



FINANCIAL STATEMENTS

July 2021
(Unaudited)
(revised 10/25/2021)

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Financial Highlights July 2021



Issue date: 8/23/21

Retail Revenues

- July's temperature was 4.8 degrees above the 5-year average and precipitation was 100% below the 5-year average of 0.13 inches. Cooling degree days were 36% above the 5-year average.
- July's retail revenues were 13% above budget estimates.
- Retail revenues year to date are 6% above budget estimates.

Net Power Expense (NPE)

- NPE was \$9.1M for the month.
- Slice generation was 104 aMW's for July, 2 aMW's below budget.
- Sales in the secondary market returned about \$3.6M.
- Net Power Expense YTD of \$52.9M is 11% above budget.

Net Margin/Net Position

- Net Position and Net Margin are below budget estimates by about \$767k and \$526k respectively. Retail revenues are up 6% over budget while net power costs are 11% over budget. Additionally, precipitation and water flows are down resulting in less secondary market sales.

Capital

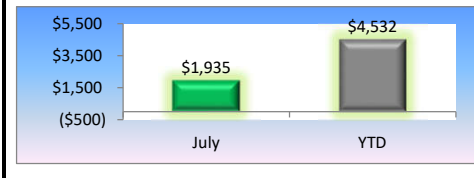
- Net capital expenditures for the year are \$8.5M of the \$18.8M net budget.

O&M Expense

- July's O&M expenses were \$2.2M or 1% below budget, YTD expenses are 5% below budget.

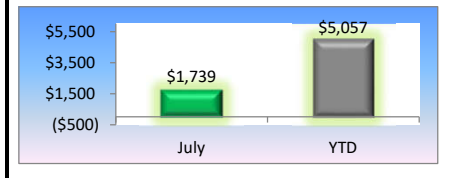
Retail Revenues

Performance Over/(Under) Budget (thousands)

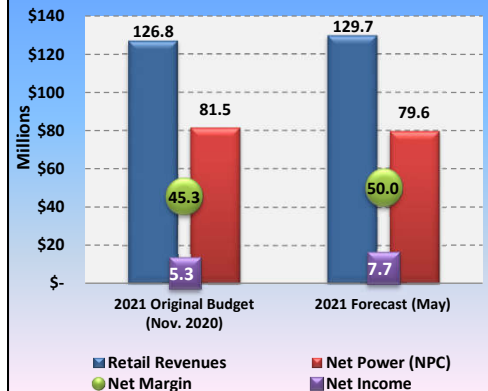


Net Power Expense

Performance Over/(Under) Budget (thousands)

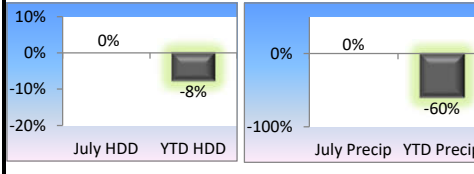


Net Income/Net Margin 2021 Budget and Forecast



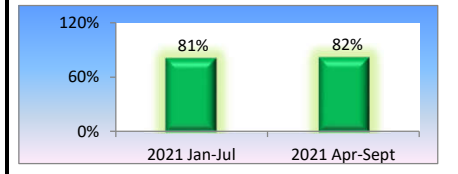
Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

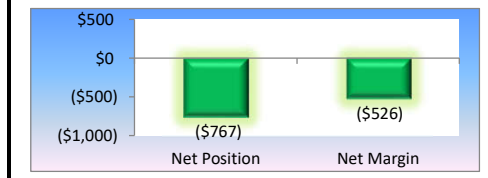


Factors affecting Net Power Expense

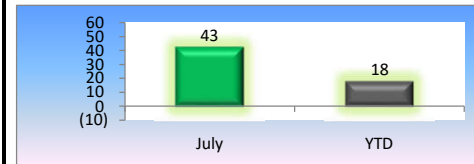
Water Flow Projection % of Normal Runoff



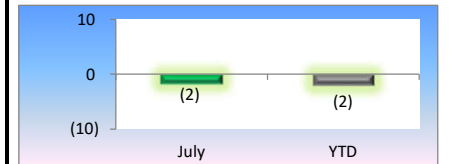
Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



Billed Load Over/(Under) Budget (in aMW)



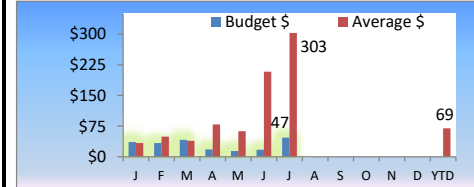
Slice Generation Over/(Under) Budget (in aMW)



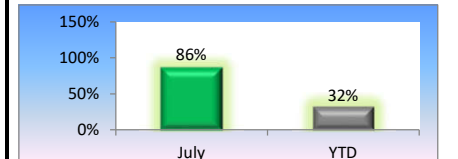
Other Statistics

| | |
|---|-------|
| Days Cash On Hand - Current | 125 |
| Days Cash On Hand - Forecast | 130 |
| Debt Service Coverage - Forecast | 4.33 |
| Fixed Charge Coverage - Forecast | 1.5 |
| Active Service Locations | 56106 |
| YTD Net Increase (July 55) | 381 |
| New Services Net - YTD (678 New, 371 Retired) | 307 |
| July (93 New, 38 Retired) | 55 |

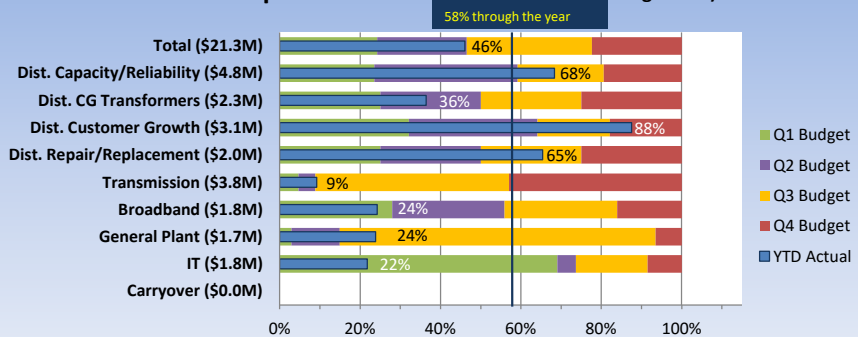
Secondary Market Price v. Budget (per MWh)



Secondary Market Sales Over/(Under) Budget (\$)

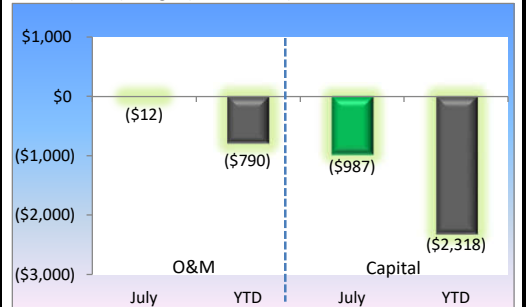


2021 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD
9.79M
3.27M
0.84M
2.75M
1.3M
0.35M
0.44M
0.39M
0.38M
0M

O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
JULY 2021

| | 7/31/21 | | | 7/31/20 | |
|--|-------------------|-------------------|-------------|-------------------|-------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR |
| OPERATING REVENUES | | | | | |
| Energy Sales - Retail | 15,437,624 | 13,502,432 | 14% | 14,207,329 | 9% |
| COVID Assistance | (199,232) | - | n/a | - | n/a |
| City Occupation Taxes | 594,919 | 515,127 | 15% | 473,485 | 26% |
| Bad Debt Expense | (51,200) | (25,014) | 105% | (23,900) | 114% |
| Energy Secondary Market Sales | 3,626,326 | 1,944,649 | 86% | 797,416 | >200% |
| Transmission of Power for Others | 35,372 | 75,000 | -53% | 46,075 | -23% |
| Broadband Revenue | 244,150 | 246,068 | -1% | 236,057 | 3% |
| Other Revenue | 56,484 | 103,869 | -46% | 37,157 | 52% |
| TOTAL OPERATING REVENUES | 19,744,444 | 16,362,130 | 21% | 15,773,620 | 25% |
| OPERATING EXPENSES | | | | | |
| Purchased Power | 11,332,990 | 8,050,782 | 41% | 7,107,868 | 59% |
| Purchased Transmission & Ancillary Services | 1,349,443 | 1,266,730 | 7% | 1,371,995 | -2% |
| Conservation Program | 40,485 | 24,668 | 64% | 87,296 | -54% |
| Total Power Supply | 12,722,918 | 9,342,180 | 36% | 8,567,159 | 49% |
| Transmission Operation & Maintenance | 4,168 | 16,076 | -74% | 8,077 | -48% |
| Distribution Operation & Maintenance | 1,007,329 | 1,008,723 | 0% | 737,262 | 37% |
| Broadband Expense | 91,496 | 98,962 | -8% | 133,932 | -32% |
| Customer Accounting, Collection & Information | 451,333 | 375,440 | 20% | 345,701 | 31% |
| Administrative & General | 671,943 | 738,926 | -9% | 723,233 | -7% |
| Subtotal before Taxes & Depreciation | 2,226,268 | 2,238,126 | -1% | 1,948,205 | 14% |
| Taxes | 1,530,881 | 1,185,442 | 29% | 1,303,593 | 17% |
| Depreciation & Amortization | 920,930 | 861,071 | 7% | 868,961 | 6% |
| Total Other Operating Expenses | 4,678,079 | 4,284,639 | 9% | 4,120,758 | 14% |
| TOTAL OPERATING EXPENSES | 17,400,998 | 13,626,819 | 28% | 12,687,918 | 37% |
| OPERATING INCOME (LOSS) | 2,343,446 | 2,735,311 | -14% | 3,085,702 | -24% |
| NONOPERATING REVENUES & EXPENSES | | | | | |
| Interest Income | 36,584 | 28,490 | 28% | 11,400 | >200% |
| Other Income | 31,339 | 31,327 | 0% | 31,339 | 0% |
| Other Expense | - | - | n/a | - | n/a |
| Interest Expense | (240,031) | (250,031) | -4% | (215,332) | 11% |
| Debt Discount/Premium Amortization & Loss on Defeased Debt | 28,144 | 34,854 | -19% | 30,318 | -7% |
| TOTAL NONOPERATING REVENUES & EXPENSES | (143,964) | (155,360) | -7% | (142,275) | 1% |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | 2,199,482 | 2,579,951 | -15% | 2,943,427 | -25% |
| CAPITAL CONTRIBUTIONS | 241,968 | 199,394 | 21% | 276,273 | -12% |
| CHANGE IN NET POSITION | 2,441,450 | 2,779,345 | -12% | 3,219,699 | -24% |

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

| | 7/31/21 | | | 7/31/20 | |
|--|--------------------|--------------------|-------------|--------------------|------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR |
| OPERATING REVENUES | | | | | |
| Energy Sales - Retail | 81,831,781 | 76,573,419 | 7% | 75,035,203 | 9% |
| COVID Assistance | (726,699) | - | n/a | - | n/a |
| City Occupation Taxes | 3,649,421 | 3,605,890 | 1% | 3,398,272 | 7% |
| Bad Debt Expense | (276,200) | (149,687) | 85% | (137,600) | 101% |
| Energy Secondary Market Sales | 14,946,544 | 11,295,207 | 32% | 9,232,558 | 62% |
| Transmission of Power for Others | 509,366 | 525,000 | -3% | 679,941 | -25% |
| Broadband Revenue | 1,691,184 | 1,661,677 | 2% | 1,606,854 | 5% |
| Other Revenue | 987,719 | 1,043,219 | -5% | 932,699 | 6% |
| TOTAL OPERATING REVENUES | 102,613,116 | 94,554,726 | 9% | 90,747,927 | 13% |
| OPERATING EXPENSES | | | | | |
| Purchased Power | 59,381,191 | 50,937,139 | 17% | 49,449,705 | 20% |
| Purchased Transmission & Ancillary Services | 8,748,190 | 8,517,414 | 3% | 8,659,083 | 1% |
| Conservation Program | 209,243 | 190,986 | 10% | 346,899 | -40% |
| Total Power Supply | 68,338,625 | 59,645,538 | 15% | 58,455,686 | 17% |
| Transmission Operation & Maintenance | 80,358 | 79,949 | 1% | 75,469 | 6% |
| Distribution Operation & Maintenance | 6,477,904 | 7,087,273 | -9% | 6,360,563 | 2% |
| Broadband Expense | 628,695 | 634,532 | -1% | 681,378 | -8% |
| Customer Accounting, Collection & Information | 2,630,430 | 2,669,341 | -1% | 2,703,782 | -3% |
| Administrative & General | 4,938,897 | 5,074,747 | -3% | 4,726,091 | 5% |
| Subtotal before Taxes & Depreciation | 14,756,284 | 15,545,841 | -5% | 14,547,284 | 1% |
| Taxes | 8,709,299 | 8,298,096 | 5% | 8,135,156 | 7% |
| Depreciation & Amortization | 6,360,146 | 6,055,446 | 5% | 5,965,786 | 7% |
| Total Other Operating Expenses | 29,825,728 | 29,899,384 | 0% | 28,648,226 | 4% |
| TOTAL OPERATING EXPENSES | 98,164,353 | 89,544,922 | 10% | 87,103,913 | 13% |
| OPERATING INCOME (LOSS) | 4,448,763 | 5,009,804 | -11% | 3,644,014 | 22% |
| NONOPERATING REVENUES & EXPENSES | | | | | |
| Interest Income | 255,457 | 203,035 | 26% | 239,513 | 7% |
| Other Income | 218,234 | 219,286 | 0% | 220,275 | -1% |
| Other Expense | - | - | n/a | - | n/a |
| Interest Expense | (1,699,997) | (1,700,219) | 0% | (1,527,437) | 11% |
| Debt Discount/Premium Amortization & Loss on Defeased Debt | 197,011 | 243,981 | -19% | 234,367 | -16% |
| TOTAL NONOPERATING REVENUES & EXPENSES | (1,029,296) | (1,033,917) | 0% | (838,882) | 23% |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | 3,419,467 | 3,975,887 | -14% | 2,805,132 | 22% |
| CAPITAL CONTRIBUTIONS | 1,243,630 | 1,454,557 | -15% | 1,042,668 | 19% |
| CHANGE IN NET POSITION | 4,663,097 | 5,430,444 | -14% | 3,847,800 | 21% |
| TOTAL NET POSITION, BEGINNING OF YEAR | 144,313,791 | 144,313,791 | 0% | 135,608,170 | 6% |
| TOTAL NET POSITION, END OF YEAR | 148,976,889 | 149,744,235 | -1% | 139,455,970 | 7% |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2021 MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|---|--------------------|-------------------|--------------------|----------------------|-------------------|--------------------|--------------------|------------|------------|------------|------------|------------|--------------------|
| OPERATING REVENUES | | | | | | | | | | | | | |
| Energy Sales - Retail | \$10,350,289 | \$9,870,666 | \$9,440,631 | \$9,934,808 | \$11,834,809 | \$14,962,954 | \$15,437,624 | | | | | | \$81,831,781 |
| COVID Assistance | - | - | - | - | (247,145) | (280,322) | (199,232) | | | | | | (726,699) |
| City Occupation Taxes | 597,162 | 587,170 | 516,531 | 457,781 | 419,366 | 476,491 | 594,919 | | | | | | 3,649,421 |
| Bad Debt Expense | (34,600) | (37,000) | (34,400) | (35,300) | (39,300) | (44,400) | (51,200) | | | | | | (276,200) |
| Energy Secondary Market Sales | 2,018,285 | 2,634,184 | 1,671,709 | 1,244,475 | 1,174,083 | 2,577,482 | 3,626,326 | | | | | | 14,946,544 |
| Transmission of Power for Others | 107,277 | 90,539 | 67,815 | 101,845 | 63,942 | 42,577 | 35,372 | | | | | | 509,366 |
| Broadband Revenue | 245,868 | 241,004 | 239,769 | 243,023 | 236,524 | 240,844 | 244,150 | | | | | | 1,691,184 |
| Other Electric Revenue | 557,389 | 42,266 | 135,988 | 49,325 | 76,219 | 70,047 | 56,484 | | | | | | 987,719 |
| TOTAL OPERATING REVENUES | 13,841,670 | 13,428,829 | 12,038,043 | 11,995,958 | 13,518,499 | 18,045,673 | 19,744,444 | - | - | - | - | - | 102,613,116 |
| OPERATING EXPENSES | | | | | | | | | | | | | |
| Purchased Power | 6,904,768 | 7,944,827 | 6,993,028 | 8,290,465 | 7,331,256 | 10,583,859 | 11,332,990 | | | | | | 59,381,191 |
| Purchased Transmission & Ancillary Services | 1,235,178 | 1,277,985 | 1,167,947 | 1,202,566 | 1,221,523 | 1,293,549 | 1,349,443 | | | | | | 8,748,190 |
| Conservation Program | 90,902 | (49,912) | 33,267 | 52,658 | 19,053 | 22,790 | 40,485 | | | | | | 209,243 |
| Total Power Supply | 8,230,847 | 9,172,899 | 8,194,242 | 9,545,689 | 8,571,832 | 11,900,198 | 12,722,918 | - | - | - | - | - | 68,338,625 |
| Transmission Operation & Maintenance | 3,103 | 24,229 | 7,953 | 37,671 | 2,194 | 1,040 | 4,168 | | | | | | 80,358 |
| Distribution Operation & Maintenance | 920,685 | 848,003 | 912,600 | 810,738 | 804,107 | 1,174,441 | 1,007,329 | | | | | | 6,477,904 |
| Broadband Expense | 107,840 | 85,195 | 95,837 | 79,362 | 91,409 | 77,556 | 91,496 | | | | | | 628,695 |
| Customer Accounting, Collection & Information | 351,396 | 337,094 | 362,634 | 400,854 | 387,293 | 339,827 | 451,333 | | | | | | 2,630,430 |
| Administrative & General | 1,014,678 | 497,963 | 654,384 | 749,163 | 768,474 | 582,292 | 671,943 | | | | | | 4,938,897 |
| Subtotal before Taxes & Depreciation | 2,397,702 | 1,792,484 | 2,033,408 | 2,077,788 | 2,053,477 | 2,175,156 | 2,226,268 | - | - | - | - | - | 14,756,284 |
| Taxes | 1,298,866 | 1,250,993 | 1,149,454 | 1,089,791 | 1,107,499 | 1,281,816 | 1,530,881 | | | | | | 8,709,299 |
| Depreciation & Amortization | 887,108 | 901,422 | 905,259 | 907,912 | 916,820 | 920,696 | 920,930 | | | | | | 6,360,146 |
| Total Other Operating Expenses | 4,583,676 | 3,944,899 | 4,088,121 | 4,075,491 | 4,077,795 | 4,377,668 | 4,678,079 | - | - | - | - | - | 29,825,728 |
| TOTAL OPERATING EXPENSES | 12,814,523 | 13,117,798 | 12,282,363 | 13,621,180 | 12,649,627 | 16,277,865 | 17,400,998 | - | - | - | - | - | 98,164,353 |
| OPERATING INCOME (LOSS) | 1,027,147 | 311,031 | (244,320) | (1,625,222) | 868,873 | 1,767,807 | 2,343,446 | - | - | - | - | - | 4,448,763 |
| NONOPERATING REVENUES & EXPENSES | | | | | | | | | | | | | |
| Interest Income | 39,194 | 34,960 | 36,990 | 36,737 | 36,278 | 34,714 | 36,584 | | | | | | 255,457 |
| Other Income | 31,339 | 34,467 | 34,849 | 20,621 | 34,279 | 31,339 | 31,339 | | | | | | 218,234 |
| Other Expense | - | - | - | - | - | - | - | | | | | | - |
| Interest Expense | (240,031) | (240,031) | (249,698) | (240,031) | (240,031) | (250,142) | (240,031) | | | | | | (1,699,997) |
| Debt Discount & Expense Amortization | 28,144 | 28,144 | 28,144 | 28,144 | 28,144 | 28,144 | 28,144 | | | | | | 197,011 |
| TOTAL NONOPERATING REV/EXP | (141,354) | (142,461) | (149,715) | (154,529) | (141,329) | (155,945) | (143,964) | - | - | - | - | - | (1,029,296) |
| INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS | 885,794 | 168,571 | (394,035) | (1,779,751) | 727,544 | 1,611,862 | 2,199,482 | - | - | - | - | - | 3,419,467 |
| CAPITAL CONTRIBUTIONS | 197,655 | 121,622 | 92,549 | 114,390 | 231,119 | 244,328 | 241,968 | | | | | | 1,243,630 |
| CHANGE IN NET POSITION | \$1,083,449 | \$290,192 | (\$301,486) | (\$1,665,361) | \$958,662 | \$1,856,190 | \$2,441,450 | \$0 | \$0 | \$0 | \$0 | \$0 | 4,663,097 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

| | 7/31/2021 | 7/31/2020 | Increase/(Decrease) | |
|---|--------------------|--------------------|---------------------|-------------|
| | | | Amount | Percent |
| ASSETS | | | | |
| CURRENT ASSETS | | | | |
| Cash & Cash Equivalents | | | | |
| Unrestricted Cash & Cash Equivalents | 41,130,618 | 33,943,440 | \$7,187,178 | |
| Restricted Construction Account | 2,199,629 | - | 2,199,629 | |
| Investments | - | - | - | |
| Designated Debt Service Reserve Fund | - | 2,612,152 | (2,612,152) | |
| Designated Power Market Volly | 8,000,000 | 1,229,169 | 6,770,831 | |
| Designated Special Capital Rsv | 4,498,789 | - | 4,498,789 | |
| Designated Customer Deposits | 1,900,000 | 1,900,000 | - | |
| Accounts Receivable, net | 13,779,631 | 12,700,539 | 1,079,092 | |
| BPA Prepay Receivable | 600,000 | 600,000 | - | |
| Accrued Interest Receivable | - | - | - | |
| Wholesale Power Receivable | 1,276,207 | 314,916 | 961,291 | |
| Accrued Unbilled Revenue | 5,316,000 | 4,570,000 | 746,000 | |
| Inventory Materials & Supplies | 7,285,056 | 6,106,973 | 1,178,084 | |
| Prepaid Expenses & Option Premiums | 456,531 | 443,077 | 13,455 | |
| Total Current Assets | 86,442,462 | 64,420,266 | 22,022,196 | 34% |
| NONCURRENT ASSETS | | | | |
| Restricted Bond Reserve Fund | 108,200 | 1,107,865 | (999,665) | |
| Other Receivables | 186,062 | 363,075 | (177,013) | |
| Preliminary Surveys | 67,280 | 50,168 | 17,112 | |
| BPA Prepay Receivable | 3,700,000 | 4,300,000 | (600,000) | |
| Deferred Purchased Power Costs | 5,447,298 | 6,292,351 | (845,053) | |
| | 9,508,839 | 12,113,459 | (2,004,619) | -22% |
| Utility Plant | | | | |
| Land and Intangible Plant | 4,283,329 | 3,940,341 | 342,988 | |
| Electric Plant in Service | 362,332,060 | 343,105,247 | 19,226,813 | |
| Construction Work in Progress | 4,968,183 | 8,714,042 | (3,745,860) | |
| Accumulated Depreciation | (219,224,224) | (210,894,724) | (8,329,500) | |
| Net Utility Plant | 152,359,348 | 144,864,907 | 7,494,441 | 5% |
| Total Noncurrent Assets | 161,868,188 | 156,978,365 | 4,889,822 | 3% |
| Total Assets | 248,310,649 | 221,398,631 | 26,912,018 | 12% |
| DEFERRED OUTFLOWS OF RESOURCES | | | | |
| Unamortized Loss on Defeased Debt | 53,313 | - | 53,313 | |
| Pension Deferred Outflow | 1,541,887 | 1,300,658 | 241,229 | |
| Accumulated Decrease in Fair Value of Hedging Derivatives | 674,952 | 1,439,076 | (764,124) | |
| Total Deferred Outflows of Resources | 2,270,152 | 2,739,734 | (469,582) | |
| TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES | 250,580,801 | 224,138,365 | 26,442,436 | 12% |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

| | 7/31/2021 | 7/30/2020 | Increase/(Decrease) | |
|--|--------------------|---------------------|---------------------|-------------|
| | | | Amount | Percent |
| LIABILITIES | | | | |
| CURRENT LIABILITIES | | | | |
| Warrants Outstanding | - | - | \$0 | |
| Accounts Payable | 12,137,620 | 9,323,293 | 2,814,327 | |
| Customer Deposits | 1,749,292 | 2,037,740 | (288,448) | |
| Accrued Taxes Payable | 2,949,903 | 2,640,894 | 309,010 | |
| Other Current & Accrued Liabilities | 3,332,251 | 2,969,334 | 362,917 | |
| Accrued Interest Payable | 688,058 | 645,997 | 42,061 | |
| Revenue Bonds, Current Portion | 3,115,000 | 3,940,000 | (825,000) | |
| Total Current Liabilities | 23,972,124 | 21,557,257 | 2,414,867 | 11% |
| NONCURRENT LIABILITIES | | | | |
| 2010 Bond Issue | 17,345,000 | 17,345,000 | - | |
| 2011 Bond Issue | - | 5,830,000 | (5,830,000) | |
| 2016 Bond Issue | 22,470,000 | 22,470,000 | - | |
| 2020 Bond Issue | 20,380,000 | - | 20,380,000 | |
| Unamortized Premium & Discount | 5,953,942 | 3,236,720 | 2,717,221 | |
| Pension Liability | 4,944,524 | 5,017,752 | (73,228) | |
| Deferred Revenue | 741,089 | 787,679 | (46,590) | |
| BPA Prepay Incentive Credit | 1,155,699 | 1,316,955 | (161,256) | |
| Other Liabilities | 1,115,012 | 1,843,857 | (728,844) | |
| Total Noncurrent Liabilities | 74,105,267 | 57,847,963 | 1,707,303 | 28% |
| Total Liabilities | 98,077,390 | 79,405,220 | 4,122,170 | 24% |
| DEFERRED INFLOWS OF RESOURCES | | | | |
| Unamortized Gain on Defeased Debt | - | 22,085 | (22,085) | |
| Pension Deferred Inflow | 1,742,892 | 3,204,807 | (1,461,915) | |
| Accumulated Increase in Fair Value of Hedging Derivatives | 1,783,630 | 2,050,283 | (266,653) | |
| Total Deferred Inflows of Resources | 3,526,522 | 5,277,175 | (1,750,653) | -33% |
| NET POSITION | | | | |
| Net Investment in Capital Assets | 85,348,349 | 92,021,102 | (6,672,753) | |
| Restricted for Debt Service | 108,200 | 1,107,865 | (999,665) | |
| Unrestricted | 63,520,340 | 46,327,003 | 17,193,337 | |
| Total Net Position | 148,976,889 | 139,455,970 | 9,520,919 | 7% |
| TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES | 250,580,801 | 224,138,365 | 26,442,436 | 12% |
| CURRENT RATIO: (Current Assets / Current Liabilities) | 3.61:1 | 2.99:1 | | |
| WORKING CAPITAL: (Current Assets less Current Liabilities) | 62,470,338 | \$42,863,009 | \$19,607,329 | 46% |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

| | 7/31/2021 | | | 7/31/2020 | | | | |
|--|---------------------|---------------------|--------------------|---------------------|------------|--------------------|--------------|------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR | | | |
| ENERGY SALES RETAIL - REVENUE | | | | | | | | |
| Residential | \$5,845,456 | \$5,317,908 | 10% | 4,732,462 | 24% | | | |
| Covid Assistance | (\$199,232) | - | n/a | - | n/a | | | |
| Small General Service | 882,605 | 784,569 | 12% | 713,016 | 24% | | | |
| Medium General Service | 1,270,394 | 1,050,343 | 21% | 1,027,282 | 24% | | | |
| Large General Service | 1,439,431 | 1,197,427 | 20% | 1,155,175 | 25% | | | |
| Large Industrial | 306,959 | 295,915 | 4% | 303,992 | 1% | | | |
| Small Irrigation | 218,051 | 178,473 | 22% | 202,762 | 8% | | | |
| Large Irrigation | 5,405,351 | 4,604,166 | 17% | 5,194,407 | 4% | | | |
| Street Lights | 18,268 | 18,277 | 0% | 18,313 | 0% | | | |
| Security Lights | 20,450 | 24,814 | -18% | 21,488 | -5% | | | |
| Unmetered Accounts | 17,659 | 17,541 | 1% | 18,432 | -4% | | | |
| Billed Revenues Before Taxes & Unbilled Revenue | \$15,225,392 | \$13,489,432 | 13% | \$13,387,329 | 14% | | | |
| Unbilled Revenue | 13,000 | 13,000 | 0% | 820,000 | -98% | | | |
| Energy Sales Retail Subtotal | \$15,238,392 | \$13,502,432 | 13% | \$14,207,329 | 7% | | | |
| City Occupation Taxes | 594,918 | 515,127 | 15% | 473,485 | 26% | | | |
| Bad Debt Expense (0.32% of retail sales) | (51,200) | (25,014) | 105% | (23,900) | 114% | | | |
| TOTAL SALES - REVENUE | \$15,782,110 | \$13,992,545 | 13% | \$14,656,914 | 8% | | | |
| ENERGY SALES RETAIL - kWh | | | | | | | | |
| | | aMW | | | | aMW | | |
| Residential | 68,074,713 | 91.5 | 60,155,706 | 80.9 | 13% | 52,943,517 | 71.2 | 29% |
| Small General Service | 11,789,903 | 15.8 | 10,253,680 | 13.8 | 15% | 9,247,222 | 12.4 | 27% |
| Medium General Service | 17,203,177 | 23.1 | 14,451,899 | 19.4 | 19% | 14,156,568 | 19.0 | 22% |
| Large General Service | 21,637,600 | 29.1 | 18,308,392 | 24.6 | 18% | 17,399,280 | 23.4 | 24% |
| Large Industrial | 5,773,120 | 7.8 | 5,436,326 | 7.3 | 6% | 5,809,480 | 7.8 | -1% |
| Small Irrigation | 3,479,006 | 4.7 | 2,819,040 | 3.8 | 23% | 3,196,238 | 4.3 | 9% |
| Large Irrigation | 105,036,116 | 141.2 | 89,767,147 | 120.7 | 17% | 100,993,458 | 135.7 | 4% |
| Street Lights | 211,766 | 0.3 | 210,040 | 0.3 | 1% | 212,235 | 0.3 | 0% |
| Security Lights | 70,405 | 0.1 | 78,635 | 0.1 | -10% | 77,477 | 0.1 | -9% |
| Unmetered Accounts | 248,973 | 0.3 | 247,057 | 0.3 | 1% | 259,734 | 0.3 | -4% |
| TOTAL kWh BILLED | 233,524,779 | 313.9 | 201,727,923 | 271.1 | 16% | 204,295,209 | 274.6 | 14% |
| NET POWER COST | | | | | | | | |
| BPA Power Costs | | | | | | | | |
| Slice | \$2,709,238 | \$2,709,238 | 0% | \$2,709,238 | 0% | | | |
| Block | 2,233,484 | 2,233,578 | 0% | 2,222,799 | 0% | | | |
| Subtotal | 4,942,722 | 4,942,816 | 0% | 4,932,037 | 0% | | | |
| Other Power Purchases | | | | | | | | |
| Frederickson | 4,548,733 | 1,683,011 | 170% | 1,356,775 | >200% | | | |
| Transmission | 1,841,535 | 1,424,955 | 29% | 819,057 | 125% | | | |
| Ancillary | 1,149,438 | 1,046,016 | 10% | 1,154,177 | 0% | | | |
| Conservation Program | 200,005 | 220,714 | -9% | 217,818 | -8% | | | |
| Gross Power Costs | 40,485 | 24,668 | 64% | 87,296 | -54% | | | |
| Less Secondary Market Sales-Energy | 12,722,918 | 9,342,180 | 36% | 8,567,160 | 49% | | | |
| Less Secondary Market Sales-Gas | (3,161,696) | (1,944,649) | 63% | (786,938) | >200% | | | |
| Less Transmission of Power for Others | (464,630) | - | n/a | (10,478) | >200% | | | |
| | (35,372) | (75,000) | -53% | (46,075) | -23% | | | |
| NET POWER COSTS | \$9,061,220 | \$7,322,531 | 24% | 7,723,669 | 17% | | | |
| NET POWER - kWh | | | | | | | | |
| BPA Power | | | | | | | | |
| Slice | 77,688,000 | 104.4 | 79,022,625 | 106.2 | -2% | 105,808,000 | 142.2 | -27% |
| Block | 114,460,000 | 153.8 | 114,460,080 | 153.8 | 0% | 113,884,000 | 153.1 | 1% |
| Subtotal | 192,148,000 | 258.3 | 193,482,705 | 260.1 | -1% | 219,692,000 | 295.3 | -13% |
| Other Power Purchases | | | | | | | | |
| Frederickson | 33,355,000 | 44.8 | 39,889,374 | 53.6 | -16% | 23,543,000 | 31.6 | 42% |
| Gross Power kWh | 34,500,000 | 46.4 | 37,200,000 | 50.0 | -7% | 6,225,000 | 8.4 | >200% |
| Less Secondary Market Sales | 260,003,000 | 349.5 | 270,572,079 | 363.7 | -4% | 249,460,000 | 335.3 | 4% |
| Less Transmission Losses/Imbalance | (10,425,000) | (14.0) | (41,687,778) | (56.0) | -75% | (22,902,000) | (30.8) | -54% |
| | (5,604,000) | (7.5) | (2,316,202) | (3.1) | 142% | (3,297,000) | (4.4) | 70% |
| NET POWER - kWh | 243,974,000 | 327.9 | 226,568,099 | 304.5 | 8% | 223,261,000 | 300.1 | 9% |
| COST PER MWh: (dollars) | | | | | | | | |
| Gross Power Cost (average) | \$48.93 | \$34.53 | 42% | \$34.34 | 42% | | | |
| Net Power Cost | \$37.14 | \$32.32 | 15% | \$34.59 | 7% | | | |
| BPA Power Cost | \$25.72 | \$25.55 | 1% | \$22.45 | 15% | | | |
| Secondary Market Sales | \$303.28 | \$46.65 | >200% | \$34.36 | >200% | | | |
| ACTIVE SERVICE LOCATIONS: | | | | | | | | |
| Residential | 46,704 | | | 46,063 | 1% | | | |
| Small General Service | 5,178 | | | 5,136 | 1% | | | |
| Medium General Service | 820 | | | 805 | 2% | | | |
| Large General Service | 176 | | | 167 | 5% | | | |
| Large Industrial | 5 | | | 5 | 0% | | | |
| Small Irrigation | 559 | | | 559 | 0% | | | |
| Large Irrigation | 437 | | | 436 | 0% | | | |
| Street Lights | 9 | | | 9 | 0% | | | |
| Security Lights | 1,836 | | | 1,836 | 0% | | | |
| Unmetered Accounts | 382 | | | 379 | 1% | | | |
| TOTAL | 56,106 | | | 55,395 | 1% | | | |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

| | 7/31/2021 | | | 7/31/2020 | | | | |
|--|----------------------|---------------------|----------------------|---------------------|-----------|----------------------|--------------|------------|
| | ACTUAL | BUDGET | PCT VAR | ACTUAL | PCT VAR | | | |
| ENERGY SALES RETAIL - REVENUE | | | | | | | | |
| Residential | 38,261,817 | 38,744,018 | -1% | 35,854,966 | 7% | | | |
| COVID Assistance | (726,699) | - | n/a | - | n/a | | | |
| Small General Service | 5,282,108 | 4,926,696 | 7% | 4,929,666 | 7% | | | |
| Medium General Service | 7,654,340 | 6,675,273 | 15% | 6,958,314 | 10% | | | |
| Large General Service | 8,623,501 | 7,353,378 | 17% | 8,029,214 | 7% | | | |
| Large Industrial | 2,097,685 | 2,077,337 | 1% | 2,030,859 | 3% | | | |
| Small Irrigation | 716,232 | 616,606 | 16% | 669,019 | 7% | | | |
| Large Irrigation | 18,562,249 | 15,506,920 | 20% | 16,608,983 | 12% | | | |
| Street Lights | 116,133 | 127,940 | -9% | 128,402 | -10% | | | |
| Security Lights | 143,996 | 173,695 | -17% | 150,013 | -4% | | | |
| Unmetered Accounts | 124,721 | 122,556 | 2% | 124,767 | 0% | | | |
| Billed Revenues Before Taxes & Unbilled Revenue | \$80,856,083 | 76,324,419 | 6% | \$75,484,203 | 7% | | | |
| Unbilled Revenue | 249,000 | 249,000 | 0% | (449,000) | -155% | | | |
| Energy Sales Retail Subtotal | \$81,105,083 | 76,573,419 | 6% | \$75,035,203 | 8% | | | |
| City Occupation Taxes | 3,649,420 | 3,605,890 | 1% | 3,398,271 | 7% | | | |
| Bad Debt Expense (0.32% of retail sales) | (276,200) | (149,687) | 85% | (137,600) | 101% | | | |
| TOTAL SALES - REVENUE | \$84,478,303 | 80,029,623 | 6% | \$78,295,874 | 8% | | | |
| ENERGY SALES RETAIL - kWh | | | | | | | | |
| | | aMW | | aMW | | aMW | | |
| Residential | 439,524,634 | 86.4 | 443,988,337 | 87.3 | -1% | 407,641,505 | 80.1 | 8% |
| Small General Service | 68,939,709 | 13.5 | 63,546,888 | 12.5 | 8% | 63,687,155 | 12.5 | 8% |
| Medium General Service | 105,304,492 | 20.7 | 91,379,955 | 18.0 | 15% | 96,310,380 | 18.9 | 9% |
| Large General Service | 131,346,700 | 25.8 | 111,671,371 | 21.9 | 18% | 122,966,780 | 24.2 | 7% |
| Large Industrial | 38,960,800 | 7.7 | 38,377,694 | 7.5 | 2% | 37,658,320 | 7.4 | 3% |
| Small Irrigation | 10,638,451 | 2.1 | 9,101,774 | 1.8 | 17% | 9,689,327 | 1.9 | 10% |
| Large Irrigation | 340,981,647 | 67.0 | 285,015,835 | 56.0 | 20% | 298,159,478 | 58.6 | 14% |
| Street Lights | 1,333,811 | 0.3 | 1,494,644 | 0.3 | -11% | 1,486,151 | 0.3 | -10% |
| Security Lights | 502,457 | 0.1 | 562,797 | 0.1 | -11% | 543,112 | 0.1 | -7% |
| Unmetered Accounts | 1,758,380 | 0.3 | 1,726,142 | 0.3 | 2% | 1,758,964 | 0.3 | 0% |
| TOTAL kWh BILLED | 1,139,291,081 | 223.9 | 1,046,865,437 | 205.8 | 9% | 1,039,901,172 | 204.4 | 10% |
| NET POWER COST | | | | | | | | |
| BPA Power Costs | | | | | | | | |
| Slice | \$18,964,666 | \$18,964,666 | 0% | \$19,327,255 | -2% | | | |
| Block | 16,357,707 | 16,357,818 | 0% | 16,264,414 | 1% | | | |
| Subtotal | \$35,322,373 | \$35,322,485 | 0% | \$35,591,669 | -1% | | | |
| Other Power Purchases | | | | | | | | |
| Frederickson | 16,163,278 | 6,143,948 | 163% | 6,311,970 | 156% | | | |
| Transmission | 7,895,540 | 9,470,706 | -17% | 7,546,066 | 5% | | | |
| Ancillary | 7,135,992 | 6,869,490 | 4% | 6,976,001 | 2% | | | |
| Conservation Program | 1,612,198 | 1,647,924 | -2% | 1,683,081 | -4% | | | |
| Gross Power Costs | 209,242 | 190,986 | 10% | 346,898 | -40% | | | |
| Less Secondary Market Sales-Energy | \$68,338,623 | \$59,645,538 | 15% | \$58,455,685 | 17% | | | |
| Less Secondary Market Sales-Gas | (13,415,637) | (10,673,437) | 26% | (8,474,260) | 58% | | | |
| Less Transmission of Power for Others | (1,530,907) | (621,770) | 146% | (758,298) | 102% | | | |
| Less Transmission of Power for Others | (509,366) | (525,000) | -3% | (679,940) | -25% | | | |
| NET POWER COSTS | \$52,882,713 | \$47,825,332 | 11% | \$48,543,187 | 9% | | | |
| NET POWER - kWh | | | | | | | | |
| BPA Power | | | | | | | | |
| Slice | 566,300,000 | 111.3 | 576,933,191 | 113.4 | -2% | 662,835,000 | 130.3 | -15% |
| Block | 553,987,000 | 108.9 | 553,986,787 | 108.9 | 0% | 551,201,000 | 108.3 | 1% |
| Subtotal | 1,120,287,000 | 220.2 | 1,130,919,978 | 222.3 | -1% | 1,214,036,000 | 238.6 | -8% |
| Other Power Purchases | | | | | | | | |
| Frederickson | 180,312,000 | 35.4 | 235,628,058 | 46.3 | -23% | 123,432,000 | 24.3 | 46% |
| Gross Power kWh | 102,578,000 | 20.2 | 108,000,000 | 21.2 | -5% | 97,771,000 | 19.2 | 5% |
| Less Secondary Market Sales | 1,403,177,000 | 275.8 | 1,474,548,036 | 289.8 | -5% | 1,435,239,000 | 282.1 | -2% |
| Less Secondary Market Sales | (193,630,000) | (38.1) | (336,460,419) | (66.1) | -42% | (345,736,000) | (68.0) | -44% |
| Less Transmission Losses/Imbalance | (28,455,000) | (5.6) | (16,095,570) | (3.2) | 77% | (21,384,000) | (4.2) | 33% |
| NET POWER - kWh | 1,181,092,000 | 232.1 | 1,121,992,047 | 220.5 | 5% | 1,068,119,000 | 209.9 | 11% |
| COST PER MWh: (dollars) | | | | | | | | |
| Gross Power Cost (average) | \$48.70 | \$40.45 | 20% | \$40.73 | 20% | | | |
| Net Power Cost | \$44.77 | \$42.63 | 5% | \$45.45 | -1% | | | |
| BPA Power Cost | \$31.53 | \$31.23 | 1% | \$29.32 | 8% | | | |
| Secondary Market Sales | \$69.28 | \$31.72 | 118% | \$24.51 | 183% | | | |
| AVERAGE ACTIVE SERVICE LOCATIONS: | | | | | | | | |
| Residential | 46,583 | | | 45,871 | 2% | | | |
| Small General Service | 5,173 | | | 5,119 | 1% | | | |
| Medium General Service | 818 | | | 804 | 2% | | | |
| Large General Service | 175 | | | 168 | 4% | | | |
| Large Industrial | 5 | | | 5 | 0% | | | |
| Small Irrigation | 549 | | | 546 | 1% | | | |
| Large Irrigation | 437 | | | 435 | 0% | | | |
| Street Lights | 9 | | | 9 | 0% | | | |
| Security Lights | 1,830 | | | 1,833 | 0% | | | |
| Unmetered Accounts | 382 | | | 378 | 1% | | | |
| TOTAL | 55,960 | | | 55,168 | 1% | | | |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|-------------------------------|-------------|------------|------------|------------|------------|-------------|-------------|------------|------------|------------|------------|------------|-------------|
| Residential | | | | | | | | | | | | | |
| 2017 | 114,089,923 | 97,473,618 | 72,629,078 | 50,897,608 | 40,454,502 | 45,014,248 | 55,425,631 | 62,752,408 | 53,038,585 | 40,359,813 | 54,793,496 | 72,704,997 | 759,633,907 |
| 2018 | 90,521,667 | 69,963,306 | 64,197,600 | 51,994,462 | 41,172,298 | 46,005,694 | 52,401,791 | 63,971,768 | 48,545,386 | 39,430,056 | 53,123,365 | 75,779,715 | 697,107,108 |
| 2019 | 80,765,201 | 92,696,529 | 91,330,363 | 53,956,825 | 39,558,052 | 46,696,925 | 50,087,721 | 59,216,433 | 53,144,737 | 42,313,189 | 61,894,953 | 79,446,307 | 751,107,235 |
| 2020 | 80,434,695 | 74,289,190 | 59,722,751 | 54,472,823 | 40,553,069 | 45,225,460 | 52,943,517 | 65,031,269 | 55,803,408 | 41,425,462 | 57,582,525 | 76,923,777 | 704,407,946 |
| 2021 | 82,285,898 | 82,713,313 | 65,673,818 | 50,903,866 | 41,225,048 | 48,647,978 | 68,074,713 | | | | | | 439,524,634 |
| Small General Service | | | | | | | | | | | | | |
| 2017 | 13,896,042 | 12,326,759 | 11,375,219 | 8,459,581 | 8,910,557 | 10,148,595 | 11,421,880 | 12,037,978 | 11,357,363 | 9,027,734 | 9,272,759 | 10,819,539 | 129,054,006 |
| 2018 | 12,129,652 | 10,600,544 | 9,492,590 | 9,262,432 | 9,403,579 | 10,408,132 | 11,068,455 | 12,734,593 | 10,912,920 | 8,908,327 | 9,191,224 | 10,751,929 | 124,864,377 |
| 2019 | 11,410,702 | 12,539,989 | 11,753,417 | 9,331,425 | 9,040,084 | 10,312,727 | 10,626,410 | 11,945,486 | 11,300,764 | 9,068,416 | 10,080,963 | 11,425,662 | 128,836,045 |
| 2020 | 11,083,802 | 10,630,134 | 9,016,176 | 8,078,038 | 7,312,984 | 8,318,799 | 9,247,222 | 11,065,143 | 10,182,917 | 8,218,166 | 8,622,295 | 9,969,985 | 111,745,661 |
| 2021 | 10,595,300 | 10,525,346 | 9,111,951 | 8,584,646 | 8,561,544 | 9,771,019 | 11,789,903 | | | | | | 68,939,709 |
| Medium General Service | | | | | | | | | | | | | |
| 2017 | 17,170,328 | 15,406,899 | 15,083,130 | 13,953,993 | 14,157,015 | 15,250,364 | 15,663,861 | 17,906,763 | 16,509,954 | 14,751,484 | 15,037,120 | 15,264,344 | 186,155,255 |
| 2018 | 16,103,016 | 14,412,773 | 13,220,177 | 13,836,653 | 14,453,218 | 15,432,469 | 16,006,913 | 17,702,795 | 16,075,867 | 15,031,084 | 15,499,978 | 15,349,864 | 183,124,807 |
| 2019 | 15,483,483 | 15,984,846 | 15,084,933 | 14,008,848 | 14,001,025 | 15,589,947 | 15,234,640 | 16,761,798 | 16,480,805 | 15,077,499 | 15,651,915 | 15,437,396 | 184,797,135 |
| 2020 | 15,780,240 | 15,265,195 | 13,490,686 | 12,528,060 | 12,094,103 | 12,995,528 | 14,156,568 | 15,928,661 | 14,896,135 | 14,937,504 | 14,958,267 | 15,541,331 | 172,572,278 |
| 2021 | 15,576,249 | 15,107,309 | 13,988,033 | 13,879,563 | 14,205,273 | 15,344,888 | 17,203,177 | | | | | | 105,304,492 |
| Large General Service | | | | | | | | | | | | | |
| 2017 | 18,624,018 | 17,299,889 | 18,510,883 | 17,691,033 | 18,241,931 | 18,951,191 | 20,511,714 | 21,497,993 | 20,970,960 | 20,501,084 | 19,370,204 | 18,503,509 | 230,674,409 |
| 2018 | 19,110,860 | 18,344,671 | 17,025,842 | 18,279,971 | 19,678,682 | 19,988,535 | 20,624,407 | 23,332,316 | 21,583,396 | 21,498,126 | 20,269,121 | 18,870,090 | 238,606,017 |
| 2019 | 18,581,986 | 17,721,024 | 17,041,004 | 17,834,713 | 17,972,240 | 19,710,360 | 20,089,880 | 22,490,040 | 21,740,520 | 20,373,620 | 19,184,900 | 18,707,340 | 231,447,627 |
| 2020 | 19,088,440 | 19,196,040 | 17,613,400 | 17,127,860 | 15,836,480 | 16,705,280 | 17,399,280 | 20,403,280 | 20,221,640 | 20,110,540 | 17,873,400 | 17,737,760 | 219,313,400 |
| 2021 | 18,349,620 | 17,205,580 | 17,486,680 | 18,397,120 | 18,552,360 | 19,717,740 | 21,637,600 | | | | | | 131,346,700 |
| Large Industrial | | | | | | | | | | | | | |
| 2017 | 5,118,880 | 5,319,830 | 5,953,160 | 5,959,920 | 4,342,280 | 5,566,080 | 5,565,400 | 6,072,640 | 5,753,440 | 5,962,760 | 5,314,800 | 6,154,920 | 67,084,110 |
| 2018 | 5,995,840 | 5,158,240 | 5,695,840 | 5,195,640 | 4,157,840 | 5,739,040 | 5,964,840 | 5,536,080 | 5,353,960 | 5,976,320 | 5,498,280 | 5,724,800 | 65,996,720 |
| 2019 | 5,349,440 | 5,300,040 | 5,994,520 | 5,381,800 | 5,244,640 | 5,136,200 | 3,461,920 | 5,909,720 | 5,492,600 | 5,818,520 | 5,555,880 | 5,672,800 | 64,318,080 |
| 2020 | 5,851,280 | 5,189,240 | 5,408,680 | 5,109,720 | 5,197,080 | 5,092,840 | 5,809,480 | 5,820,680 | 4,082,880 | 4,735,640 | 5,555,760 | 5,772,000 | 63,625,280 |
| 2021 | 5,847,600 | 5,077,960 | 5,585,080 | 5,429,320 | 5,669,040 | 5,578,680 | 5,773,120 | | | | | | 38,960,800 |
| Small Irrigation | | | | | | | | | | | | | |
| 2017 | (4) | - | 277,710 | 434,783 | 1,701,606 | 2,505,109 | 3,147,673 | 2,781,753 | 1,809,769 | 928,403 | 123,750 | 4 | 13,710,556 |
| 2018 | 50,526 | 32,983 | 143,892 | 846,581 | 2,185,730 | 2,676,895 | 3,295,476 | 2,916,373 | 2,133,836 | 858,769 | 124,127 | 43,802 | 15,308,990 |
| 2019 | 64,108 | 48,733 | 62,383 | 501,057 | 1,949,657 | 2,495,059 | 2,651,102 | 2,629,921 | 1,791,518 | 852,470 | 99,643 | 46,345 | 13,191,996 |
| 2020 | 60,118 | 63,966 | 377,142 | 1,530,700 | 1,963,526 | 2,497,637 | 3,196,238 | 3,178,318 | 2,137,220 | 1,092,510 | 157,409 | 53,694 | 16,308,478 |
| 2021 | 68,260 | 64,675 | 213,370 | 1,388,556 | 2,436,258 | 2,988,326 | 3,479,006 | | | | | | 10,638,451 |
| Large Irrigation | | | | | | | | | | | | | |
| 2017 | 200,892 | 229,629 | 1,485,633 | 17,886,279 | 54,086,389 | 93,753,828 | 103,188,520 | 70,975,001 | 29,243,746 | 18,136,316 | 2,582,791 | 281,800 | 392,050,824 |
| 2018 | 233,165 | 494,143 | 10,909,657 | 22,783,855 | 64,616,180 | 86,922,059 | 102,195,462 | 68,988,554 | 32,455,614 | 16,382,998 | 3,048,545 | 268,713 | 409,298,945 |
| 2019 | 292,485 | 218,680 | 1,056,282 | 19,869,269 | 55,855,505 | 94,826,910 | 90,606,935 | 71,725,112 | 30,406,137 | 18,346,036 | 2,489,215 | 286,210 | 385,978,776 |
| 2020 | 272,045 | 768,662 | 15,567,631 | 40,514,804 | 56,465,954 | 83,576,924 | 100,993,458 | 84,398,542 | 37,440,661 | 22,350,252 | 2,354,547 | 254,642 | 444,958,122 |
| 2021 | 212,977 | 414,168 | 13,044,728 | 42,889,378 | 77,782,587 | 101,601,693 | 105,036,116 | | | | | | 340,981,647 |

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

| | January | February | March | April | May | June | July | August | September | October | November | December | Total |
|------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| Street Lights | | | | | | | | | | | | | |
| 2017 | 211,349 | 211,253 | 211,253 | 211,253 | 211,253 | 211,253 | 211,253 | 211,253 | 211,253 | 211,238 | 211,125 | 211,046 | 2,534,782 |
| 2018 | 211,046 | 211,337 | 211,343 | 211,310 | 211,310 | 211,310 | 211,310 | 211,634 | 211,650 | 211,640 | 211,640 | 211,751 | 2,537,281 |
| 2019 | 211,760 | 211,838 | 212,534 | 212,284 | 212,278 | 212,312 | 212,310 | 212,134 | 212,107 | 212,001 | 212,128 | 212,123 | 2,545,809 |
| 2020 | 212,339 | 212,322 | 212,312 | 212,303 | 212,320 | 212,320 | 212,235 | 212,180 | 212,217 | 212,255 | 212,277 | 212,181 | 2,547,261 |
| 2021 | 212,181 | 16,848 | 256,651 | 212,085 | 212,079 | 212,201 | 211,766 | | | | | | 1,333,811 |
| Security Lights | | | | | | | | | | | | | |
| 2017 | 100,963 | 100,920 | 91,650 | 91,545 | 91,424 | 91,134 | 90,782 | 90,860 | 90,850 | 90,827 | 90,504 | 90,659 | 1,112,118 |
| 2018 | 85,112 | 90,490 | 90,144 | 89,927 | 85,656 | 84,953 | 84,383 | 84,206 | 83,941 | 83,334 | 82,782 | 82,681 | 1,027,609 |
| 2019 | 82,454 | 81,715 | 81,981 | 81,924 | 81,362 | 81,210 | 81,090 | 80,347 | 80,026 | 79,542 | 79,051 | 78,563 | 969,265 |
| 2020 | 77,796 | 77,778 | 77,607 | 77,560 | 77,450 | 77,444 | 77,477 | 77,184 | 76,386 | 76,317 | 75,878 | 75,205 | 924,082 |
| 2021 | 74,619 | 71,765 | 72,618 | 71,387 | 71,078 | 70,585 | 70,405 | | | | | | 502,457 |
| Unmetered | | | | | | | | | | | | | |
| 2017 | 253,915 | 253,915 | 253,715 | 253,715 | 253,715 | 253,715 | 253,715 | 253,715 | 253,715 | 253,715 | 253,926 | 252,929 | 3,044,405 |
| 2018 | 242,804 | 254,823 | 255,332 | 255,332 | 245,684 | 245,684 | 245,684 | 245,745 | 245,945 | 245,945 | 245,945 | 245,945 | 2,974,868 |
| 2019 | 245,945 | 246,158 | 246,223 | 246,223 | 246,485 | 246,879 | 246,956 | 246,964 | 242,539 | 256,297 | 254,791 | 245,773 | 2,971,233 |
| 2020 | 259,485 | 252,398 | 237,371 | 257,607 | 248,205 | 244,164 | 259,734 | 253,890 | 257,561 | 247,785 | 245,763 | 259,263 | 3,023,226 |
| 2021 | 260,674 | 233,232 | 251,861 | 265,537 | 249,196 | 248,907 | 248,973 | | | | | | 1,758,380 |
| Total | | | | | | | | | | | | | |
| 2017 | 169,666,306 | 148,622,712 | 125,871,431 | 115,839,710 | 142,450,672 | 191,745,517 | 215,480,429 | 194,580,364 | 139,239,635 | 110,223,374 | 107,050,475 | 124,283,747 | 1,785,054,372 |
| 2018 | 144,683,688 | 119,563,310 | 121,242,417 | 122,756,163 | 156,210,177 | 187,714,771 | 212,098,721 | 195,724,064 | 137,602,515 | 108,626,599 | 107,295,007 | 127,329,290 | 1,740,846,722 |
| 2019 | 132,487,564 | 145,049,552 | 142,863,640 | 121,424,368 | 144,161,328 | 195,308,529 | 193,298,964 | 191,217,955 | 140,891,753 | 112,397,590 | 115,503,439 | 131,558,519 | 1,766,163,201 |
| 2020 | 133,120,240 | 125,944,925 | 121,723,756 | 139,909,475 | 139,961,171 | 174,946,396 | 204,295,209 | 206,369,147 | 145,311,025 | 113,406,431 | 107,638,121 | 126,799,838 | 1,739,425,734 |
| 2021 | 133,483,378 | 131,430,196 | 125,684,790 | 142,021,458 | 168,964,463 | 204,182,017 | 233,524,779 | - | - | - | - | - | 1,139,291,081 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

| | BALANCE 6/30/2021 | ADDITIONS | RETIREMENTS | BALANCE 7/31/2021 |
|--------------------------------------|----------------------|------------------|------------------|----------------------|
| INTANGIBLE PLANT: | | | | |
| Organizations | \$28,379 | \$0 | \$0 | \$28,379 |
| Franchises & Consents | 10,022 | - | - | 10,022 |
| Miscellaneous & Intangible Plant | 29,078 | - | - | 29,078 |
| TOTAL | \$67,479 | - | - | 67,479 |
| GENERATION PLANT: | | | | |
| Land & Land Rights | - | - | - | - |
| Structures & Improvements | 1,141,911 | - | - | 1,141,911 |
| Fuel Holders & Accessories | - | - | - | - |
| Other Electric Generation | 770,459 | - | - | 770,459 |
| Accessory Electric Equipment | - | - | - | - |
| Miscellaneous Power Plant Equipment | - | - | - | - |
| TOTAL | 1,912,370 | - | - | 1,912,370 |
| TRANSMISSION PLANT: | | | | |
| Land & Land Rights | 156,400 | - | - | 156,400 |
| Clearing Land & Right Of Ways | 25,544 | - | - | 25,544 |
| Transmission Station Equipment | 832,047 | - | - | 832,047 |
| Towers & Fixtures | 256,175 | - | - | 256,175 |
| Poles & Fixtures | 5,123,666 | 26,567 | (2,728) | 5,147,505 |
| Overhead Conductor & Devices | 4,184,212 | - | (18,223) | 4,165,989 |
| TOTAL | 10,578,044 | 26,567 | (20,951) | 10,583,660 |
| DISTRIBUTION PLANT: | | | | |
| Land & Land Rights | 2,202,427 | 340,282 | - | 2,542,709 |
| Structures & Improvements | 295,502 | - | - | 295,502 |
| Station Equipment | 53,101,153 | - | - | 53,101,153 |
| Poles, Towers & Fixtures | 23,594,299 | 134,723 | (20,736) | 23,708,286 |
| Overhead Conductor & Devices | 15,550,777 | 115,247 | (18,807) | 15,647,217 |
| Underground Conduit | 42,741,788 | 444,490 | - | 43,186,278 |
| Underground Conductor & Devices | 55,317,760 | 454,175 | (39,677) | 55,732,258 |
| Line Transformers | 35,024,083 | 117,229 | - | 35,141,312 |
| Services-Overhead | 3,188,931 | 5,006 | - | 3,193,937 |
| Services-Underground | 22,458,341 | 66,925 | - | 22,525,266 |
| Meters | 11,162,495 | 8,265 | - | 11,170,760 |
| Security Lighting | 882,288 | 2,300 | (602) | 883,986 |
| Street Lighting | 791,545 | 1,052 | - | 792,597 |
| SCADA System | 3,012,481 | - | - | 3,012,481 |
| TOTAL | 269,323,870 | 1,689,694 | (79,822) | 270,933,742 |
| GENERAL PLANT: | | | | |
| Land & Land Rights | 1,130,759 | - | - | 1,130,759 |
| Structures & Improvements | 19,649,859 | - | - | 19,649,859 |
| Information Systems & Technology | 10,796,776 | - | - | 10,796,776 |
| Transportation Equipment | 9,463,228 | - | - | 9,463,228 |
| Stores Equipment | 54,108 | - | - | 54,108 |
| Tools, Shop & Garage Equipment | 537,018 | - | - | 537,018 |
| Laboratory Equipment | 680,168 | - | - | 680,168 |
| Communication Equipment | 2,265,647 | - | - | 2,265,647 |
| Broadband Equipment | 25,687,792 | 55,162 | - | 25,742,954 |
| Miscellaneous Equipment | 1,141,835 | - | - | 1,141,835 |
| Other Capitalized Costs | 11,295,347 | - | - | 11,295,347 |
| TOTAL | 82,702,537 | 55,162 | - | 82,757,699 |
| TOTAL ELECTRIC PLANT ACCOUNTS | 364,584,300 | 1,771,423 | (100,773) | 366,254,950 |
| PLANT HELD FOR FUTURE USE | 360,438 | - | - | 360,438 |
| CONSTRUCTION WORK IN PROGRESS | 5,520,360 | (552,177) | - | 4,968,183 |
| TOTAL CAPITAL | 370,465,098 | 1,219,246 | (100,773) | \$371,583,571 |

\$2,206,549 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

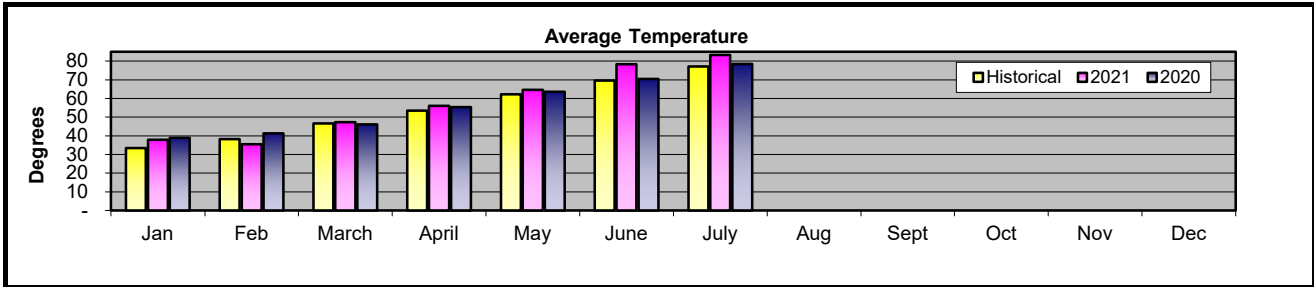
| | BALANCE 12/31/2019 | ADDITIONS | RETIREMENTS | BALANCE 7/31/2021 |
|--------------------------------------|-----------------------|--------------------|----------------------|----------------------|
| INTANGIBLE PLANT: | | | | |
| Organizations | \$28,379 | \$0 | \$0 | \$28,379 |
| Franchises & Consents | 10,022 | - | - | 10,022 |
| Miscellaneous & Intangible Plant | 29,078 | - | - | 29,078 |
| TOTAL | \$67,479 | - | - | 67,479 |
| GENERATION PLANT: | | | | |
| Land & Land Rights | - | - | - | - |
| Structures & Improvements | 1,141,911 | - | - | 1,141,911 |
| Fuel Holders & Accessories | - | - | - | - |
| Other Electric Generation | 770,459 | - | - | 770,459 |
| Accessory Electric Equipment | - | - | - | - |
| Miscellaneous Power Plant Equipment | - | - | - | - |
| TOTAL | 1,912,370 | - | - | 1,912,370 |
| TRANSMISSION PLANT: | | | | |
| Land & Land Rights | 156,400 | - | - | 156,400 |
| Clearing Land & Right Of Ways | 25,544 | - | - | 25,544 |
| Transmission Station Equipment | 832,047 | - | - | 832,047 |
| Towers & Fixtures | 256,175 | - | - | 256,175 |
| Poles & Fixtures | 5,179,902 | (17,652) | (14,745) | 5,147,505 |
| Overhead Conductor & Devices | 4,092,058 | 92,154 | (18,223) | 4,165,989 |
| TOTAL | 10,542,126 | 74,502 | (32,968) | 10,583,660 |
| DISTRIBUTION PLANT: | | | | |
| Land & Land Rights | 2,179,901 | 374,073 | (11,265) | 2,542,709 |
| Structures & Improvements | 295,502 | - | - | 295,502 |
| Station Equipment | 49,162,571 | 4,066,661 | (128,079) | 53,101,153 |
| Poles, Towers & Fixtures | 23,105,283 | 705,864 | (102,861) | 23,708,286 |
| Overhead Conductor & Devices | 15,330,852 | 362,345 | (45,980) | 15,647,217 |
| Underground Conduit | 41,583,827 | 1,608,670 | (6,219) | 43,186,278 |
| Underground Conductor & Devices | 54,054,378 | 2,153,215 | (475,335) | 55,732,258 |
| Line Transformers | 34,301,680 | 840,673 | (1,041) | 35,141,312 |
| Services-Overhead | 3,154,389 | 58,885 | (19,337) | 3,193,937 |
| Services-Underground | 22,236,464 | 501,648 | (212,846) | 22,525,266 |
| Meters | 10,948,087 | 222,673 | - | 11,170,760 |
| Security Lighting | 875,632 | 12,265 | (3,911) | 883,986 |
| Street Lighting | 790,462 | 2,424 | (289) | 792,597 |
| SCADA System | 2,845,970 | 166,511 | - | 3,012,481 |
| TOTAL | 260,864,998 | 11,075,907 | (1,007,163) | 270,933,742 |
| GENERAL PLANT: | | | | |
| Land & Land Rights | 1,130,759 | - | - | 1,130,759 |
| Structures & Improvements | 19,406,801 | 243,058 | - | 19,649,859 |
| Information Systems & Technology | 10,484,152 | 356,524 | (43,900) | 10,796,776 |
| Transportation Equipment | 9,175,726 | 287,502 | - | 9,463,228 |
| Stores Equipment | 54,108 | - | - | 54,108 |
| Tools, Shop & Garage Equipment | 521,852 | 15,166 | - | 537,018 |
| Laboratory Equipment | 628,545 | 51,623 | - | 680,168 |
| Communication Equipment | 2,578,636 | 303,067 | (616,056) | 2,265,647 |
| Broadband Equipment | 25,150,469 | 600,728 | (8,243) | 25,742,954 |
| Miscellaneous Equipment | 1,141,835 | - | - | 1,141,835 |
| Other Capitalized Costs | 11,295,347 | - | - | 11,295,347 |
| TOTAL | 81,568,230 | 1,857,668 | (668,199) | 82,757,699 |
| TOTAL ELECTRIC PLANT ACCOUNTS | 354,955,203 | 13,008,077 | (1,708,330) | 366,254,950 |
| PLANT HELD FOR FUTURE USE | 388,589 | - | (28,151) | 360,438 |
| CONSTRUCTION WORK IN PROGRESS | 8,167,249 | (3,199,066) | - | 4,968,183 |
| TOTAL CAPITAL | 363,511,041 | 9,809,011 | (\$1,736,481) | \$371,583,571 |

\$12,106,156 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

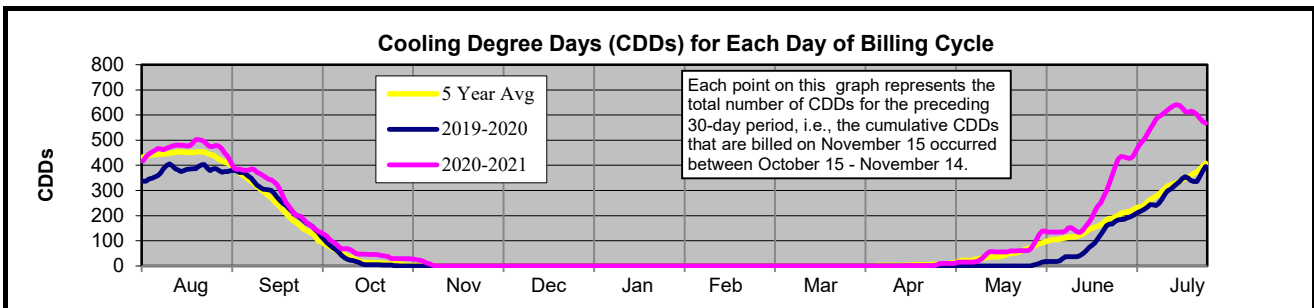
| | YTD 7/31/21 | Monthly 7/31/21 |
|---|---------------------|---------------------|
| CASH FLOWS FROM OPERATING ACTIVITIES | | |
| Cash Received from Customers and Counterparties | \$98,053,369 | \$20,053,193 |
| Cash Paid to Suppliers and Counterparties | (73,248,567) | (14,069,627) |
| Cash Paid to Employees | (9,278,759) | (1,243,705) |
| Taxes Paid | (9,476,490) | (993,924) |
| Net Cash Provided by Operating Activities | 6,049,553 | 3,745,937 |
| CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES | | |
| Other Interest Expense | (19,778) | - |
| Net Cash Used by Noncapital Financing Activities | (19,778) | - |
| CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES | | |
| Acquisition of Capital Assets | (9,737,061) | (1,202,004) |
| Proceeds from Sale of Revenue Bonds | - | - |
| Surety Policy | - | - |
| Cash Defeasance | - | - |
| Bond Principal Paid | - | - |
| Bond Interest Paid | (1,117,285) | - |
| Contributions in Aid of Construction | 1,243,630 | 241,968 |
| Sale of Assets | 66,953 | 17,870 |
| Net Cash Used by Capital and Related Financing Activities | (9,543,763) | (942,166) |
| CASH FLOWS FROM INVESTING ACTIVITIES | | |
| Interest Income | 255,457 | 36,584 |
| Proceeds from Sale of Investments | - | - |
| Purchase of Investments | - | - |
| Joint Venture Net Revenue (Expense) | - | - |
| Net Cash Provided by Investing Activities | 255,457 | 36,584 |
| NET INCREASE (DECREASE) IN CASH | (3,258,531) | 2,840,355 |
| CASH BALANCE, BEGINNING | \$61,095,767 | \$54,996,881 |
| CASH BALANCE, ENDING | \$57,837,236 | \$57,837,236 |
| RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES | | |
| Net Operating Revenues | \$4,448,763 | \$2,343,446 |
| Adjustments to reconcile net operating income to net cash provided by operating activities: | | |
| Depreciation & Amortization | 6,360,146 | 920,930 |
| Unbilled Revenues | (249,000) | (13,000) |
| Misellaneous Other Revenue & Receipts | 9,577 | - |
| GASB 68 Pension Expense | - | - |
| Decrease (Increase) in Accounts Receivable | (4,551,048) | 321,749 |
| Decrease (Increase) in BPA Prepay Receivable | 350,000 | 50,000 |
| Decrease (Increase) in Inventories | (567,443) | (76,176) |
| Decrease (Increase) in Prepaid Expenses | (145,331) | 16,726 |
| Decrease (Increase) in Wholesale Power Receivable | 58,433 | (669,039) |
| Decrease (Increase) in Miscellaneous Assets | (3,623) | - |
| Decrease (Increase) in Prepaid Expenses and Other Charges | 2,593,524 | 410,819 |
| Decrease (Increase) in Deferred Derivative Outflows | 621,444 | 58,552 |
| Increase (Decrease) in Deferred Derivative Inflows | (2,256,124) | (362,619) |
| Increase (Decrease) in Warrants Outstanding | - | - |
| Increase (Decrease) in Accounts Payable | 1,406,927 | 435,647 |
| Increase (Decrease) in Accrued Taxes Payable | (767,191) | 536,957 |
| Increase (Decrease) in Customer Deposits | (97,221) | (22,253) |
| Increase (Decrease) in BPA Prepay Incentive Credit | (94,066) | (13,438) |
| Increase (Decrease) in Other Current Liabilities | 75,914 | 60,810 |
| Increase (Decrease) in Other Credits | (1,144,128) | (253,174) |
| Net Cash Provided by Operating Activities | \$6,049,553 | \$3,745,937 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
July 31, 2021**



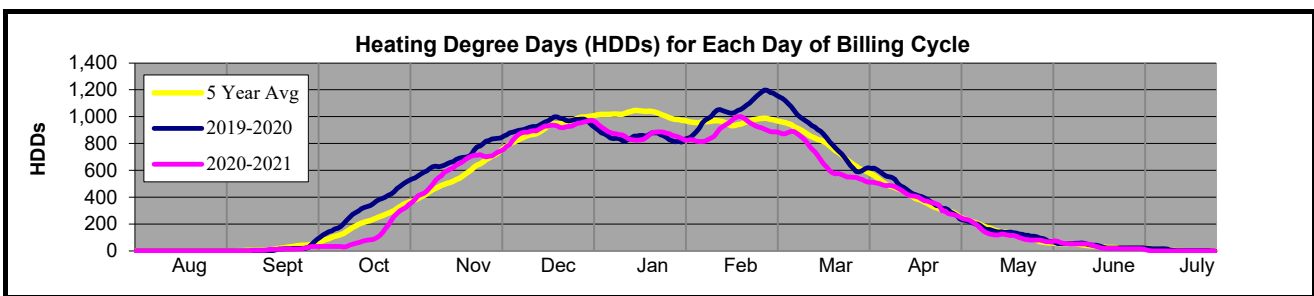
| Average Temperature | | | | | | | | | | | | | |
|---------------------|------|------|-------|-------|------|------|------|-----|------|-----|-----|-----|--------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Annual |
| Historical Avg | 33.4 | 38.2 | 46.5 | 53.4 | 62.1 | 69.6 | 77.1 | | | | | | 54.3 |
| 2021 | 37.9 | 35.4 | 47.3 | 56.0 | 64.5 | 78.2 | 83.2 | | | | | | 57.5 |
| 2020 | 38.8 | 41.3 | 46.0 | 55.3 | 63.5 | 70.3 | 78.4 | | | | | | 56.2 |
| 5-yr Avg | 33.6 | 36.1 | 44.8 | 55.5 | 65.2 | 70.8 | 78.4 | | | | | | 54.9 |

| Precipitation | | | | | | | | | | | | | |
|----------------|------|------|-------|-------|------|------|------|-----|------|-----|-----|-----|--------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Annual |
| Historical Avg | 0.94 | 0.70 | 0.57 | 0.55 | 0.51 | 0.51 | 0.23 | | | | | | 4.01 |
| 2021 | 0.70 | 0.72 | 0.05 | - | 0.01 | 0.25 | - | | | | | | 1.73 |
| 2020 | 0.99 | 0.09 | 0.52 | 0.03 | 0.50 | 0.49 | - | | | | | | 2.62 |
| 5-yr Avg | 1.23 | 0.83 | 0.62 | 0.66 | 0.56 | 0.33 | 0.13 | | | | | | 4.36 |



| Cooling Degree Days by Month | | | | | | | | | | | | | |
|------------------------------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
| 2021 | - | - | - | 10 | 67 | 412 | 563 | | | | | | 1,052 |
| 2020 | - | - | - | 4 | 60 | 183 | 417 | | | | | | 664 |
| 5-yr Avg | - | - | - | 7 | 84 | 198 | 415 | | | | | | 704 |

| Cumulative CDDs in Billing Cycle | | | | | | | | | | | | | |
|----------------------------------|---|---|---|----|-------|-------|--------|--|--|--|--|--|--------|
| 2021 | - | - | - | 16 | 1,113 | 5,345 | 17,104 | | | | | | 23,578 |
| 2020 | - | - | - | 6 | 501 | 3,260 | 8,530 | | | | | | 12,297 |
| 5-yr Avg | - | - | - | 79 | 1,096 | 4,088 | 9,137 | | | | | | 14,400 |



| Heating Degree Days by Month | | | | | | | | | | | | | |
|------------------------------|-----|-----|-------|-------|-----|------|------|-----|------|-----|-----|-----|-------|
| Year | Jan | Feb | March | April | May | June | July | Aug | Sept | Oct | Nov | Dec | Total |
| 2021 | 839 | 829 | 548 | 279 | 80 | 16 | - | | | | | | 2,591 |
| 2020 | 811 | 686 | 590 | 297 | 105 | 24 | - | | | | | | 2,513 |
| 5-yr Avg | 972 | 819 | 626 | 292 | 78 | 22 | - | | | | | | 2,810 |

| Cumulative HDDs in Billing Cycle | | | | | | | | | | | | | |
|----------------------------------|--------|--------|--------|--------|-------|-------|-----|--|--|--|--|--|---------|
| 2021 | 27,173 | 25,135 | 23,198 | 13,362 | 5,115 | 1,427 | 118 | | | | | | 95,528 |
| 2020 | 26,586 | 23,140 | 20,622 | 14,718 | 5,625 | 1,543 | 340 | | | | | | 92,574 |
| 5-yr Avg | 31,594 | 25,898 | 24,684 | 13,780 | 5,648 | 1,355 | 299 | | | | | | 103,260 |

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

| July Highlights | | | | | | | | | | | | | | | | | |
|--|----------------------|------------------|-----------------|-----------------|-----------------|------------------|-----------------|-----------------|----------|----------|----------|----------|----------|--------------------|------------------|----------------------|---------------------|
| <p>In July: A new Transport service was turned up in Prosser. A new Transport connection site in Richland was turned up. A retail store in Kennewick is also a new Transport connection on the network. We turned up a new 5ig Transport service for a customer at Prosser Butte, this is a change in location so they will eventually disconnect their service at their old site. Another customer was also connected to the fiber, they too will be disconnecting the transport service at their old location once the new site is fully up and operational. There were seven new Access Internet end users. Two customers upgraded and renewed their existing Access Internet services. A customer upgraded four of their Transport sites and renewed seven of their connections for another two year term. A customer in Prosser switched from Transport to Access Internet.</p> | | | | | | | | | | | | | | | | | |
| | ACTUALS | | | | | | | | | | | | | | Budget Remaining | Inception to Date | |
| | 2021 Original Budget | Jan | Feb | March | April | May | June | July | August | Sept | Oct | Nov | Dec | YTD | | | |
| OPERATING REVENUES | | | | | | | | | | | | | | | | | |
| Ethernet | 1,790,107 | \$143,123 | \$133,582 | \$134,059 | \$132,973 | \$130,586 | \$130,159 | \$131,809 | | | | | | | \$936,291 | 853,816 | |
| Non-Recurring Charges - Ethernet | - | - | 2,673 | 500 | 5,000 | 300 | - | 2,150 | | | | | | | 10,623 | (10,623) | |
| TDM | 36,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | | | | | | | 21,000 | 15,000 | |
| Wireless | 300 | 13 | 13 | 13 | 13 | 13 | 13 | 13 | | | | | | | 91 | 209 | |
| Internet Transport Service | 54,000 | 6,999 | 7,189 | 7,207 | 7,221 | 7,348 | 7,321 | 7,064 | | | | | | | 50,348 | 3,652 | |
| Fixed Wireless | 42,000 | 2,116 | 2,110 | 2,020 | 2,009 | 1,991 | 1,994 | 1,991 | | | | | | | 14,231 | 27,769 | |
| Access Internet | 349,000 | 35,073 | 35,894 | 36,375 | 37,113 | 37,441 | 37,651 | 38,878 | | | | | | | 258,424 | 90,576 | |
| Non-Recurring Charges - AI | - | 650 | 1,650 | 1,700 | 800 | 950 | 5,810 | 4,350 | | | | | | | 15,910 | (15,910) | |
| Broadband Revenue - Other | 650,000 | 54,895 | 54,895 | 54,895 | 54,895 | 54,895 | 54,895 | 54,895 | | | | | | | 384,266 | 265,734 | |
| Subtotal | 2,921,407 | 245,868 | 241,004 | 239,769 | 243,023 | 236,524 | 240,844 | 244,150 | - | - | - | - | - | 1,691,184 | | | |
| NoaNet Maintenance Revenue | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Bad Debt Expense | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | - | |
| Total Operating Revenues | 2,921,407 | 245,868 | 241,004 | 239,769 | 243,023 | 236,524 | 240,844 | 244,150 | - | - | - | - | - | \$1,691,184 | 1,230,223 | 27,620,176 | |
| OPERATING EXPENSES | | | | | | | | | | | | | | | | | |
| General Expenses ⁽¹⁾ | 1,008,174 | 104,903 | 77,688 | 79,451 | 76,304 | 76,939 | 75,701 | 79,795 | | | | | | | \$570,781 | | |
| Other Maintenance | 90,000 | 2,937 | 7,507 | 16,386 | 3,058 | 14,469 | 1,238 | 11,701 | | | | | | | \$57,297 | | |
| NOC Maintenance | 500 | - | - | - | - | - | - | - | | | | | | | - | | |
| Wireless Maintenance | 67,621 | - | - | - | - | - | 616 | - | | | | | | | 616 | | |
| Subtotal | 1,166,295 | 107,840 | 85,195 | 95,837 | 79,362 | 91,409 | 77,556 | 91,496 | - | - | - | - | - | \$628,695 | 537,600 | 14,430,467 | |
| NoaNet Maintenance Expense | - | - | - | - | - | - | - | - | - | - | - | - | - | \$0 | - | | |
| Depreciation | 1,031,186 | 87,366 | 87,990 | 89,742 | 89,699 | 90,388 | 90,499 | 90,105 | | | | | | \$625,789 | 405,397 | 13,756,891 | |
| Total Operating Expenses | 2,197,481 | 195,205 | 173,185 | 185,579 | 169,062 | 181,796 | 168,055 | 181,601 | - | - | - | - | - | \$1,254,483 | 942,998 | 28,187,358 | |
| OPERATING INCOME (LOSS) | 723,926 | 50,663 | 67,819 | 54,190 | 73,962 | 54,728 | 72,789 | 62,549 | - | - | - | - | - | \$436,701 | 287,225 | (567,182) | |
| NONOPERATING REVENUES & EXPENSES | | | | | | | | | | | | | | | | | |
| Internal Interest due to Power Business Unit ⁽¹⁾ | (332,532) | (25,857) | (5,406) | (22,380) | (22,018) | (21,726) | (21,354) | (21,100) | | | | | | | (\$139,841) | 192,691 | (7,363,824) |
| CAPITAL CONTRIBUTIONS | | | | | | | | | | | | | | | | | |
| Contributions in Aid of Broadband | 58,800 | 1,705 | 921 | 2,871 | 5,571 | 113,856 | 18,022 | 3,331 | | | | | | | \$146,278 | 87,478 | 5,269,216 |
| BTOP | - | - | - | - | - | - | - | - | | | | | | | - | - | 2,282,671 |
| INTERNAL NET INCOME (LOSS) | \$450,194 | \$26,511 | 63,334 | 34,681 | 57,515 | 146,858 | 69,457 | 44,780 | - | - | - | - | - | \$443,138 | \$567,394 | (379,119) | |
| NOANET COSTS | | | | | | | | | | | | | | | | | |
| Member Assessments | - | - | - | - | - | - | - | - | | | | | | | - | \$3,159,092 | |
| Membership Support | - | 328 | - | - | - | - | - | - | | | | | | | \$328 | 143,704 | |
| Total NoaNet Costs | - | 328 | - | - | - | - | - | - | - | - | - | - | - | \$328 | (\$328) | \$3,302,796 | |
| CAPITAL EXPENDITURES | \$1,827,034 | \$37,145 | \$96,778 | \$66,533 | \$38,815 | \$153,825 | \$47,201 | \$64,295 | | | | | | | \$504,594 | \$1,322,440 | \$25,657,176 |
| NET CASH (TO)/FROM BROADBAND⁽²⁾ | (\$13,122) | \$102,260 | 59,952 | 80,270 | 130,417 | 105,146 | 134,109 | 91,690 | - | - | - | - | - | \$703,846 | 716,968 | (\$8,218,376) | |
| NET CASH (TO)/FROM BROADBAND (Excluding NoaNet Costs) | (\$13,122) | 102,589 | 59,952 | 80,270 | 130,417 | 105,146 | 134,109 | 91,690 | - | - | - | - | - | \$704,174 | 717,296 | (\$4,915,580) | |

| Notes Receivable | Beginning Balance | | | | | | | | | | | | | Ending Balance | | |
|------------------|-------------------|---|---|---|---|---|---|---|---|---|---|---|---|----------------|---|---|
| Notes Receivable | - | - | - | - | - | - | - | - | - | - | - | - | - | 0 | - | # |

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



Payroll Report

Pay Period Ending July 18, 2021

| Headcount | | | |
|--|----------------|----------------|-------------------------------------|
| Directorate / Department | 2021 Budget | 2021 Actual | Over (Under) Actual to Budget |
| Executive Ad | | | |
| General Manager | 5.00 | 5.00 | - |
| Human Resources | 3.00 | 3.00 | - |
| Communications & Governmental Affairs | 2.00 | 2.00 | - |
| Finance & Customer Services | | | |
| Customer Service | 16.00 | 16.00 | - |
| Prosser Customer Service | 4.00 | 4.00 | - |
| Director of Finance | 2.00 | 2.00 | - |
| Treasury & Risk Management | 3.00 | 3.00 | - |
| Accounting | 6.00 | 6.00 | - |
| Contracts & Purchasing | 3.00 | 3.00 | - |
| Power Management | | | |
| Power Management | 4.00 | 4.00 | - |
| Energy Programs | 7.00 | 6.00 | (1.00) |
| Engineering | | | |
| Engineering | 7.00 | 6.00 | (1.00) |
| Customer Engineering | 10.00 | 10.00 | - |
| Operations | | | |
| Operations | 6.00 | 6.00 | - |
| Supt. Of Transmission & Distribution | 33.00 | 29.00 | (4.00) |
| Supt. of Operations | 2.00 | 2.00 | - |
| Meter Shop | 6.00 | 6.00 | - |
| Transformer Shop | 6.00 | 6.00 | - |
| Automotive Shop | 4.00 | 4.00 | - |
| Support Services | 6.00 | 6.00 | - |
| Information Technology | | | |
| IT Infrastructure | 7.00 | 7.00 | - |
| IT Applications | 11.00 | 10.00 | (1.00) |
| Total Positions | 153.00 | 146.00 | (7.00) |

| Contingent Positions | | | | | |
|---|--------------------------|----------------|------------|-----------------------|--------------------|
| | | Hours | | | |
| Position | Department | 2021 Budget | July | 2021 Actual YTD | % YTD to Budget |
| NECA Lineman/Meterman | Operations | 1,040 | 157 | 1,652 | 159% |
| Summer Intern | Engineering | 520 | 152 | - | 0% |
| Student Worker | Warehouse | - | 136 | 136 | - |
| Intern | IT | - | - | - | - |
| Temporary Records Clerk | Executive Administration | - | - | - | - |
| CSR On-Call - Prosser | Prosser Branch | 2,080 | 120 | 699 | 34% |
| CSR On-Call - Kennewick | Customer Service | 2,600 | 32 | 330 | 13% |
| Total All Contingent Positions | | 6,240 | 597 | 2,817 | 45% |
| Contingent YTD Full Time Equivalents (FTE) | | 3.00 | | 1.35 | |

| 2021 Labor Budget | | | |
|-------------------|-------------------------|---------------------------|--------------|
| As of 7/31/2021 | | 58.3% through the year | |
| Labor Type | 2021 Original Budget | YTD Actual | % Spent |
| Regular | \$14,899,809 | \$8,318,805 | 55.8% |
| Overtime | 771,322 | 746,341 | 96.8% |
| Subtotal | 15,671,131 | 9,065,146 | 57.8% |
| Less: Mutual Aid | | (87,441) | |
| Total | \$15,671,131 | \$8,977,705 | 57.3% |

* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

