



FINANCIAL STATEMENTS

July 2023
(Unaudited)

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Financial Highlights July 2023



Issue date: 8/22/23

Retail Revenues

- July's temperature was 1% above the 5-year average and precipitation was 6% below the 5-year average of 0.14 inches. Cooling degree days were 7% above the 5-year average.
- July's retail revenues were 7% above budget estimates.
- Retail revenues year to date are 5% above budget estimates

Net Power Expense (NPE)

- NPE was \$11.4M for the month.
- NPE YTD of \$52.3M is 30% above the budget.
- Slice generation was 98 aMW's for July which was 58 aMW's below last year.
- Sales in the secondary market returned about \$1.2M.

Net Margin/Net Position

- Net Position was below the budget by about \$7.2M and Net Margin was below budget estimates by about \$8.2M.

Capital

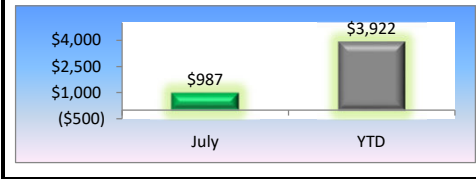
- Net capital expenditures for the year are \$9.7M of the \$26.8M net budget.

O&M Expense

- July's O&M expenses were \$2.2M or 7% below budget, YTD expenses are 5% below budget.

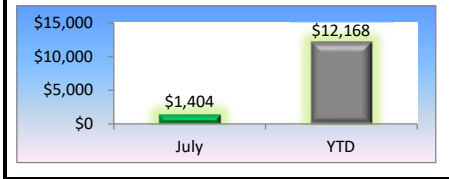
Retail Revenues

Performance Over/(Under) Budget (thousands)

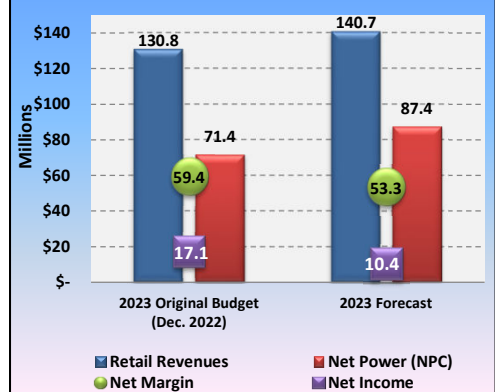


Net Power Expense

Performance Over/(Under) Budget (thousands)

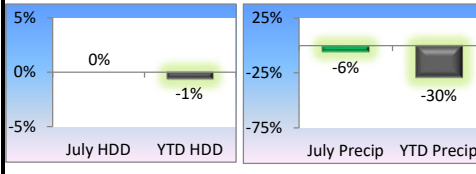


Net Income/Net Margin 2023 Budget and Forecast



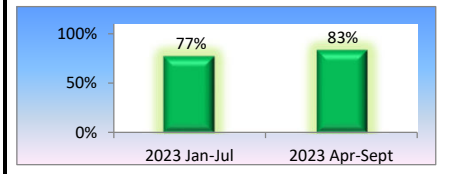
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

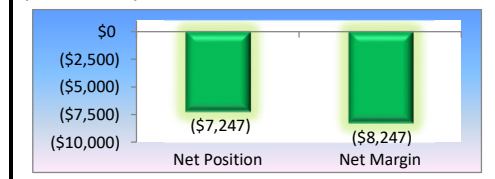


Factors affecting Net Power Expense

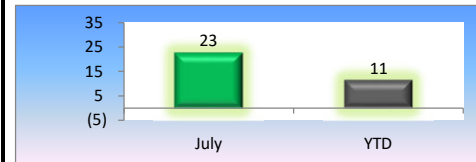
Water Flow Projection % of Normal Runoff



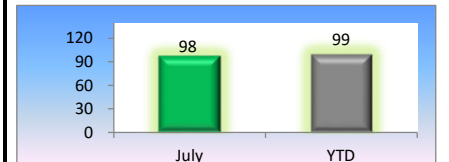
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



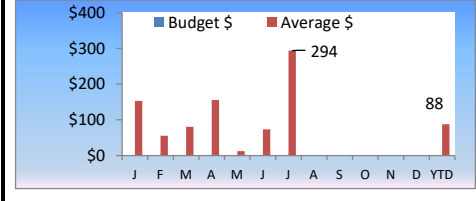
Slice Generation Over/(Under) Budget (in aMW)



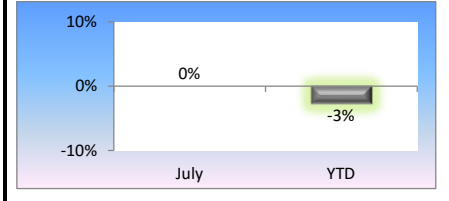
Other Statistics

Days Cash On Hand - Current	123
Days Cash On Hand - Forecast	111
Debt Service Coverage	3.04
Fixed Charge Coverage	1.56
Active Service Locations	57,288
YTD Net Increase (July - 38)	393
New Services Net - (YTD 647 New, 167 Retired)	480
July (71 New, 18 Retired)	53

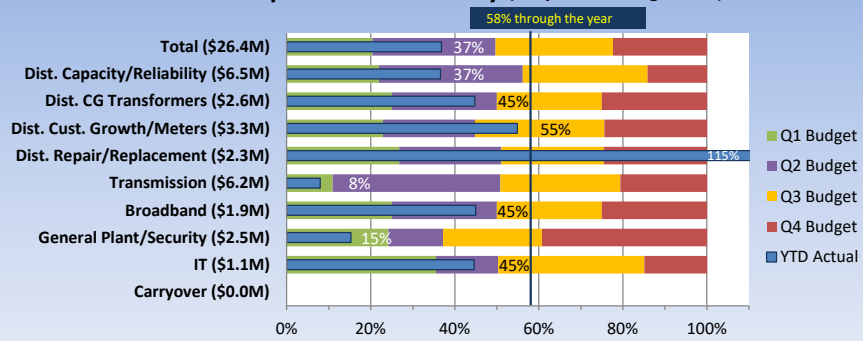
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

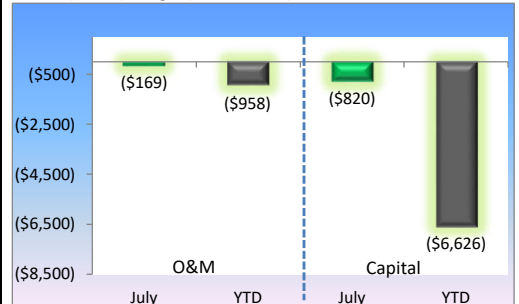


2023 Capital Plan Summary (% Spent of Budget YTD)



YTD
11.01M
2.38M
1.18M
2.34M
2.8M
0.68M
0.8M
0.43M
0.4M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
JULY 2023

	7/31/23			7/31/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	15,614,075	14,627,401	7%	15,323,026	2%
COVID Assistance	-	-	n/a	684	n/a
City Occupation Taxes	549,276	506,910	8%	501,414	10%
Bad Debt Expense	(25,400)	(27,033)	-6%	-	n/a
Energy Secondary Market Sales	792,554	-	n/a	2,048,494	-61%
Transmission of Power for Others	105,204	54,472	93%	39,068	169%
Broadband Revenue	245,302	245,942	0%	249,061	-2%
Other Revenue	102,957	79,704	29%	62,391	65%
TOTAL OPERATING REVENUES	17,383,968	15,487,395	12%	18,224,139	-5%
OPERATING EXPENSES					
Purchased Power	11,831,774	8,799,276	34%	8,750,274	35%
Purchased Transmission & Ancillary Services	1,305,912	1,285,816	2%	1,349,261	-3%
Conservation Program	64,375	24,485	163%	12,975	>200%
Total Power Supply	13,202,062	10,109,577	31%	10,112,510	31%
Transmission Operation & Maintenance	5,737	13,353	-57%	3,041	89%
Distribution Operation & Maintenance	925,624	1,031,450	-10%	918,049	1%
Broadband Expense	91,713	112,040	-18%	118,856	-23%
Customer Accounting, Collection & Information	324,337	411,887	-21%	373,875	-13%
Administrative & General	830,648	778,586	7%	720,010	15%
Subtotal before Taxes & Depreciation	2,178,059	2,347,316	-7%	2,133,831	2%
Taxes	1,418,300	1,377,138	3%	1,312,474	8%
Depreciation & Amortization	967,701	935,693	3%	932,702	4%
Total Other Operating Expenses	4,564,060	4,660,147	-2%	4,379,007	4%
TOTAL OPERATING EXPENSES	17,766,122	14,769,724	20%	14,491,517	23%
OPERATING INCOME (LOSS)	(382,154)	717,671	-153%	3,732,621	-110%
NONOPERATING REVENUES & EXPENSES					
Interest Income	187,739	49,980	>200%	113,308	66%
Other Income	28,529	28,029	2%	31,339	-9%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(224,975)	(224,975)	0%	(233,654)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,343	35,227	0%	33,407	6%
TOTAL NONOPERATING REVENUES & EXPENSES	26,636	(111,738)	-124%	(55,599)	-148%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(355,519)	605,933	-159%	3,677,023	-110%
CAPITAL CONTRIBUTIONS	33,336	254,556	-87%	371,069	-91%
CHANGE IN NET POSITION	(322,183)	860,489	-137%	4,048,091	-108%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	7/31/23			7/31/22	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	81,455,260	77,533,756	5%	75,854,674	7%
COVID Assistance	-	-	n/a	(75,571)	n/a
City Occupation Taxes	3,815,651	3,759,410	1%	3,671,734	4%
Bad Debt Expense	(146,500)	(154,743)	-5%	(110,300)	33%
Energy Secondary Market Sales	7,465,726	8,115,715	-8%	19,794,247	-62%
Transmission of Power for Others	862,633	639,209	35%	816,934	6%
Broadband Revenue	1,605,709	1,662,840	-3%	1,749,775	-8%
Other Revenue	1,365,051	1,160,637	18%	1,107,475	23%
TOTAL OPERATING REVENUES	96,423,530	92,716,825	4%	102,808,968	-6%
OPERATING EXPENSES					
Purchased Power	51,139,771	39,834,612	28%	53,901,406	-5%
Purchased Transmission & Ancillary Services	10,161,592	8,815,496	15%	9,795,355	4%
Conservation Program	149,306	214,062	-30%	282,268	-47%
Total Power Supply	61,450,668	48,864,169	26%	63,979,029	-4%
Transmission Operation & Maintenance	53,549	89,108	-40%	34,287	56%
Distribution Operation & Maintenance	7,478,694	8,028,360	-7%	6,329,335	18%
Broadband Expense	617,353	683,324	-10%	698,364	-12%
Customer Accounting, Collection & Information	2,655,624	2,862,629	-7%	2,756,984	-4%
Administrative & General	5,407,163	5,506,762	-2%	5,040,472	7%
Subtotal before Taxes & Depreciation	16,212,383	17,170,184	-6%	14,859,442	9%
Taxes	9,030,607	8,761,945	3%	8,433,429	7%
Depreciation & Amortization	6,718,957	6,549,851	3%	6,473,900	4%
Total Other Operating Expenses	31,961,947	32,481,980	-2%	29,766,770	7%
TOTAL OPERATING EXPENSES	93,412,615	81,346,150	15%	93,745,799	0%
OPERATING INCOME (LOSS)	3,010,915	11,370,675	-74%	9,063,169	-67%
NONOPERATING REVENUES & EXPENSES					
Interest Income	1,097,421	349,860	>200%	94,470	>200%
Other Income	189,115	196,205	-4%	361,777	-48%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,594,934)	(1,594,823)	0%	(1,655,464)	-4%
Debt Discount/Premium Amortization & Loss on Defeased Debt	247,403	246,591	0%	233,852	6%
TOTAL NONOPERATING REVENUES & EXPENSES	(60,995)	(802,167)	-92%	(965,366)	-94%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,949,920	10,568,508	-72%	8,097,804	-64%
CAPITAL CONTRIBUTIONS	1,308,891	1,781,889	-27%	1,591,584	-18%
CHANGE IN NET POSITION	4,258,811	12,350,397	-66%	9,689,388	-56%
TOTAL NET POSITION, BEGINNING OF YEAR	164,247,277	164,247,277	0%	155,913,820	5%
TOTAL NET POSITION, END OF YEAR	168,506,088	176,597,674	-5%	165,603,208	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2023 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$11,432,701	\$10,033,211	\$9,836,132	\$9,117,939	\$11,856,609	\$13,564,594	\$15,614,075						\$81,455,260
COVID Assistance	-	-	-	-	-	-	-						-
City Occupation Taxes	697,815	619,544	537,807	475,933	438,919	496,357	549,276						3,815,651
Bad Debt Expense	(21,400)	(19,800)	(18,700)	(17,800)	(19,700)	(23,700)	(25,400)						(146,500)
Energy Secondary Market Sales	3,184,429	865,607	594,157	1,313,005	353,828	362,146	792,554						7,465,726
Transmission of Power for Others	154,765	101,195	93,203	205,160	114,883	88,224	105,204						862,633
Broadband Revenue	231,145	222,433	224,163	226,563	228,116	227,987	245,302						1,605,709
Other Electric Revenue	645,281	123,056	146,700	120,257	145,527	81,273	102,957						1,365,051
TOTAL OPERATING REVENUES	16,324,736	11,945,246	11,413,461	11,441,056	13,118,183	14,796,881	17,383,968	-	-	-	-	-	96,423,530
OPERATING EXPENSES													
Purchased Power	7,607,782	6,790,021	5,739,025	6,350,407	5,462,808	7,357,954	11,831,774						51,139,771
Purchased Transmission & Ancillary Services	1,401,055	1,980,482	1,525,459	1,272,149	1,311,862	1,364,673	1,305,912						10,161,592
Conservation Program	46,727	235,419	(299,296)	(5,771)	52,014	55,837	64,375						149,306
Total Power Supply	9,055,564	9,005,922	6,965,187	7,616,785	6,826,685	8,778,464	13,202,062	-	-	-	-	-	61,450,668
Transmission Operation & Maintenance	4,226	18,050	15,307	2,683	2,528	5,017	5,737						53,549
Distribution Operation & Maintenance	902,134	1,063,241	1,072,092	1,150,987	1,246,872	1,117,745	925,624						7,478,694
Broadband Expense	91,808	83,728	79,418	84,190	86,359	100,137	91,713						617,353
Customer Accounting, Collection & Information	427,010	334,956	447,216	377,585	393,565	350,954	324,337						2,655,624
Administrative & General	999,167	587,978	718,721	586,145	941,902	742,601	830,648						5,407,163
Subtotal before Taxes & Depreciation	2,424,345	2,087,952	2,332,755	2,201,591	2,671,226	2,316,454	2,178,059	-	-	-	-	-	16,212,383
Taxes	1,511,853	1,319,123	1,188,939	1,090,005	1,155,756	1,346,631	1,418,300						9,030,607
Depreciation & Amortization	949,552	951,443	951,010	958,740	969,335	971,177	967,701						6,718,957
Total Other Operating Expenses	4,885,750	4,358,519	4,472,703	4,250,336	4,796,317	4,634,262	4,564,060	-	-	-	-	-	31,961,947
TOTAL OPERATING EXPENSES	13,941,314	13,364,441	11,437,891	11,867,120	11,623,002	13,412,726	17,766,122	-	-	-	-	-	93,412,615
OPERATING INCOME (LOSS)	2,383,421	(1,419,194)	(24,430)	(426,065)	1,495,182	1,384,155	(382,154)	-	-	-	-	-	3,010,915
NONOPERATING REVENUES & EXPENSES													
Interest Income	275,294	(65,416)	445,645	118,235	32,952	102,972	187,739						1,097,421
Other Income	28,528	19,893	31,729	18,771	33,139	28,528	28,529						189,115
Other Expense	-	-	-	-	-	-	-						-
Interest Expense	(224,975)	(224,975)	(234,975)	(224,975)	(224,975)	(235,086)	(224,975)						(1,594,934)
Debt Discount & Expense Amortization	35,343	35,343	35,343	35,343	35,343	35,343	35,343						247,403
TOTAL NONOPERATING REV/EXP	114,190	(235,155)	277,742	(52,625)	(123,540)	(68,243)	26,636	-	-	-	-	-	(60,995)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,497,612	(1,654,349)	253,313	(478,690)	1,371,641	1,315,912	(355,519)	-	-	-	-	-	2,949,920
CAPITAL CONTRIBUTIONS	38,946	98,861	420,755	199,937	18,870	498,188	33,336						1,308,891
CHANGE IN NET POSITION	\$2,536,558	(\$1,555,489)	\$674,067	(\$278,753)	\$1,390,511	\$1,814,099	(\$322,183)	\$0	\$0	\$0	\$0	\$0	4,258,811

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	7/31/2023		7/31/2022		Increase/(Decrease)	
					Amount	Percent
CURRENT ASSETS						
Cash & Cash Equivalents						
Unrestricted Cash & Cash Equivalents	22,318,183	24,961,114			(\$2,642,931)	
Restricted Construction Account	-	-			-	
Investments	27,024,335	38,409,860			(11,385,525)	
Accounts Receivable, net	15,314,470	11,442,394			3,872,076	
BPA Prepay Receivable	600,000	600,000			-	
Accrued Interest Receivable	157,827	186,610			(28,783)	
Wholesale Power Receivable	2,941	627,018			(624,077)	
Accrued Unbilled Revenue	3,900,000	5,746,000			(1,846,000)	
Inventory Materials & Supplies	12,105,589	9,945,684			2,159,905	
Prepaid Expenses & Option Premiums	649,729	499,163			150,566	
Total Current Assets	82,073,074	92,417,844			(10,344,769)	-11%
NONCURRENT ASSETS						
Restricted Bond Reserve Fund	108,200	108,200			-	
Other Receivables	1,124,543	213,823			910,721	
Preliminary Surveys	185,394	119,091			66,303	
BPA Prepay Receivable	3,044,233	3,100,000			(55,767)	
Deferred Purchased Power Costs	6,646,528	7,613,834			(967,306)	
Pension Asset	4,500,272	12,508,593			(8,008,321)	
Deferred Conservation Costs	-	-			-	
Other Deferred Charges	-	-			-	
	15,609,170	23,663,540			(8,054,370)	-34%
Utility Plant						
Land and Intangible Plant	4,412,232	4,301,921			110,310	
Electric Plant in Service	391,429,100	374,715,960			16,713,140	
Construction Work in Progress	8,569,259	8,381,460			187,799	
Accumulated Depreciation	(235,951,909)	(227,127,816)			(8,824,093)	
Net Utility Plant	168,458,681	160,271,525			8,187,156	5%
Total Noncurrent Assets	184,067,852	183,935,065			132,786	0%
Total Assets	266,140,926	276,352,909			(10,211,983)	-4%
DEFERRED OUTFLOWS OF RESOURCES						
Unamortized Loss on Defeased Debt	-	-			-	
Pension Deferred Outflow	4,525,935	1,435,427			3,090,508	
Accumulated Decrease in Fair Value of Hedging Derivatives	-	1,248,119			(1,248,119)	
Total Deferred Outflows of Resources	4,525,935	2,683,546			1,842,389	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	270,666,861	279,036,455			(8,369,594)	-3%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	7/31/2023	7/30/2022	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Accounts Payable	16,267,440	16,012,371	255,069	
Customer Deposits	2,224,371	2,062,921	161,450	
Accrued Taxes Payable	3,001,986	2,147,273	854,713	
Other Current & Accrued Liabilities	3,367,718	3,244,067	123,651	
Accrued Interest Payable	674,924	700,961	(26,037)	
Revenue Bonds, Current Portion	3,130,000	3,195,000	(65,000)	
Total Current Liabilities	28,666,439	27,362,593	1,303,846	5%
NONCURRENT LIABILITIES				
2010 Bond Issue	13,990,000	15,700,000	(1,710,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	21,680,000	22,470,000	(790,000)	
2020 Bond Issue	18,200,000	18,830,000	(630,000)	
Unamortized Premium & Discount	5,081,651	5,507,607	(425,955)	
Pension Liability	2,589,963	1,193,891	1,396,072	
Deferred Revenue	1,643,901	1,856,321	(212,419)	
BPA Prepay Incentive Credit	833,187	994,443	(161,256)	
Other Liabilities	597,642	1,875,542	(1,277,899)	
Total Noncurrent Liabilities	64,616,345	68,427,803	(2,391,458)	-6%
Total Liabilities	93,282,784	95,790,396	(1,087,612)	-3%
DEFERRED INFLOWS OF RESOURCES				
Unamortized Gain on Defeased Debt	22,765	13,185	9,580	
Pension Deferred Inflow	4,715,564	13,101,100	(8,385,536)	
Accumulated Increase in Fair Value of Hedging Derivatives	4,139,660	4,528,566	(388,906)	
Total Deferred Inflows of Resources	8,877,989	17,642,851	(8,764,862)	-50%
NET POSITION				
Net Investment in Capital Assets	106,354,265	94,555,733	11,798,532	
Restricted for Debt Service	108,200	108,200	-	
Restricted for Pension Asset	4,500,272	12,508,593	(8,008,321)	
Unrestricted	57,543,351	58,430,682	(887,331)	
Total Net Position	168,506,087	165,603,208	2,902,880	2%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	270,666,861	279,036,455	(8,369,594)	-3%
CURRENT RATIO:	2.86:1	3.38:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	53,406,635	\$65,055,251	(\$11,648,616)	-18%
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	7/31/2023			7/31/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	\$5,367,248	\$4,839,035	11%	\$4,819,048	11%			
Covid Assistance	-	-	n/a	684	n/a			
Small General Service	919,247	783,364	17%	763,514	20%			
Medium General Service	1,335,122	1,130,507	18%	1,108,400	20%			
Large General Service	1,184,714	1,364,534	-13%	1,329,061	-11%			
Large Industrial	299,856	266,821	12%	304,153	-1%			
Small Irrigation	206,310	206,898	0%	199,483	3%			
Large Irrigation	5,568,156	5,299,709	5%	4,977,930	12%			
Street Lights	18,244	18,322	0%	18,224	0%			
Security Lights	18,812	22,380	-16%	19,523	-4%			
Unmetered Accounts	18,368	17,831	3%	17,690	4%			
Billed Revenues Before Taxes & Unbilled Revenue	\$14,936,077	\$13,949,401	7%	\$13,557,710	10%			
Unbilled Revenue	678,000	678,000	0%	1,766,000	-62%			
Energy Sales Retail Subtotal	\$15,614,077	\$14,627,401	7%	\$15,323,710	2%			
City Occupation Taxes	549,276	506,910	8%	504,413	10%			
Bad Debt Expense (0.16% of retail sales)	(25,400)	(27,033)	-6%	-	n/a			
TOTAL SALES - REVENUE	\$16,137,953	\$15,107,278	7%	\$15,825,123	2%			
ENERGY SALES RETAIL - kWh								
		aMW				aMW		
Residential	61,100,823	82.1	53,522,928	71.9	14%	53,885,368	72.4	13%
Small General Service	12,861,586	17.3	10,232,914	13.8	26%	9,995,985	13.4	29%
Medium General Service	18,756,882	25.2	15,783,358	21.2	19%	15,207,437	20.4	23%
Large General Service	18,479,120	24.8	21,117,691	28.4	-12%	20,138,900	27.1	-8%
Large Industrial	5,669,040	7.6	4,871,525	6.5	16%	5,790,440	7.8	-2%
Small Irrigation	3,258,184	4.4	3,257,978	4.4	0%	3,141,604	4.2	4%
Large Irrigation	109,885,471	147.7	104,320,455	140.2	5%	96,363,638	129.5	14%
Street Lights	210,403	0.3	199,298	0.3	6%	210,995	0.3	0%
Security Lights	59,320	0.1	70,434	0.1	-16%	64,226	0.1	-8%
Unmetered Accounts	258,689	0.3	251,139	0.3	3%	249,155	0.3	4%
TOTAL kWh BILLED	230,539,518	309.9	213,627,720	287.1	8%	205,047,748	275.6	12%
NET POWER COST								
BPA Power Costs								
Slice	\$1,987,307	\$1,987,298	0%	\$2,704,089	-27%			
Block	2,282,487	2,282,578	0%	2,224,446	3%			
Subtotal	4,269,794	4,269,876	0%	4,928,535	-13%			
Other Power Purchases	7,561,980	4,529,400	67%	2,032,954	>200%			
Frederickson	-	-	n/a	1,788,785	n/a			
Transmission	1,104,101	1,091,303	1%	1,125,880	-2%			
Ancillary	201,811	194,513	4%	223,380	-10%			
Conservation Program	64,375	24,485	163%	12,976	>200%			
Gross Power Costs	13,202,061	10,109,577	31%	10,112,510	31%			
Less Secondary Market Sales-Energy	(792,554)	-	n/a	(1,546,064)	-49%			
Less Secondary Market Sales-Gas	-	-	n/a	(502,431)	n/a			
Less Transmission of Power for Others	(105,204)	(54,472)	93%	(39,068)	169%			
NET POWER COSTS	\$12,304,303	\$10,055,105	22%	8,024,947	53%			
NET POWER - kWh								
BPA Power								
Slice	72,935,000	98.0	-	116,204,000	156.2	-37%		
Block	109,955,000	147.8	-	108,006,000	145.2	2%		
Subtotal	182,890,000	245.8	-	224,210,000	301.4	-18%		
Other Power Purchases	68,162,000	91.6	-	24,551,000	33.0	178%		
Frederickson	-	-	-	22,356,000	30.0	n/a		
Gross Power kWh	251,052,000	337.4	-	271,117,000	364.4	-7%		
Less Secondary Market Sales	(4,138,000)	(5.6)	-	(29,708,000)	(39.9)	-86%		
Less Transmission Losses/Imbalance	(3,024,000)	(4.1)	-	(3,677,000)	(4.9)	-18%		
NET POWER - kWh	243,890,000	327.8	-	237,732,000	319.5	3%		
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$52.59	#DIV/0!	#DIV/0!	\$37.30	41%			
Net Power Cost	\$50.45	#DIV/0!	#DIV/0!	\$33.76	49%			
BPA Power Cost	\$23.35	#DIV/0!	#DIV/0!	\$21.98	6%			
Secondary Market Sales	\$191.53	#DIV/0!	#DIV/0!	\$52.04	>200%			
ACTIVE SERVICE LOCATIONS:								
Residential	47,804			47,241	1%			
Small General Service	5,465			5,196	5%			
Medium General Service	706			822	-14%			
Large General Service	94			177	-47%			
Large Industrial	5			5	0%			
Small Irrigation	555			554	0%			
Large Irrigation	436			436	0%			
Street Lights	9			9	0%			
Security Lights	1,821			1,821	0%			
Unmetered Accounts	393			383	3%			
TOTAL	57,288			56,650	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	7/31/2023			7/31/2022				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
ENERGY SALES RETAIL - REVENUE								
Residential	40,689,643	38,628,186	5%	38,674,218	5%			
COVID Assistance	-	-	n/a	(75,571)	n/a			
Small General Service	5,763,481	5,243,495	10%	5,163,565	12%			
Medium General Service	8,463,999	7,487,562	13%	7,412,508	14%			
Large General Service	8,362,332	8,866,269	-6%	8,881,227	-6%			
Large Industrial	2,048,933	1,954,218	5%	1,995,286	3%			
Small Irrigation	635,435	624,306	2%	548,830	16%			
Large Irrigation	16,561,296	15,776,594	5%	12,718,401	30%			
Street Lights	127,700	128,254	0%	127,646	0%			
Security Lights	132,585	156,658	-15%	138,250	-4%			
Unmetered Accounts	126,856	125,215	1%	123,743	3%			
Billed Revenues Before Taxes & Unbilled Revenue	\$82,912,260	78,990,756	5%	\$75,708,103	10%			
Unbilled Revenue	(1,457,000)	(1,457,000)	0%	71,000	>-200%			
Energy Sales Retail Subtotal	\$81,455,260	77,533,756	5%	\$75,779,103	7%			
City Occupation Taxes	3,815,651	3,759,410	1%	3,671,733	4%			
Bad Debt Expense (0.16% of retail sales)	(146,500)	(154,743)	-5%	(110,300)	33%			
TOTAL SALES - REVENUE	\$85,124,411	81,138,423	5%	\$79,340,536	7%			
ENERGY SALES RETAIL - kWh								
		aMW		aMW		aMW		
Residential	470,566,784	92.5	441,466,037	86.8	7%	444,329,744	87.3	6%
Small General Service	77,715,782	15.3	68,306,426	13.4	14%	67,615,219	13.3	15%
Medium General Service	117,352,412	23.1	104,659,203	20.6	12%	103,179,302	20.3	14%
Large General Service	129,151,360	25.4	137,817,086	27.1	-6%	134,734,560	26.5	-4%
Large Industrial	38,204,640	7.5	36,419,606	7.2	5%	37,298,680	7.3	2%
Small Irrigation	9,265,245	1.8	9,027,758	1.8	3%	7,661,873	1.5	21%
Large Irrigation	303,422,992	59.6	289,808,653	57.0	5%	214,969,338	42.3	41%
Street Lights	1,473,090	0.3	1,394,906	0.3	6%	1,478,738	0.3	0%
Security Lights	421,542	0.1	498,068	0.1	-15%	457,518	0.1	-8%
Unmetered Accounts	1,786,651	0.4	1,763,587	0.3	1%	1,743,078	0.3	2%
TOTAL kWh BILLED	1,149,360,498	225.9	1,091,161,331	214.5	5%	1,013,468,050	199.2	13%
NET POWER COST								
BPA Power Costs								
Slice	\$14,418,708	\$14,418,709	0%	\$18,948,693	-24%			
Block	15,612,287	15,619,634	0%	15,395,125	1%			
Subtotal	\$30,030,995	\$30,038,343	0%	\$34,343,818	-13%			
Other Power Purchases								
Frederickson	21,108,775	9,796,269	115%	10,624,417	99%			
Transmission	-	-	n/a	8,933,171	n/a			
Ancillary	8,493,279	7,193,337	18%	7,247,392	17%			
Conservation Program	1,668,312	1,622,159	3%	2,547,963	-35%			
Gross Power Costs	149,305	214,062	-30%	282,268	-47%			
Less Secondary Market Sales-Energy	\$61,450,666	\$48,864,169	26%	\$63,979,029	-4%			
Less Secondary Market Sales-Gas	(7,465,726)	(8,115,715)	-8%	(16,428,973)	-55%			
Less Transmission of Power for Others	-	-	n/a	(3,365,274)	n/a			
	(862,633)	(639,209)	35%	(816,934)	6%			
NET POWER COSTS	\$53,122,307	\$40,109,245	32%	\$43,367,848	22%			
NET POWER - kWh								
BPA Power								
Slice	506,249,000	99.5	-	-	n/a	700,332,000	137.6	-28%
Block	532,104,000	104.6	-	-	n/a	523,173,000	102.8	2%
Subtotal	1,038,353,000	204.1	-	-	n/a	1,223,505,000	240.5	-15%
Other Power Purchases								
Frederickson	228,905,000	45.0	-	-	n/a	115,209,000	22.6	99%
Gross Power kWh	-	-	-	-	n/a	61,952,000	12.2	n/a
Less Secondary Market Sales	1,267,258,000	249.1	-	-	n/a	1,400,666,000	275.3	-10%
Less Transmission Losses/Imbalance	(90,153,000)	(17.7)	-	-	n/a	(318,031,000)	(62.5)	-72%
	(14,672,000)	(2.9)	-	-	n/a	(29,188,000)	(5.7)	-50%
NET POWER - kWh	1,162,433,000	228.5	-	-	n/a	1,053,447,000	207.0	10%
COST PER MWh: (dollars)								
Gross Power Cost (average)	\$48.49	#DIV/0!	#DIV/0!	\$45.68	6%			
Net Power Cost	\$45.70	#DIV/0!	#DIV/0!	\$41.17	11%			
BPA Power Cost	\$28.92	#DIV/0!	#DIV/0!	\$28.07	3%			
Secondary Market Sales	\$82.81	#DIV/0!	#DIV/0!	\$51.66	60%			
AVERAGE ACTIVE SERVICE LOCATIONS:								
Residential	47,683			47,117	1%			
Small General Service	5,369			5,184	4%			
Medium General Service	748			823	-9%			
Large General Service	124			177	-30%			
Large Industrial	5			5	0%			
Small Irrigation	545			540	1%			
Large Irrigation	436			436	0%			
Street Lights	9			9	0%			
Security Lights	1,822			1,831	0%			
Unmetered Accounts	390			382	2%			
TOTAL	57,131			56,504	1%			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254	41,947,434	53,885,368	69,582,763	58,568,849	40,896,332	67,010,950	100,598,607	780,987,245
2023	101,537,957	85,443,973	70,668,829	55,837,841	44,452,169	51,525,192	61,100,823						470,566,784
Small General Service													
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371	8,581,198	9,995,985	12,194,996	11,123,372	8,484,208	10,026,804	11,816,153	121,260,752
2023	12,135,528	10,969,855	9,742,435	10,177,164	10,130,139	11,699,075	12,861,586						77,715,782
Medium General Service													
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843	14,103,903	15,207,437	17,711,611	17,036,093	16,064,566	17,001,973	17,140,200	188,133,745
2023	16,975,379	15,906,348	15,494,588	15,747,382	16,268,368	18,203,465	18,756,882						117,352,412
Large General Service													
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960	20,138,900	20,138,900	24,321,720	24,165,560	25,180,140	24,294,580	20,367,200	253,063,760
2023	21,335,340	21,020,320	18,157,040	16,097,700	16,545,440	17,516,400	18,479,120						129,151,360
Large Industrial													
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920	5,058,960	5,790,440	5,764,360	5,532,360	5,843,560	5,795,280	4,600,920	64,835,160
2023	5,800,800	4,374,840	5,567,200	5,611,240	5,742,760	5,438,760	5,669,040						38,204,640
Small Irrigation													
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807	2,142,610	3,141,604	3,175,836	2,389,224	1,304,089	260,982	110,159	14,902,163
2023	89,673	64,956	103,156	710,943	2,134,030	2,904,303	3,258,184						9,265,245
Large Irrigation													
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609	57,388,818	96,363,638	88,556,369	47,384,824	21,603,676	3,991,849	385,802	376,891,858
2023	243,151	243,870	8,003,758	18,987,757	66,995,256	99,063,729	109,885,471						303,422,992

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030	210,995	210,995	210,980	210,892	210,720	210,550	210,550	2,532,430
2023	210,535	210,503	210,503	210,382	210,382	210,382	210,403						1,473,090
Security Lights													
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800	64,544	64,226	63,954	63,508	63,142	62,539	61,904	772,565
2023	61,367	60,691	60,654	60,096	59,942	59,472	59,320						421,542
Unmetered													
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973	249,058	249,155	250,488	251,070	253,170	253,038	253,038	3,003,882
2023	253,038	254,020	254,292	254,325	254,798	257,489	258,689						1,786,651
Total													
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	148,720,040	205,047,748	221,833,077	166,725,752	119,903,603	128,908,545	155,544,533	1,806,383,560
2023	158,642,768	138,549,376	128,262,455	123,694,830	162,793,284	206,878,267	230,539,518	-	-	-	-	-	1,149,360,498

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 6/30/2023	ADDITIONS	RETIREMENTS	BALANCE 7/31/2023
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	931,350	-	-	931,350
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,429,909	-	-	5,429,909
Overhead Conductor & Devices	4,322,843	-	-	4,322,843
TOTAL	11,122,221	-	-	11,122,221
DISTRIBUTION PLANT:				
Land & Land Rights	2,581,105	90,506	-	2,671,611
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,843,042	371,712	(33,126)	55,181,628
Poles, Towers & Fixtures	26,091,004	206,598	(22,217)	26,275,385
Overhead Conductor & Devices	18,036,891	108,282	(13,206)	18,131,967
Underground Conduit	48,868,140	25,571	(1,386)	48,892,325
Underground Conductor & Devices	62,201,603	183,779	(80,247)	62,305,135
Line Transformers	37,891,307	140,549	(1,726)	38,030,130
Services-Overhead	3,380,171	6,757	-	3,386,928
Services-Underground	23,400,225	74,776	-	23,475,001
Meters	11,900,253	106,260	-	12,006,513
Security Lighting	908,892	-	(602)	908,290
Street Lighting	795,184	-	-	795,184
SCADA System	3,707,575	-	-	3,707,575
TOTAL	294,900,894	1,314,790	(152,510)	296,063,174
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,051,390	26,205	-	20,077,595
Information Systems & Technology	11,114,306	29,873	-	11,144,179
Transportation Equipment	10,800,905	44,967	-	10,845,872
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	563,473	-	-	563,473
Laboratory Equipment	829,861	-	-	829,861
Communication Equipment	2,281,397	24,015	-	2,305,412
Broadband Equipment	28,539,894	41,711	-	28,581,605
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
TOTAL	86,295,817	166,771	-	86,462,588
TOTAL ELECTRIC PLANT ACCOUNTS	394,151,841	1,481,561	(152,510)	395,480,892
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	8,087,242	482,017	-	8,569,259
TOTAL CAPITAL	402,599,521	1,963,578	(152,510)	\$404,410,589

\$2,783,861 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

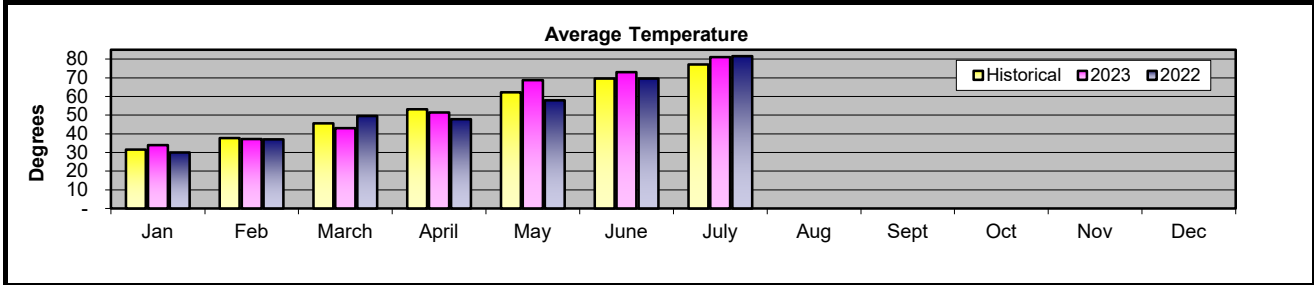
	BALANCE 12/31/2022	ADDITIONS	RETIREMENTS	BALANCE 7/31/2023
INTANGIBLE PLANT:				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,479	-	-	67,479
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,765,430	-	-	1,765,430
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	83,990	(6,405)	931,350
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,210,645	222,714	(3,450)	5,429,909
Overhead Conductor & Devices	4,183,721	157,346	(18,224)	4,322,843
TOTAL	10,686,250	464,050	(28,079)	11,122,221
DISTRIBUTION PLANT:				
Land & Land Rights	2,571,938	99,673	-	2,671,611
Structures & Improvements	295,502	-	-	295,502
Station Equipment	54,825,097	428,047	(71,516)	55,181,628
Poles, Towers & Fixtures	25,311,563	1,131,991	(168,169)	26,275,385
Overhead Conductor & Devices	17,655,755	531,629	(55,417)	18,131,967
Underground Conduit	47,679,880	1,225,670	(13,225)	48,892,325
Underground Conductor & Devices	60,380,283	2,351,620	(426,768)	62,305,135
Line Transformers	37,327,827	710,728	(8,425)	38,030,130
Services-Overhead	3,329,881	57,047	-	3,386,928
Services-Underground	22,979,666	495,335	-	23,475,001
Meters	11,615,670	390,843	-	12,006,513
Security Lighting	902,051	9,549	(3,310)	908,290
Street Lighting	795,184	-	-	795,184
SCADA System	3,620,792	86,783	-	3,707,575
TOTAL	289,291,089	7,518,915	(746,830)	296,063,174
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	20,051,390	26,205	-	20,077,595
Information Systems & Technology	10,446,208	733,682	(35,711)	11,144,179
Transportation Equipment	10,890,261	131,219	(175,608)	10,845,872
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	552,696	10,777	-	563,473
Laboratory Equipment	764,732	65,129	-	829,861
Communication Equipment	2,281,397	24,015	-	2,305,412
Broadband Equipment	27,663,835	973,639	(55,869)	28,581,605
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	9,787,889	-	-	9,787,889
TOTAL	84,765,110	1,964,666	(267,188)	86,462,588
TOTAL ELECTRIC PLANT ACCOUNTS	386,575,358	9,947,631	(1,042,097)	395,480,892
PLANT HELD FOR FUTURE USE	360,438	-	-	360,438
CONSTRUCTION WORK IN PROGRESS	7,532,242	1,037,017	-	8,569,259
TOTAL CAPITAL	394,468,038	10,984,648	(\$1,042,097)	\$404,410,589

\$14,711,516 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

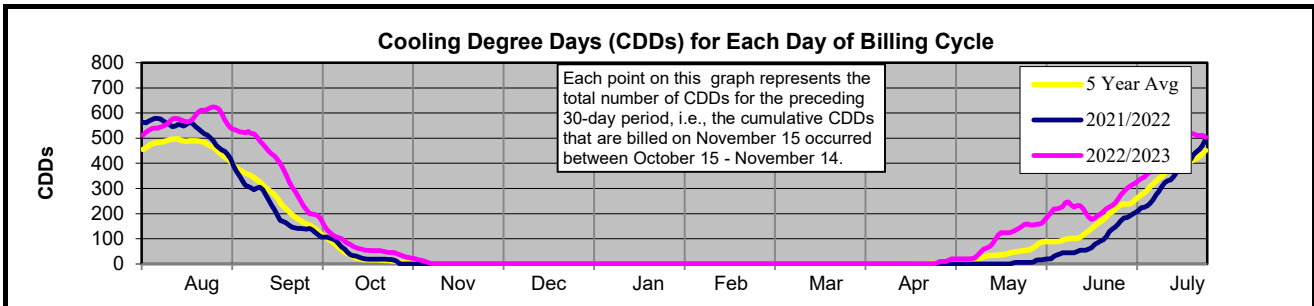
	YTD 7/31/2023	Monthly 7/31/2023
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$94,546,299	\$15,905,580
Cash Paid to Suppliers and Counterparties	(69,285,680)	(9,209,357)
Cash Paid to Employees	(9,817,580)	(1,390,707)
Taxes Paid	(10,126,869)	(932,991)
Net Cash Provided by Operating Activities	5,316,170	4,372,525
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(20,111)	-
Net Cash Used by Noncapital Financing Activities	(20,111)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(10,913,945)	(1,961,648)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,188,439)	-
Contributions in Aid of Construction	1,308,891	33,336
Sale of Assets	41,038	-
Net Cash Used by Capital and Related Financing Activities	(10,752,455)	(1,928,312)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	878,423	137,312
Proceeds from Sale of Investments	6,891,790	1,959,500
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	7,770,213	2,096,812
NET INCREASE (DECREASE) IN CASH	2,313,817	4,541,025
CASH BALANCE, BEGINNING	\$20,112,566	\$17,885,358
CASH BALANCE, ENDING	\$22,426,383	\$22,426,383
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$3,010,915	(\$382,154)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	6,718,957	967,700
Unbilled Revenues	1,457,000	(678,000)
Misellaneous Other Revenue & Receipts	(822)	1
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(3,391,286)	(800,387)
Decrease (Increase) in BPA Prepay Receivable	(194,233)	126,552
Decrease (Increase) in Inventories	(398,042)	(1,335,248)
Decrease (Increase) in Prepaid Expenses	(395,618)	57,207
Decrease (Increase) in Wholesale Power Receivable	341,295	151,599
Decrease (Increase) in Miscellaneous Assets	(1,042,823)	(38,558)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,913,360	1,606,800
Decrease (Increase) in Deferred Derivative Outflows	2,044,187	13,100
Increase (Decrease) in Deferred Derivative Inflows	(2,575,960)	(1,558,600)
Increase (Decrease) in Accounts Payable	43,464	5,656,310
Increase (Decrease) in Accrued Taxes Payable	(1,096,262)	485,310
Increase (Decrease) in Customer Deposits	(55,395)	(30,991)
Increase (Decrease) in BPA Prepay Incentive Credit	(94,066)	(13,438)
Increase (Decrease) in Other Current Liabilities	(59,364)	(448,391)
Increase (Decrease) in Other Credits	(1,909,137)	593,713
Net Cash Provided by Operating Activities	\$5,316,170	\$4,372,525

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
July 31, 2023**



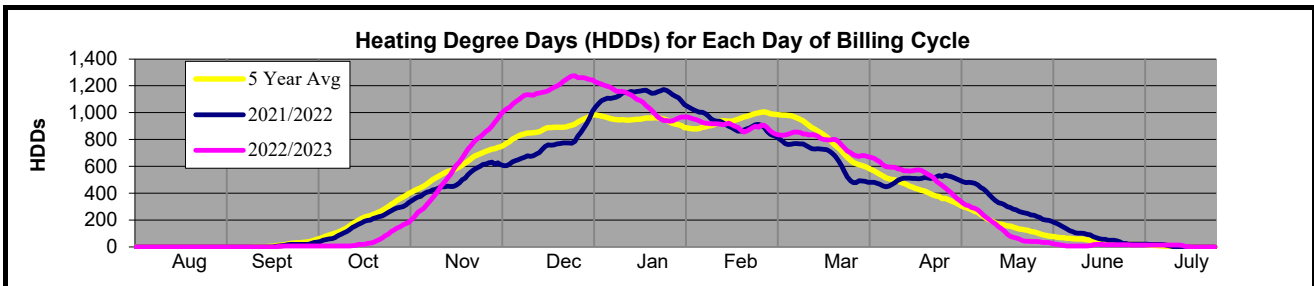
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1	69.6	77.1						53.8
2023	33.8	37.1	43.0	51.4	68.6	73.0	81.0						55.4
2022	30.0	36.9	49.5	47.8	57.9	69.6	81.6						53.3
5-yr Avg	35.9	35.4	45.2	53.7	64.0	71.8	79.9						55.1

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55	0.53	0.18						3.82
2023	0.57	0.39	0.50	0.80	0.28	0.06	0.13						2.73
2022	0.50	0.20	0.15	1.54	0.96	0.97	0.33						4.65
5-yr Avg	0.89	0.60	0.30	0.71	0.64	0.45	0.14						3.73



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	-	-	-	10	155	256	496						917
2022	-	-	-	-	6	157	513						676
5-yr Avg	-	-	-	4	72	223	463						763

Cumulative CDDs in Billing Cycle													
2023	-	-	-	5	2,165	6,147	12,540						20,857
2022	-	-	-	-	33	1,650	9,537						11,220
5-yr Avg	-	-	-	13	933	3,902	10,500						15,348



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2023	966	779	680	417	40	16	-						2,898
2022	1,087	792	479	520	226	22	-						3,126
5-yr Avg	901	835	613	346	101	20	-						2,816

Cumulative HDDs in Billing Cycle													
2023	33,879	25,631	25,284	17,694	6,413	525	269						109,695
2022	34,858	26,482	22,449	14,837	11,962	3,454	319						114,361
5-yr Avg	29,509	25,130	25,264	14,515	6,750	1,672	235						103,075

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

July Highlights																
In July: There are two new fiber Transport connections. A new dual path, dark fiber service was completed for a customer between their Clearwater branch and their Richland branch offices. There are four new Access Internet connections. A customer upgraded their Access Internet service to 1Gig on a new 2-year term. A customer closed business and disconnected their Access Internet service. A customer moved out of one of their locations and disconnected their Access Internet service at that site.																
	2023	ACTUALS												Budget Remaining	Inception to Date	
	Original Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec			YTD
OPERATING REVENUES																
Ethernet	1,657,008	\$132,622	\$125,523	\$124,443	\$126,058	\$128,221	\$127,715	\$127,813							\$892,394	764,614
Non-Recurring Charges - Ethernet	-	1,265	-	-	3,000	2,450	650	800							8,165	(8,165)
TDM	36,000	3,000	3,000	3,000	3,000	3,000	3,000	3,000							21,000	15,000
Wireless	-	-	-	-	-	-	-	-							-	-
Internet Transport Service	89,760	7,479	7,261	7,627	7,542	7,658	7,720	8,060							53,345	36,415
Fixed Wireless	5,000	1,528	1,525	1,525	1,525	1,525	1,525	1,525							10,678	(5,678)
Access Internet	524,000	45,607	45,929	46,288	46,193	46,167	46,422	46,764							323,371	200,629
Non-Recurring Charges - AI	-	950	500	2,584	550	400	1,150	750							6,884	(6,884)
Broadband Revenue - Other	598,540	38,695	38,695	38,695	38,695	38,695	39,806	56,589							289,872	308,668
Subtotal	2,910,308	231,145	222,433	224,163	226,563	228,116	227,987	245,302	-	-	-	-	-	-	1,605,709	
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Operating Revenues	2,910,308	231,145	222,433	224,163	226,563	228,116	227,987	245,302	-	-	-	-	-	-	\$1,605,709	1,304,599
OPERATING EXPENSES																
General Expenses ⁽¹⁾	1,095,667	91,040	77,372	78,366	75,617	79,359	91,441	89,295							\$582,493	
Other Maintenance	70,400	768	5,774	1,633	8,573	6,999	8,695	2,418							\$34,860	
NOC Maintenance	-	-	-	-	-	-	-	-							-	
Wireless Maintenance	26,499	-	-	-	-	-	-	-							-	
Subtotal	1,192,566	91,808	83,146	79,999	84,190	86,359	100,137	91,713	-	-	-	-	-	-	\$617,353	575,213
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-
Depreciation	952,900	88,445	88,526	88,466	93,879	93,825	93,439	93,367							\$639,947	312,953
Total Operating Expenses	2,145,466	180,254	171,672	168,466	178,069	180,183	193,576	185,080	-	-	-	-	-	-	\$1,257,299	888,167
OPERATING INCOME (LOSS)	764,842	50,891	50,762	55,697	48,494	47,932	34,412	60,222	-	-	-	-	-	-	\$348,410	416,432
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(332,532)	(17,716)	(18,036)	(18,227)	(17,997)	(17,823)	(17,780)	(17,437)							(\$125,016)	207,516
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	58,800	6,319	1,507	519	22,978	1,519	14,921	8,744							\$56,507	(2,293)
BTOP	-	-	-	-	-	-	-	-							-	2,282,671
INTERNAL NET INCOME (LOSS)	\$491,110	\$39,494	34,233	37,989	53,475	31,628	31,553	51,529	-	-	-	-	-	-	\$279,901	\$621,656
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	144,583
Total NoaNet Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	\$3,303,675
CAPITAL EXPENDITURES	\$1,775,213	\$12,603	\$236,990	\$213,409	\$82,292	\$80,642	\$126,930	\$38,334							\$791,200	\$984,013
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$1,329	\$133,053	(96,196)	(68,726)	83,059	62,634	15,842	123,999	-	-	-	-	-	-	\$253,664	252,335
NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs)	\$1,329	133,053	(96,196)	(68,726)	83,059	62,634	15,842	123,999	-	-	-	-	-	-	\$253,664	252,335

Notes Receivable	Beginning Balance													Ending Balance			
Notes Receivable	-	-	-	-	1,000,000.00	-	-	-	-	-	-	-	-	-	-	1,000,000	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



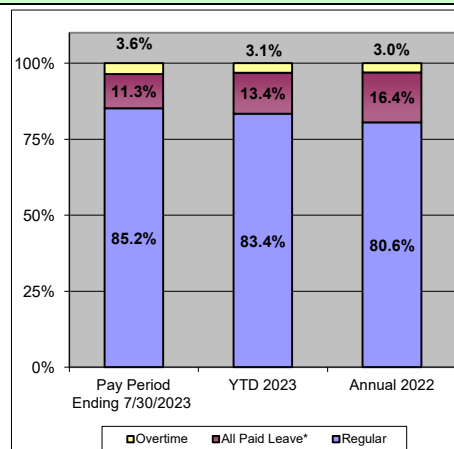
Payroll Report

Pay Period Ending July 30, 2023

Headcount			
Directorate / Department	2023 Budget	2023 Actual	Over (Under) Actual to Budget
Executive Administration			
General Manager	6.00	4.00	(2.00)
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	2.00	-
Marketing & Key Accounts	3.00	3.00	-
Finance & Customer Services			
Customer Service	16.00	14.00	(2.00)
Director of Finance	1.00	1.00	-
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Procurement	3.00	3.00	-
Power Management			
Power Management	4.00	3.00	(1.00)
Energy Programs	5.00	5.00	-
Engineering			
Engineering	7.00	6.00	(1.00)
Customer Engineering	10.00	11.00	1.00
Operations			
Operations	8.00	8.00	-
Supt. Of Transmission & Distribution	35.00	34.00	(1.00)
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
Information Technology			
IT Infrastructure	7.00	7.00	-
IT Applications	10.50	9.00	(1.50)
Total Positions	153.50	146.00	(7.50)

Contingent Positions					
		Hours			
Position	Department	2023 Budget	July	2023 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	2	292	28%
Summer Intern	Engineering	520	230	310	60%
Student Worker	Customer Engineering	-	232	232	0%
Student Worker	Warehouse/Transformer Shop	-	144	144	0%
IT Intern	IT	520	-	-	-
Communications Intern	Executive Administration	-	216	402	-
HR Intern	Executive Administration	520	-	-	-
CSR On-Call	Customer Service	2,080	90	698	34%
Total All Contingent Positions		4,680	913	2,076	44%
Contingent YTD Full Time Equivalents (FTE)		2.25		1.00	

2023 Labor Budget			
As of 7/31/2023			58.3% through the year
Labor Type	2023 Original Budget	YTD Actual	% Spent
Regular	\$16,226,341	\$9,043,320	55.7%
Overtime	926,678	617,590	66.6%
Subtotal	17,153,019	9,660,911	56.3%
Less: Mutual Aid		-	
Total	\$17,153,019	\$9,660,911	56.3%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.