



## FINANCIAL STATEMENTS

October 2025  
(Unaudited)

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### Retail Revenues

- October's temperature was 5% below the 5-year average and precipitation was 18% above the 5-year average of 0.6 inches. Heating degree days were 18% above the 5-year average. Cooling degree days were 62% below the 5-year average.
- October's retail revenues were 2.3% above budget estimates.
- Retail revenues year to date are 0.5% above budget estimates.

### Net Power Expense (NPE)

- NPE was \$6.2M for the month.
- NPE YTD of \$69.4M is 1% above budget
- Sales in the secondary market returned about \$211,000.

### Net Margin/Net Position

- Net Position was below the budget by about \$893,000 and Net Margin was above budget estimates by about \$34,000.

### Capital

- Net capital expenditures for the year are \$20.1M of the \$26.9M net budget.

### O&M Expense

- October's O&M expenses were \$2.6M or 8% below budget, YTD expenses are 0.6% below budget.

## Retail Revenues

### Performance Over/(Under) Budget (thousands)

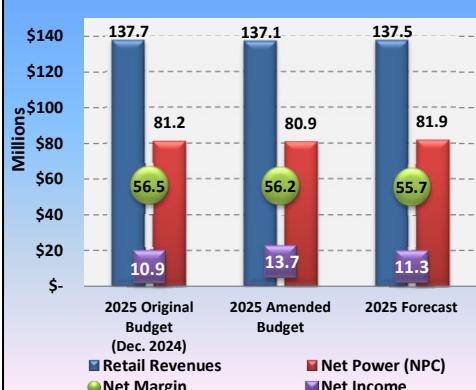


## Net Power Expense

### Performance Over/(Under) Budget (thousands)

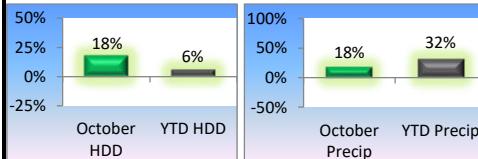


## Net Income/Net Margin 2025 Budget and Forecast



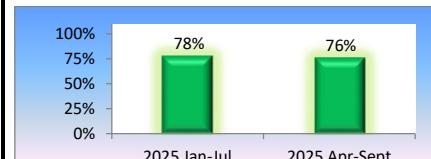
### Factors affecting Revenues

#### Degree Days & Precipitation (% over 5-year average)

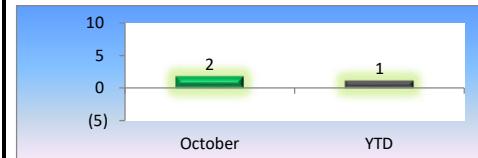


### Factors affecting Net Power Expense

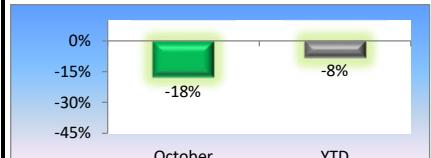
#### Water Flow Projection % of Normal Runoff



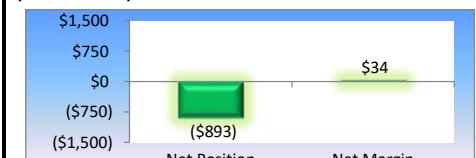
### Billed Load Over/(Under) Budget (in aMW)



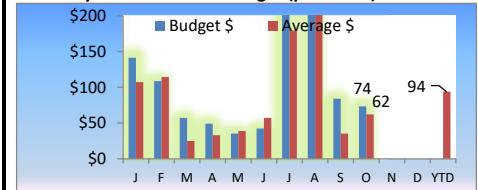
### Secondary Market Sales Over/(Under) Budget (\$)



### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Secondary Market Price v. Budget (per MWh)

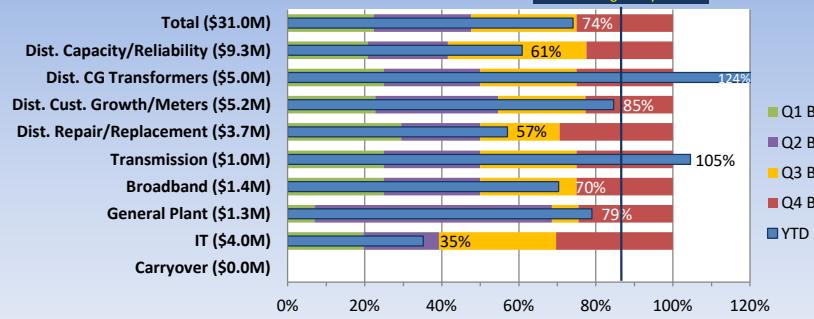


### Other Statistics

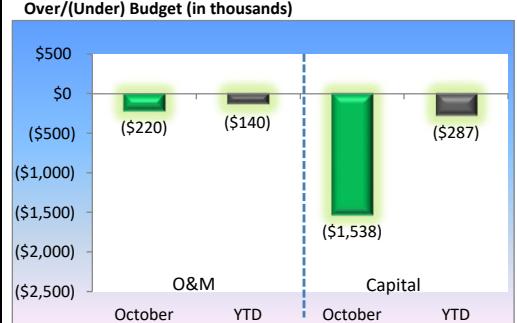
Days Cash On Hand - Current	161
Days Cash On Hand - Forecast	121
Debt Service Coverage	4.24
Fixed Charge Coverage	1.69
Active Service Locations	58,901
YTD Net Increase (October - 29)	750
New Services Net -	
YTD (1250 New, 377 Retired)	873
October (106 New, 34 Retired)	72

## 2025 Capital Plan Summary (% Spent of Budget YTD)

83% through the year



### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY  
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION  
October 2025**

	10/31/25		10/31/24		
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,478,026	9,266,299	2%	9,161,254	3%
City Occupation Taxes	464,388	474,313	-2%	432,503	7%
Bad Debt Expense	(5,500)	(18,254)	-70%	(5,500)	0%
Energy Secondary Market Sales	210,938	255,780	-18%	203,639	4%
Transmission of Power for Others	13,132	15,154	-13%	15,154	-13%
Broadband Revenue	292,064	266,271	10%	283,250	3%
Other Revenue	71,654	82,225	-13%	1,532,206	-95%
<b>TOTAL OPERATING REVENUES</b>	<b>10,524,703</b>	<b>10,341,787</b>	<b>2%</b>	<b>11,622,506</b>	<b>-9%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	5,607,352	6,129,596	-9%	5,587,166	0%
Purchased Transmission & Power Admin Costs	735,061	871,106	-16%	730,635	1%
Conservation Program	105,559	30,600	>200%	113,486	-7%
Total Power Supply	6,447,973	7,031,302	-8%	6,431,286	0%
Transmission Operation & Maintenance	10,273	11,738	-12%	4,774	115%
Distribution Operation & Maintenance	1,227,840	1,389,165	-12%	1,070,039	15%
Broadband Expense	96,865	104,330	-7%	94,776	2%
Customer Accounting, Collection & Information	446,667	500,692	-11%	543,711	-18%
Administrative & General	786,126	782,215	0%	668,863	18%
Subtotal before Taxes & Depreciation	2,567,771	2,788,140	-8%	2,382,164	8%
Taxes	1,050,603	1,074,718	-2%	1,012,718	4%
Depreciation & Amortization	1,038,228	1,053,972	-1%	1,000,930	4%
Total Other Operating Expenses	4,656,601	4,916,830	-5%	4,395,812	6%
<b>TOTAL OPERATING EXPENSES</b>	<b>11,104,574</b>	<b>11,948,132</b>	<b>-7%</b>	<b>10,827,098</b>	<b>3%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(579,871)</b>	<b>(1,606,345)</b>	<b>-64%</b>	<b>795,408</b>	<b>-173%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	198,824	166,600	19%	249,893	-20%
Other Income	24,178	22,038	10%	23,171	4%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(296,939)	(296,939)	0%	(309,598)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	43,510	43,380	0%	44,794	-3%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(30,426)</b>	<b>(64,921)</b>	<b>-53%</b>	<b>8,261</b>	<b>&gt;-200%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(610,296)</b>	<b>(1,671,265)</b>	<b>-63%</b>	<b>803,669</b>	<b>-176%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>506,015</b>	<b>335,966</b>	<b>51%</b>	<b>47,665</b>	<b>&gt;200%</b>
<b>CHANGE IN NET POSITION</b>	<b>(104,281)</b>	<b>(1,335,299)</b>	<b>-92%</b>	<b>851,334</b>	<b>-112%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY  
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION  
YEAR TO DATE**

	10/31/25		10/31/24		
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	116,439,820	115,874,450	0%	112,397,136	4%
City Occupation Taxes	5,437,647	5,511,024	-1%	5,179,504	5%
Bad Debt Expense	(69,400)	(228,379)	-70%	(106,000)	-35%
Energy Secondary Market Sales	3,582,023	3,910,513	-8%	8,025,211	-55%
Transmission of Power for Others	145,223	151,540	-4%	162,854	-11%
Broadband Revenue	2,492,249	2,552,879	-2%	2,426,922	3%
Other Revenue	1,685,325	1,370,640	23%	5,360,795	-69%
<b>TOTAL OPERATING REVENUES</b>	<b>129,712,888</b>	<b>129,142,667</b>	<b>0%</b>	<b>133,446,422</b>	<b>-3%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	63,304,728	62,554,228	1%	66,876,130	-5%
Purchased Transmission & Power Admin Costs	9,816,483	10,494,702	-6%	10,093,119	-3%
Conservation Program	48,263	(75,868)	-164%	329,319	-85%
Total Power Supply	73,169,474	72,973,062	0%	77,298,567	-5%
Transmission Operation & Maintenance	52,161	86,552	-40%	99,326	-47%
Distribution Operation & Maintenance	11,964,526	11,992,092	0%	11,400,293	5%
Broadband Expense	955,449	1,042,191	-8%	932,731	2%
Customer Accounting, Collection & Information	4,115,540	4,387,007	-6%	3,994,950	3%
Administrative & General	8,226,774	7,946,269	4%	7,853,670	5%
Subtotal before Taxes & Depreciation	25,314,450	25,454,112	-1%	24,280,969	4%
Taxes	12,778,907	12,958,203	-1%	12,253,376	4%
Depreciation & Amortization	10,196,874	10,544,785	-3%	9,818,470	4%
Total Other Operating Expenses	48,290,231	48,957,101	-1%	46,352,815	4%
<b>TOTAL OPERATING EXPENSES</b>	<b>121,459,705</b>	<b>121,930,163</b>	<b>0%</b>	<b>123,651,383</b>	<b>-2%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>8,253,183</b>	<b>7,212,504</b>	<b>14%</b>	<b>9,795,039</b>	<b>-16%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	2,003,091	1,666,800	20%	2,737,761	-27%
Other Income	232,054	220,488	5%	2,553,194	-91%
Other Expense	11	-	n/a	(2,127,789)	-100%
Interest Expense	(2,969,386)	(2,969,386)	0%	(3,122,421)	-5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	435,104	434,006	0%	447,942	-3%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(299,126)</b>	<b>(648,092)</b>	<b>-54%</b>	<b>488,688</b>	<b>-161%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>7,954,056</b>	<b>6,564,412</b>	<b>21%</b>	<b>10,283,727</b>	<b>-23%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>2,788,278</b>	<b>5,071,130</b>	<b>-45%</b>	<b>2,034,683</b>	<b>37%</b>
<b>CHANGE IN NET POSITION</b>	<b>10,742,335</b>	<b>11,635,542</b>	<b>-8%</b>	<b>12,318,410</b>	<b>-13%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>186,508,843</b>	<b>186,508,843</b>	<b>0%</b>	<b>173,578,836</b>	<b>7%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>197,251,178</b>	<b>198,144,385</b>	<b>0%</b>	<b>185,897,246</b>	<b>6%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2025 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$11,408,067	\$10,626,432	\$8,707,229	\$9,072,191	\$11,811,916	\$14,494,208	\$15,874,156	\$14,255,361	\$10,712,235	\$9,478,026			\$116,439,820
City Occupation Taxes	610,422	679,308	502,276	456,620	439,567	523,327	579,956	608,712	573,070	464,388			5,437,647
Bad Debt Expense	(6,600)	(7,500)	(5,400)	(5,400)	(6,400)	(8,300)	(8,400)	(8,500)	(7,400)	(5,500)			(69,400)
Energy Secondary Market Sales	340,367	461,700	118,289	106,179	156,722	231,734	840,183	1,026,038	89,873	210,938			3,582,023
Transmission of Power for Others	15,154	15,154	15,154	15,154	15,154	15,154	14,968	13,067	13,132	13,132			145,223
Broadband Revenue	244,473	246,745	245,316	242,242	243,754	244,135	244,684	243,559	245,276	292,064			2,492,249
Other Electric Revenue	605,283	138,096	115,694	148,277	94,532	84,271	154,169	139,401	133,949	71,654			1,685,325
<b>TOTAL OPERATING REVENUES</b>	13,217,166	12,159,935	9,698,558	10,035,264	12,755,244	15,584,529	17,699,716	16,277,638	11,760,135	10,524,703	-	-	129,712,888
<b>OPERATING EXPENSES</b>													
Purchased Power	5,052,506	6,362,498	3,750,965	5,402,841	5,226,569	5,700,870	9,736,031	9,784,085	6,681,012	5,607,352			63,304,728
Purchased Transmission & Power Admin Costs	1,135,872	1,100,823	681,090	597,691	981,671	1,153,275	1,218,658	1,216,335	996,006	735,061			9,816,483
Conservation Program	(26,490)	76,843	(63,956)	(201,691)	48,156	(42,707)	(231,332)	251,170	132,709	105,559			48,263
Total Power Supply	6,161,889	7,540,164	4,368,099	5,798,842	6,256,396	6,811,438	10,723,357	11,251,589	7,809,727	6,447,973	-	-	73,169,474
Transmission Operation & Maintenance	601	1,188	3,886	13,981	8,236	942	2,177	5,539	5,337	10,273			52,161
Distribution Operation & Maintenance	1,061,381	1,108,229	984,354	1,462,962	1,215,482	1,024,185	1,390,444	1,175,892	1,313,757	1,227,840			11,964,526
Broadband Expense	97,927	102,367	90,777	99,750	85,306	91,186	118,390	85,617	87,266	96,865			955,449
Customer Accounting, Collection & Information	449,777	414,012	413,753	443,950	435,739	369,000	387,806	366,355	388,480	446,667			4,115,540
Administrative & General	903,728	877,228	849,653	796,531	694,967	1,029,487	881,987	690,429	716,639	786,126			8,226,774
Subtotal before Taxes & Depreciation	2,513,414	2,503,024	2,342,423	2,817,174	2,439,730	2,514,799	2,780,804	2,323,831	2,511,479	2,567,771	-	-	25,314,450
Taxes	1,292,972	1,436,234	1,066,799	1,053,076	1,146,002	1,405,672	1,510,069	1,508,101	1,309,379	1,050,603			12,778,907
Depreciation & Amortization	1,013,046	1,001,989	1,006,994	1,011,057	1,017,476	1,021,491	1,024,205	1,030,513	1,031,875	1,038,228			10,196,874
Total Other Operating Expenses	4,819,432	4,941,247	4,416,217	4,881,307	4,603,208	4,941,962	5,315,078	4,862,445	4,852,734	4,656,601	-	-	48,290,231
<b>TOTAL OPERATING EXPENSES</b>	10,981,320	12,481,411	8,784,316	10,680,149	10,859,603	11,753,401	16,038,435	16,114,035	12,662,461	11,104,574	-	-	121,459,705
<b>OPERATING INCOME (LOSS)</b>	2,235,845	(321,476)	914,242	(644,885)	1,895,641	3,831,128	1,661,281	163,603	(902,325)	(579,871)	-	-	8,253,183
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	207,921	202,480	209,481	210,906	161,541	191,760	179,541	232,256	208,380	198,824			2,003,091
Other Income	22,571	25,446	26,188	14,305	26,381	22,571	22,571	27,140	20,702	24,178			232,054
Other Expense	-	-	-	-	-	-	1	10	-	-			11
Interest Expense	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)	(296,939)			(2,969,386)
Debt Discount & Expense Amortization	43,510	43,510	43,510	43,510	43,510	43,510	43,510	43,510	43,510	43,510			435,104
<b>TOTAL NONOPERATING REV/EXP</b>	(22,936)	(25,502)	(17,759)	(28,217)	(65,506)	(39,097)	(51,315)	5,978	(24,346)	(30,426)	-	-	(299,126)
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	2,212,909	(346,978)	896,483	(673,102)	1,830,135	3,792,031	1,609,966	169,581	(926,671)	(610,296)	-	-	7,954,056
<b>CAPITAL CONTRIBUTIONS</b>	30,363	453,611	335,170	285,180	203,539	10,320	367,350	476,706	120,023	506,015			2,788,278
<b>CHANGE IN NET POSITION</b>	\$2,243,273	\$106,633	\$1,231,653	(\$387,922)	\$2,033,674	\$3,802,350	\$1,977,316	\$646,287	(\$806,648)	(\$104,281)	\$0	\$0	10,742,335

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**COMPARATIVE STATEMENT OF NET POSITION**  
**ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	10/31/2025	10/31/2024	Increase/(Decrease)			
			Amount	Percent		
<b>ASSETS</b>						
<b>CURRENT ASSETS</b>						
Cash & Cash Equivalents						
Unrestricted Cash & Cash Equivalents	45,737,952	42,912,078	\$2,825,874			
Restricted Construction Account	-	-	-			
Investments	12,905,310	14,880,735	(1,975,425)			
Accounts Receivable, net	9,535,303	8,037,346	1,497,957			
BPA Prepay Receivable	690,000	660,000	30,000			
Accrued Interest Receivable	93,018	47,964	45,054			
Wholesale Power Receivable	210,650	203,448	7,202			
Accrued Unbilled Revenue	3,374,000	3,192,000	182,000			
Inventory Materials & Supplies	15,058,034	17,178,479	(2,120,445)			
Prepaid Expenses & Option Premiums	478,975	432,625	46,350			
<b>Total Current Assets</b>	<b>88,083,242</b>	<b>87,544,675</b>	<b>538,567</b>	<b>1%</b>		
<b>NONCURRENT ASSETS</b>						
Restricted Bond Reserve Fund	-	-	-			
Other Receivables	902,558	970,957	(68,398)			
Preliminary Surveys	62,948	28,804	34,144			
BPA Prepay Receivable	1,372,301	2,109,051	(736,750)			
Deferred Purchased Power Costs	1,205,468	1,783,868	(578,400)			
Pension Asset	3,703,865	4,841,200	(1,137,335)			
Deferred Conservation Costs	-	-	-			
Other Deferred Charges	5,187	-	5,187			
	<b>7,252,327</b>	<b>9,733,879</b>	<b>(2,481,552)</b>	<b>-25%</b>		
<b>Utility Plant</b>						
Land and Intangible Plant	4,452,597	4,430,593	22,004			
Electric Plant in Service	437,817,400	413,960,495	23,856,905			
Construction Work in Progress	21,919,693	18,192,180	3,727,513			
Accumulated Depreciation	(255,877,910)	(245,865,228)	(10,012,682)			
<b>Net Utility Plant</b>	<b>208,311,780</b>	<b>190,718,040</b>	<b>17,593,740</b>	<b>9%</b>		
<b>Total Noncurrent Assets</b>	<b>215,564,108</b>	<b>200,451,919</b>	<b>15,112,188</b>	<b>8%</b>		
<b>Total Assets</b>	<b>303,647,350</b>	<b>287,996,594</b>	<b>15,650,755</b>	<b>5%</b>		
<b>DEFERRED OUTFLOWS OF RESOURCES</b>						
Unamortized Loss on Defeased Debt	-	-	-			
Pension Deferred Outflow	5,388,477	4,026,607	1,361,870			
Accumulated Decrease in Fair Value of Hedging Derivatives	-	-	-			
<b>Total Deferred Outflows of Resources</b>	<b>5,388,477</b>	<b>4,026,607</b>	<b>1,361,870</b>			
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>309,035,827</b>	<b>292,023,201</b>	<b>17,012,625</b>	<b>6%</b>		

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	10/31/2025	10/31/2024	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Accounts Payable	16,390,594	9,380,041	7,010,553	
Customer Deposits	2,115,118	1,922,106	193,012	
Accrued Taxes Payable	2,987,388	3,184,316	(196,928)	
Other Current & Accrued Liabilities	4,051,597	3,726,867	324,731	
Accrued Interest Payable	-	-	-	
Revenue Bonds, Current Portion	2,930,000	3,415,000	(485,000)	
<b>Total Current Liabilities</b>	<b>28,474,697</b>	<b>21,628,330</b>	<b>6,846,367</b>	<b>32%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	8,465,000	10,375,000	(1,910,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	18,870,000	19,890,000	(1,020,000)	
2020 Bond Issue	16,925,000	16,925,000	-	
2023 Bond Issue	23,025,000	23,025,000	-	
Unamortized Premium & Discount	6,210,019	6,730,541	(520,521)	
Pension Liability	1,539,417	2,089,978	(550,561)	
Deferred Revenue	2,031,430	1,479,670	551,760	
BPA Prepay Incentive Credit	470,361	631,617	(161,256)	
Other Liabilities	4,274,147	653,774	3,620,372	
<b>Total Noncurrent Liabilities</b>	<b>81,810,374</b>	<b>81,800,580</b>	<b>1,029,794</b>	<b>0%</b>
<b>Total Liabilities</b>	<b>110,285,071</b>	<b>103,428,910</b>	<b>7,876,161</b>	<b>7%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	15,988	18,875	(2,887)	
Pension Deferred Inflow	1,483,590	2,678,171	(1,194,581)	
Accumulated Increase in Fair Value of Hedging Derivatives	-	-	-	
<b>Total Deferred Inflows of Resources</b>	<b>1,499,578</b>	<b>2,697,046</b>	<b>(1,197,468)</b>	<b>-44%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	131,870,773	110,338,624	21,532,149	
Restricted for Debt Service	-	-	-	
Restricted for Pension Asset	3,703,865	4,841,200	(1,137,335)	
Unrestricted	61,676,540	70,717,422	(9,040,882)	
<b>Total Net Position</b>	<b>197,251,178</b>	<b>185,897,246</b>	<b>11,353,932</b>	<b>6%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>309,035,827</b>	<b>292,023,201</b>	<b>17,012,625</b>	<b>6%</b>
<b>CURRENT RATIO:</b> <b>(Current Assets / Current Liabilities)</b>	<b>3.09:1</b>	<b>4.05:1</b>		
<b>WORKING CAPITAL:</b> <b>(Current Assets less Current Liabilities)</b>	<b>59,608,545</b>	<b>\$65,916,345</b>	<b>(\$6,307,800)</b>	<b>-10%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	10/31/2025			10/31/2024		
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR	
<b>ENERGY SALES RETAIL - REVENUE</b>						
Residential	\$4,317,143	\$4,150,328	4%	\$3,996,818	8%	
Small General Service	776,462	768,172	1%	751,072	3%	
Medium General Service	1,415,030	1,440,248	-2%	1,462,885	-3%	
Large General Service	1,277,846	1,229,447	4%	1,103,540	16%	
Large Industrial	309,309	282,295	10%	255,837	21%	
Small Irrigation	76,152	89,412	-15%	93,398	-18%	
Large Irrigation	1,269,827	1,265,390	0%	1,480,696	-14%	
Street Lights	19,015	19,009	0%	18,198	4%	
Security Lights	18,509	23,219	-20%	18,010	3%	
Unmetered Accounts	19,731	19,779	0%	18,800	5%	
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$9,499,024</b>	<b>\$9,287,299</b>	<b>2%</b>	<b>\$9,199,254</b>	<b>3%</b>	
Unbilled Revenue	(21,000)	(21,000)	0%	(38,000)	-45%	
<b>Energy Sales Retail Subtotal</b>	<b>\$9,478,024</b>	<b>\$9,266,299</b>	<b>2%</b>	<b>\$9,161,254</b>	<b>3%</b>	
City Occupation Taxes	464,388	474,313	-2%	432,504	7%	
Bad Debt Expense (0.05% of retail sales)	(5,500)	(18,254)	-70%	(5,500)	0%	
<b>TOTAL SALES - REVENUE</b>	<b>\$9,936,912</b>	<b>\$9,722,358</b>	<b>2%</b>	<b>\$9,588,258</b>	<b>4%</b>	
<b>ENERGY SALES RETAIL - kWh</b>						
Residential	43,039,735	57.8	aMW	41,739,764	56.1	3%
Small General Service	9,817,865	13.2	aMW	10,148,743	13.6	-3%
Medium General Service	18,363,362	24.7	aMW	19,967,616	26.8	-8%
Large General Service	18,617,800	25.0	aMW	17,049,760	22.9	9%
Large Industrial	5,353,800	7.2	aMW	4,495,760	6.0	19%
Small Irrigation	891,753	1.2	aMW	1,273,955	1.7	-30%
Large Irrigation	18,708,337	25.1	aMW	24,508,739	32.9	-24%
Street Lights	209,435	0.3	aMW	209,491	0.3	0%
Security Lights	51,733	0.1	aMW	54,140	0.1	-4%
Unmetered Accounts	264,847	0.4	aMW	264,780	0.4	0%
<b>TOTAL kWh BILLED</b>	<b>115,318,667</b>	<b>155.0</b>	<b>aMW</b>	<b>119,712,748</b>	<b>160.9</b>	<b>-4%</b>
<b>NET POWER COST</b>						
BPA Resource Costs						
Net Customer Charge	\$5,032,384	\$5,138,422	-2%	\$4,853,988	4%	
Load Shaping	(352,178)	(295,203)	19%	(194,198)	81%	
Demand	-	284,217	n/a	31,753	n/a	
Tier 2 Short Term	560,723	560,723	0%	513,885	9%	
Reserve Distribution Clause	-	-	n/a	-	n/a	
Subtotal	5,240,929	5,688,159	-8%	5,205,428	1%	
Non-BPA Resources	366,422	441,437	-17%	381,738	-4%	
Transmission	642,036	757,073	-15%	638,349	1%	
Power Admin Costs	93,025	114,033	-18%	92,287	1%	
Conservation Program	105,560	30,600	>200%	113,485	-7%	
Gross Power Costs	6,447,972	7,031,302	-8%	6,431,287	0%	
Less Secondary Market Sales-Energy	(210,938)	(255,780)	-18%	(203,638)	4%	
Less Transmission of Power for Others	(13,132)	(15,154)	-13%	(15,154)	-13%	
<b>NET POWER COSTS</b>	<b>\$6,223,902</b>	<b>\$6,760,368</b>	<b>-8%</b>	<b>6,212,495</b>	<b>0%</b>	
<b>NET POWER - kWh</b>						
BPA Resources						
Load Following	119,042,625	160.0	aMW	123,009,689	165.3	-3%
Subtotal	119,042,625	160.0	aMW	123,009,689	165.3	-3%
Non-BPA Resources	3,650,000	4.9	aMW	3,993,000	5.4	-9%
Gross Power kWh	122,692,625	164.9	aMW	127,002,689	170.7	-3%
Less Secondary Market Sales	(3,406,000)	(4.6)	aMW	(3,709,000)	(5.0)	-8%
Less Transmission Losses/Imbalance	-	-	n/a	-	n/a	
<b>NET POWER - kWh</b>	<b>119,286,625</b>	<b>160.3</b>	<b>aMW</b>	<b>123,293,689</b>	<b>165.7</b>	<b>-3%</b>
<b>COST PER MWh: (dollars)</b>						
Gross Power Cost (average)	\$52.55	\$56.71	-7%	\$50.64	4%	
Net Power Cost	\$52.18	\$56.10	-7%	\$50.39	4%	
BPA Power Cost	\$44.03	\$47.38	-7%	\$42.32	4%	
Secondary Market Sales	\$61.93	\$73.52	-16%	\$54.90	13%	
<b>ACTIVE SERVICE LOCATIONS:</b>						
Residential	49,240			48,420	2%	
Small General Service	5,667			5,565	2%	
Medium General Service	717			728	-2%	
Large General Service	93			84	11%	
Large Industrial	5			5	0%	
Small Irrigation	539			543	-1%	
Large Irrigation	434			436	0%	
Street Lights	8			8	0%	
Security Lights	1,798			1,807	0%	
Unmetered Accounts	400			400	0%	
<b>TOTAL</b>	<b>58,901</b>			<b>57,996</b>	<b>2%</b>	

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	10/31/2025			10/31/2024		
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR	
<b>ENERGY SALES RETAIL - REVENUE</b>						
Residential	\$55,345,621	\$54,991,808	1%	\$52,995,771	4%	
Small General Service	8,677,625	8,691,568	0%	8,449,652	3%	
Medium General Service	13,604,153	13,605,561	0%	12,968,425	5%	
Large General Service	11,263,525	11,027,168	2%	10,945,587	3%	
Large Industrial	2,963,068	2,939,663	1%	2,914,251	2%	
Small Irrigation	1,080,870	1,095,973	-1%	1,066,103	1%	
Large Irrigation	23,682,720	23,693,944	0%	23,499,276	1%	
Street Lights	187,794	188,428	0%	181,964	3%	
Security Lights	182,797	188,343	-3%	181,916	0%	
Unmetered Accounts	193,645	193,994	0%	187,190	3%	
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$117,181,818</b>	<b>\$116,616,450</b>	<b>0%</b>	<b>\$113,390,135</b>	<b>3%</b>	
Unbilled Revenue	(742,000)	(742,000)	0%	(993,000)	-25%	
<b>Energy Sales Retail Subtotal</b>	<b>\$116,439,818</b>	<b>\$115,874,450</b>	<b>0%</b>	<b>\$112,397,135</b>	<b>4%</b>	
City Occupation Taxes	5,437,647	5,511,024	-1%	5,179,504	5%	
Bad Debt Expense (0.05% of retail sales)	(69,400)	(228,379)	-70%	(106,000)	-35%	
<b>TOTAL SALES - REVENUE</b>	<b>\$121,808,065</b>	<b>\$121,157,095</b>	<b>1%</b>	<b>\$117,470,639</b>	<b>4%</b>	
<b>ENERGY SALES RETAIL - kWh</b>						
Residential	610,876,666	83.7	aMW	601,397,555	82.4	2%
Small General Service	115,218,394	15.8	aMW	116,435,163	16.0	-1%
Medium General Service	183,452,600	25.1	aMW	180,802,779	24.8	1%
Large General Service	166,103,360	22.8	aMW	170,200,580	23.3	-2%
Large Industrial	53,433,200	7.3	aMW	53,866,480	7.4	-1%
Small Irrigation	15,078,631	2.1	aMW	15,593,146	2.1	-3%
Large Irrigation	408,518,670	56.0	aMW	427,365,482	58.6	-4%
Street Lights	2,094,331	0.3	aMW	2,096,456	0.3	0%
Security Lights	524,855	0.1	aMW	553,052	0.1	-5%
Unmetered Accounts	2,648,470	0.4	aMW	2,636,414	0.4	0%
<b>TOTAL kWh BILLED</b>	<b>1,557,949,177</b>	<b>213.5</b>	<b>aMW</b>	<b>1,549,524,097</b>	<b>212.4</b>	<b>1%</b>
<b>NET POWER COST</b>						
BPA Resource Costs						
Net Customer Charge	\$45,105,669	\$45,211,709	0%	\$44,927,273	0%	
Load Shaping	3,996,606	3,544,154	13%	4,407,491	-9%	
Demand	3,740,943	3,500,400	7%	3,709,613	1%	
Tier 2 Short Term	5,085,536	5,085,538	0%	4,813,113	6%	
Reserve Distribution Clause	-	-	n/a	(651,996)	n/a	
Subtotal	\$57,928,754	\$57,341,801	1%	\$57,205,494	1%	
Non-BPA Resources	5,375,974	5,212,427	3%	9,670,636	-44%	
Transmission	8,655,999	9,175,256	-6%	8,984,576	-4%	
Power Admin Costs	1,160,484	1,319,446	-12%	1,108,543	5%	
Conservation Program	48,263	(75,868)	-164%	329,319	-85%	
Gross Power Costs	\$73,169,474	\$72,973,062	0%	\$77,298,568	-5%	
Less Secondary Market Sales-Energy	(3,582,023)	(3,910,513)	-8%	(8,025,211)	-55%	
Less Transmission of Power for Others	(145,223)	(151,540)	-4%	(162,854)	-11%	
<b>NET POWER COSTS</b>	<b>\$69,442,228</b>	<b>\$68,911,009</b>	<b>1%</b>	<b>\$69,110,503</b>	<b>0%</b>	
<b>NET POWER - kWh</b>						
BPA Resources						
Load Following	1,592,293,132	218.2	aMW	1,594,671,176	218.6	0%
Subtotal	1,592,293,132	218.2	aMW	1,594,671,176	218.6	0%
Non-BPA Resources						
Gross Power kWh	45,143,999	6.2	aMW	77,506,064	10.6	-42%
Less Secondary Market Sales	1,637,437,131	224.4	aMW	1,672,177,240	229.2	-2%
Less Transmission Losses/Imbalance	(38,224,999)	(5.2)	aMW	(69,811,064)	(9.6)	-45%
<b>NET POWER - kWh</b>	<b>1,599,212,132</b>	<b>219.2</b>	<b>aMW</b>	<b>1,602,366,176</b>	<b>219.6</b>	<b>0%</b>
<b>COST PER MWh: (dollars)</b>						
Gross Power Cost (average)	\$44.69	\$44.91	0%	\$46.23	-3%	
Net Power Cost	\$43.42	\$43.41	0%	\$43.13	1%	
BPA Power Cost	\$36.38	\$36.28	0%	\$35.87	1%	
Secondary Market Sales	\$93.71	\$104.69	-10%	\$114.96	-18%	
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>						
Residential	48,975			48,217	2%	
Small General Service	5,641			5,550	2%	
Medium General Service	718			718	0%	
Large General Service	91			87	5%	
Large Industrial	5			5	0%	
Small Irrigation	542			546	-1%	
Large Irrigation	435			435	0%	
Street Lights	8			8	0%	
Security Lights	1,802			1,810	0%	
Unmetered Accounts	400			399	0%	
<b>TOTAL</b>	<b>58,617</b>			<b>57,775</b>	<b>1%</b>	

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823	62,985,982	52,176,641	40,216,179	59,107,430	77,977,720	763,030,736
2024	98,308,226	87,043,571	61,561,914	46,526,203	42,655,315	45,556,010	60,702,037	65,583,493	51,721,022	41,739,764	53,429,455	77,482,885	732,309,895
2025	84,089,674	98,903,842	61,583,270	47,257,821	40,245,781	51,440,684	60,774,760	64,783,042	58,758,057	43,039,735			610,876,666
<b>Small General Service</b>													
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586	13,486,689	12,024,348	9,788,931	10,469,294	11,883,639	135,368,683
2024	13,628,660	13,000,086	10,576,583	9,643,817	9,971,494	10,826,041	12,743,238	13,982,673	11,913,828	10,148,743	9,953,729	11,812,190	138,201,082
2025	12,421,604	13,651,888	10,029,403	9,385,555	9,663,893	11,434,786	12,650,033	13,560,534	12,602,833	9,817,865			115,218,394
<b>Medium General Service</b>													
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882	19,442,877	18,539,325	18,985,989	18,141,531	18,501,938	210,964,072
2024	19,150,074	18,451,533	16,206,622	15,939,729	16,141,652	16,955,392	18,665,320	20,037,071	19,287,770	19,967,616	18,400,810	19,341,723	218,545,312
2025	19,166,618	20,208,262	16,610,362	15,610,050	15,919,846	18,141,814	18,987,337	20,144,533	20,300,416	18,363,362			183,452,600
<b>Large General Service</b>													
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	18,972,520	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120	19,562,860	18,752,140	19,611,900	17,896,220	17,725,720	222,700,200
2024	17,655,900	17,927,380	17,195,980	16,941,340	16,090,240	16,345,420	16,243,880	17,654,000	17,096,680	17,049,760	15,712,320	15,873,120	201,786,020
2025	15,580,300	15,625,880	14,891,500	15,900,580	14,993,140	16,372,660	17,054,660	18,270,380	18,796,460	18,617,800			166,103,360
<b>Large Industrial</b>													
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040	5,544,240	4,026,080	3,573,320	5,821,280	6,082,640	63,252,200
2024	5,858,760	5,165,720	5,725,320	5,260,680	5,816,520	5,723,680	4,986,360	5,554,040	5,279,640	4,495,760	5,443,200	5,135,120	64,444,800
2025	5,731,080	5,138,760	5,587,000	5,388,320	5,574,440	5,038,840	5,486,280	5,776,560	4,358,120	5,353,800			53,433,200
<b>Small Irrigation</b>													
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184	2,927,209	2,042,683	998,175	160,541	78,630	15,472,483
2024	91,996	74,337	176,989	1,010,410	2,110,765	2,553,549	3,133,044	2,971,652	2,196,449	1,273,955	180,284	73,610	15,847,040
2025	61,264	74,116	107,394	803,041	2,267,402	2,921,223	3,051,970	2,942,365	1,958,103	891,753			15,078,631
<b>Large Irrigation</b>													
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471	69,931,215	29,713,212	16,286,468	1,755,778	217,035	421,326,700
2024	408,929	267,405	9,391,846	30,018,081	53,797,565	89,567,773	100,382,311	80,614,119	38,408,714	24,508,739	3,651,754	327,474	431,344,710
2025	211,469	226,149	3,368,808	21,748,983	59,341,954	96,677,236	99,040,073	75,198,047	33,997,614	18,708,337			408,518,670

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**

**KWH SALES  
MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403	210,403	200,508	220,142	210,329	210,297	2,524,769
2024	210,215	209,747	209,644	209,575	209,543	209,573	209,571	209,571	209,526	209,491	209,491	209,491	2,515,438
2025	209,484	209,431	209,429	209,429	209,429	209,429	209,429	209,418	209,418	209,435			2,094,331
<b>Security Lights</b>													
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320	58,974	58,186	58,378	57,439	56,793	711,312
2024	56,492	56,039	55,737	55,583	55,397	55,346	55,113	54,617	54,588	54,140	54,508	53,701	661,261
2025	53,395	53,057	52,994	52,584	52,510	52,414	52,156	52,194	51,818	51,733			524,855
<b>Unmetered</b>													
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689	258,689	259,756	261,663	261,436	261,436	3,089,631
2024	262,229	262,621	262,838	262,838	264,400	264,177	264,177	264,177	264,177	264,780	264,847	264,847	3,166,108
2025	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847	264,847			2,648,470
<b>Total</b>													
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	194,409,138	137,792,879	110,001,145	113,881,278	132,995,848	1,838,440,786
2024	155,631,481	142,458,439	121,363,473	125,868,256	147,112,891	188,056,961	217,385,051	206,925,413	146,432,394	119,712,748	107,300,398	130,574,161	1,808,821,666
2025	137,789,735	154,356,232	112,705,007	116,621,210	148,533,242	202,553,933	217,571,545	201,201,920	151,297,686	115,318,667	-	-	1,557,949,177

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**CAPITAL ADDITIONS AND RETIREMENTS**  
**CURRENT MONTH**

	BALANCE 9/30/2025	ADDITIONS	RETIREMENTS	BALANCE 10/31/2025
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	-	-	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	-	-	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	2,513,914	-	-	2,513,914
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	7,025,402	41,879	-	7,067,281
Overhead Conductor & Devices	5,147,889	-	-	5,147,889
<b>TOTAL</b>	<b>15,125,324</b>	<b>41,879</b>	-	<b>15,167,203</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,709,576	-	-	2,709,576
Structures & Improvements	295,502	-	-	295,502
Station Equipment	60,764,857	-	-	60,764,857
Poles, Towers & Fixtures	29,428,351	631,006	(62,091)	29,997,266
Overhead Conductor & Devices	19,572,334	586,571	(24,787)	20,134,118
Underground Conduit	53,909,022	655,904	(3,600)	54,561,326
Underground Conductor & Devices	68,191,591	646,454	(24,471)	68,813,574
Line Transformers	48,125,029	104,251	-	48,229,280
Services-Overhead	3,574,393	4,498	-	3,578,891
Services-Underground	25,475,743	84,208	-	25,559,951
Meters	13,312,179	29,380	-	13,341,559
Security Lighting	913,986	1,067	-	915,053
Street Lighting	761,240	-	-	761,240
SCADA System	4,309,823	-	-	4,309,823
<b>TOTAL</b>	<b>331,343,626</b>	<b>2,743,339</b>	<b>(114,949)</b>	<b>333,972,016</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	2,401	-	1,133,160
Structures & Improvements	20,867,666	792,929	(12,290)	21,648,305
Information Systems & Technology	11,513,331	-	-	11,513,331
Transportation Equipment	11,707,432	1	-	11,707,433
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	676,788	-	-	676,788
Laboratory Equipment	1,046,675	-	-	1,046,675
Communication Equipment	1,915,870	-	-	1,915,870
Broadband Equipment	30,842,880	13,124	-	30,856,004
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,243,920	-	-	9,243,920
<b>TOTAL</b>	<b>90,141,264</b>	<b>808,455</b>	<b>(12,290)</b>	<b>90,937,429</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>438,443,123</b>	<b>3,593,673</b>	<b>(127,239)</b>	<b>441,909,557</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	-	-	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>23,765,056</b>	<b>(1,845,363)</b>	-	<b>21,919,693</b>
<b>TOTAL CAPITAL</b>	<b>462,568,617</b>	<b>1,748,310</b>	<b>(127,239)</b>	<b>\$464,189,688</b>

**\$2,582,577 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**CAPITAL ADDITIONS AND RETIREMENTS**  
**YEAR TO DATE**

	<b>BALANCE</b>	<b>ADDITIONS</b>	<b>RETIREMENTS</b>	<b>BALANCE</b>
	12/31/2024			10/31/2025
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	-	-	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	-	-	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	947,331	1,566,583	-	2,513,914
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	6,810,396	292,298	(35,413)	7,067,281
Overhead Conductor & Devices	4,909,195	238,694	-	5,147,889
<b>TOTAL</b>	<b>13,105,041</b>	<b>2,097,575</b>	<b>(35,413)</b>	<b>15,167,203</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,694,182	17,795	-	2,711,977
Structures & Improvements	295,502	-	-	295,502
Station Equipment	59,946,713	818,144	-	60,764,857
Poles, Towers & Fixtures	28,616,244	1,559,442	(178,420)	29,997,266
Overhead Conductor & Devices	19,405,822	829,592	(101,296)	20,134,118
Underground Conduit	52,396,180	2,189,089	(23,943)	54,561,326
Underground Conductor & Devices	66,413,558	2,808,607	(408,591)	68,813,574
Line Transformers	43,027,359	5,366,935	(165,014)	48,229,280
Services-Overhead	3,512,916	65,975	-	3,578,891
Services-Underground	24,732,482	827,469	-	25,559,951
Meters	12,809,012	1,095,160	(562,613)	13,341,559
Security Lighting	912,215	5,827	(2,989)	915,053
Street Lighting	797,312	2,101	(38,173)	761,240
SCADA System	4,064,470	295,199	(49,846)	4,309,823
<b>TOTAL</b>	<b>319,623,967</b>	<b>15,881,335</b>	<b>(1,530,885)</b>	<b>333,974,417</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,645,648	1,037,873	(35,216)	21,648,305
Information Systems & Technology	11,434,882	85,390	(6,941)	11,513,331
Transportation Equipment	11,655,293	52,140	-	11,707,433
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	614,634	62,154	-	676,788
Laboratory Equipment	898,085	148,590	-	1,046,675
Communication Equipment	1,915,870	-	-	1,915,870
Broadband Equipment	28,963,971	1,950,546	(58,513)	30,856,004
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,243,920	-	-	9,243,920
<b>TOTAL</b>	<b>87,699,005</b>	<b>3,336,693</b>	<b>(100,670)</b>	<b>90,935,028</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>422,260,922</b>	<b>21,315,603</b>	<b>(1,666,968)</b>	<b>441,909,557</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	-	-	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>20,317,992</b>	<b>1,601,701</b>	-	<b>21,919,693</b>
<b>TOTAL CAPITAL</b>	<b>442,939,352</b>	<b>22,917,304</b>	<b>(\$1,666,968)</b>	<b>\$464,189,688</b>

**\$28,579,493 Budget**

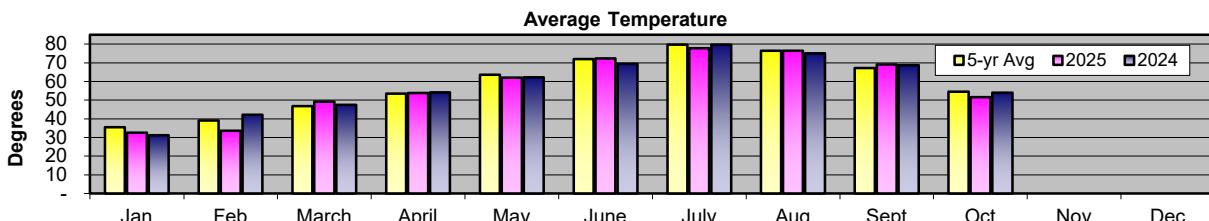
**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF CASH FLOWS**

	<b>YTD</b> <b>10/31/2025</b>	<b>Monthly</b> <b>10/31/2025</b>
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$131,405,154	\$12,472,159
Cash Paid to Suppliers and Counterparties	(73,265,860)	(11,720,774)
Cash Paid to Employees	(16,444,056)	(1,501,011)
Taxes Paid	(13,679,169)	(1,449,732)
<b>Net Cash Provided by Operating Activities</b>	<b>28,016,069</b>	<b>(2,199,358)</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	-	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>-</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(22,792,227)	(1,744,906)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	(3,415,000)	(3,415,000)
Bond Interest Paid	(3,307,847)	(1,653,923)
Contributions in Aid of Construction	2,788,278	506,015
Sale of Assets	84,803	6,232
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(26,641,993)</b>	<b>(6,301,582)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	1,996,340	194,319
Proceeds from Sale of Investments	9,236,774	-
Purchase of Investments	(7,848,730)	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>3,384,384</b>	<b>194,319</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>4,758,460</b>	<b>(8,306,621)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$40,979,492</b>	<b>\$54,044,573</b>
<b>CASH BALANCE, ENDING</b>	<b>\$45,737,952</b>	<b>\$45,737,952</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$8,253,183	(\$579,871)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	10,196,874	1,038,228
Unbilled Revenues	742,000	21,000
Misellaneous Other Revenue & Receipts	21,791	9,325
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	905,124	1,926,455
Decrease (Increase) in BPA Prepay Receivable	594,356	57,424
Decrease (Increase) in Inventories	677,371	(223,121)
Decrease (Increase) in Prepaid Expenses	231,889	60,677
Decrease (Increase) in Wholesale Power Receivable	24,078	(121,065)
Decrease (Increase) in Miscellaneous Assets	56,014	-
Decrease (Increase) in Prepaid Expenses and Other Charges	482,000	48,200
Decrease (Increase) in Deferred Derivative Outflows	-	-
Increase (Decrease) in Deferred Derivative Inflows	-	-
Increase (Decrease) in Accounts Payable	6,346,644	(3,918,883)
Increase (Decrease) in Accrued Taxes Payable	(900,262)	(399,129)
Increase (Decrease) in Customer Deposits	211,766	34,846
Increase (Decrease) in BPA Prepay Incentive Credit	(134,380)	(13,438)
Increase (Decrease) in Other Current Liabilities	321,699	(70,172)
Increase (Decrease) in Other Credits	(14,078)	(69,834)
<b>Net Cash Provided by Operating Activities</b>	<b>\$28,016,069</b>	<b>(2,199,358)</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**

**WEATHER STATISTICS**

**October 31, 2025**

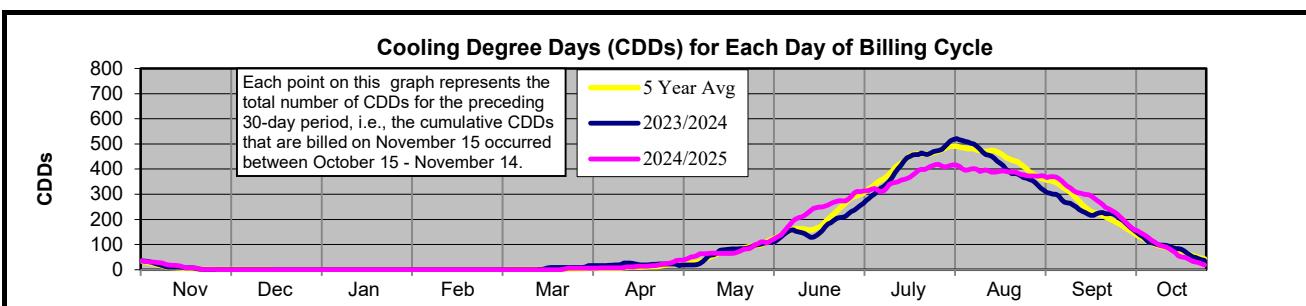


**Average Temperature**

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2025	32.5	33.6	49.2	53.8	62.0	72.2	77.7	76.3	69.0	51.5			57.8
2024	31.1	42.1	47.4	54.2	62.2	69.3	79.7	75.0	68.7	54.0			58.4
5-yr Avg	35.3	39.0	46.8	53.4	63.6	71.9	79.6	76.3	67.2	54.4			58.7

**Precipitation**

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
2025	0.91	1.03	1.22	0.50	0.90	-	-	0.07	0.20	0.71			5.54
2024	1.21	0.47	0.40	0.11	0.82	0.53	0.14	-	0.11	0.38			4.17
5-yr Avg	0.74	0.37	0.44	0.61	0.62	0.48	0.07	0.10	0.18	0.60			4.20

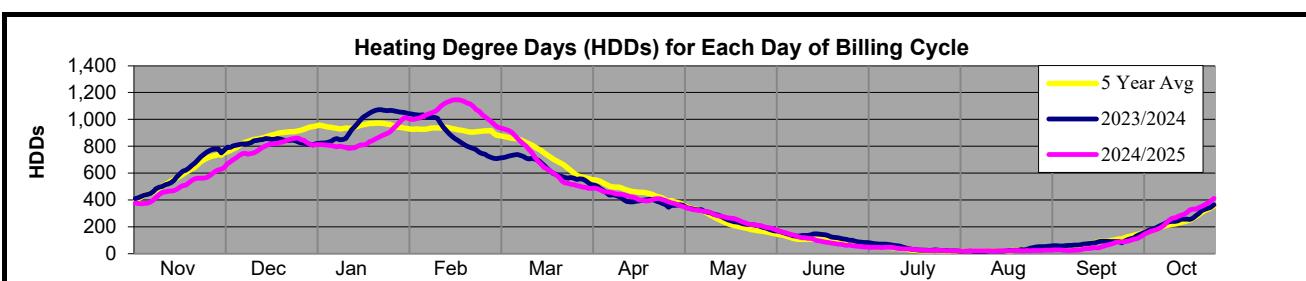


**Cooling Degree Days by Month**

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2025	-	-	6	26	110	273	419	372	210	16			1,432
2024	-	-	9	23	106	221	478	360	203	36			1,434
5-yr Avg	0	0	4	32	120	271	473	389	179	41			1,509

**Cumulative CDDs in Billing Cycle**

Year	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Total
2025	-	-	35	342	1,937	6,068	10,774	12,298	9,598	3,218			44,270
2024	-	-	113	585	1,828	4,547	11,450	14,099	8,038	3,396			44,056
5-yr Avg	0	2	44	364	2,235	5,430	11,972	14,397	8,794	3,194			46,431



**Heating Degree Days by Month**

Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2025	1,008	880	496	363	203	57	23	23	90	434			3,576
2024	1,050	663	555	348	192	90	22	49	91	377			3,436
5-yr Avg	919	737	567	379	165	65	21	38	114	368			3,373

**Cumulative HDDs in Billing Cycle**

Year	Nov	Dec	Jan	Feb	Mar	Apr	May	June	July	Aug	Sept	Oct	Total
2025	26,266	30,009	22,560	13,098	8,980	3,656	1,225	668	1,229	7,398			115,089
2024	29,544	26,409	20,522	12,931	8,665	4,255	1,717	681	2,121	6,901			113,746
5-yr Avg	29,247	24,781	22,117	14,553	8,365	3,394	1,272	693	2,034	6,699			113,155

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

October Highlights																		
In October: A new cellular site in Handford was turned up on Transport. A cellular site in North Finley upgraded their Transport services and renewed for another 5 year term. A 2.5Gig Premium Internet service for Advanced Internet was turned up. Two customers in Prosser are both connected to 1Gig Access Internet services. A customer added 5 additional IP's to the Access Internet service. Two customers upgraded their Access Internet services. A customer closed their business and disconnected. A customer was disconnected for non-payment and unresponsiveness. A customer moved to Richland and terminated their circuit. Two customers moved and disconnected services at their old location (on-net at new location). A customer closed their Benton City location and terminated that circuit. Two customers switched to a different provider.																		
2025		2025		A C T U A L S														
Amended Budget	Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date		
<b>OPERATING REVENUES</b>																		
Ethernet	1,630,314	1,630,314	\$126,070	\$126,139	\$125,881	\$123,704	\$124,237	\$123,447	\$122,607	\$121,166	\$121,609	\$121,829		\$1,236,690	393,624			
Non-Recurring Charges - Ethernet	-	-	-	2,500	2,000	-	1,000	-	1,000	-	-	-	2,500		9,000	(9,000)		
TDM	36,000	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000		30,000	6,000			
Wireless	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
Internet Transport Service	93,386	93,386	8,029	8,112	8,017	7,640	7,650	7,749	7,682	7,717	7,798	8,102		78,494	14,893			
Fixed Wireless	2,500	2,500	568	568	568	545	543	543	543	543	543	543		5,507	(3,007)			
Access Internet	584,000	584,000	49,422	48,398	48,715	49,790	49,276	50,175	50,695	51,282	51,704	51,591		501,048	82,952			
Non-Recurring Charges - AI	-	-	250	894	-	-	250	1,000	500	1,000	250	2,000		6,144	(6,144)			
Broadband Revenue - Other	717,040	717,040	57,134	57,134	57,134	57,563	57,799	58,222	58,658	58,851	60,373	102,499		625,366	91,674			
<i>Subtotal</i>	<i>3,063,240</i>	<i>3,063,240</i>	<i>244,473</i>	<i>246,745</i>	<i>245,316</i>	<i>242,242</i>	<i>243,754</i>	<i>244,135</i>	<i>244,684</i>	<i>243,559</i>	<i>245,276</i>	<i>292,064</i>		-	-	2,492,249		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
<i>Total Operating Revenues</i>	<i>3,063,240</i>	<i>3,063,240</i>	<i>244,473</i>	<i>246,745</i>	<i>245,316</i>	<i>242,242</i>	<i>243,754</i>	<i>244,135</i>	<i>244,684</i>	<i>243,559</i>	<i>245,276</i>	<i>292,064</i>		-	-	\$2,492,249	570,991	39,989,907
<b>OPERATING EXPENSES</b>																		
General Expenses <sup>(b)</sup>	1,180,293	1,156,617	94,245	91,965	86,246	84,487	85,084	88,248	92,537	80,978	83,714	96,180		\$883,682				
Other Maintenance	90,000	90,000	3,682	10,402	4,531	12,511	2,975	820	22,574	4,639	3,552	685		\$66,371				
NOC Maintenance	-	-	-	-	-	-	-	-	5,396	-	-	-		5,396				
Wireless Maintenance	-	-	-	-	-	-	-	-	-	-	-	-		-	-	-		
<i>Subtotal</i>	<i>1,270,293</i>	<i>1,246,617</i>	<i>97,927</i>	<i>102,367</i>	<i>90,777</i>	<i>96,997</i>	<i>88,058</i>	<i>89,068</i>	<i>120,507</i>	<i>85,617</i>	<i>87,266</i>	<i>96,865</i>		-	-	\$955,449	314,844	19,534,592
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-		\$0	-			
Depreciation	1,120,350	1,120,350	87,677	87,480	88,027	87,994	88,184	88,463	90,951	92,551	92,734	91,730		\$895,790	224,560	18,309,811		
<i>Total Operating Expenses</i>	<i>2,390,643</i>	<i>2,366,967</i>	<i>185,604</i>	<i>189,847</i>	<i>178,804</i>	<i>184,991</i>	<i>176,242</i>	<i>177,530</i>	<i>211,458</i>	<i>178,168</i>	<i>180,000</i>	<i>188,595</i>		-	-	\$1,851,239	539,404	37,844,404
<b>OPERATING INCOME (LOSS)</b>	<b>672,597</b>	<b>696,273</b>	<b>58,869</b>	<b>56,898</b>	<b>66,512</b>	<b>57,251</b>	<b>67,512</b>	<b>66,605</b>	<b>33,226</b>	<b>65,392</b>	<b>65,276</b>	<b>103,469</b>		-	-	\$641,010	31,587	2,145,504
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																		
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(332,532)	(15,275)	(14,968)	(14,447)	(14,207)	(13,879)	(14,053)	(14,230)	(13,924)	(13,638)	(13,244)		(\$141,865)	190,667	(8,244,928)		
<b>CAPITAL CONTRIBUTIONS</b>																		
Contributions in Aid of Broadband	-	-	1,308	519	74,470	519	519	519	56,753	18,142	1,102	1,656		\$155,507	155,507	6,091,359		
BTOP	-	-	-	-	-	-	-	-	-	-	-	-		-	-	2,282,671		
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$340,065</b>	<b>\$363,741</b>	<b>\$44,902</b>	<b>42,449</b>	<b>126,535</b>	<b>43,563</b>	<b>54,152</b>	<b>53,071</b>	<b>75,749</b>	<b>69,609</b>	<b>52,740</b>	<b>91,881</b>		-	-	\$654,652	<b>\$377,761</b>	<b>2,274,606</b>
<b>NOANET COSTS</b>																		
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-				\$3,159,092		
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-		\$0		144,583		
<i>Total NoaNet Costs</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>	<i>-</i>		<i>\$0</i>	<i>\$0</i>	<b>\$3,303,675</b>		
<b>CAPITAL EXPENDITURES</b>	<b>\$1,417,038</b>	<b>\$1,417,038</b>	<b>\$10,958</b>	<b>\$42,518</b>	<b>\$55,243</b>	<b>\$65,976</b>	<b>\$46,685</b>	<b>\$213,733</b>	<b>\$239,915</b>	<b>\$73,960</b>	<b>\$63,769</b>	<b>\$65,500</b>				\$878,256	<b>\$538,782</b>	<b>\$30,516,446</b>
<b>NET CASH (TO)FROM BROADBAND<sup>(2)</sup></b>	<b>\$375,909</b>	<b>\$399,585</b>	<b>\$136,896</b>	<b>102,379</b>	<b>173,766</b>	<b>79,788</b>	<b>109,530</b>	<b>(58,147)</b>	<b>(58,985)</b>	<b>102,124</b>	<b>95,344</b>	<b>131,355</b>		-	-	\$814,050	438,141	(\$4,990,776)
<b>NET CASH (TO)FROM BROADBAND</b>	<b>\$375,909</b>	<b>\$399,585</b>	<b>136,896</b>	<b>102,379</b>	<b>173,766</b>	<b>79,788</b>	<b>109,530</b>	<b>(58,147)</b>	<b>(58,985)</b>	<b>102,124</b>	<b>95,344</b>	<b>131,355</b>		-	-	\$814,050	438,141	(\$1,687,101)
<b>(Excluding NoaNet Costs)</b>																		
<b>Notes Receivable</b>		<b>Beginning Bala</b>												<b>Ending Balance</b>				
Notes Receivable	921,650	921,650	-	-	-	(83,630.18)	-	-	-	-	-	-		1,759,670	#			

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



# Payroll Report

Pay Period Ending October 19, 2025

Headcount			
Directorate / Department	2025 Budget	2025 Actual	Over (Under) Actual to Budget
<b>Executive Administration &amp; Finance</b>			
Executive	4.00	4.00	-
Human Resources	3.00	3.00	-
Finance & Business Services	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Communications & Customer Engagement	3.00	3.00	-
<b>Treasury &amp; Customer Service</b>			
Customer Service	15.00	16.00	1.00
Treasury & Risk Management	3.00	3.00	-
<b>Power Management</b>			
Power Management	3.00	3.00	-
Energy Programs	5.00	4.00	(1.00)
<b>Engineering</b>			
Engineering	8.00	8.00	-
Customer Engineering	10.00	10.00	-
<b>Operations</b>			
Operations	7.00	7.00	-
Supt. Of Transmission & Distribution	35.00	36.00	1.00
Supt. of Operations	2.00	2.00	-
Meter Shop	6.25	5.00	(1.25)
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	5.00	(1.00)
<b>Information Technology</b>			
IT Infrastructure	5.00	5.00	-
System Applications	9.50	9.00	(0.50)
Data Management	4.00	4.00	-
<b>Total Positions</b>	<b>150.75</b>	<b>149.00</b>	<b>(1.75)</b>

Contingent Positions					
Position	Department	Hours			
		2025 Budget	2025 Actual	% YTD to Budget	October
NECA Lineman/Meterman	Operations	2,080	-	679	33%
Summer Intern	Engineering	520	-	-	0%
Student Worker	Customer Engineering	-	-	260	0%
Student Worker	Auto Shop	-	-	-	0%
IT Intern	IT	520	-	-	-
Communications Intern	Finance & Business Services	520	-	419	-
HR Intern	Executive Administration	-	-	-	-
Dept Specialist On Call	Customer Engineering	-	-	78	-
CSR On-Call	Customer Service	1,040	70	687	66%
<b>Total All Contingent Positions</b>		<b>4,680</b>	<b>70</b>	<b>2,121</b>	<b>45%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>2.25</b>		<b>1.02</b>	

2025 Labor Budget				
As of 10/19/2025		83.3% through the year		
Labor Type	2025 Amended Budget	2025 Original Budget	YTD Actual	% Spent
Regular	\$18,172,230	\$18,322,230	\$14,836,326	81.6%
Overtime	1,013,454	1,004,017	905,475	89.3%
Subtotal	19,185,684	19,326,247	15,741,801	82.0%
Less: Mutual Aid	-			
<b>Total</b>	<b>\$19,185,684</b>	<b>\$19,326,247</b>	<b>\$15,741,801</b>	<b>82.0%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

