



## FINANCIAL STATEMENTS

May 2022  
*(Unaudited)*

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## Financial Highlights May 2022



Issue date: 6/27/22

### Retail Revenues

- May's temperature was 11% below the 5-year average and precipitation was 85% above the 5-year average of 0.52 inches. Heating degree days were 169% above the 5-year average, while cooling degree days were 93% below the 5-year average.
- May's retail revenues were less than 11% below budget estimates.
- Retail revenues year to date are 1% below budget estimates.

### Net Power Expense (NPE)

- NPE was \$4.5M for the month.
- NPE YTD of \$29.9M is 11% below the budget.
- Slice generation was 115 aMW's for May, 2 aMW's above budget estimates.
- Sales in the secondary market returned about \$3.8M.

### Net Margin/Net Position

- Net Position was above the budget by about \$4.3M and Net Margin was above budget estimates by about \$3.3M.

### Capital

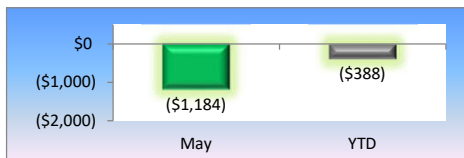
- Net capital expenditures for the year are \$5.8M of the \$23.9M net budget.

### O&M Expense

- May's O&M expenses were \$2.4M or 5% above budget, YTD expenses are 9% below budget.

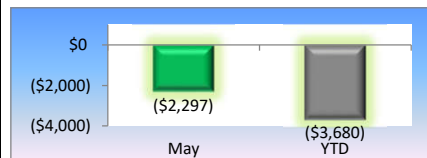
### Retail Revenues

Performance Over/(Under) Budget (thousands)

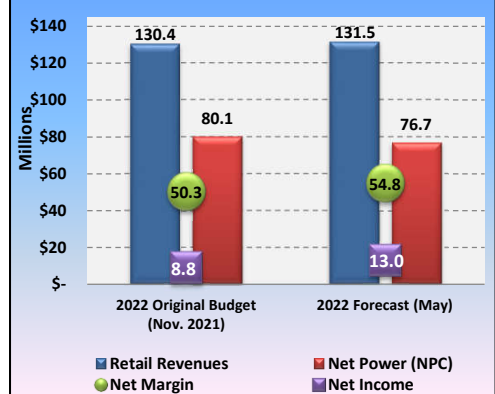


### Net Power Expense

Performance Over/(Under) Budget (thousands)

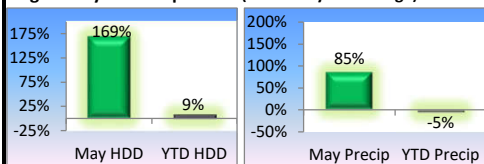


### Net Income/Net Margin 2022 Budget and Forecast



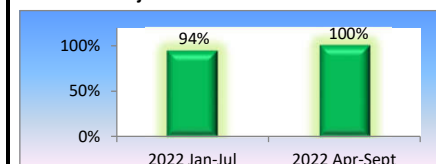
### Factors affecting Revenues

Degree Days & Precipitation (% over 5-year average)

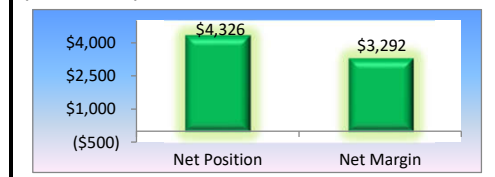


### Factors affecting Net Power Expense

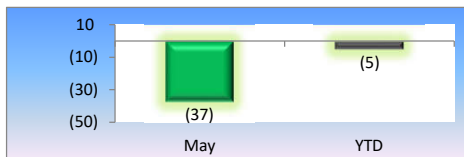
Water Flow Projection % of Normal Runoff



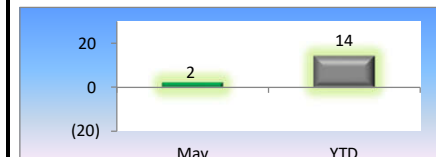
### Net Position/Net Margin YTD Over/(Under) Budget (in thousands)



### Billed Load Over/(Under) Budget (in aMW)



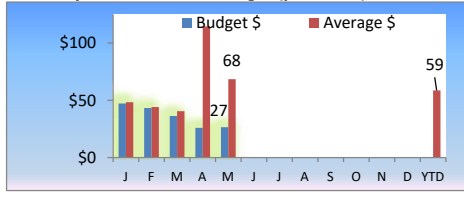
### Slice Generation Over/(Under) Budget (in aMW)



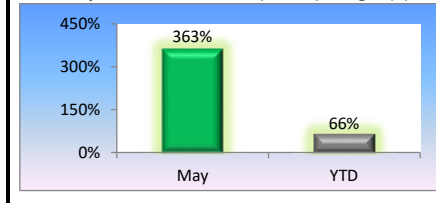
### Other Statistics

Days Cash On Hand - Current	129
Days Cash On Hand - Forecast	123
Debt Service Coverage	3.65
Fixed Charge Coverage	1.43
Active Service Locations	56,572
YTD Net Increase (May 67)	283
New Services Net - (YTD 562 New, 177 Retired)	385
May (102 New, 21 Retired)	81

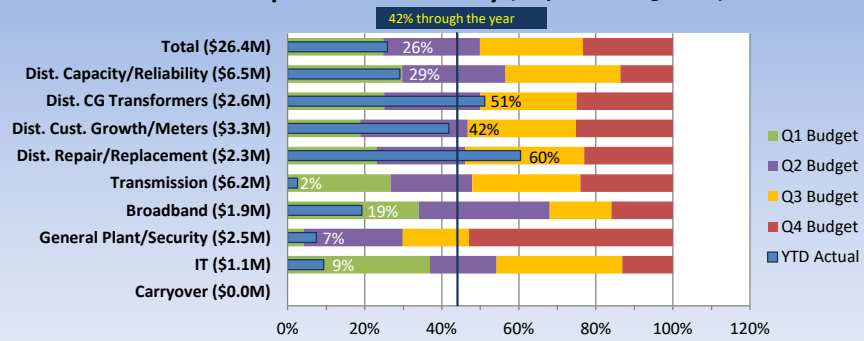
### Secondary Market Price v. Budget (per MWh)



### Secondary Market Sales Over/(Under) Budget (\$)

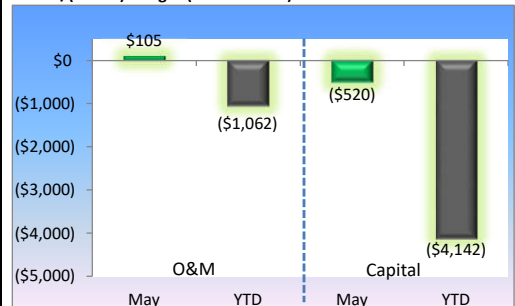


### 2022 Capital Plan Summary (% Spent of Budget YTD)



\$ YTD  
6.84M  
1.9M  
1.35M  
1.38M  
1.42M  
0.16M  
0.36M  
0.18M  
0.1M  
0M

### O&M Expense and Capital Expenditures Over/(Under) Budget (in thousands)



**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**MAY 2021**

	5/31/22			5/31/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	9,322,706	10,507,966	-11%	11,834,809	-21%
COVID Assistance	1,716	-	n/a	(247,145)	-101%
City Occupation Taxes	430,287	427,166	1%	419,366	3%
Bad Debt Expense	(16,400)	(15,477)	6%	(39,300)	-58%
Energy Secondary Market Sales	3,826,477	826,793	>200%	1,174,083	>200%
Transmission of Power for Others	157,026	77,927	102%	63,942	146%
Broadband Revenue	258,705	251,089	3%	236,524	9%
Other Revenue	98,514	93,253	6%	76,219	29%
<b>TOTAL OPERATING REVENUES</b>	<b>14,079,032</b>	<b>12,168,719</b>	<b>16%</b>	<b>13,518,499</b>	<b>4%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	7,242,486	6,449,470	12%	7,331,256	-1%
Purchased Transmission & Ancillary Services	1,242,811	1,278,279	-3%	1,221,523	2%
Conservation Program	44,826	21,960	104%	19,053	135%
Total Power Supply	8,530,124	7,749,708	10%	8,571,832	0%
Transmission Operation & Maintenance	2,771	12,837	-78%	2,194	26%
Distribution Operation & Maintenance	1,116,517	974,287	15%	804,107	39%
Broadband Expense	85,576	102,725	-17%	91,409	-6%
Customer Accounting, Collection & Information	359,771	394,661	-9%	387,293	-7%
Administrative & General	806,434	781,477	3%	768,474	5%
Subtotal before Taxes & Depreciation	2,371,069	2,265,986	5%	2,053,477	15%
Taxes	978,828	1,094,447	-11%	1,107,499	-12%
Depreciation & Amortization	925,209	866,670	7%	916,820	1%
Total Other Operating Expenses	4,275,106	4,227,103	1%	4,077,795	5%
<b>TOTAL OPERATING EXPENSES</b>	<b>12,805,230</b>	<b>11,976,811</b>	<b>7%</b>	<b>12,649,627</b>	<b>1%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,273,803</b>	<b>191,908</b>	<b>&gt;200%</b>	<b>868,873</b>	<b>47%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	124,031	8,330	>200%	36,278	>200%
Other Income	67,105	30,858	117%	34,279	96%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(233,654)	(233,654)	0%	(240,031)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	33,407	33,555	0%	28,144	19%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(9,111)</b>	<b>(160,910)</b>	<b>-94%</b>	<b>(141,329)</b>	<b>-94%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>1,264,692</b>	<b>30,998</b>	<b>&gt;200%</b>	<b>727,544</b>	<b>74%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>370,394</b>	<b>262,990</b>	<b>41%</b>	<b>231,119</b>	<b>60%</b>
<b>CHANGE IN NET POSITION</b>	<b>1,635,086</b>	<b>293,988</b>	<b>&gt;200%</b>	<b>958,662</b>	<b>71%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY  
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION  
YEAR TO DATE**

	5/31/22			5/31/21	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	49,403,882	49,714,548	-1%	51,431,203	-4%
COVID Assistance	(77,002)	-	n/a	(247,145)	-69%
City Occupation Taxes	2,740,497	2,775,861	-1%	2,578,011	6%
Bad Debt Expense	(91,900)	(77,358)	19%	(180,600)	-49%
Energy Secondary Market Sales	15,633,495	9,400,081	66%	8,742,736	79%
Transmission of Power for Others	702,259	443,850	58%	431,417	63%
Broadband Revenue	1,250,614	1,240,204	1%	1,206,190	4%
Other Revenue	978,514	862,587	13%	861,187	14%
<b>TOTAL OPERATING REVENUES</b>	<b>70,540,358</b>	<b>64,359,772</b>	<b>10%</b>	<b>64,822,999</b>	<b>9%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	38,804,520	36,917,826	5%	37,464,342	4%
Purchased Transmission & Ancillary Services	7,184,883	6,397,129	12%	6,105,198	18%
Conservation Program	241,868	100,630	140%	145,968	66%
Total Power Supply	46,231,270	43,415,585	6%	43,715,508	6%
Transmission Operation & Maintenance	27,157	56,836	-52%	75,150	-64%
Distribution Operation & Maintenance	4,483,878	5,263,860	-15%	4,296,133	4%
Broadband Expense	485,709	489,335	-1%	459,644	6%
Customer Accounting, Collection & Information	1,957,109	1,887,777	4%	1,839,270	6%
Administrative & General	3,655,287	3,973,800	-8%	3,684,663	-1%
Subtotal before Taxes & Depreciation	10,609,141	11,671,608	-9%	10,354,860	2%
Taxes	6,024,681	6,087,852	-1%	5,896,602	2%
Depreciation & Amortization	4,613,812	4,360,443	6%	4,518,520	2%
Total Other Operating Expenses	21,247,634	22,119,904	-4%	20,769,981	2%
<b>TOTAL OPERATING EXPENSES</b>	<b>67,478,904</b>	<b>65,535,489</b>	<b>3%</b>	<b>64,485,490</b>	<b>5%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>3,061,454</b>	<b>(1,175,717)</b>	<b>&gt;-200</b>	<b>337,510</b>	<b>&gt;200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	110,334	41,650	165%	184,159	-40%
Other Income	204,720	154,292	33%	155,555	32%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,178,046)	(1,178,268)	0%	(1,209,823)	-3%
Debt Discount/Premium Amortization & Loss on Defeased Debt	167,037	167,776	0%	140,722	19%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(695,956)</b>	<b>(814,550)</b>	<b>-15%</b>	<b>(729,387)</b>	<b>-5%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>2,365,498</b>	<b>(1,990,267)</b>	<b>&gt;-200</b>	<b>(391,877)</b>	<b>&gt;-200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>1,036,473</b>	<b>1,066,179</b>	<b>-3%</b>	<b>757,334</b>	<b>37%</b>
<b>CHANGE IN NET POSITION</b>	<b>3,401,971</b>	<b>(924,088)</b>	<b>&gt;-200</b>	<b>365,457</b>	<b>&gt;200%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>155,913,820</b>	<b>152,526,286</b>	<b>2%</b>	<b>144,313,791</b>	<b>8%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>159,315,791</b>	<b>151,602,198</b>	<b>5%</b>	<b>144,679,248</b>	<b>10%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2022 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$12,554,689	\$9,230,293	\$9,040,785	\$9,255,408	\$9,322,706								\$49,403,882
COVID Assistance	(71,890)	(7,662)	(83)	917	1,716								(77,002)
City Occupation Taxes	709,148	620,767	517,379	462,915	430,287								2,740,497
Bad Debt Expense	(21,400)	(19,800)	(17,900)	(16,400)	(16,400)								(91,900)
Energy Secondary Market Sales	3,520,933	2,081,617	2,407,882	3,796,587	3,826,477								15,633,495
Transmission of Power for Others	136,182	131,976	152,387	124,688	157,026								702,259
Broadband Revenue	250,914	247,537	246,192	247,265	258,705								1,250,614
Other Electric Revenue	530,383	132,957	105,391	111,269	98,514								978,514
<b>TOTAL OPERATING REVENUES</b>	<b>17,608,958</b>	<b>12,417,686</b>	<b>12,452,033</b>	<b>13,982,649</b>	<b>14,079,032</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>70,540,358</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	8,176,518	7,016,365	6,614,474	9,754,676	7,242,486								38,804,520
Purchased Transmission & Ancillary Services	1,565,565	1,253,378	1,296,859	1,826,269	1,242,811								7,184,883
Conservation Program	57,655	53,330	50,145	35,911	44,826								241,868
<b>Total Power Supply</b>	<b>9,799,739</b>	<b>8,323,073</b>	<b>7,961,478</b>	<b>11,616,856</b>	<b>8,530,124</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>46,231,270</b>
Transmission Operation & Maintenance	15,576	1,820	3,493	3,497	2,771								27,157
Distribution Operation & Maintenance	852,669	780,804	805,378	928,510	1,116,517								4,483,878
Broadband Expense	79,549	113,043	89,684	117,858	85,576								485,709
Customer Accounting, Collection & Information	382,091	372,627	437,428	405,193	359,771								1,957,109
Administrative & General	939,286	604,110	668,743	636,714	806,434								3,655,287
<b>Subtotal before Taxes &amp; Depreciation</b>	<b>2,269,171</b>	<b>1,872,402</b>	<b>2,004,726</b>	<b>2,091,772</b>	<b>2,371,069</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>10,609,141</b>
Taxes	1,554,237	1,298,764	1,133,529	1,059,324	978,828								6,024,681
Depreciation & Amortization	920,691	922,752	921,656	923,504	925,209								4,613,812
<b>Total Other Operating Expenses</b>	<b>4,744,100</b>	<b>4,093,918</b>	<b>4,059,911</b>	<b>4,074,600</b>	<b>4,275,106</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>21,247,634</b>
<b>TOTAL OPERATING EXPENSES</b>	<b>14,543,838</b>	<b>12,416,991</b>	<b>12,021,389</b>	<b>15,691,456</b>	<b>12,805,230</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>67,478,904</b>
<b>OPERATING INCOME (LOSS)</b>	<b>3,065,120</b>	<b>695</b>	<b>430,644</b>	<b>(1,708,808)</b>	<b>1,273,803</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,061,454</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	5,291	5,360	11,723	(36,070)	124,031								110,334
Other Income	35,349	34,571	33,588	34,106	67,105								204,720
Other Expense	-	-	-	-	-								-
Interest Expense	(233,654)	(233,654)	(243,431)	(233,654)	(233,654)								(1,178,046)
Debt Discount & Expense Amortization	33,407	33,407	33,407	33,407	33,407								167,037
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(159,606)</b>	<b>(160,315)</b>	<b>(164,713)</b>	<b>(202,210)</b>	<b>(9,111)</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>(695,956)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>2,905,513</b>	<b>(159,620)</b>	<b>265,931</b>	<b>(1,911,018)</b>	<b>1,264,692</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,365,498</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>150,424</b>	<b>91,379</b>	<b>317,232</b>	<b>107,044</b>	<b>370,394</b>								<b>1,036,473</b>
<b>CHANGE IN NET POSITION</b>	<b>\$3,055,937</b>	<b>(\$68,242)</b>	<b>\$583,163</b>	<b>(\$1,803,974)</b>	<b>\$1,635,086</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>3,401,971</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	5/31/2022	5/31/2021	Increase/(Decrease)	
			Amount	Percent
<b>ASSETS</b>				
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	862,713	36,500,035	(\$35,637,323)	
Restricted Construction Account	-	4,925,021	(4,925,021)	
Investments	33,595,545	-	33,595,545	
Designated Debt Service Reserve Fund	-	-	-	
Designated Power Market Volly	12,000,000	8,000,000	4,000,000	
Designated Special Capital Rsv	9,365,673	4,498,789	4,866,884	
Designated Customer Deposits	1,900,000	1,900,000	-	
Accounts Receivable, net	7,817,313	11,101,009	(3,283,697)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	101,613	-	101,613	
Wholesale Power Receivable	2,604,713	196,254	2,408,459	
Accrued Unbilled Revenue	3,499,000	3,847,000	(348,000)	
Inventory Materials & Supplies	8,357,091	7,229,996	1,127,095	
Prepaid Expenses & Option Premiums	576,692	494,551	82,141	
<b>Total Current Assets</b>	<b>81,280,353</b>	<b>79,292,655</b>	<b>1,987,698</b>	<b>3%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	108,200	108,200	-	
Other Receivables	213,823	186,062	27,761	
Preliminary Surveys	116,353	43,628	72,726	
BPA Prepay Receivable	3,200,000	3,800,000	(600,000)	
Deferred Purchased Power Costs	8,507,597	6,033,999	2,473,598	
Pension Asset	12,508,593	-	12,508,593	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	-	-	-	
	<b>24,654,565</b>	<b>10,171,888</b>	<b>14,482,677</b>	<b>142%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	4,299,446	3,941,441	358,005	
Electric Plant in Service	371,224,075	360,367,897	10,856,178	
Construction Work in Progress	7,480,570	4,778,003	2,702,567	
Accumulated Depreciation	(225,401,392)	(218,084,575)	(7,316,816)	
<b>Net Utility Plant</b>	<b>157,602,699</b>	<b>151,002,765</b>	<b>6,599,934</b>	<b>4%</b>
<b>Total Noncurrent Assets</b>	<b>182,257,265</b>	<b>161,174,653</b>	<b>21,082,611</b>	<b>13%</b>
<b>Total Assets</b>	<b>263,537,618</b>	<b>240,467,308</b>	<b>23,070,309</b>	<b>10%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	-	74,818	(74,818)	
Pension Deferred Outflow	1,435,427	1,541,887	(106,460)	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,494,369	780,250	714,119	
<b>Total Deferred Outflows of Resources</b>	<b>2,929,796</b>	<b>2,396,955</b>	<b>532,841</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>266,467,414</b>	<b>242,864,264</b>	<b>23,603,150</b>	<b>10%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	5/31/2022	5/30/2021	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	-	-	\$0	
Accounts Payable	10,079,412	9,144,242	935,170	
Customer Deposits	2,023,586	1,713,741	309,845	
Accrued Taxes Payable	1,497,768	2,001,877	(504,109)	
Other Current & Accrued Liabilities	3,073,496	3,398,166	(324,669)	
Accrued Interest Payable	233,654	207,995	25,659	
Revenue Bonds, Current Portion	3,195,000	3,115,000	80,000	
<b>Total Current Liabilities</b>	<b>20,102,915</b>	<b>19,581,020</b>	<b>521,895</b>	<b>3%</b>
<b>NONCURRENT LIABILITIES</b>				
2010 Bond Issue	15,700,000	17,345,000	(1,645,000)	
2011 Bond Issue	-	-	-	
2016 Bond Issue	22,470,000	22,470,000	-	
2020 Bond Issue	18,830,000	20,380,000	(1,550,000)	
Unamortized Premium & Discount	5,580,293	6,031,736	(451,442)	
Pension Liability	1,193,891	4,944,524	(3,750,633)	
Deferred Revenue	1,697,070	1,020,325	676,746	
BPA Prepay Incentive Credit	1,021,319	1,182,575	(161,256)	
Other Liabilities	2,121,792	1,213,013	908,779	
<b>Total Noncurrent Liabilities</b>	<b>68,614,366</b>	<b>74,587,173</b>	<b>(4,422,807)</b>	<b>-8%</b>
<b>Total Liabilities</b>	<b>88,717,281</b>	<b>94,168,193</b>	<b>(3,900,912)</b>	<b>-6%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Unamortized Gain on Defeased Debt	7,313	-	7,313	
Pension Deferred Inflow	13,101,100	1,742,892	11,358,208	
Accumulated Increase in Fair Value of Hedging Derivatives	5,325,929	2,273,931	3,051,998	
<b>Total Deferred Inflows of Resources</b>	<b>18,434,342</b>	<b>4,016,823</b>	<b>14,417,519</b>	<b>n/a</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	91,820,092	86,660,869	5,159,223	
Restricted for Debt Service	108,200	108,200	-	
Unrestricted	67,387,498	57,910,179	9,477,319	
<b>Total Net Position</b>	<b>159,315,790</b>	<b>144,679,248</b>	<b>14,636,542</b>	<b>10%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>266,467,414</b>	<b>242,864,264</b>	<b>23,603,150</b>	<b>10%</b>
<b>CURRENT RATIO:</b> (Current Assets / Current Liabilities)	<b>4.04:1</b>	<b>4.05:1</b>		
<b>WORKING CAPITAL:</b> (Current Assets less Current Liabilities)	<b>61,177,438</b>	<b>\$59,711,635</b>	<b>\$1,465,803</b>	<b>2%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**CURRENT MONTH**

	5/31/2022			5/31/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	\$4,138,560	\$3,920,517	6%	\$3,874,625	7%			
Covid Assistance	1,716	-	n/a	(247,145)	-101%			
Small General Service	646,554	703,012	-8%	668,553	-3%			
Medium General Service	973,003	1,022,523	-5%	1,035,313	-6%			
Large General Service	1,195,859	1,184,982	1%	1,231,678	-3%			
Large Industrial	288,196	246,022	17%	298,358	-3%			
Small Irrigation	99,054	141,165	-30%	161,285	-39%			
Large Irrigation	2,040,907	3,346,010	-39%	4,173,423	-51%			
Street Lights	18,226	18,322	-1%	18,333	-1%			
Security Lights	19,670	22,380	-12%	20,567	-4%			
Unmetered Accounts	17,678	18,034	-2%	17,675	0%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$9,439,423</b>	<b>\$10,622,966</b>	<b>-11%</b>	<b>\$11,252,665</b>	<b>-16%</b>			
Unbilled Revenue	(115,000)	(115,000)	0%	335,000	-134%			
<b>Energy Sales Retail Subtotal</b>	<b>\$9,324,423</b>	<b>\$10,507,966</b>	<b>-11%</b>	<b>\$11,587,665</b>	<b>-20%</b>			
City Occupation Taxes	430,287	427,166	1%	419,367	3%			
Bad Debt Expense (0.16% of retail sales)	(16,400)	(15,477)	6%	(39,300)	-58%			
<b>TOTAL SALES - REVENUE</b>	<b>\$9,738,310</b>	<b>\$10,919,656</b>	<b>-11%</b>	<b>\$11,967,732</b>	<b>-19%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	44,695,254	60.1	41,291,051	55.5	8%	41,225,048	55.4	8%
Small General Service	8,218,371	11.0	9,021,530	12.1	-9%	8,561,544	11.5	-4%
Medium General Service	13,439,843	18.1	14,069,852	18.9	-4%	14,205,273	19.1	-5%
Large General Service	18,131,960	24.4	18,233,102	24.5	-1%	18,552,360	24.9	-2%
Large Industrial	5,388,920	7.2	4,422,373	5.9	22%	5,669,040	7.6	-5%
Small Irrigation	1,311,807	1.8	2,056,596	2.8	-36%	2,436,258	3.3	-46%
Large Irrigation	31,758,609	42.7	61,466,497	82.6	-48%	77,782,587	104.5	-59%
Street Lights	211,030	0.3	212,040	0.3	0%	212,079	0.3	0%
Security Lights	64,800	0.1	75,769	0.1	-14%	71,078	0.1	-9%
Unmetered Accounts	248,973	0.3	254,000	0.3	-2%	249,196	0.3	0%
<b>TOTAL kWh BILLED</b>	<b>123,469,567</b>	<b>166.0</b>	<b>151,102,810</b>	<b>203.1</b>	<b>-18%</b>	<b>168,964,463</b>	<b>227.1</b>	<b>-27%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$2,704,513	\$2,733,675	-1%	\$2,709,238	0%			
Block	1,864,538	1,870,939	0%	2,002,389	-7%			
Subtotal	4,569,051	4,604,614	-1%	4,711,627	-3%			
<b>Other Power Purchases</b>								
Frederickson	1,741,207	803,093	117%	1,960,859	-11%			
Transmission	932,228	1,041,763	-11%	658,770	42%			
Ancillary	983,167	1,027,662	-4%	1,014,995	-3%			
Conservation Program	259,644	250,617	4%	206,528	26%			
	44,827	21,068	113%	19,053	135%			
Gross Power Costs	8,530,124	7,748,816	10%	8,571,832	0%			
Less Secondary Market Sales-Energy	(3,102,523)	(826,793)	>200%	(1,064,343)	191%			
Less Secondary Market Sales-Gas	(723,954)	-	n/a	(109,740)	>200%			
Less Transmission of Power for Others	(157,026)	(77,927)	102%	(63,942)	146%			
<b>NET POWER COSTS</b>	<b>\$4,546,621</b>	<b>\$6,844,095</b>	<b>-34%</b>	<b>7,333,807</b>	<b>-38%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	85,771,000	115.3	83,968,828	112.9	2%	70,628,000	94.9	21%
Block	76,036,000	102.2	76,279,259	102.5	0%	80,580,000	108.3	-6%
Subtotal	161,807,000	217.5	160,248,087	215.4	1%	151,208,000	203.2	7%
<b>Other Power Purchases</b>								
Frederickson	15,171,000	20.4	33,557,827	45.1	-55%	37,866,000	50.9	-60%
Gross Power kWh	176,978,000	237.9	193,805,914	260.5	-9%	202,162,000	271.7	-12%
Less Secondary Market Sales	(45,315,000)	(60.9)	(31,049,932)	(41.7)	46%	(17,062,000)	(22.9)	166%
Less Transmission Losses/Imbalance	(4,851,000)	(6.5)	(1,865,986)	(2.5)	160%	(4,359,000)	(5.9)	11%
<b>NET POWER - kWh</b>	<b>126,812,000</b>	<b>170.4</b>	<b>160,889,996</b>	<b>216.2</b>	<b>-21%</b>	<b>180,741,000</b>	<b>242.9</b>	<b>-30%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$48.20	\$39.98	21%	\$42.40	14%			
Net Power Cost	\$35.85	\$42.54	-16%	\$40.58	-12%			
BPA Power Cost	\$28.24	\$28.73	-2%	\$31.16	-9%			
Secondary Market Sales	\$68.47	\$26.63	157%	\$62.38	10%			
<b>ACTIVE SERVICE LOCATIONS:</b>								
Residential	47,151			46,604	1%			
Small General Service	5,204			5,177	1%			
Medium General Service	822			821	0%			
Large General Service	176			175	1%			
Large Industrial	5			5	0%			
Small Irrigation	553			559	-1%			
Large Irrigation	437			437	0%			
Street Lights	9			9	0%			
Security Lights	1,833			1,835	0%			
Unmetered Accounts	382			382	0%			
<b>TOTAL</b>	<b>56,572</b>			<b>56,004</b>	<b>1%</b>			



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	5/31/2022			5/31/2021				
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR			
<b>ENERGY SALES RETAIL - REVENUE</b>								
Residential	29,885,582	29,585,820	1%	27,962,250	7%			
COVID Assistance	(77,002)	-	n/a	(247,145)	-69%			
Small General Service	3,725,835	3,943,187	-6%	3,647,461	2%			
Medium General Service	5,284,373	5,235,852	1%	5,242,948	1%			
Large General Service	6,306,036	5,712,946	10%	5,867,195	7%			
Large Industrial	1,416,368	1,389,517	2%	1,466,412	-3%			
Small Irrigation	203,734	234,174	-13%	306,722	-34%			
Large Irrigation	4,479,288	5,494,911	-18%	7,886,224	-43%			
Street Lights	91,199	91,610	0%	79,521	15%			
Security Lights	99,097	111,898	-11%	103,063	-4%			
Unmetered Accounts	88,370	90,632	-2%	89,407	-1%			
<b>Billed Revenues Before Taxes &amp; Unbilled Revenue</b>	<b>\$51,502,880</b>	<b>51,890,548</b>	<b>-1%</b>	<b>\$52,404,058</b>	<b>-2%</b>			
Unbilled Revenue	(2,176,000)	(2,176,000)	0%	(1,220,000)	78%			
<b>Energy Sales Retail Subtotal</b>	<b>\$49,326,880</b>	<b>49,714,548</b>	<b>-1%</b>	<b>\$51,184,058</b>	<b>-4%</b>			
City Occupation Taxes	2,740,498	2,775,861	-1%	2,578,012	6%			
Bad Debt Expense (0.16% of retail sales)	(91,900)	(77,358)	19%	(180,600)	-49%			
<b>TOTAL SALES - REVENUE</b>	<b>\$51,975,478</b>	<b>52,413,050</b>	<b>-1%</b>	<b>\$53,581,470</b>	<b>-3%</b>			
<b>ENERGY SALES RETAIL - kWh</b>								
		aMW		aMW		aMW		
Residential	348,496,942	96.2	343,289,272	94.7	2%	322,801,943	89.1	8%
Small General Service	49,038,036	13.5	51,787,123	14.3	-5%	47,378,787	13.1	4%
Medium General Service	73,867,962	20.4	73,022,967	20.1	1%	72,756,427	20.1	2%
Large General Service	95,623,140	26.4	89,028,749	24.6	7%	89,991,360	24.8	6%
Large Industrial	26,449,280	7.3	25,948,532	7.2	2%	27,609,000	7.6	-4%
Small Irrigation	2,377,659	0.7	2,958,866	0.8	-20%	4,171,119	1.2	-43%
Large Irrigation	61,216,882	16.9	88,328,912	24.4	-31%	134,343,838	37.1	-54%
Street Lights	1,056,748	0.3	1,060,062	0.3	0%	909,844	0.3	16%
Security Lights	328,748	0.1	380,747	0.1	-14%	361,467	0.1	-9%
Unmetered Accounts	1,244,865	0.3	1,276,508	0.4	-2%	1,260,500	0.3	-1%
<b>TOTAL kWh BILLED</b>	<b>659,700,262</b>	<b>182.0</b>	<b>677,081,738</b>	<b>186.8</b>	<b>-3%</b>	<b>701,584,285</b>	<b>193.6</b>	<b>-6%</b>
<b>NET POWER COST</b>								
<b>BPA Power Costs</b>								
Slice	\$13,542,090	\$13,668,373	-1%	\$13,546,190	0%			
Block	11,507,793	11,528,449	0%	12,444,398	-8%			
Subtotal	\$25,049,883	\$25,196,822	-1%	\$25,990,588	-4%			
<b>Other Power Purchases</b>								
Frederickson	7,677,056	3,357,295	129%	6,780,285	13%			
Transmission	6,077,581	8,362,709	-27%	4,693,469	29%			
Ancillary	5,099,270	5,073,821	1%	4,904,703	4%			
Conservation Program	2,085,614	1,323,308	58%	1,200,494	74%			
Gross Power Costs	241,868	105,338	130%	145,968	66%			
Less Secondary Market Sales-Energy	\$46,231,272	\$43,419,292	6%	\$43,715,507	6%			
Less Secondary Market Sales-Gas	(13,452,551)	(9,400,081)	43%	(7,868,204)	71%			
Less Transmission of Power for Others	(2,180,943)	-	n/a	(874,532)	149%			
Less Transmission of Power for Others	(702,259)	(443,850)	58%	(431,417)	63%			
<b>NET POWER COSTS</b>	<b>\$29,895,519</b>	<b>\$33,575,362</b>	<b>-11%</b>	<b>\$34,541,354</b>	<b>-13%</b>			
<b>NET POWER - kWh</b>								
<b>BPA Power</b>								
Slice	460,665,000	127.1	408,755,776	112.8	13%	406,159,000	112.1	13%
Block	326,170,000	90.0	326,787,280	90.2	0%	345,212,000	95.3	-6%
Subtotal	786,835,000	217.1	735,543,056	203.0	7%	751,371,000	207.3	5%
<b>Other Power Purchases</b>								
Frederickson	75,395,000	20.8	77,983,239	21.5	-3%	101,982,000	28.1	-26%
Gross Power kWh	39,596,000	10.9	143,950,000	39.7	-72%	46,078,000	12.7	-14%
Less Secondary Market Sales	901,826,000	248.8	957,476,295	264.2	-6%	899,431,000	248.2	0%
Less Transmission Losses/Imbalance	(229,189,000)	(63.2)	(257,732,249)	(71.1)	-11%	(171,757,000)	(47.4)	33%
Less Transmission Losses/Imbalance	(22,066,000)	(6.1)	(12,770,184)	(3.5)	73%	(18,725,000)	(5.2)	18%
<b>NET POWER - kWh</b>	<b>650,571,000</b>	<b>179.5</b>	<b>686,973,862</b>	<b>189.6</b>	<b>-5%</b>	<b>708,949,000</b>	<b>195.6</b>	<b>-8%</b>
<b>COST PER MWh: (dollars)</b>								
Gross Power Cost (average)	\$51.26	\$45.35	13%	\$48.60	5%			
Net Power Cost	\$45.95	\$48.87	-6%	\$48.72	-6%			
BPA Power Cost	\$31.84	\$34.26	-7%	\$34.59	-8%			
Secondary Market Sales	\$58.70	\$36.47	61%	\$45.81	28%			
<b>AVERAGE ACTIVE SERVICE LOCATIONS:</b>								
Residential	47,074			46,544	1%			
Small General Service	5,179			5,172	0%			
Medium General Service	823			817	1%			
Large General Service	177			175	1%			
Large Industrial	5			5	0%			
Small Irrigation	535			545	-2%			
Large Irrigation	436			437	0%			
Street Lights	9			9	0%			
Security Lights	1,833			1,828	0%			
Unmetered Accounts	382			382	0%			
<b>TOTAL</b>	<b>56,453</b>			<b>55,914</b>	<b>1%</b>			

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2018	90,521,667	69,963,306	64,197,600	51,994,462	41,172,298	46,005,694	52,401,791	63,971,768	48,545,386	39,430,056	53,123,365	75,779,715	697,107,108
2019	80,765,201	92,696,529	91,330,363	53,956,825	39,558,052	46,696,925	50,087,721	59,216,433	53,144,737	42,313,189	61,894,953	79,446,307	751,107,235
2020	80,434,695	74,289,190	59,722,751	54,472,823	40,553,069	45,225,460	52,943,517	65,031,269	55,803,408	41,425,462	57,582,525	76,923,777	704,407,946
2021	82,285,898	82,713,313	65,673,818	50,903,866	41,225,048	48,647,978	68,074,713	66,796,886	50,598,955	40,317,104	50,632,523	63,960,477	711,830,579
2022	103,772,314	84,304,461	64,190,961	51,533,952	44,695,254								348,496,942
<b>Small General Service</b>													
2018	12,129,652	10,600,544	9,492,590	9,262,432	9,403,579	10,408,132	11,068,455	12,734,593	10,912,920	8,908,327	9,191,224	10,751,929	124,864,377
2019	11,410,702	12,539,989	11,753,417	9,331,425	9,040,084	10,312,727	10,626,410	11,945,486	11,300,764	9,068,416	10,080,963	11,425,662	128,836,045
2020	11,083,802	10,630,134	9,016,176	8,078,038	7,312,984	8,318,799	9,247,222	11,065,143	10,182,917	8,218,166	8,622,295	9,969,985	111,745,661
2021	10,595,300	10,525,346	9,111,951	8,584,646	8,561,544	9,771,019	11,789,903	11,912,838	10,091,451	8,128,099	8,143,135	8,996,932	116,212,164
2022	12,125,142	10,914,625	9,434,791	8,345,107	8,218,371								49,038,036
<b>Medium General Service</b>													
2018	16,103,016	14,412,773	13,220,177	13,836,653	14,453,218	15,432,469	16,006,913	17,702,795	16,075,867	15,031,084	15,499,978	15,349,864	183,124,807
2019	15,483,483	15,984,846	15,084,933	14,008,848	14,001,025	15,589,947	15,234,640	16,761,798	16,480,805	15,077,499	15,651,915	15,437,396	184,797,135
2020	15,780,240	15,265,195	13,490,686	12,528,060	12,094,103	12,995,528	14,156,568	15,928,661	14,896,135	14,937,504	14,958,267	15,541,331	172,572,278
2021	15,576,249	15,107,309	13,988,033	13,879,563	14,205,273	15,344,888	17,203,177	17,188,085	15,571,866	15,142,110	15,352,744	14,664,054	183,223,351
2022	16,950,481	15,635,650	14,465,577	13,376,411	13,439,843								73,867,962
<b>Large General Service</b>													
2018	19,110,860	18,344,671	17,025,842	18,279,971	19,678,682	19,988,535	20,624,407	23,332,316	21,583,396	21,498,126	20,269,121	18,870,090	238,606,017
2019	18,581,986	17,721,024	17,041,004	17,834,713	17,972,240	19,710,360	20,089,880	22,490,040	21,740,520	20,373,620	19,184,900	18,707,340	231,447,627
2020	19,088,440	19,196,040	17,613,400	17,127,860	15,836,480	16,705,280	17,399,280	20,403,280	20,221,640	20,110,540	17,873,400	17,737,760	219,313,400
2021	18,349,620	17,205,580	17,486,680	18,397,120	18,552,360	19,717,740	21,637,600	23,854,800	22,774,940	22,520,280	21,228,960	20,255,100	241,980,780
2022	20,396,880	19,384,840	18,251,920	19,457,540	18,131,960								95,623,140
<b>Large Industrial</b>													
2018	5,995,840	5,158,240	5,695,840	5,195,640	4,157,840	5,739,040	5,964,840	5,536,080	5,353,960	5,976,320	5,498,280	5,724,800	65,996,720
2019	5,349,440	5,300,040	5,994,520	5,381,800	5,244,640	5,136,200	3,461,920	5,909,720	5,492,600	5,818,520	5,555,880	5,672,800	64,318,080
2020	5,851,280	5,189,240	5,408,680	5,109,720	5,197,080	5,092,840	5,809,480	5,820,680	4,082,880	4,735,640	5,555,760	5,772,000	63,625,280
2021	5,847,600	5,077,960	5,585,080	5,429,320	5,669,040	5,578,680	5,773,120	4,649,960	4,382,520	5,807,360	5,650,160	5,633,000	65,083,800
2022	5,532,240	5,068,560	5,216,720	5,242,840	5,388,920								26,449,280
<b>Small Irrigation</b>													
2018	50,526	32,983	143,892	846,581	2,185,730	2,676,895	3,295,476	2,916,373	2,133,836	858,769	124,127	43,802	15,308,990
2019	64,108	48,733	62,383	501,057	1,949,657	2,495,059	2,651,102	2,629,921	1,791,518	852,470	99,643	46,345	13,191,996
2020	60,118	63,966	377,142	1,530,700	1,963,526	2,497,637	3,196,238	3,178,318	2,137,220	1,092,510	157,409	53,694	16,308,478
2021	68,260	64,675	213,370	1,388,556	2,436,258	2,988,326	3,479,006	2,991,620	1,862,438	1,023,232	183,260	68,848	16,767,849
2022	85,255	63,785	204,236	712,576	1,311,807								2,377,659
<b>Large Irrigation</b>													
2018	233,165	494,143	10,909,657	22,783,855	64,616,180	86,922,059	102,195,462	68,988,554	32,455,614	16,382,998	3,048,545	268,713	409,298,945
2019	292,485	218,680	1,056,282	19,869,269	55,855,505	94,826,910	90,606,935	71,725,112	30,406,137	18,346,036	2,489,215	286,210	385,978,776
2020	272,045	768,662	15,567,631	40,514,804	56,465,954	83,576,924	100,993,458	84,398,542	37,440,661	22,350,252	2,354,547	254,642	444,958,122
2021	212,977	414,168	13,044,728	42,889,378	77,782,587	101,601,693	105,036,116	65,857,503	34,640,764	20,802,828	3,289,975	400,850	465,973,567
2022	192,344	214,770	9,582,488	19,468,671	31,758,609								61,216,882

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Street Lights</b>													
2018	211,046	211,337	211,343	211,310	211,310	211,310	211,310	211,634	211,650	211,640	211,640	211,751	2,537,281
2019	211,760	211,838	212,534	212,284	212,278	212,312	212,310	212,134	212,107	212,001	212,128	212,123	2,545,809
2020	212,339	212,322	212,312	212,303	212,320	212,320	212,235	212,180	212,217	212,255	212,277	212,181	2,547,261
2021	212,181	16,848	256,651	212,085	212,079	212,201	211,766	211,772	211,858	211,867	211,867	211,867	2,393,042
2022	211,859	211,849	211,005	211,005	211,030								1,056,748
<b>Security Lights</b>													
2018	85,112	90,490	90,144	89,927	85,656	84,953	84,383	84,206	83,941	83,334	82,782	82,681	1,027,609
2019	82,454	81,715	81,981	81,924	81,362	81,210	81,090	80,347	80,026	79,542	79,051	78,563	969,265
2020	77,796	77,778	77,607	77,560	77,450	77,444	77,477	77,184	76,386	76,317	75,878	75,205	924,082
2021	74,619	71,765	72,618	71,387	71,078	70,585	70,405	69,807	69,481	68,907	68,462	67,569	846,683
2022	66,970	66,256	65,719	65,003	64,800								328,748
<b>Unmetered</b>													
2018	242,804	254,823	255,332	255,332	245,684	245,684	245,684	245,745	245,945	245,945	245,945	245,945	2,974,868
2019	245,945	246,158	246,223	246,223	246,485	246,879	246,956	246,964	242,539	256,297	254,791	245,773	2,971,233
2020	259,485	252,398	237,371	257,607	248,205	244,164	259,734	253,890	257,561	247,785	245,763	259,263	3,023,226
2021	260,674	233,232	251,861	265,537	249,196	248,907	248,973	248,973	248,973	248,973	248,973	248,973	3,003,245
2022	248,973	248,973	248,973	248,973	248,973								1,244,865
<b>Total</b>													
2018	144,683,688	119,563,310	121,242,417	122,756,163	156,210,177	187,714,771	212,098,721	195,724,064	137,602,515	108,626,599	107,295,007	127,329,290	1,740,846,722
2019	132,487,564	145,049,552	142,863,640	121,424,368	144,161,328	195,308,529	193,298,964	191,217,955	140,891,753	112,397,590	115,503,439	131,558,519	1,766,163,201
2020	133,120,240	125,944,925	121,723,756	139,909,475	139,961,171	174,946,396	204,295,209	206,369,147	145,311,025	113,406,431	107,638,121	126,799,838	1,739,425,734
2021	133,483,378	131,430,196	125,684,790	142,021,458	168,964,463	204,182,017	233,524,779	193,782,244	140,453,246	114,270,760	105,010,059	114,507,670	1,807,315,060
2022	159,582,458	136,113,769	121,872,390	118,662,078	123,469,567	-	-	-	-	-	-	-	659,700,262

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 4/30/2022	ADDITIONS	RETIREMENTS	BALANCE 5/31/2022
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,183,811	-	-	5,183,811
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
<b>TOTAL</b>	<b>10,659,416</b>	<b>-</b>	<b>-</b>	<b>10,659,416</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,558,786	39	-	2,558,825
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,510,917	11,472	(37,369)	53,485,020
Poles, Towers & Fixtures	24,510,502	64,867	(21,547)	24,553,822
Overhead Conductor & Devices	16,225,667	119,918	(29,353)	16,316,232
Underground Conduit	44,802,507	248,749	(4,236)	45,047,020
Underground Conductor & Devices	57,178,825	155,751	(17,158)	57,317,418
Line Transformers	36,452,385	227,547	-	36,679,932
Services-Overhead	3,257,369	5,788	-	3,263,157
Services-Underground	22,369,480	83,273	-	22,452,753
Meters	11,537,549	2,485	-	11,540,034
Security Lighting	901,840	828	(2,690)	899,978
Street Lighting	792,257	-	-	792,257
SCADA System	3,509,428	-	-	3,509,428
<b>TOTAL</b>	<b>277,903,014</b>	<b>920,717</b>	<b>(112,353)</b>	<b>278,711,378</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	-	-	19,744,820
Information Systems & Technology	10,675,095	-	-	10,675,095
Transportation Equipment	10,644,919	-	(43,200)	10,601,719
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	546,881	-	-	546,881
Laboratory Equipment	721,992	-	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,707,400	155,499	(14,198)	26,848,701
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
<b>TOTAL</b>	<b>83,861,280</b>	<b>155,499</b>	<b>(57,398)</b>	<b>83,959,381</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>374,256,619</b>	<b>1,076,216</b>	<b>(169,751)</b>	<b>375,163,084</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>6,860,798</b>	<b>619,772</b>	<b>-</b>	<b>7,480,570</b>
<b>TOTAL CAPITAL</b>	<b>381,477,855</b>	<b>1,695,988</b>	<b>(169,751)</b>	<b>\$383,004,092</b>

**\$2,216,337 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

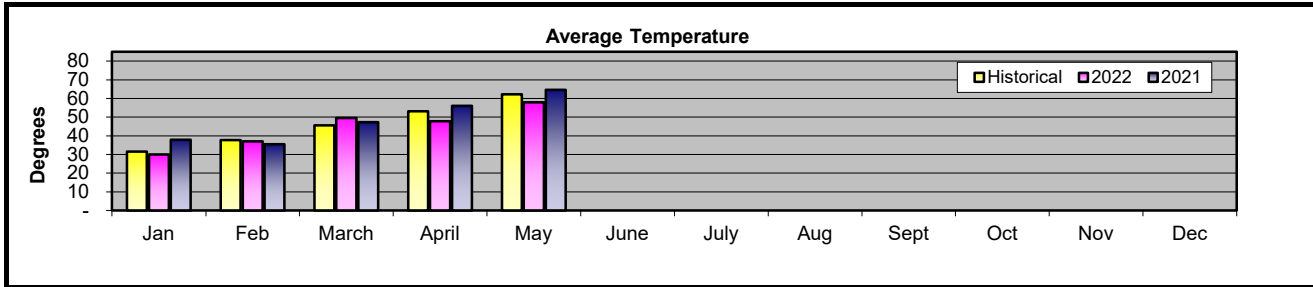
	BALANCE 12/31/2021	ADDITIONS	RETIREMENTS	BALANCE 5/31/2022
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	-	-	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>\$67,479</b>	<b>-</b>	<b>-</b>	<b>67,479</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	623,519	-	-	623,519
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,765,430</b>	<b>-</b>	<b>-</b>	<b>1,765,430</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	853,765	-	-	853,765
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	5,147,505	47,277	(10,971)	5,183,811
Overhead Conductor & Devices	4,183,721	-	-	4,183,721
<b>TOTAL</b>	<b>10,623,110</b>	<b>47,277</b>	<b>(10,971)</b>	<b>10,659,416</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	2,548,885	9,940	-	2,558,825
Structures & Improvements	295,502	-	-	295,502
Station Equipment	53,498,742	23,647	(37,369)	53,485,020
Poles, Towers & Fixtures	24,150,372	475,458	(72,008)	24,553,822
Overhead Conductor & Devices	15,955,663	426,884	(66,315)	16,316,232
Underground Conduit	44,364,762	796,718	(114,460)	45,047,020
Underground Conductor & Devices	56,664,294	1,145,565	(492,441)	57,317,418
Line Transformers	36,089,952	976,031	(386,051)	36,679,932
Services-Overhead	3,227,321	35,836	-	3,263,157
Services-Underground	22,937,881	361,498	(846,626)	22,452,753
Meters	11,450,225	90,864	(1,055)	11,540,034
Security Lighting	895,831	9,226	(5,079)	899,978
Street Lighting	793,207	-	(950)	792,257
SCADA System	3,432,646	76,782	-	3,509,428
<b>TOTAL</b>	<b>276,305,283</b>	<b>4,428,449</b>	<b>(2,022,354)</b>	<b>278,711,378</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	19,744,820	-	-	19,744,820
Information Systems & Technology	10,625,510	49,585	-	10,675,095
Transportation Equipment	10,531,020	113,899	(43,200)	10,601,719
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	537,018	9,863	-	546,881
Laboratory Equipment	677,509	44,483	-	721,992
Communication Equipment	2,281,397	-	-	2,281,397
Broadband Equipment	26,275,539	591,086	(17,924)	26,848,701
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	10,212,074	-	-	10,212,074
<b>TOTAL</b>	<b>83,211,589</b>	<b>808,916</b>	<b>(61,124)</b>	<b>83,959,381</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>371,972,891</b>	<b>5,284,642</b>	<b>(2,094,449)</b>	<b>375,163,084</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>360,438</b>	<b>-</b>	<b>-</b>	<b>360,438</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>5,923,968</b>	<b>1,556,602</b>	<b>-</b>	<b>7,480,570</b>
<b>TOTAL CAPITAL</b>	<b>378,257,297</b>	<b>6,841,244</b>	<b>(\$2,094,449)</b>	<b>\$383,004,092</b>

**\$10,982,994 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

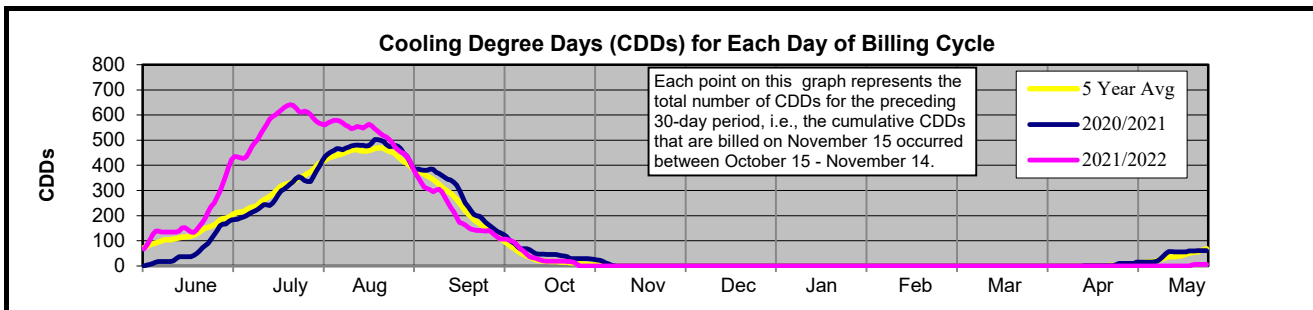
	YTD 5/31/22	Monthly 5/31/22
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$73,312,519	\$14,340,502
Cash Paid to Suppliers and Counterparties	(53,414,556)	(17,330,294)
Cash Paid to Employees	(6,805,220)	(1,234,757)
Taxes Paid	(8,234,573)	(1,241,665)
<b>Net Cash Provided by Operating Activities</b>	<b>4,858,170</b>	<b>(5,466,214)</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(9,778)	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(9,778)</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(6,762,994)	(1,671,171)
Proceeds from Sale of Revenue Bonds	-	-
Surety Policy	-	-
Cash Defeasance	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,224,604)	177,318
Contributions in Aid of Construction	1,036,473	370,394
Sale of Assets	90,466	23,470
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(6,860,659)</b>	<b>(1,099,989)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	(578)	(28,285)
Proceeds from Sale of Investments	-	-
Purchase of Investments	(33,586,246)	(16,825,275)
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>(33,586,824)</b>	<b>(16,853,560)</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>(35,599,091)</b>	<b>(23,419,763)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$59,835,677</b>	<b>\$47,656,349</b>
<b>CASH BALANCE, ENDING</b>	<b>\$24,236,586</b>	<b>\$24,236,586</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	\$3,061,454	\$1,273,803
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	4,613,812	925,209
Unbilled Revenues	2,176,000	115,000
Misellaneous Other Revenue & Receipts	58,741	46,483
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	533,483	146,470
Decrease (Increase) in BPA Prepay Receivable	250,000	50,000
Decrease (Increase) in Inventories	(1,841,616)	(361,028)
Decrease (Increase) in Prepaid Expenses	(279,321)	34,164
Decrease (Increase) in Wholesale Power Receivable	118,537	(193,170)
Decrease (Increase) in Miscellaneous Assets	(15,988)	(1,684)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,748,305	216,609
Decrease (Increase) in Deferred Derivative Outflows	1,644,371	16,228
Increase (Decrease) in Deferred Derivative Inflows	(2,507,305)	(168,409)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(1,628,035)	(6,875,242)
Increase (Decrease) in Accrued Taxes Payable	(2,209,892)	(262,837)
Increase (Decrease) in Customer Deposits	293,719	108,160
Increase (Decrease) in BPA Prepay Incentive Credit	(67,190)	(13,438)
Increase (Decrease) in Other Current Liabilities	(136,511)	(228,024)
Increase (Decrease) in Other Credits	(1,954,394)	(294,508)
<b>Net Cash Provided by Operating Activities</b>	<b>\$4,858,170</b>	<b>(\$5,466,214)</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
May 31, 2022**



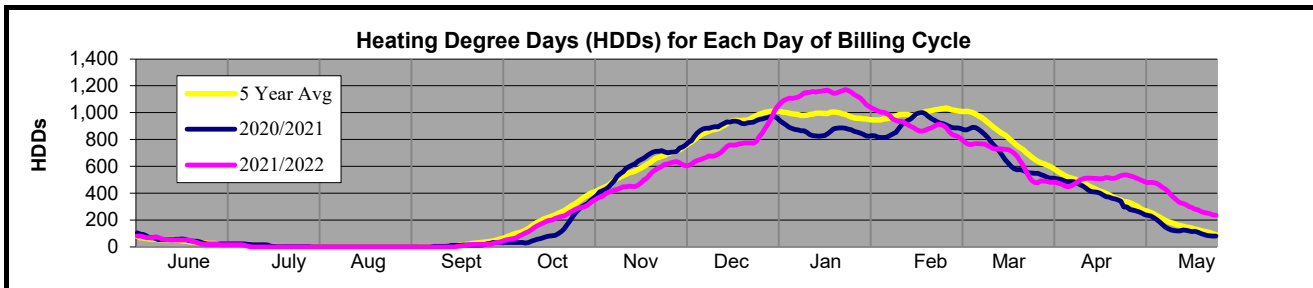
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	31.5	37.6	45.5	53.1	62.1								46.0
2022	30.0	36.9	49.5	47.8	57.9								44.4
2021	37.9	35.4	47.3	56.0	64.5								48.2
5-yr Avg	34.2	34.5	44.7	54.5	65.1								46.6

Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Historical Avg	0.94	0.64	0.51	0.47	0.55								3.11
2022	0.50	0.20	0.15	1.54	0.96								3.35
2021	0.70	0.72	0.05	-	0.01								1.48
5-yr Avg	1.08	0.92	0.43	0.59	0.52								3.54



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	-	-	-	-	6								6
2021	-	-	-	10	67								77
5-yr Avg	-	-	-	4	87								91

Cumulative CDDs in Billing Cycle													
2022	-	-	-	-	33								33
2021	-	-	-	16	1,113								1,129
5-yr Avg	-	-	-	13	1,034								1,047



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2022	1,087	792	479	520	226								3,104
2021	839	829	548	279	80								2,575
5-yr Avg	953	859	631	319	84								2,845

Cumulative HDDs in Billing Cycle													
2022	34,858	26,482	22,449	14,837	11,962								110,588
2021	27,173	25,135	23,198	13,362	5,115								93,983
5-yr Avg	30,700	26,451	25,650	14,406	6,094								103,301

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>May Highlights</b>																
In May: We completed Transport services to five pumpstations down in Paterson area. There is also a new Transport connection customer in Prosser. A customer site in Benton City site upgraded to 1Gig Transport and renewed their contract for another 5 year term. A customer off 27th converted from Transport to Access Internet and re-termed for another 2 years. There was a new Access Internet connection customer. Five customers upgraded to 1Gig AI and re-termed for 2 more years. A customer disconnected their Transport service in Richland. A customer who moved out of their building disconnected their Access Internet services.																
<b>ACTUALS</b>																
	2022 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Remaining	Inception to Date
<b>OPERATING REVENUES</b>																
Ethernet	1,700,602	\$139,514	\$134,869	\$134,590	\$135,440	\$135,615								\$680,028	1,020,574	
Non-Recurring Charges - Ethernet	-	650	1,150	1,000	1,000	12,699								16,499	(16,499)	
TDM	36,000	3,000	3,000	3,000	3,000	3,000								15,000	21,000	
Wireless	-	13	-	-	-	-								13	(13)	
Internet Transport Service	88,000	7,939	7,327	7,836	7,371	7,450								37,921	50,079	
Fixed Wireless	15,000	1,779	1,640	1,683	1,672	1,672								8,446	6,554	
Access Internet	488,000	42,125	42,267	42,389	42,737	42,975								212,492	275,508	
Non-Recurring Charges - AI	-	1,000	2,390	800	1,150	400								5,740	(5,740)	
Broadband Revenue - Other	754,540	54,895	54,895	54,895	54,895	54,895								274,476	480,064	
Subtotal	3,082,142	250,914	247,537	246,192	247,265	258,705	-	-	-	-	-	-	-	1,250,614		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total Operating Revenues</b>	<b>3,082,142</b>	<b>250,914</b>	<b>247,537</b>	<b>246,192</b>	<b>247,265</b>	<b>258,705</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$1,250,614</b>	<b>1,831,528</b>	<b>30,093,877</b>
<b>OPERATING EXPENSES</b>																
General Expenses <sup>(1)</sup>	1,119,375	76,307	111,917	85,486	109,474	85,275								\$468,459		
Other Maintenance	60,000	3,242	1,125	4,198	7,801	884								\$17,251		
NOC Maintenance	-	-	-	-	-	-								-		
Wireless Maintenance	26,479	-	-	-	-	-								-		
Subtotal	1,205,854	79,549	113,043	89,684	117,276	86,158	-	-	-	-	-	-	-	\$485,709	720,145	15,402,638
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	902,400	87,556	88,325	88,258	88,516	88,330								\$440,984	461,416	14,645,824
<b>Total Operating Expenses</b>	<b>2,108,254</b>	<b>167,105</b>	<b>201,367</b>	<b>177,941</b>	<b>205,792</b>	<b>174,488</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$926,693</b>	<b>1,181,561</b>	<b>30,048,462</b>
<b>OPERATING INCOME (LOSS)</b>	<b>973,888</b>	<b>83,810</b>	<b>46,170</b>	<b>68,251</b>	<b>41,473</b>	<b>84,217</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$323,921</b>	<b>649,967</b>	<b>45,414</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(332,532)	(20,109)	(19,854)	(19,524)	(19,337)	(19,001)								(\$97,824)	234,708	(7,564,126)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	58,800	271	10,895	38,059	6,367	30,496								\$86,089	27,289	5,465,442
BTOP	-	-	-	-	-	-								-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	<b>\$700,156</b>	<b>\$63,972</b>	<b>37,211</b>	<b>86,787</b>	<b>28,504</b>	<b>95,712</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$312,186</b>	<b>\$911,963</b>	<b>229,401</b>
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	144,104
<b>Total NoaNet Costs</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$0</b>	<b>\$0</b>	<b>\$3,303,196</b>
<b>CAPITAL EXPENDITURES</b>	<b>\$1,868,731</b>	<b>\$57,111</b>	<b>\$53,804</b>	<b>\$75,328</b>	<b>\$69,008</b>	<b>\$81,928</b>								\$337,179	\$1,531,552	\$26,598,163
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	<b>\$66,357</b>	<b>\$114,526</b>	<b>\$91,585</b>	<b>\$119,240</b>	<b>\$67,348</b>	<b>\$121,115</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$513,814</b>	<b>447,457</b>	<b>(\$7,462,007)</b>
<b>NET CASH (TO)/FROM BROADBAND</b> (Excluding NoaNet Costs)	<b>\$66,357</b>	<b>\$114,526</b>	<b>\$91,585</b>	<b>\$119,240</b>	<b>\$67,348</b>	<b>\$121,115</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>\$513,814</b>	<b>447,457</b>	<b>(\$4,158,811)</b>

<b>Notes Receivable</b>	<b>Beginning Balance</b>													<b>Ending Balance</b>			
Notes Receivable	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.33% is being used).  
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





# Payroll Report

Pay Period Ending May 22, 2022

Headcount			
Directorate / Department	2022 Budget	2022 Actual	Over (Under) Actual to Budget
<b>Executive Administration</b>			
General Manager	6.00	7.00	1.00
Human Resources	3.00	3.00	-
Communications & Governmental Affairs	2.00	1.00	(1.00)
<b>Finance &amp; Customer Services</b>			
Customer Service	16.00	16.00	-
Prosser Customer Service	3.00	3.00	-
Director of Finance	2.00	1.00	(1.00)
Treasury & Risk Management	3.00	3.00	-
Accounting	6.00	6.00	-
Contracts & Purchasing	3.00	3.00	-
<b>Power Management</b>			
Power Management	4.00	4.00	-
Energy Programs	6.00	5.00	(1.00)
<b>Engineering</b>			
Engineering	7.00	5.00	(2.00)
Customer Engineering	9.00	9.00	-
<b>Operations</b>			
Operations	7.00	8.00	1.00
Supt. Of Transmission & Distribution	34.00	34.00	-
Supt. of Operations	2.00	2.00	-
Meter Shop	6.00	6.00	-
Transformer Shop	6.00	6.00	-
Automotive Shop	4.00	4.00	-
Support Services	6.00	6.00	-
<b>Information Technology</b>			
IT Infrastructure	7.00	7.00	-
IT Applications	10.00	10.00	-
<b>Total Positions</b>	<b>152.00</b>	<b>149.00</b>	<b>(3.00)</b>

Contingent Positions				
		Hours		
Position	Department	2022 Budget	2022 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,040	305	77%
Summer Intern	Engineering	520	-	0%
IT Intern	IT	520	-	-
Temporary Engineer	Engineering	-	6	-
HR Intern	Executive Administration	520	-	-
CSR On-Call - Prosser	Prosser Branch	2,080	21	23%
CSR On-Call - Kennewick	Customer Service	2,600	15	23%
<b>Total All Contingent Positions</b>		<b>7,280</b>	<b>341</b>	<b>26%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.50</b>	<b>0.91</b>	

2022 Labor Budget			
As of 5/31/2022		41.7% through the year	
Labor Type	2022 Original Budget	YTD Actual	% Spent
Regular	\$15,564,091	\$6,047,882	38.9%
Overtime	876,918	350,409	40.0%
Subtotal	16,441,009	6,398,292	38.9%
Less: Mutual Aid		-	
<b>Total</b>	<b>\$16,441,009</b>	<b>\$6,398,292</b>	<b>38.9%</b>

\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.

