Supplies	3.53
Total for Tran-1321:										446.96
Total for CC/E-Payment Vendor - 3098: (17)										92,197.78
Grand Total:(17)										\$ 92,197.78



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 25, 2025	
Subject:	Conservation Rebate Report for 3 rd quarter 2025	
Authored by:	Terry Mapes	Staff Preparing Item
Presenter:	Chris Johnson	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

Per Resolution No. 2048, staff prepares on a quarterly basis, a report detailing conservation program rebates paid that exceed \$50,000.

During the 3rd quarter of 2025 there were three conservation rebates paid over \$50,000. All three were new construction Agricultural storage sheds classified as Industrial sector projects by BPA. Two identical sheds were constructed by Agri Northwest totaling \$151,760 and a third shed constructed by Sunheaven Farms resulted in a \$85,847 rebate. These projects collectively yielded nearly 0.17 aMW in savings, or about 15% of the District's EIA target for 2024-25.

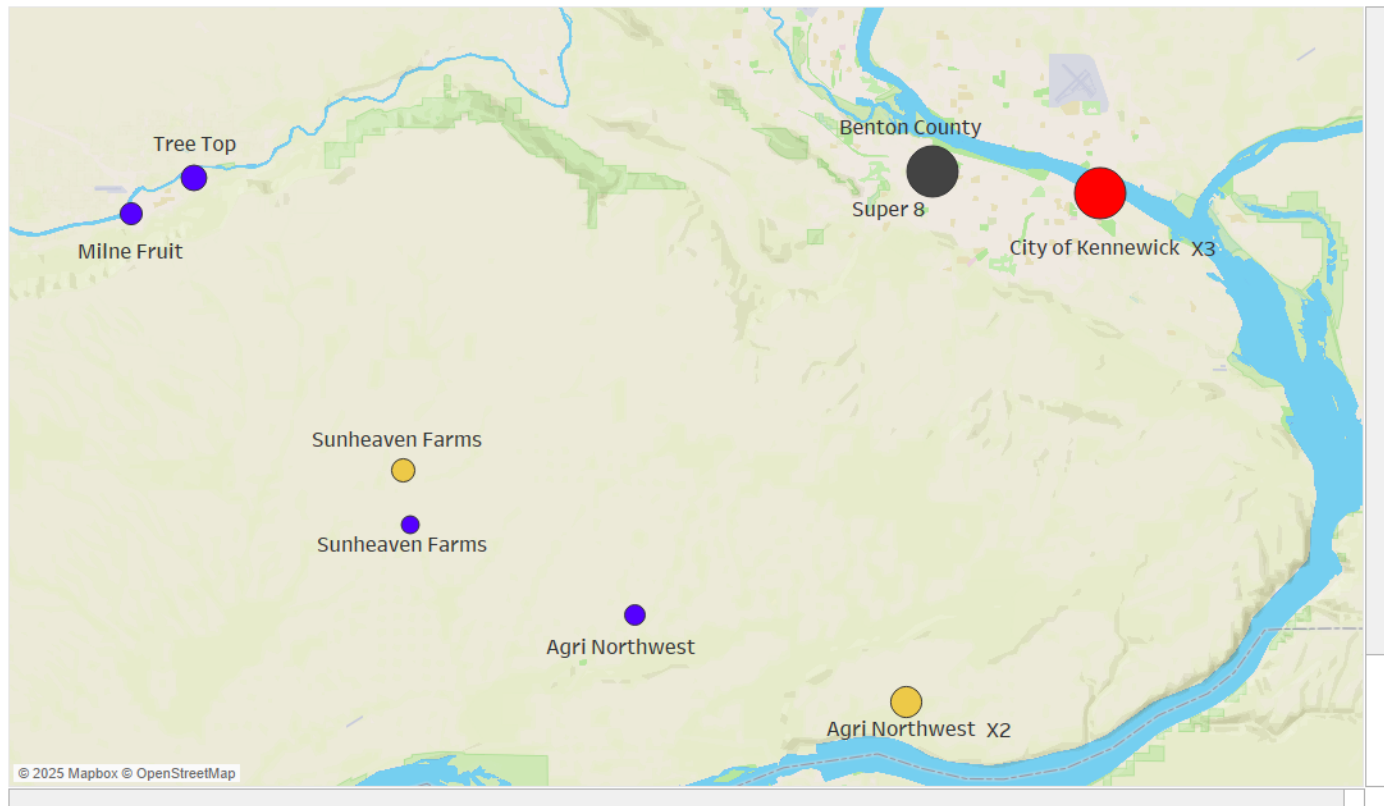
There are no more projects slated to be completed in 2025, but three projects are scheduled for completion by the end of 2026 totaling about \$480,000 in customer rebates.

Recommendation

Informational only.

Fiscal Impact

Rebates for these large projects are accounted for in the 2025 budget and qualify for reimbursement from BPA funding.



2024-25 Past Projects

Customer	Completion	Sector	Project Name	
Agri Northwest	2025	Agricultural	Irrigation Hardware Feb 2025	\$66,570
Benton County	2026	Commercial	Justice Center	\$413,766
City of Kennewick	2025	Industrial	Expansion Pump VFDs	\$90,000
Milne Fruit	2024	Industrial	Refrigeration Upgrades	\$77,000
Sunheaven Farms	2025	Agricultural	Irrigation Hardware	\$50,715
Super 8	2025	Commercial	PTHP Retrofit	\$63,000
Tree Top	2024	Industrial	Concentration Plant Expansion	\$103,551
Grand Total				\$864,602

2025 Quarter Three Projects

Customer	Completion	Sector	Project Name	
Agri Northwest	2025	Industrial	NC Potato Shed VFDs J24-010	\$75,880
			Potato Shed VFDs J24-009	\$75,880
Sunheaven Farms	2025	Agricultural	Munn Fan VFDs	\$85,847
Grand Total				\$237,607

Future Projects

Customer	Completion	Sector	Project Name	
City of Kennewick	2026	Industrial	Aeration Improvements	\$266,000
			Solids Facilities	\$150,000
Grand Total			\$416,000	

Clean Buildings Projects*

Customer	Completion	Sector	Project Name	
Benton County	2026	Commercial	Justice Center	\$413,766
Grand Total				\$413,766

* Clean Buildings projects show the state incentive to the customer but the Benton PUD rebate is not yet known. As these projects become part of the internal conservation program, they will be moved to the Future Projects section above.



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 25, 2025	
Subject:	Contract Award for Contract #25-45-212 – Benton-Franklin Community Action Connections (CAC) Low Income Energy Conservation Program	
Authored by:	Robert Frost	Staff Preparing Item
Presenter:	N/A	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Johnson	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☒ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☐ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign Contract #24-45-12 with Benton Franklin Community Acton Connections (CAC), for implementation of energy conservation measures through a Low-Income Energy Conservation Program (LIECP) for a not-to-exceed amount of \$300,000.00 with an expiration date of December 31, 2026.

Background/Summary

The Low-Income Energy Conservation Program offers qualified customers generous rebates for energy saving measures, such as insulation, windows, doors and ductless heat pumps installed in their homes. CAC works with local vendors to implement these measures. These Low-Income installations also qualify for Energy Independence Act (EIA) and Clean Energy Transformation Act (CETA) requirements and are eligible for BPA reimbursement.

In 2024 the District increased CAC low-income annual contract from \$225,000.00 to \$250,000.00 and after speaking with CAC in 2025 the District is optimistic CAC can spend \$300,000.00 in 2026. Additional benefits from disbursing funds to CAC include the state Matchmaker funding program where the state matches every dollar we give CAC, which results in CAC helping more customers to lower their energy burden. The attached document contains the program requirements for CAC and the applicable funding amounts for each measure.

Recommendation

Recommend the District enter a one-year contract with Community Action Connections (CAC) for implementation of energy conservation measures through a Low-Income Energy Conservation Program (LIECP) with a Not-To-Exceed (NTE) amount of \$300,000.00, effective January 1, 2026 through December 31, 2026.

Fiscal Impact

The funding for this contract is included in the 2026 residential sector budget for Department 45 and qualifies for reimbursement by BPA.



Contract # 25-45-212

Date: November 13th, 2025

Benton Franklin Community Action Connections
Judith Gidley
720 W Court St
Pasco, WA 99301

RE: Low-Income Conservation

Dear Mrs. Gidley:

This letter of agreement between the Public Utility District No. 1 of Benton County (hereinafter called The District) and the Benton Franklin Community Action Connections (CAC) provides for low-income conservation funds for calendar year 2026. Under this agreement, The District agrees to reimburse CAC according to the funding chart below, not to exceed \$300,000.00 annually, for conservation upgrades performed for low-income customers who own their electrically heated home in The District's service territory.

1. Term

Effective Jan. 1, 2026, through Dec. 31, 2026, or until funds expire, whichever comes first.

2. Program Requirements

Benton Franklin CAC agrees to submit invoices to The District for completed projects, with the following information for each.

- Low Income Customer Name
- Project Address
- Home Type
- Heating System Type
- Pictures of existing HVAC for Heat Pumps and Ductless Heat Pumps
- AHRI certificate for Heat Pumps and Ductless Heat Pumps (meeting Federal Minimum Standards)
- Measures Installed
- Initial and final insulation levels with square footage installed, insulation certificates, and warranty
- Type of Windows Replaced (Single pane, single pane w/ storm, double pane w/ metal frame only, or vinyl), square footage (rounded to the nearest whole number), U-value for window(s) being installed, and warranty.
- Measure Costs
- Measure Incentives and Requirements (see chart below)



Contract # 25-45-212

Measures will be installed by approved contractors with required licensing and certifications. Energy conservation measures will be installed in single family and manufactured homes according to the most recent Regional Technical Forum specifications.

Funding and Requirement Chart-

HVAC Rebates

<u>Measures</u>	<u>Requirements:</u> <i>(Benton PUD customers only)</i>	<i>Single Family Home Existing</i>	<i>Manufactured Home Existing</i>
Heat Pump Conversion	Replaces Electric Forced Air Furnace Pictures of Existing Equipment AHRI Certificate stating the equipment meets the federal minimum standards Load Calculations Balance Point Resistance Heat Set to 30 degrees or lower	\$7,500	\$7,500
Variable Speed Heat Pump Conversion	Replaces Electric Forced Air Furnace Pictures of Existing Equipment AHRI Certificate stating the equipment meets the federal minimum standards Load Calculations Balance Point Resistance Heat Set to 30 degrees or lower Variable speed or inverter driven compressor	\$9,000	\$9,000
Variable Speed Heat Pump Upgrade	Replaces Non Variable Speed Heat Pump, DHP or Zonal Electric Pictures of Existing Equipment AHRI Certificate stating the equipment meets the federal minimum standards Load Calculations Balance Point Resistance Heat Set to 30 degrees or lower Variable speed or inverter driven compressor	\$9,000	\$9,000
Ductless Heat Pump	Replacing Zonal Electric System or Electric Forced Air Furnace AHRI Certificate stating the equipment meets the federal minimum standards	\$4,400 (Single Head) \$6,000 (Multi Head)	\$4,400 (Single Head) \$6,000 (Multi Head)

Weatherization Rebates

<u>Measures</u>	<u>Requirements:</u> <i>(Benton PUD customers only)</i>	<i>Starting Value</i>	<i>Ending Value</i>	<i>Single Family Home Existing</i>	<i>Manufactured Home Existing</i>
Attic Insulation	Certificate of insulation Contractor warranty Starting R-value Ending R-value Sq ft of insulation installed	R0 to R7 R0 to R7 R0 to R11 R8 to R11 R12 to R17 R12 to R19	R49 or Higher R22 or Higher R30 or Higher R49 or Higher R30 or Higher R49 or Higher	100% N/A N/A 100% N/A 100%	N/A 100% 100% N/A 100% N/A
Floor Insulation	Certificate of insulation Contractor warranty Starting R-value Ending R-value Sq ft of insulation installed	R0 to R7 R0 to R11 R0 to R11 R0 to R11 R8 to R11 R12 to R19	R22 or Higher R19 or Higher R25 or Higher R30 or Higher R30 or Higher R22 or Higher	N/A 100% 100% 100% 100% N/A	100% N/A N/A N/A N/A 100%
Wall Insulation	Certificate of insulation Contractor warranty Sq ft of insulation installed	None Present	R11 or Higher	100%	N/A
ENERGY STAR® Replacement Doors	Energy Star Documentation Must be exterior door	Un-insulated or substandard	Energy Star	\$700	\$700
Replacement Windows	U-Value documentation Window size documentation Manufacture warranty Contractor warranty	Single pane, Double pane metal frame, Or Vinyl	J-Value of .30 or lower	\$45 / sq ft	\$45 / sq ft



Contract # 25-45-212

The District agrees to pay CAC's invoices, not to exceed \$300,000.00 annually, for conservation upgrades performed.

Further, it is understood that this Program and partnership with CAC will be promoted by The District in appropriate communication materials throughout the year.

3. Noncompliance

Noncompliance with Program requirements will result in denial of funds by The District under this agreement.

If the foregoing terms are acceptable, please sign and return the original of this agreement at your earliest convenience.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

**BENTON FRANKLIN COMMUNITY ACTION
CONNECTIONS**

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

COMMISSION AGENDA ACTION FORM

Meeting Date:	November 25, 2025	
Subject:	Contract 16-16-02– Citibank Merchant Services – ICO#10	
Authored by:	Keith Mercer	Staff Preparing Item
Presenter:	Keith Mercer	Staff Presenting Item (if applicable or N/A)
Approved by:	Keith Mercer	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to authorize the General Manager on behalf of the District to sign Contract #16-16-02 – ICO#10 with Citibank Merchant Services, to extend the term of the contract to December 31, 2026, and increase the not-to-exceed amount by \$450,000 for a new not-to-exceed amount of the contract to \$4,024,000.00.

Background/Summary

The District accepts Visa, MasterCard, and Discover payments for retail services from certain customer classes. A merchant services provider (or processor) handles the work associated with processing the credit card transactions between the District, the customer and the credit card issuer.

In 2017, the District changed merchant services provider from Bank of America Merchant Services to Citibank, utilizing Data Merchant Services, when the NISC customer information system went live. The NISC contract included an agreement with Citibank in order to utilize NISC's payment gateway, which is integrated with the system and customer portal. The original term of the contract was August 6, 2016 – December 31, 2019, and the contract automatically renews after December 31, 2019, unless terminated by the District. The fees negotiated by NISC with Citibank continue to offer the least cost alternative to the District while providing a seamless interaction with NISC's payment platforms and merchant services.

Credit card fees are comprised of interchange fees and processing fees. Interchange fees are established by credit card networks and cannot be negotiated. They are the fees paid by the merchant's bank to the card-issuing bank and represent the largest portion (~84%) of credit card fees. The processing fees are set by NISC's agreement with Citibank, utilizing First Data Merchant Services, and cover the costs of processing the transactions.

For most companies that accept credit card payments, the average credit card interchange and processing fee (Fees) ranges from 1.43% to 3.50% of a transaction depending on the credit card and payment processor. Utilities are offered a special “Utility Rate” from credit card companies that results in a flat fee per transaction for most payments, however some cards associated with reward programs are charged a higher rate regardless of whether they are VISA, Mastercard, or Discover. The Utility Rate ranges from \$0.65 to \$0.75 per transaction. In total, the average credit card Fees the District incurs is around 1.0%. In 2025 through September, the District’s credit card Fee was 0.91% or \$334.7 thousand on \$36.9 million in credit card payments. By accepting credit card payments, the District receives the following benefits:

- Timely payments
- More payment options to the customers
- Increased usage of self-serve payment options
- Lower write-offs

Also, by accepting credit card payments it allows the customer to decide the most convenient way to pay their utility bill (i.e., online, in person, over the phone, cash, check, credit card, etc.).

Recommendation

Staff recommends that the District’s merchant services contract with Citibank, utilizing First Data Merchant Services, be extended through December 31, 2026 and increase the not to exceed amount by \$450,000 for a total not to exceed amount of \$4,024,000. Approval of this recommendation will provide the District with credit/debit card processing services through December 31, 2026.

Fiscal Impact

The 2026 budget for credit card fees is \$410,000, which is a 0.0% change from the 2025 budget and a 6.4% decrease from the estimated 2025 bank fees of \$438,000. It is uncertain if utilization of credit cards by customers will maintain at current levels, but the District has very little control on customer credit card utilization. If credit card fees are higher than budgeted levels, it will be addressed when the budget is amended if necessary.



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 25, 2025	
Subject:	Contract Award Recommendation – National Information Solutions Cooperative (NISC) – Contract #25-18-08	
Authored by:	Jennifer Holbrook	Staff Preparing Item
Presenter:	Jennifer Holbrook	Staff Presenting Item (if applicable or N/A)
Approved by:	Chris Folta	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☐ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Contract #25-18-08 with NISC, to track all costs and match up invoices for payment for a not-to-exceed amount of \$955,000.00 plus Washington State sales tax, with an expiration date of December 31, 2026.

Background/Summary

The District originally entered contract #15-18-01 with NISC on September 8, 2015, to provide an integrated suite of software applications. Pursuant to the terms of that contract NISC sends the District invoices for all goods and services they provide, including recurring software costs, bill printing costs, online banking fees and any paper supplies such as forms, envelopes, and bill inserts ordered by District staff.

With the desire to use the online invoice approval workflow that is built within the iVUE Financials application, staff will use one purchase order to track all these costs and match up invoices for payment. These costs have been budgeted for in multiple departments across the District in the 2026 Operating budget.

Recommendation

Issuing this purchase order to NISC will allow for the continued use of NISC's enterprise software solutions in use at the District and provide administrative ease for matching invoices and routing them for approval by the appropriate department manager.

Fiscal Impact

The annual costs for NISC are estimated \$4,000.00 higher than in 2025, primarily due to a higher number of anticipated customer letters to be produced and mailed and an increase in the number of online bank transaction fees based on actual activity during 2025.



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 25, 2025	
Subject:	Contract Award - Bid #25-21-27 – Sunheaven #3 Transmission Line Construction Project	
Authored by:	Dax Berven	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion authorizing the General Manager on behalf of the District to sign Contract #25-21-27 for Sunheaven #3 Transmission Line Construction Project to Riverline Power of Ridgefield, WA for a not to exceed amount of \$1,049,975.52 plus Washington State sales tax in accordance with RCW 54.04.080.

Background/Summary

Unit price Bids were opened Wednesday, November 12, 2025 at 3pm for the construction of the Sunheaven #3 Transmission Line. The District Received Bids as follows:

Bidder	Construction Timeline	Total	Engineer's Estimate
Riverline Power	3/2/2026 – 5/28/2026	\$999,976.69	\$1,620,994.20
DJ's Electrical, Inc.	1/5/2026 – 5/14/2026	\$1,060,905.99	
Sturgeon Electric *	3/2/2026 – 6/12/2026	\$1,071,076.89	
Magnum	Complete per Contract	\$1,282,535.75	
Henkels & McCoy	4/6/2026 – 6/29/2026	\$2,564,087.01	

* Sturgeon Electric provided an administrative clarification to their pricing due to a clerical error resulting in a mismatch between their submitted Bid Schedule and Bid Units documents.

The construction units document for this Bid included some additional units that are not anticipated to be utilized on the project based on known site conditions. These units were included as a precaution to minimize impacts to the project timeline should their use become necessary. Additionally some units were included to facilitate accounting efforts due to the necessity of splitting billings between multiple entities. These additional units were not incorporated into the Engineer's Estimate nor the comparison analysis for the Bid award recommendation.

Engineering Staff's intention is to award this Contract as a not to exceed total of Bid price + 5% (\$1,049,975.52) plus applicable taxes. This additional 5% allows for minor adjustments to the installed units to align with unknown as found field conditions (such as unanticipated rock holes) or if the need arises for the District to incorporate small scope changes to accommodate construction needs.

Recommendation

Awarding this construction contract to Riverline Power will allow the District to remain on schedule to energize the proposed transmission line to meet Sunheaven Farms' load growth request.

Fiscal Impact

Work Orders #733535 (Segments 1, 2, & 3) and #744200 (Segment 4) were previously approved by Commission. Projected costs were included in the amended 2025 and proposed 2026 budgets based on the District's construction scheduled and anticipated equipment delivery timelines. Some equipment delivery timelines for this project are currently fluid and it is anticipated that an amendment to the 2026 budget will be required to reflect some material costs that move from 2025 to 2026.



CONTRACT

25-21-27

Sunheaven #3 Transmission Line Construction Project

On this 25th day of November 2025, **RIVERLINE POWER** (the *Contractor*) and **PUBLIC UTILITY DISTRICT NO.1 of BENTON COUNTY** (the *District*) agree to be bound by the following terms and conditions:

1. The *Contractor* agrees to perform the work and furnish labor, equipment, and certain materials in accordance with the plans and specifications.
2. The *Contractor*, in the performance of the work herein specified, shall be considered an independent contractor solely responsible for the performance of said work and any damage resulting therefrom.
3. The *Contractor* shall comply with Revised Code of Washington Section 39.12, providing for payment of prevailing wages. No workman, laborer, or mechanic employed in the performance of any part of this contract shall be paid less than the 'prevailing rate of wage' as determined by the industrial statistician of the Department of Labor and Industries. The schedule of the prevailing wage rates for the locality or localities where this contract will be performed is by reference made a part of this contract as though fully set forth herein.

It will be the responsibility of the *Contractor* to pay all filing fees necessary to comply with RCW 39.12.

4. *Contractor* shall protect, hold free and harmless, defend and pay on behalf of Public Utility District No. 1 of Benton County (including its managers, commissioners and



employees) all liability, penalties, costs, losses, damage, expense, causes of action, claims, or judgments, (including attorney's fees) resulting from injury or death, sustained by any person (including contractor's employees) or damage to property of any kind which injury, death, or damage arises out of or is in any way connected with *contractor's* performance of this contract. *Contractor's* hold harmless agreement shall apply to any act or omission, willful misconduct, or negligence whether passive or active, on the part of *contractor* (its agents or employees); except, that this agreement shall not be applicable to injury, death, or damage to property or persons arising from the negligence or the willful misconduct of Public Utility District No. 1 of Benton County, its managers, commissioners, and employees.

In any and all claims against the *District* by any employee of *Contractor*, the indemnification and hold-harmless obligation herein shall not be limited in any way by any limitation on the amount or type of damages, compensation or benefits payable by or for the Contractor under worker's compensation acts, disability benefit acts, or other employee benefit acts, AND *CONTRACTOR SPECIFICALLY AND EXPRESSLY WAIVES ANY IMMUNITY UNDER SUCH ACTS. CONTRACTOR ACKNOWLEDGES THAT THIS WAIVER HAS BEEN MUTUALLY NEGOTIATED BY THE PARTIES.*

5. The *Contractor* hereby accepts exclusive liability for payment of any and all taxes (federal and/or state) required to be paid by the *Contractor*, the employees of such *Contractor*, or by any subcontractors or the officers or employees of such subcontractors, to any governmental agency, commission or authority having jurisdiction in the premises, under the provisions of any unemployment insurance, social security and/or pension plans established by law insofar as said taxes pertain to work performed under this contract. It is expressly understood and agreed that the *Contractor* will save and hold harmless the *District* from any and all liability whatsoever for the deduction, collection, and/or payment of any such sums or the



performance of any of the requirements aforesaid.

6. The *Contractor* agrees to meet all requirements that may be specified under regulations of any governmental agency, commissioner or authority having jurisdiction in the premises insofar as said requirements relate to work performed under this contract. It is expressly understood and agreed that the *Contractor* will save and hold harmless the *District* from any and all liability whatsoever for the deduction, collection, and/or payment of any such sums or the performance of any of the requirements aforesaid.
7. The *Contractor* agrees to comply with provisions set forth in Executive Order 11246, as amended, Section 503 of the Rehabilitation Act of 1973, as amended, 38 U.S.C. § 4212 of the Vietnam Veterans' Readjustment Assistance Act of 1974, as amended and all provisions of 29 CFR Part 471, Appendix A to Subpart A (Executive Order 13496).
8. The *Contractor* will be required to furnish a Performance Bond in the form attached hereto with a surety authorized to do business in the State of Washington, in a penal sum not less than the contract price for all projects over \$50,000.00.
9. The *Contractor* agrees to warrant all work, for a period of one year, against defects in such work as desired in the plans and specifications, or other contract documents. Such warranty from the date of acceptance of the work by the *District*.
10. The *Contractor* will not sublet any of the work to be performed by him under the terms of this agreement and will not assign this contract or any rights hereunder, without first obtaining the written approval of the *District*.
11. It is agreed that neither the *District* nor the *Contractor* shall be held liable for work stoppage caused by strikes, injunction suits, acts of God or the public enemy, or causes



beyond the control of the parties.

12. Payment to the *Contractor* for work performed shall be as follows:
 - a. For a contract with a completion schedule of forty-five (45) calendar days or less the payment shall be after the work is completed and has been finally accepted by the District.
 - b. For a contract with a completion schedule greater than forty-five (45) calendar days, the District will make progress payments for work performed. The District shall make payment to the Contractor for construction accomplished during the preceding calendar month on the basis of completed construction certified by the Contractor and approved by the District's representative solely for the purpose of payment.

No payment shall be made until the *Contractor's* and Subcontractor's "Statement of Intent to Pay Prevailing Wages" has been certified by the Department of Labor and Industries and a copy so certified has been furnished to the *District* by the *Contractor* and all Subcontractors. On contracts \$50,000.00 and greater, five percent (5%) of the amount of each payment shall be withheld until final acceptance of the completed contract by the *District* and the expiration of the thirty-day (30-day) period for filing of liens as provided by law and until: (1) the *Contractor's* and Subcontractor's "Affidavit of Wages Paid" has been certified by the Department of Labor and Industries and a copy so certified has been furnished the *District* by the *Contractor* and all subcontractors, (2) a certificate is received from the Audit section of the State Department of Revenue (contracts over \$50,000.00) authorizing the payment of the retained fund, and (3) a certificate of release from the Dept. of Labor & Industries has been furnished to the *District*. A Notice of Completion of Public Works Contract will be filed with the State Department of Revenue by the *District* upon acceptance of the Contract by the *District*. It will be the responsibility of the *Contractor* to notify the Dept. of Labor & Industries of contract completion.



13. If the *District* is dissatisfied with the quality of work being performed relative to workmanship and/or compliance with the plans and specifications, the *District* will inform the *Contractor* in writing of the dissatisfaction, and if the *Contractor* has failed to comply with the *District's* requests within two (2) days, then the *District* may terminate this agreement by providing five (5) days written notice to the *Contractor*. This contract may be canceled by either party upon receipt of thirty (30) days written notice from the other party. All work shall be done in a workmanlike manner. All work, material, and locations of equipment are subject to *District* approval.
14. The *Contractor* shall have, and maintain throughout the Contract period, insurance, and benefits in the following minimum requirements:
 - a. Workers' compensation insurance, Social Security, Federal Income Tax deductions, and any other taxes or payroll deductions required by law for, or on behalf, of its employees.
 - b. Employer's liability, commercial general liability (bodily injury and property damage) and comprehensive automobile liability (bodily injury and property damage) insurance, with each policy having maximum limits of not less than \$1,000,000.
 - c. Contractor shall provide an endorsement on the Commercial General Liability and Property Damage policy naming the District as additional insured and add a separation of insured clause or a cross-liability endorsement.

The District shall have the right at any time to require commercial general liability, automobile liability, and property damage insurance greater than those required in subsection (b) of this section.



Contractor shall deliver to the Procurement Department of the District, no later than ten (10) days after award of the Agreement, but in any event prior to execution of the Agreement by the District and prior to commencing work, Certificates of Insurance, identified on their face as the Agreement Number to which applicable, as evidence that policies providing such coverage and limits of insurance are in full force and effect, which Certificates shall provide that not less than thirty (30) days advance notice will be given in writing to the District prior to cancellation, termination or alteration of said policies of insurance. Such advance notice of cancellation, termination, or alteration of said policies shall be delivered to the Procurement Department of the District.

15. The *Contractor* shall at all times take all reasonable precautions for the safety of employees on the work and of the public and shall comply with all applicable provisions of federal, state, and municipal safety laws and building and construction codes.
16. The following documents are, by this reference, incorporated into and made a part of this Small Works Agreement.

Appendix A - Statement of Work

Appendix B - Schedule of Payments

Appendix C - Special Conditions (if applicable)

Exhibit – 1 – Performance Bond

*Exhibit – 2 - Certification of Compliance with Wage Payment
Statutes Form*

The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56. The Vendor expressly acknowledges and agrees that its proposal and any information Vendor submits with its proposal or which Vendor submits to the District in its performance of any contract with the District is subject to public disclosure pursuant to the Public Records Act or other applicable law and the District may disclose Vendor's proposal and/or accompanying information at its sole discretion in accordance with its obligations under applicable law.



The District must comply with the Preservation and Destruction of Public Records RCW 40.14. The Vendor expressly acknowledges and agrees that it will maintain all records and documentation related to the contract in accordance with its obligations under applicable law.

In the event that the District receives a request pursuant to the Washington Public Records Act, or other legal process requesting or mandating disclosure of any information or documents submitted to the District by Vendor, the District's sole obligation shall be to notify the Vendor promptly, so that the Vendor at Vendor's expense and cost, may seek court protection of any of the requested information Vendor deems confidential.

IN WITNESS WHEREOF, the parties hereto have duly executed this Agreement.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

RIVERLINE POWER

BY: _____

BY: _____

PRINT: _____

PRINT: _____

TITLE: _____

TITLE: _____

DATE: _____

DATE: _____

WA ST CONTRACTOR'S REGISTRATION NO:

TAX IDENTIFICATION NO:



Appendix A Statement of Work

1. Project Description

This bid is in response to the District's need for additional labor, materials, and equipment resources to support the Sunheaven #3 Transmission Line Construction Project.

2. Scope of Work

- A. This project includes the construction of approximately 4.5 miles of new 115-kV transmission line to provide service from an existing transmission line to a new District substation. 3 miles of the line will be 795 ACSR "Drake" conductor and 1.5 miles will be 4/0 ACSR "Penguin" conductor on a combination of ductile iron and self-supporting steel pole construction and will be located within easements provided by underlying property owners which are farming operations. All permits and easements will be secured by the District prior to the start of construction.

The project includes the transfer of an existing three-phase, 12.47 kV, Benton REA overhead distribution circuit along 2 miles of the new transmission line into an underbuilt configuration. These sections of line include lateral circuit taps, underground cable risers, overhead transformers, service drops, etc. that are to be transferred. Transmission line span lengths have been selected to accommodate the distribution circuit span limitations but some control points may require the limited use of "skip pole" design.

- B. The project area's southern extent begins on the District's Sunheaven #2 – Prior-4 transmission line at a point approximately 1.75 miles west of the District's Prior-4 substation in southern Benton County, WA. It progresses north adjacent to Travis Rd approximately 3 miles (2 miles over existing distribution), then turns west into Sunheaven Farms for approximately 1.5 miles and terminates where the new Sunheaven #3 substation will be located.
- C. The project as described above is more specifically described as follows. Segments have been split out based on segment requirements (construction style, coordination requirements, billing submittal requirements, timing limitations, etc.):
1. **Segment 1:** Install (1) self-supporting steel take-off pole (including caisson) and transfer existing 397 ACSR transmission conductor. Transfer existing underbuilt, 3-phase, overhead BREA distribution line (4/0 ACSR conductor) to new pole and crossarms. Electric Service to customers shall be maintained throughout the project.



2. **Segment 2:** Construct approximately 2 miles (South-North section structure 1A to structure 36A) of 115kV transmission line (795 ACSR "Drake" conductor), transfer approximately 2 miles of existing 3-phase overhead line (#6 copper clad steel conductor) BREA distribution to new poles and crossarms in an underbuild configuration, transfer existing taps/risers/transformers/etc., and demolish remains of original overhead distribution line. Electric Service to customers shall be maintained throughout the project.
3. **Segment 3:** Construct approximately 1 mile (South-North section structure 37 to structure 57) of 115kV transmission line (795 ACSR "Drake" conductor).
4. **Segment 4:** Construct approximately 1.5 miles (West-East section structure 1 to structure 28) of 115kV transmission line (4/0 ACSR "Penguin" conductor). District Crews to make final connection from transmission line dead-end pole to substation A-frame.

3. **Special Instructions**

The Bidder shall be responsible for providing Flaggers and Traffic Control Plans when required in accordance with State, County, and City regulations.

The District's designee will be on-site periodically during construction. The Bidder is responsible for coordinating the construction schedule and communicating with the designee to ensure availability for witnessing and approving key milestone activities.

The Bidder shall be responsible for maintaining a safety program in accordance with the laws of Washington State.

- A. The project start, completion, and stage limiting dates have been established based on a schedule generally balancing watering operations for the farms, switching limitations in the area, and the completion date. The end and beginning of farming watering operations is weather dependent but is considered to be between November 1st and March 31st on an average year. This period also generally corresponds to the end of harvest and the beginning of planting seasons which may involve the movement of farm machinery along, across, or near the new transmission line right-of-way. The intention is for sections of the work to be completed within the prescribed time windows in order to avoid impacts to the underlying farming operations and for the District to be able to facilitate requested alternate switching configurations where practicable.

Refer to the General Instructions to Bidders for further information regarding the time sensitive portions of this project.



- B. The Contractor's primary point of contact will be the District's designated Contract Work Manager (CWM). The Inspector for the project will be a designated individual from the District's Operations Department.
- C. It is the District's intent to award this contract as a single project assuming Contractor resources are available to finish construction prior to the project deadlines described below. Construction progress will be tracked by construction units as shown in order to facilitate project management efforts and to provide a basis for tracking costs in support of the District's project funding plans.
- D. The District reserves the right to remove certain construction units or segments from the contract award or the Contractor's Scope of Work.
- E. The Bid schedule includes estimates of the number and kind of construction units anticipated for the project. These estimates are based on the best available information known to the District at the time of bid package development. Some changes to the quantity and types of units are expected but should not be significant.

Additional Instructions:

- A. Contractor shall provide red-line "as-built" markups of the work performed.
- B. The District has coordinated with the property owner to have a temporary material lay down area located at 46.087102, -119.464854 in a small irrigation pivot plot. Located west of S. Travis Rd and north of Tyrell Rd.
- C. Contractor may provide and locate a portable office and portable toilet at the temporary material laydown yard site. Such facilities shall be placed as to not inhibit the storage of the ductile iron poles or other material. Contractor shall be responsible for the securement of any such facilities. Contractor shall coordinate final location of any portable facilities with the CWM.
 - 1. Note: BPUD power is not available at the material laydown yard site.
- D. Due to the expected concurrent construction, the Sunheaven #3 substation site cannot be utilized as a temporary laydown yard by the Contractor.
- E. The Contractor is required to obtain underground utility locates in accordance with Washington State Law and for coordinating work with underlying property owners. Most of the work will be done in District easements.
- F. The District will provide all required staking for pole line structures. The Contractor shall provide construction schedule and written notice for staking needs to the



District's CWM a minimum of two weeks prior to working a section. Requests shall reference from structure "A" to structure "B", shall include whether it is the south-north or west-east section, and shall indicate any requested offsets. The intention is for field stakes and offsets to be placed within a reasonable time frame of construction to minimize stakes becoming dislodged.

- G. Reasonable care shall be taken to minimize damage to property. The Contractor shall restore the disturbed ground to its pre-construction condition with the exception that re-seeding/re-planting of the pre-construction natural vegetation is not required. Rocks exposed during construction that are larger than 2" in diameter shall not remain on the surface nor shall they be permitted within 12" of the surface when backfilling trenches. Rocks larger than 2" in diameter that are exposed by the Contractor during trenching shall not be used in backfilling trenches and shall be removed from the project.
- H. This project involves terrain on the Horse Heaven Hills. In most instances the digging is expected to be relatively easy and rock free however there may be areas where subsurface rock may be encountered. If rock is encountered, there is a unit in the bid schedule to list the cost associated with the required rock-hole excavation for poles and anchors.
 - 1. In the event rock-hole excavation is required mechanical means shall be utilized to clear the obstruction. Blasting shall not be allowed on this project unless authorized in writing by the CWM.
- I. The Contractor shall provide dust control throughout the project in compliance with Benton Clean Air Agency requirements.
- J. All backfill material shall be approved by the Inspector. CDF, Engineered fill, and concrete slurry backfill shall be provided by the Contractor and installed were required per the plans and specifications. Proposed alternatives to CDF, Engineered fill, or concrete slurry backfill may only be utilized upon receiving written approval from the District's CWM.
- K. The District's Inspector will be on-site periodically during construction. The Contractor is responsible for coordinating the construction schedule and communicating with the Inspector to ensure his availability for witnessing and approving key milestone activities such as guying and anchoring, sagging, tensioning, and rock-hole excavation.
 - 1. The District utilizes a 4-10's schedule, Monday-Thursday, 6:30am – 5:00 pm. If District personnel are required beyond these hours the Contractor shall be responsible for reimbursing the District for any overtime costs incurred.



- L. All trucks and equipment that will be driven off the main roads shall have diesel engines.
- M. In the event modifications to drawings and/or staking sheets included with this bid package occur at a later date the updated versions will be made available prior to construction.
- N. Construction will be limited to daylight hours. This is generally between 7:00 am and 4:00 pm during late fall/winter and 7:00 am and 7:00 pm during summer.
 - 1. Contractor may be on site prior to 7:00 am for tasks such as work planning or allowing vehicles/equipment to warm up.
- O. A qualified high voltage electrical contractor is required for all electrical work (installation of poles, pole anchors, overhead conductors, grounding, conduit, junction boxes, handholes, vaults, equipment placement, and associated hardware, etc.) as indicated on the drawings and specifications. A qualified high voltage electrical contractor is not required to perform the remaining scope (footings, foundations, grading, surfacing, etc.) and can be completed by a general/civil contractor.
- P. The locations of any known existing infrastructure to be abandoned, extended, or re-used are approximate and based on the best available information.
- Q. Contractor shall clean all insulators after Contractor activities are complete and prior to handover to the District.
- R. Contractor shall provide traffic control per the requirements of the authority having jurisdiction (Benton County, Washington State Department of Transportation, etc.) for the area of work.

Safety

- A. The Contractor shall be responsible for maintaining a safety program in accordance with the laws of Washington State.
 - The District's CWM will provide an Information Transfer Form at the start of the project per Washington State requirements.
 - The District's Inspector will provide a Safety Tailboard at the start of the project and as required where work conditions substantially change.
 - The Contractor shall ensure that all crane/lighting or other overhead operations comply with all Washington state requirements.



- B. Whenever the Contractor has personnel on site, the Contractor shall have either the crew foreman or superintendent attend a "Scheduling and Safety meeting" at the District's Operations Building.
- These meetings shall generally be bi-weekly, but may occur more or less frequently based on need.
- C. The Contractor shall apply and maintain electrical safety grounding and clearances in accordance with local, state, and federal laws. The Contractor shall keep a record of the type and quantity of grounds as they are installed and removed to ensure all grounds have been removed once the work has been approved for energization. Said record shall reference the nearest District structure as the location.
- D. The Sunheaven #3 transmission line to be constructed shall remain de-energized for the duration of the project. The existing Sunheaven #2 – Prior-4 transmission line at the south end of the work is energized and will require coordination for de-energization windows to allow for pole replacements, equipment installation, and final tie in of the new line.
- E. While scheduled outages may be possible for portions of the existing Benton REA distribution lines during the transfer/overbuild process, the expectation is that all overhead line work will be performed with existing circuit(s) remaining energized whenever practicable to minimize interruptions to Benton REA's customers.

Site Securement

- A. Contractor shall be responsible for securing the work site(s) and all materials/equipment stored on site or in the laydown yard.
- Contractor shall provide a Conex box and temporary fencing to secure any small materials (wire, crossarms, hardware, insulators, etc.) that are stored at the laydown yard.
 - If the Contractor does not wish to store District Furnished small materials on site they may collect them from the District's Warehouse as needed per the requirements below.
- B. The District is not responsible for the security of Contractor or Contractor employees' vehicles, equipment, or property.
- C. Upon District request, the Contractor shall allow a "horseshoe" to be installed on construction fencing chain/gates to allow District personnel access while the



Contractor is not on site.

Access Development

- A. Generally, the project is located adjacent to county or private roads in areas that will not require the Contractor to construct access pathways to facilitate work. Some areas may require temporary landings to allow for construction equipment.
- B. In the event they are needed all such access paths/landings shall be coordinated with the property owner via the Inspector.
- C. Temporary access pathways and landings shall be located within the District's easement where practicable.
- D. Any temporary access pathways and landings shall be reasonably restored to preconstruction condition after construction is complete.

Materials

- A. The District shall provide all materials indicated as District Furnished on the project documents. Contractor shall provide all other materials required to complete the project.
- B. The Contractor shall inspect District Furnished equipment/materials for any damage and shall inform the District of any shortages, discrepancies, defects, or damage found in writing prior to moving or receiving it. Once the Contractor has received District Furnished equipment/materials into its custody they shall thereafter be solely responsible for any damage or shortage until final acceptance of the work.
- C. The Contractor shall replace any District Furnished equipment/material which are lost or damaged while in the custody of the Contractor. Replacement equipment/material shall be of a type and quality equal to the original, shall be approved by the CWM, and shall be obtained expeditiously to prevent delay of the work. Extensions of time will not be granted for delays caused by failure to receive replacement equipment and materials at the time required for their installation.
- D. For any District supplied material not turned over to the Contractor at the onset of the project the Contractor shall notify the District's project manager of quantities required in writing minimum (3) business days prior to needing material on site to allow coordination with the Warehouse. The Contractor shall be responsible for picking up said additional District provided materials at the District's warehouse (1500 S. Ely St. Kennewick, WA 99337) between the hours of 7:30 am – 12:00 pm and 12:30pm – 4:00 pm PST Monday through Thursday, excluding District holidays. This



District is closed on Fridays.

The District recognizes the following holidays:

- New Year's Day
- President's Day
- Memorial Day
- Independence Day
- Labor Day
- Veterans Day
- Thanksgiving Day
- Day after Thanksgiving Day
- Christmas Day

In the event a recognized holiday falls on a non-working day, the District observes it on the nearest working day.

E. New poles are a mixture ductile iron and self-supporting steel.

1. Ductile Iron transmission poles are pre-drilled for ladder clips, 115kV insulators and static wire attachments, and grounding. Remaining transmission components and all distribution components require field drilling.
2. Self-supporting steel poles incorporate attachment points into their design.

F. Unless noted otherwise Contractor shall dispose of all removed equipment (poles, crossarms, hardware, conduit, etc.).

1. Contractor shall trim off treated portions of any removed poles. Both treated portion and untreated portion shall be returned to the BPUD warehouse in Kennewick, Washington.
2. Contractor shall not salvage or re-use any removed components unless otherwise agreed upon by the District and confirmed with a change order to the contract crediting the salvaged material.

4. **Project Location**

The project location and routing are shown on the enclosed site location drawing(s).

5. **Miscellaneous**

During the progress of the work, it may be necessary for the District and others to have



access to the site to install and deliver certain material. Bidder shall coordinate construction efforts with the District's Designee assigned to this contract to assure orderly completion of work.

Completion Date

Work on the transmission line (including any post inspection corrections) shall be completed and ready for energization by **August 1st, 2026**; unless otherwise agreed upon by the District and confirmed with a change order to the contract.

Existing Monuments

All known existing monuments or markers relating to subdivisions, plats, roads, street centerline intersections, etc. are referenced on the plans. The Contractor shall take special care to preserve these monuments. If any monuments, markers, or reference points are damaged or destroyed by the Contractor, they shall have them reset by a licensed land surveyor. If monuments are in the path of construction, they shall be reset at Contractor's expense and under direction of the CWM. All costs incurred hereunder shall be considered incidental to the Work Order.



Appendix B Schedule of Payments

Contractor will be paid within a period of thirty (30) days after receipt of invoice.

Description	Price	Start and Completion Timeline
Transmission Work	\$874,796.69	03/02/2026 – 04/30/2026
Distribution Work	\$125,000.00	05/04/2026 – 05/28/2026
\$999,976.69		TOTAL PRICE

The maximum amount payable by the *District* to *Contractor* under this Agreement shall not exceed \$1,049,975.52 that includes 5% for minor adjustments, plus Washington State sales Tax.

Any change order made to this agreement will utilize the unit prices established in the Formal Quote documentation and shall be done in a written change order agreed to by both parties.



Appendix C

Special Conditions

Changes to General Terms and Conditions: None



Contract #23-21-18

Exhibit 1

P E R F O R M A N C E B O N D

KNOW ALL MEN BY THESE PRESENTS: That whereas, **Public Utility District No. 1 of Benton County**, Washington, a municipal corporation, hereinafter designated as the "District", has entered into an agreement dated 23rd, September 2025, with **DJ Electrical, Inc.**, hereinafter designated as the "Contractor", providing Contract #25-21-27 – Sunheaven #3 Transmission Line Construction Project which agreement is on file at the District's office and by this reference is made a part hereof.

NOW, THEREFORE, We, the undersigned Contractor, as principal, and a corporation organized and existing under and by virtue of the laws of the State of _____ and duly authorized to do a surety business in the State of Washington, as surety, are held and firmly bound into the State of Washington and the District in the sum of Two Hundred Forty two Thousand, Eight Hundred Eighty-Five Dollars (\$242,885.00) for the payment of which we do jointly and severally bind ourselves, our heirs, executors, administrators, successors, and assigns by these presents.

THE CONDITIONS OF THIS OBLIGATION are such that if the said principal, his heirs, representatives or successors, shall well and truly keep and observe all of the covenants, conditions, and agreements in said contract and shall faithfully perform all of the provisions of the contract, pay all taxes of the Contractor arising therefrom, and pay all laborers, mechanics, subcontractors, and material men and all persons who shall supply such person or subcontractors with provisions and supplies for carrying on such work, and shall indemnify and save harmless the District, their officers, and agents, from any and all claims, actions or damage of every kind and description including attorneys' fees and legal expense and from any pecuniary loss resulting from the breach of any of said terms, covenants, or conditions to be performed by the Contractor:



AND FURTHER, that the Contractor will correct or replace any defective work or materials discovered by the said District within a period of one year from the date of acceptance of such work or material by said District, then this obligation shall become null and void; otherwise, it shall be and remain in full force and effect.

No change, extension of time, alteration or addition to the work to be performed under the agreement shall in any way affect Contractor's or surety's obligation on this bond, and surety does hereby waive notice of any change, extension of time, alterations or additions thereunder.

This bond is furnished in pursuance of the requirements of Sections 54.04.080 et seq. of Revised Code of Washington, and, in addition to other Contractor and surety to the District for the use and benefit of said District together with all laborers, mechanics, subcontractors, material men, and all persons who supply such person or subcontractors with provisions and supplies for the carrying on of the work covered by the agreement to the extent required by said Revised Code of Washington.

IN WITNESS WHEREOF, the said Contractor and the said surety have caused this bond to be signed and sealed by their duly authorized officers this ____ day of _____, 202__.

Surety

Title

Contractor

Title



Exhibit 2

Certification of Compliance with Wage Payment Statutes Form

Effective July 23, 2017, before award of a public works contract, the Contractor under consideration for award of a public works project must submit to the public agency a sworn statement that they have not willfully violated wage payment laws within the past three years in order to be considered a responsible contractor. (See [RCW 39.04.350](#) as modified by [SSB 5301](#), Laws of 2017, ch. 258.)

=====

Certification of Compliance with Wage Payment Statutes Contract #25-21-27

The Contractor hereby certifies that, within the three-year period immediately preceding the Commission date (09/23/2025), the Contractor is not a “willful” violator, as defined in RCW 49.48.082, of any provision of chapters 49.46, 49.48, or 49.52 RCW, as determined by a final and binding citation and notice of assessment issued by the Department of Labor and Industries or through a civil judgment entered by a court of limited or general jurisdiction.

I certify under penalty of perjury under the laws of the State of Washington that the foregoing is true and correct.

Contractor’s Business Name

Signature of Authorized Official*

Printed Name

Title

Date

City

State

** If a corporation, proposal must be executed in the corporate name by the president or vice-president (or any other corporate officer accompanied by evidence of authority to sign). If a co-partnership, proposal must be executed by a partner.*



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 25, 2025	
Subject:	Change Order #7 – DJ’s Electrical Inc. – Contract #23-21-26	
Authored by:	Jeff Vosahlo	Staff Preparing Item
Presenter:	Evan Edwards	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☒ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☐ Info Only
☐ Public Hearing	☒ Contract / Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☐ Presentation Included

Motion for Commission Consideration:

Motion to extend Contract #23-21-26 Cable Replacement / NESC Joint Use Compliance & Special Projects CO#7 with DJ’s Electrical Inc. to December 31, 2026, and increase the Not to Exceed (NTE) Amount by \$2,206,827.00 for a new NTE amount of \$7,070,481.00.

Background/Summary

Contract #23-21-26 was originally entered into January 9, 2024, with an original term of one year with the option to extend the contract annually for two additional years.

DJ’s Electric Inc has been highly responsive to the District’s emerging workload and project priorities and has been a very valuable partner in the District’s ongoing construction efforts related to the Joint Use NESC Compliance Corrections, Cable Replacement Program, and other capital projects. Extending the contract term ensures continuity for our NESC Joint Use Compliance Program as well as the Cable Replacement Program and makes labor resources available for various system improvement and capital projects that otherwise compete with the District’s labor who have customer related projects as their highest priority.

Recommendation

Extending this contract and increasing the NTE amount will ensure the District’s labor resource needs are met to continue to meet the NESC Joint Use Compliance “One Touch” and Cable Replacement Program goals.

Fiscal Impact

The 2026 proposed budget includes \$1,035,609 for NESC Compliance - One Touch, and \$1,171,218 for Cable Replacement.



CONTRACT CHANGE ORDER

Contract #:

Change Order #:

Vendor Name:

E-Mail:

Effective Date:

Contract Work Manager:

Contract Title:

Change Order Description:

Change order Total:

Original Contract Total:

New Contract Total:

EXCEPT AS PROVIDED HEREIN, ALL TERMS AND CONDITIONS OF THE CONTRACT REMAIN UNCHANGED AND IN FULL FORCE AND AFFECT
The District is a public entity subject to the disclosure requirements of the Washington Public Records Act of RCW 42.56.

**PUBLIC UTILITY DISTRICT NO. 1
OF BENTON COUNTY**

BY:

PRINT:

TITLE:

DATE:

BY:

PRINT:

TITLE:

DATE:



COMMISSION AGENDA ACTION FORM

Meeting Date:	November 25 th , 2025	
Subject:	State of System Presentation	
Authored by:	Nikki Becker	Staff Preparing Item
Presenter:	Evan Edwards and Steve Hunter	Staff Presenting Item (if applicable or N/A)
Approved by:	Steve Hunter	Dept. Director/Manager
Approved for Commission:	Rick Dunn 	General Manager/Asst GM

Type of Agenda Item:	Type of Action Needed: <i>(Multiple boxes can be checked, if necessary)</i>	
☐ Consent Agenda	☐ Pass Motion	☐ Decision / Direction
☒ Business Agenda	☐ Pass Resolution	☒ Info Only
☐ Public Hearing	☐ Contract/Change Order	☐ Info Only/Possible Action
☐ Other Business	☐ Sign Letter / Document	☒ Presentation Included

Motion for Commission Consideration:

None.

Background/Summary

The State of the System presentation provides a summary of various efforts made including Joint Use compliance, quality assurance measures taken, maintenance to the distribution system.

Three years ago, staff determined to present this topic twice each year due to the significant amount of information to be covered and to achieve the goal of presenting the most up to date data.

At that time, topics were divided between the two sessions. Please note, however that some areas will be reviewed during both presentations.

Recommendation

We recommend this presentation as an Information Only item.

Fiscal Impact

N/A for this presentation.