



FINANCIAL STATEMENTS

January 2014
(Unaudited)

Table of Contents

	<u>Page</u>
Monthly Financial Highlights	2
Statement of Revenues, Expenses and Changes in Net Position Current Month	3
Comparative Statement of Net Position	4 - 5
Energy Statistical Data Current Month	6
kWh Sales - Monthly Activity	7 - 8
Plant Additions and Retirements Current Month	9
Statement of Cash Flows	10
Weather Statistics	11
Broadband Summary	12
Payroll Report	13



Financial Highlights January 2014



Issue date: 2/24/14

Financial highlights for the month of January:

- District operations resulted in an increase in net assets of \$757,000 for the month.
- The average temperature of 35.2° was 1.8° above normal. Cumulative heating degree days were slightly less than last year.
- Total retail kWh billed during January was up 4% from last year and 3% below budget.
- Net power supply costs were \$6.1 million for the month with sales for resale of \$2.2 million and an average price of \$40 per MWh.
- January's non-power operating costs of \$1.6 million before taxes and depreciation were 14% below budget.
- Capital expenditures were \$640,000 for the month.

(in thousands of dollars)

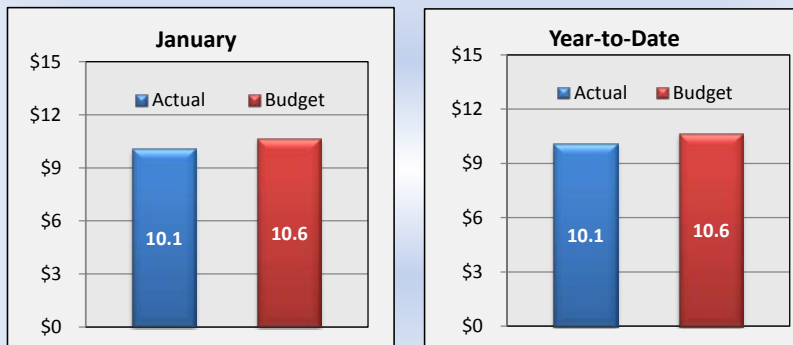
Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Annual Budget
Actual	\$757												\$757	
Budget	\$648												\$648	(\$121)

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Annual Budget
Power Supply Costs	\$8,358												\$8,358	\$90,607
Less: Sales for Resale	(2,249)												(2,249)	(14,600)
Net Power Costs	\$6,109												\$6,109	\$76,007

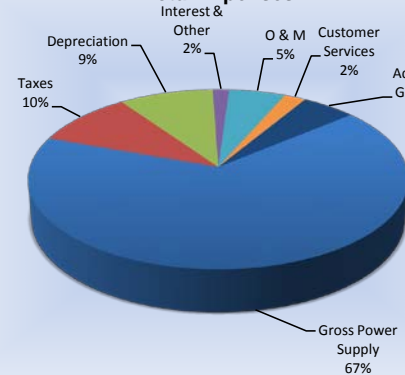
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Annual Budget
Capital Expenditures	\$640												\$640	\$15,108
Less: Capital Contributions	(21)												(21)	(1,431)
Net Capital Costs	\$618												\$618	\$13,677

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Annual Budget
aMW - Retail Sales Billed	194												194	196
aMW - Sales for Resale	75												75	39

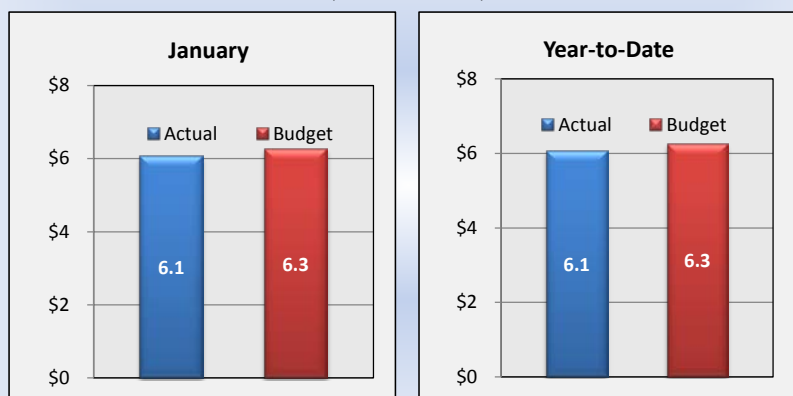
Total Retail Revenue
(in millions of dollars)



Total Expenses



Net Power Supply Costs
(in millions of dollars)



Key Ratios

Current Ratio	3.78 : 1
Debt Service Coverage (2011 actual)	4.03
Debt Service Coverage (2012 actual)	3.60
Debt Service Coverage (2013 actual)	3.06
Debt Service Coverage (2014 projection)	2.76
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 33.7 million
Rate Stabilization Account (designated)	\$ 7.5 million
Debt Service Reserve Fund (designated)	\$ 4.0 million
BTOP Reserve (designated)	\$ 0.3 million
Bond Principal & Interest (restricted)	\$ 1.4 million
Net Utility Plant	\$ 122.5 million
Long-Term Debt	\$ 60.7 million
Active Service Agreements	49,840
Non-Contingent Employees	151.25
Contingent YTD FTE's	0.13

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
CURRENT MONTH

	1/31/2014			1/31/2013	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$10,070,658	\$10,622,419	-5%	\$10,015,638	1%
Energy Sales for Resale	2,248,820	1,630,751	38%	1,438,506	56%
Transmission of Power for Others	40,600	41,667	-3%	62,704	-35%
Broadband Revenue	206,073	157,173	31%	161,176	28%
Other Revenue	400,780	416,212	-4%	404,204	-1%
TOTAL OPERATING REVENUES	12,966,930	12,868,222	1%	12,082,228	7%
OPERATING EXPENSES					
Purchased Power	7,220,915	6,764,518	7%	5,967,739	21%
Purchased Transmission & Ancillary Services	1,097,134	1,061,072	3%	1,018,850	8%
Conservation Program	40,140	110,322	-64%	162,777	-75%
Total Power Supply	8,358,189	7,935,913	5%	7,149,366	17%
Transmission Operation & Maintenance	1,124	2,083	-46%	-	n/a
Distribution Operation & Maintenance	672,360	730,936	-8%	604,881	11%
Broadband Expense	13,608	60,186	-77%	11,789	15%
Customer Accounting, Collection & Information	262,749	397,099	-34%	250,939	5%
Administrative & General	660,115	687,971	-4%	661,393	0%
Subtotal before Taxes & Depreciation	1,609,956	1,878,274	-14%	1,529,001	5%
Taxes	1,231,153	1,213,193	1%	1,203,231	2%
Depreciation & Amortization	1,148,133	1,100,750	4%	1,070,035	7%
Total Other Operating Expenses	3,989,243	4,192,217	-5%	3,802,266	5%
TOTAL OPERATING EXPENSES	12,347,432	12,128,130	2%	10,951,632	13%
OPERATING INCOME (LOSS)	619,499	740,092	-16%	1,130,596	-45%
NONOPERATING REVENUES & EXPENSES					
Interest Income	266,831	20,833	n/a	19,667	n/a
Other Income	47,668	31,339	52%	31,348	52%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(235,611)	(230,315)	2%	(242,325)	-3%
Debt Discount/Premium Amortization & Bond Issue Costs	37,227	37,228	0%	44,004	-15%
Loss in Joint Ventures/Special Assessments	-	-	n/a	-	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	116,115	(140,915)	-182%	(147,306)	-179%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS & EXTRAORDINARY ITEMS	735,614	599,177	23%	983,290	-25%
CAPITAL CONTRIBUTIONS	21,246	49,114	-57%	130,216	-84%
EXTRAORDINARY ITEMS	-	-	n/a	-	n/a
CHANGE IN NET POSITION	\$756,860	\$648,291	17%	\$1,113,507	-32%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS & DEFERRED OUTFLOWS OF RESOURCES**

ASSETS			Increase/(Decrease)	
	1/31/2014	1/31/2013	Amount	Percent
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	\$16,731,462	\$26,689,748	(\$9,958,286)	
Investments	18,340,507	17,310,120	1,030,387	
Designated Rate Stabilization Fund	7,500,000	7,500,000	-	
Designated Debt Service Reserve Fund	4,000,000	4,000,000	-	
Designated BTOP Reserve Fund	348,813	348,813	-	
Accounts Receivable, net	9,263,957	9,249,280	14,677	
BPA Prepay Receivable	600,000	-	600,000	
Accrued Interest Receivable	79,296	94,803	(15,507)	
Wholesale Power Receivable	1,833,035	1,038,671	794,364	
Accrued Unbilled Revenue	3,700,000	3,900,000	(200,000)	
Inventory Materials & Supplies	4,984,709	4,302,166	682,543	
Prepaid Expenses & Option Premiums	524,532	244,596	279,936	
Total Current Assets	67,906,310	74,678,196	(6,771,886)	-9%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	140,017	140,017	-	
Other Receivables	90,799	103,017	(12,218)	
BPA Prepay Receivable	8,200,000	-	8,200,000	
Deferred Purchased Power Costs	8,280,802	9,373,924	(1,093,122)	
Other Deferred Charges	112,074	137,331	(25,257)	
	16,823,693	9,754,289	(1,130,596)	72%
Utility Plant				
Land and Intangible Plant	3,355,024	3,247,293	107,731	
Electric Plant in Service	275,293,762	262,864,668	12,429,094	
Construction Work in Progress	2,956,467	3,317,054	(360,587)	
Accumulated Depreciation	(159,091,122)	(147,382,229)	(11,708,893)	
Net Utility Plant	122,514,131	122,046,786	467,346	0%
Total Noncurrent Assets	139,337,825	131,801,074	7,536,750	6%
Total Assets	207,244,135	206,479,270	764,864	0%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	185,535	256,297	(70,761)	
Accumulated Decrease in Fair Value of Hedging Derivatives	970,936	57,593	913,342	
Total Deferred Outflows of Resources	1,156,471	313,890	842,581	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	\$208,400,606	\$206,793,160	\$1,607,445	1%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	1/31/2014	1/31/2013	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	\$273,898	\$231,496	\$42,402	
Accounts Payable	8,030,162	6,668,393	1,361,769	
Customer Deposits	1,328,631	1,249,328	79,303	
Accrued Taxes Payable	3,580,824	3,466,223	114,601	
Other Current & Accrued Liabilities	1,089,365	1,315,542	(226,176)	
Accrued Interest Payable	638,929	662,360	(23,432)	
Revenue Bonds, Current Portion	3,035,000	2,940,000	95,000	
Total Current Liabilities	17,976,808	16,533,342	1,443,467	9%
NONCURRENT LIABILITIES				
2005 Bond Issue	1,900,000	3,040,000	(1,140,000)	
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	34,355,000	36,250,000	(1,895,000)	
Unamortized Premium & Discount	4,030,294	4,553,931	(523,637)	
Deferred Revenue	230,897	1,266,176	(1,035,278)	
BPA Prepay Incentive Credit	2,365,119	-	2,365,119	
Other Liabilities	2,781,461	1,737,204	1,044,257	
Total Noncurrent Liabilities	63,007,772	64,192,311	(1,184,539)	-2%
Total Liabilities	80,984,580	80,725,653	258,927	0%
DEFERRED INFLOWS OF RESOURCES				
Accumulated Increase in Fair Value of Hedging Derivatives	279,135	793,856	(514,722)	
Total Deferred Inflows of Resources	279,135	793,856	(514,722)	-65%
NET POSITION				
Net Investment in Capital Assets	62,034,372	58,174,151	3,860,221	
Restricted for Debt Service	140,017	140,017	-	
Unrestricted	64,962,501	66,959,483	(1,996,982)	
Total Net Position	127,136,891	125,273,651	1,863,240	1%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES				
	\$208,400,606	\$206,793,160	\$1,607,445	1%
CURRENT RATIO:				
(Current Assets / Current Liabilities)	3.78:1	4.52:1		
WORKING CAPITAL:				
(Current Assets less Current Liabilities)	\$49,929,502	\$58,144,854	(\$8,215,352)	-14%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	1/31/2014			1/31/2013	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$6,642,377	\$6,781,610	-2%	\$6,298,876	5%
Small General Service	799,330	793,185	1%	762,187	5%
Medium General Service	1,097,367	1,229,017	-11%	1,030,341	7%
Large General Service	1,100,107	1,308,847	-16%	1,124,202	-2%
Large Industrial	294,101	329,895	-11%	297,140	-1%
Small Irrigation	-	490	n/a	7	n/a
Large Irrigation	14,462	20,311	-29%	14,200	2%
Street Lights	17,733	17,281	3%	18,367	-3%
Security Lights	20,423	20,553	-1%	20,254	1%
Unmetered Accounts	13,996	14,492	-3%	13,850	1%
Billed Revenues Before Taxes	\$9,999,898	\$10,515,681	-5%	\$9,579,423	4%
City Occupation Taxes	592,761	629,988	-6%	559,215	6%
Bad Debt Expense (reduced from 0.25% to 0.2% of retail sales in August 2013)	(22,000)	(23,250)	-5%	(26,000)	-15%
Unbilled Revenue	(500,000)	(500,000)	0%	(97,000)	415%
TOTAL SALES - REVENUE	\$10,070,658	\$10,622,419	-5%	\$10,015,638	1%
ENERGY SALES RETAIL - kWh					
Residential	90,995,045	92,963,309	-2%	85,933,904	6%
Small General Service	12,002,884	11,839,330	1%	11,394,724	5%
Medium General Service	16,255,765	16,895,834	-4%	15,375,716	6%
Large General Service	18,043,140	19,559,560	-8%	18,363,206	-2%
Large Industrial	6,203,055	6,986,608	-11%	6,303,530	-2%
Small Irrigation	-	2,441	n/a	101	n/a
Large Irrigation	247,328	333,642	-26%	259,061	-5%
Street Lights	229,425	247,321	-7%	229,267	0%
Security Lights	103,678	89,113	16%	104,964	-1%
Unmetered Accounts	247,686	245,620	1%	243,914	2%
TOTAL kWh BILLED	144,328,006	149,162,778	-3%	138,208,387	4%
NET POWER COST					
BPA Power Costs					
Slice	\$2,687,526	\$2,687,244	0%	\$2,679,196	0%
Block	2,035,011	2,035,041	0%	1,838,272	11%
Subtotal	4,722,537	4,722,285	0%	4,517,468	5%
Other Power Purchases	868,521	477,232	82%	819,811	6%
Frederickson	1,629,857	1,565,001	4%	630,460	159%
Transmission	738,657	738,457	0%	639,214	16%
Ancillary	358,477	322,615	11%	379,636	-6%
Conservation Program	40,140	110,322	-64%	162,777	-75%
Gross Power Costs	8,358,189	7,935,913	5%	7,149,366	17%
Less Sales for Resale-Energy	(2,248,820)	(1,630,751)	38%	(1,438,506)	56%
Less Sales for Resale-Gas	-	-	n/a	-	n/a
Less Transmission of Power for Others	(40,600)	(41,667)	-3%	(62,704)	-35%
NET POWER COSTS	\$6,068,769	\$6,263,495	-3%	\$5,648,156	7%
NET POWER - kWh					
BPA Power Costs					
Slice	81,904,000	79,877,188	3%	106,520,000	-23%
Block	79,126,000	79,126,402	0%	74,838,000	6%
Subtotal	161,030,000	159,003,590	1%	181,358,000	-11%
Other Power Purchases	15,631,894	9,364,414	67%	19,074,084	-18%
Frederickson	24,914,000	37,200,000	-33%	-	n/a
Gross Power kWh	201,575,894	205,568,004	-2%	200,432,084	1%
Less Sales for Resale	(55,863,000)	(15,023,337)	272%	(47,630,000)	17%
Less Transmission Losses/Imbalance	(3,044,000)	(2,387,991)	27%	(3,830,000)	-21%
NET POWER - kWh	142,668,894	188,156,676	-24%	148,972,084	-4%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$41.46	\$38.60	7%	\$35.67	16%
Net Power Cost	\$42.54	\$33.29	28%	\$37.91	12%
BPA Power Cost	\$29.33	\$29.70	-1%	\$24.91	18%
Sales for Resale	\$40.26	\$32.71	23%	\$30.20	33%
ACTIVE SERVICE AGREEMENTS:					
Residential	41,575			41,033	1%
Small General Service	4,714			4,648	1%
Medium General Service	756			741	2%
Large General Service	146			143	2%
Large Industrial	3			3	0%
Small Irrigation	564			555	2%
Large Irrigation	215			161	34%
Street Lights	9			9	0%
Security Lights	1,501			1,479	1%
Unmetered Accounts	357			351	2%
TOTAL	49,840			49,123	1%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2010	90,401,297	62,193,032	53,340,924	52,167,129	41,358,640	36,991,324	46,276,194	56,798,929	45,223,487	39,318,660	47,167,407	83,538,257	654,775,280
2011	87,928,561	74,994,510	66,362,298	56,496,440	44,658,070	38,780,815	45,214,732	49,562,439	53,301,689	40,235,412	51,381,140	79,037,233	687,953,339
2012	88,212,383	80,652,978	57,019,446	49,435,721	40,022,618	41,521,205	46,830,893	57,987,360	50,232,442	36,528,055	52,822,005	66,753,204	668,018,310
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045												90,995,045
Small General Service													
2010	11,298,796	9,359,091	8,325,664	8,910,446	8,119,117	9,131,977	9,264,244	11,772,305	9,928,289	8,493,299	7,952,158	10,927,613	113,482,999
2011	11,059,833	10,192,630	9,181,231	9,382,413	9,157,991	9,277,162	10,078,685	10,533,804	10,921,485	9,047,075	8,522,751	10,983,138	118,338,198
2012	11,620,253	11,081,244	8,731,569	8,613,151	9,186,607	9,378,977	10,247,220	11,671,124	11,202,911	8,464,869	9,293,606	9,929,524	119,421,055
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884												12,002,884
Medium General Service													
2010	14,902,921	13,314,190	12,537,015	13,120,661	12,944,989	14,180,341	14,246,821	16,794,209	14,755,524	14,240,649	13,708,861	16,121,462	170,867,643
2011	15,884,076	14,063,566	13,241,633	14,443,388	14,171,832	13,508,596	14,835,014	15,898,300	16,378,392	13,612,489	12,898,272	16,527,877	175,463,435
2012	15,995,754	14,843,947	12,863,785	13,464,357	13,553,914	14,103,136	14,973,817	16,437,847	16,513,370	14,079,820	14,709,116	14,459,816	175,998,679
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765												16,255,765
Large General Service													
2010	19,010,500	17,541,520	16,854,980	18,160,760	16,381,580	17,513,200	17,387,620	20,804,880	19,173,218	20,426,577	16,918,637	18,512,888	218,686,360
2011	16,667,038	16,211,666	15,328,400	17,016,972	16,378,040	16,603,740	17,087,020	17,842,100	20,127,280	18,812,860	16,068,160	21,525,480	209,668,756
2012	17,752,480	17,246,280	15,614,938	17,276,652	17,948,285	17,269,044	17,262,035	20,169,040	19,875,000	19,266,300	20,172,401	17,524,790	217,377,245
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140												18,043,140
Large Industrial													
2010	6,226,555	2,227,330	5,627,800	5,390,705	4,714,640	4,859,035	5,872,735	6,107,230	3,465,780	1,323,980	3,398,080	6,150,790	55,364,660
2011	6,299,710	4,802,485	6,254,835	4,856,705	6,011,530	5,928,790	6,292,475	6,387,425	5,827,005	3,302,090	2,967,790	6,479,970	65,410,810
2012	6,484,220	5,701,260	6,243,370	6,036,840	5,596,185	5,463,635	5,815,140	6,333,690	4,362,805	6,313,930	6,307,555	5,916,535	70,575,165
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055												6,203,055
Small Irrigation													
2010	3,396	2,521	483,824	1,399,009	1,838,477	1,849,940	2,883,755	2,863,673	2,013,784	1,060,170	19,954	27,645	14,446,148
2011	3,723	2,907	337,065	903,922	1,753,860	2,125,131	2,842,380	3,157,391	2,260,605	1,098,718	113,937	6,895	14,606,534
2012	98	8	300,470	947,657	2,146,900	2,179,098	3,052,837	3,270,042	2,207,181	1,058,286	2,284	7	15,164,868
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-												-
Large Irrigation													
2010	251,961	245,201	14,015,664	30,160,039	44,624,155	62,095,079	92,003,942	70,557,508	25,081,761	13,694,765	3,529,354	615,864	356,875,293
2011	58,069	431,210	4,512,419	21,126,273	36,909,547	72,058,616	86,862,127	84,616,557	40,855,201	14,327,819	5,400,066	234,854	367,392,758
2012	527,285	661,067	6,815,749	22,601,004	63,674,660	58,919,819	83,415,022	75,956,400	37,124,484	18,674,352	1,931,662	271,944	370,573,448
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328												247,328
Street Lights													
2010	359,359	359,449	360,313	361,789	361,879	362,059	362,059	362,131	362,059	362,419	362,383	363,535	4,339,434
2011	447,437	447,617	447,617	447,905	447,905	471,089	471,071	469,991	469,991	470,063	470,675	470,680	5,532,041
2012	432,872	432,872	398,337	356,249	346,935	339,628	339,628	327,569	309,982	300,873	285,170	266,257	4,136,372
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425												229,425

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Security Lights													
2010	87,282	87,282	87,219	89,442	89,370	89,334	89,406	89,082	89,298	90,144	90,252	90,369	1,068,480
2011	90,387	90,567	90,675	90,675	90,747	91,323	90,855	90,207	90,315	90,315	90,315	90,459	1,086,840
2012	90,387	90,459	90,387	90,423	90,135	90,099	90,135	90,135	90,135	90,873	90,765	89,811	1,083,744
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678												103,678
Unmetered													
2010	240,695	240,695	240,695	240,695	240,821	241,945	241,945	241,945	238,908	241,024	243,193	243,193	2,895,754
2011	243,193	243,193	243,193	243,193	242,209	242,209	242,324	242,154	242,154	242,154	241,579	241,464	2,909,019
2012	241,464	241,464	244,466	244,466	244,466	244,472	244,472	244,472	244,472	244,472	244,472	244,472	2,927,630
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686												247,686
Total													
2010	142,782,762	105,570,311	111,874,098	130,000,675	130,673,668	147,314,234	188,628,721	186,391,892	120,332,108	99,251,687	93,390,279	136,591,616	1,592,802,051
2011	138,682,027	121,480,351	115,999,366	125,007,886	129,821,731	159,087,471	184,016,683	188,800,368	150,474,117	101,238,995	98,154,685	135,598,050	1,648,361,730
2012	141,357,196	130,951,579	108,322,517	119,066,520	152,810,705	149,509,113	182,271,199	192,487,679	142,162,782	105,021,830	105,859,036	115,456,360	1,645,276,516
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006												144,328,006

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

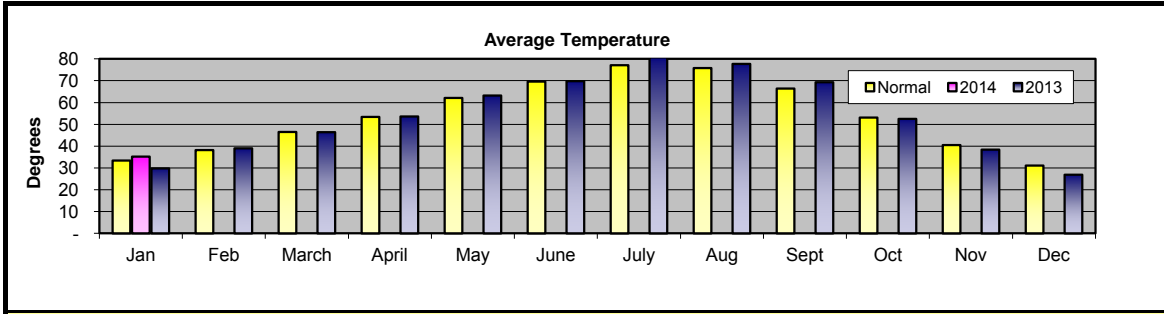
	BALANCE 12/31/2013	ADDITIONS	RETIREMENTS	BALANCE 1/31/2014
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,403,851	-	-	1,403,851
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,974,101	-	-	3,974,101
Overhead Conductor & Devices	2,998,696	-	-	2,998,696
TOTAL	7,986,788	-	-	7,986,788
DISTRIBUTION PLANT:				
Land & Land Rights	1,584,574	1,678	-	1,586,252
Structures & Improvements	290,439	-	-	290,439
Station Equipment	34,955,311	16,050	-	34,971,360
Poles, Towers & Fixtures	18,384,633	6,347	(1,738)	18,389,242
Overhead Conductor & Devices	11,467,439	2,347	-	11,469,786
Underground Conduit	30,654,243	44,252	(5,899)	30,692,596
Underground Conductor & Devices	39,542,205	109,509	(142,839)	39,508,875
Line Transformers	27,002,813	18,784	-	27,021,597
Services-Overhead	2,837,672	5,473	(857)	2,842,288
Services-Underground	17,537,463	48,196	(3,442)	17,582,217
Meters	10,065,338	6,639	-	10,071,977
Security Lighting	877,500	663	(580)	877,584
Street Lighting	792,750	-	-	792,750
SCADA System	1,906,860	272	-	1,907,132
TOTAL	197,899,240	260,210	(155,355)	198,004,095
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,194,199	-	-	18,194,199
Information Systems & Technology	15,348,585	26,820	-	15,375,405
Transportation Equipment	6,977,704	-	-	6,977,704
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	443,369	-	-	443,369
Laboratory Equipment	519,429	-	-	519,429
Communication Equipment	2,400,115	-	-	2,400,115
Broadband Equipment	14,730,649	346,148	(22,435)	15,054,362
Miscellaneous Equipment	1,120,461	-	-	1,120,461
Other Capitalized Costs	9,519,368	8,704	-	9,528,072
TOTAL	70,438,747	381,672	(22,435)	70,797,983
TOTAL ELECTRIC PLANT ACCOUNTS	277,796,105	641,882	(177,790)	278,260,197
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	2,958,673	(2,206)	-	2,956,467
TOTAL CAPITAL	\$281,143,367	\$639,676	(\$177,790)	\$281,605,253

\$1,222,236 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

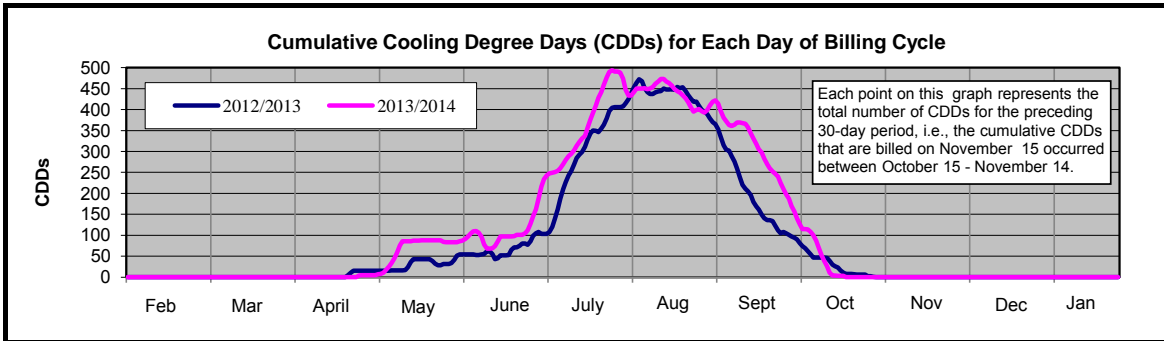
	YTD 01/31/2014	Monthly 01/31/2014
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$13,720,315	\$13,720,315
Cash Paid to Suppliers and Counterparties	(12,948,848)	(24,376,994)
Cash Paid to Employees	(1,411,533)	(1,411,533)
Taxes Paid	(549,179)	(549,179)
Net Cash Provided by Operating Activities	(1,189,245)	(\$12,617,391)
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	-	-
Net Cash Provided by Noncapital Financing Activities	-	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(646,481)	(646,481)
Proceeds from Sale of Revenue Bonds	-	-
Cash Defeasance Principal and Interest	-	-
Bond Principal Paid	-	-
Bond Interest Paid	-	-
Capital Contributions	21,246	21,246
Sale of Assets	2,673	2,673
Net Cash Used by Capital and Related Financing Activities	(622,562)	(\$622,562)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	2,275	2,275
Proceeds from Sale of Investments	-	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided (Used) by Investing Activities	2,275	\$2,275
NET INCREASE (DECREASE) IN CASH	(1,809,532)	(\$13,237,678)
CASH BALANCE, BEGINNING	\$18,540,994	18,540,994
CASH BALANCE, ENDING	\$16,731,462	5,303,316
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$619,499	\$619,499
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	1,148,133	1,148,133
Unbilled Revenues	500,000	500,000
Misellaneous Other Revenue & Receipts	16,329	16,329
Decrease (Increase) in Accounts Receivable	253,385	(9,263,957)
Decrease (Increase) in BPA Prepay Receivable	50,000	(8,800,000)
Decrease (Increase) in Inventories	100,134	(4,984,709)
Decrease (Increase) in Prepaid Expenses	(355,904)	(524,532)
Decrease (Increase) in Wholesale Power Receivable	(325,150)	(1,833,035)
Decrease (Increase) in Miscellaneous Assets	(112,111)	(202,873)
Decrease (Increase) in Prepaid Expenses and Other Charges	48,200	(8,280,802)
Decrease (Increase) in Deferred Derivative Outflows	140,639	(970,936)
Increase (Decrease) in Deferred Derivative Inflows	-	279,135
Increase (Decrease) in Warrants Outstanding	(44,488)	273,898
Increase (Decrease) in Accounts Payable	(3,395,108)	8,030,162
Increase (Decrease) in Accrued Taxes Payable	681,974	3,580,824
Increase (Decrease) in Customer Deposits	7,013	1,328,631
Increase (Decrease) in BPA Prepay Incentive Credit	(13,438)	2,365,119
Increase (Decrease) in Other Current Liabilities	(10,333)	1,089,365
Increase (Decrease) in Other Credits	(498,019)	3,012,358
Net Cash Provided by (Used for) Operating Activities	(\$1,189,245)	(\$12,617,391)

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 January 31, 2014



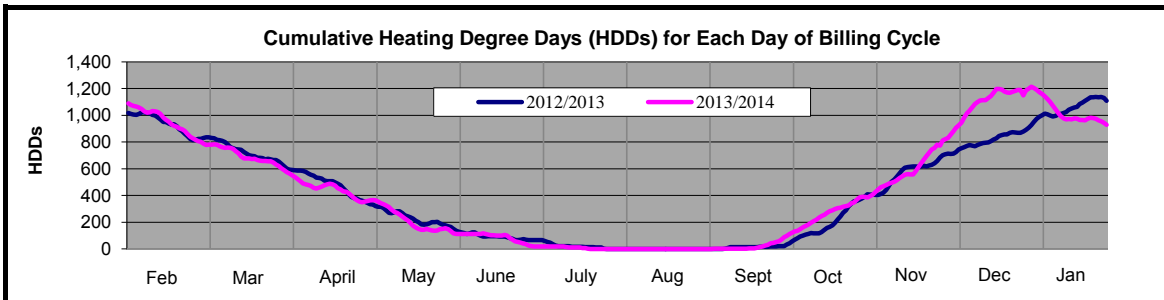
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2014	35.2												35.2
2013	29.8	39.0	46.4	53.6	63.2	69.8	80.7	77.7	69.3	52.5	38.4	26.9	53.9

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2014	0.37												0.37
2013	0.16	0.09	0.39	0.30	1.60	1.36	0.01	0.24	0.42	0.38	0.36	0.07	5.38



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2014	-												-
2013	-	-	-	5	83	162	488	393	187	-	-	-	1,318
2012	-	-	-	15	41	98	406	395	100	2	-	-	1,057

Cumulative CDDs in Billing Cycle													
2014	-												-
2013	-	-	-	19	1,939	2,870	10,350	13,741	10,106	1,833	-	-	40,858
2012	-	-	-	106	831	1,811	8,054	13,597	7,055	1,310	3	-	32,767



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2014	924												924
2013	1,089	726	575	349	133	18	-	-	58	389	799	1,184	5,320
2012	1,016	791	601	322	164	67	-	-	20	378	690	891	4,940

Cumulative HDDs in Billing Cycle													
2014	32,230												32,230
2013	32,237	26,873	21,790	13,795	7,173	2,816	323	-	268	6,988	16,523	33,007	161,793
2012	31,512	25,630	22,676	14,974	7,636	3,016	829	-	274	4,956	16,047	24,655	152,205

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

January Highlights																
<p>KNDU switched Retail Service Providers, renewed their contract for 5 year term and upgraded to 250Mbps/diverse route out of Tri Cities. City of Kennewick has a new Internet Port at their City Hall location. Desert Winds Wireless has a new 250Mbps connection on a 5 year term from Badger Mt to NoaNet Franklin POP.</p> <p>Tri City County Health and Tri City Cancer Center upgraded to 10Mbps. Miller Mertan and Spanner upgraded from 5Mbps to 10Mbps and Zirkle Fruit in Prosser upgraded to 50Mbps. Ben Franklin Transit switched Retail Service Providers and renewed their contract for another 1 year term. Benton County upgraded 8 of their locations and renewed for a 3 year term. OWT upgraded Benton City Clinic, Prosser Memorial Hospital, Yakima Farm Workers Clinic and Tri City Radiology to 10Mbps at each location. Kennewick Vision Clinic upgraded to 10Mbps as did Forsythe Satellite.</p> <p>PNNL disconnected their connection at the Toyota Center. Ben Franklin Health disconnected their Prosser Office.</p>																
A C T U A L S																
	2014 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES																
Ethernet	1,173,081	\$144,113												\$144,113	1,028,968	
TDM	148,184	12,190												\$12,190	135,994	
Wireless	-	39												\$39	(39)	
Co-Location	-	-												\$0	-	
Internet Transport Service	300,943	19,040												\$19,040	281,903	
Fixed Wireless	120,400	8,543												\$8,543	111,857	
Broadband Revenue - Other	237,729	22,148												\$22,148	215,582	
<i>Subtotal</i>	1,980,337	206,073	-	-	-	-	-	-	-	-	-	-	-	\$206,073		
NoaNet Maintenance Revenue	-													\$0		
Bad Debt Expense	-													\$0		
<i>Total Operating Revenues</i>	1,980,337	206,073	-	-	-	-	-	-	-	-	-	-	-	\$206,073	1,774,264	10,188,430
OPERATING EXPENSES																
Marketing & Business Development	-	-												\$0	-	
General Expenses	398,079	9,692												\$9,692	388,387	
Other Maintenance	45,000	2,448												\$2,448	42,552	
NOC Maintenance	302,942	(228)												(\$228)	303,170	
Wireless Maintenance	-	1,696												\$1,696	(1,696)	
<i>Subtotal</i>	746,021	13,608	-	-	-	-	-	-	-	-	-	-	-	\$13,608	732,413	6,878,677
NoaNet Maintenance Expense	-													\$0	-	
Depreciation	880,006	99,634												\$99,634	780,372	6,964,119
<i>Total Operating Expenses</i>	1,626,027	113,242	-	-	-	-	-	-	-	-	-	-	-	\$113,242	1,512,785	13,842,796
OPERATING INCOME (LOSS)	354,310	92,831	-	-	-	-	-	-	-	-	-	-	-	\$92,831	(261,479)	(3,654,366)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(190,163)	(32,291)												(\$32,291)	157,872	(5,023,832)
Grant Revenue																215,000
CAPITAL CONTRIBUTIONS	10,000	736												\$736	(9,264)	3,864,560
INTERNAL NET INCOME (LOSS)	\$174,147	\$61,276	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$61,276	(\$112,871)	(\$4,598,638)
NOANET COSTS																
Member Assessments	\$0	\$0												\$0		\$3,159,092
Membership Support	\$0	392												\$392		92,673
<i>Total NoaNet Costs</i>	\$0	\$392	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$392	(\$392)	\$3,251,765
CAPITAL EXPENDITURES	\$889,553	\$37,061												\$37,061	\$852,492	\$15,557,068
NET CASH (TO)/FROM BROADBAND⁽²⁾	(\$354,763)	\$155,748	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$155,748		(\$11,419,520)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.6% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



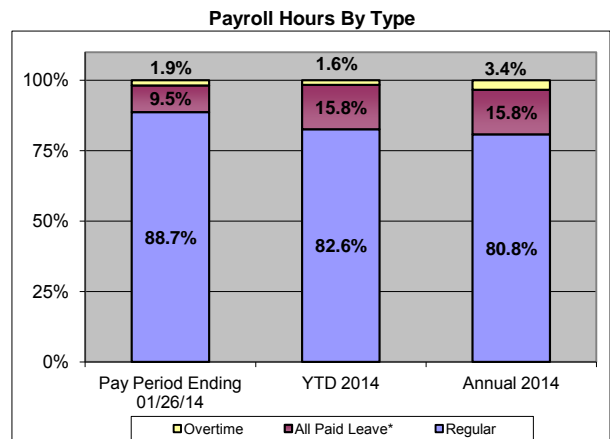
Payroll Report

Pay Period Ending January 26, 2014

Headcount				
Directorate	Department	2014 Budget	2014 Actual	Over (Under) Actual to Budget
Executive Administration		9.00	9.25	0.25
Finance & Business Services				
	Director of Finance	5.00	5.00	-
	Accounting	6.00	6.00	-
	Key Accounts	2.00	2.00	-
	Customer Service	18.00	19.00	1.00
Engineering				
	Engineering	9.25	9.00	(0.25)
	Customer Engineering	9.00	9.00	-
Operations				
	Operations	6.00	6.00	-
	General Foreman	28.00	27.00	(1.00)
	Supervisor of Operations	2.50	2.00	(0.50)
	Meter Shop	6.50	6.00	(0.50)
	Transformer Shop	6.00	6.00	-
	Automotive Shop	4.00	4.00	-
	Warehouse	8.00	8.00	-
	Prosser Branch	6.00	6.00	-
	IS Infrastructure	6.00	6.00	-
	IS Applications	11.00	10.00	(1.00)
Power Management				
	Director of Power Management	3.00	3.00	-
	Products & Services	8.00	8.00	-
Total Positions		153.25	151.25	(2.00)

Contingent Positions					
Position	Department	Hours			
		2014 Budget	1/26/2014	2014 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,000	-	32	3%
HR Generalist	General Manager, Commission	1,560	-	-	0%
CSR On-Call - Prosser	Prosser Branch	2,080	85	164	8%
CSR On-Call - Kennewick	Customer Service	3,644	2	17	0%
Total All Contingent Positions		8,284	87	213	3%
Contingent YTD Full Time Equivalents (FTE)		4.0		0.13	

2014 Labor Budget			
Labor Type	2014 Budget	YTD Actual	% Spent
<i>As of 01/31/2014</i>			
Regular	\$12,561,664	\$1,057,333	8%
Overtime	611,159	25,153	4%
Subtotal	13,172,823	1,082,486	8%
Less: Mutual Aid	-	(659)	
Total	\$13,172,823	\$1,081,827	8%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.