



## FINANCIAL STATEMENTS

November 2015

*(Unaudited)*

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## Financial Highlights November 2015



Issue date: 1/12/16

Financial highlights for the month of November:

- The average temperature of 39.8° was 0.7° below normal. Heating degree days were 7% below last year.
- Total retail kWh billed during November was down 6% from last year and 8% below the amended budget.
- Net power supply costs were \$5.3 million for the month with sales for resale of \$1.7 million and an average price of \$34 per MWh.
- November's non-power operating costs of \$1.7 million before taxes and depreciation were 11% above the amended budget.
- Capital expenditures were approximately \$1.3 million for the month.

(in thousands of dollars)

Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug <sup>(1)</sup>	Sep	Oct	Nov	Dec	Total YTD	Amended Budget
Actual	\$1,013	(\$1,035)	\$945	(\$1,461)	(\$546)	\$217	\$159	\$182	(\$1,016)	(\$1,740)	\$651		(\$2,631)	
Budget	\$2,416	(\$866)	\$674	(\$1,038)	(\$874)	\$526	(\$196)	(\$307)	(\$74)	(\$1,429)	\$184		(\$982)	(\$1,557)

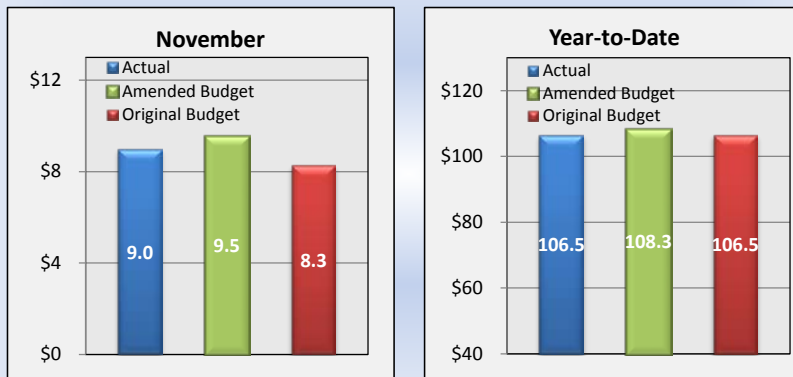
(1) The cumulative YTD impact of budget amendments approved at the August 25 Commission meeting are reflected in the August report.

Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Power Supply Costs	\$7,467	\$7,190	\$7,192	\$7,715	\$7,141	\$9,559	\$9,536	\$9,161	\$7,960	\$7,855	\$7,169		\$87,946	\$95,829
Less: Sales for Resale	(2,243)	(1,949)	(2,514)	(1,031)	(1,098)	(889)	(628)	(1,618)	(1,731)	(1,383)	(1,872)		(16,957)	(18,486)
Net Power Costs	\$5,224	\$5,241	\$4,679	\$6,684	\$6,043	\$8,670	\$8,908	\$7,543	\$6,230	\$6,471	\$5,297		\$70,990	\$77,344

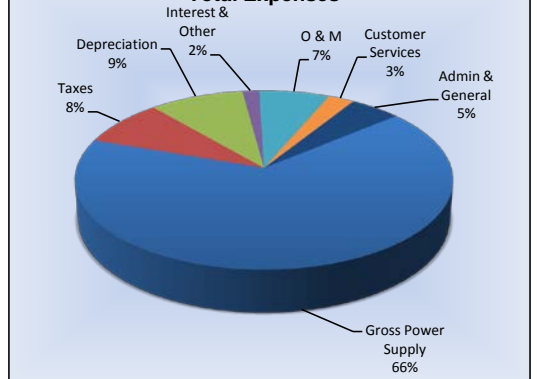
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
Capital Expenditures	\$688	\$870	\$1,147	\$872	\$834	\$1,067	\$628	\$993	\$931	\$1,139	\$1,282		\$10,452	\$13,817
Less: Capital Contributions	(55)	(64)	(142)	(247)	(470)	(270)	(134)	(116)	(275)	(132)	(415)		(2,321)	(1,910)
Net Capital Costs	\$633	\$806	\$1,005	\$626	\$364	\$796	\$494	\$877	\$656	\$1,007	\$867		\$8,131	\$11,907

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget
aMW - Retail Sales Billed	179	178	148	182	201	289	296	249	198	154	137		201	203
aMW - Sales for Resale	107	135	145	60	57	25	38	68	72	69	71		77	53

**Total Retail Revenue**  
(in millions of dollars)



**Total Expenses**

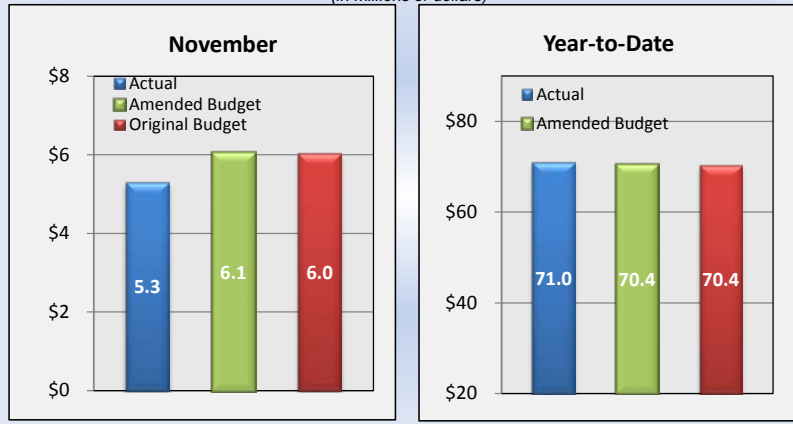


**Key Ratios**

Current Ratio	3.76 : 1
Debt Service Coverage (2012 actual)	3.60
Debt Service Coverage (2013 actual)	3.14
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 projection)	2.77

(includes capital contributions)

**Net Power Supply Costs**  
(in millions of dollars)



**Other Statistics**

Unrestricted Undesignated Reserves	\$ 29.4 million
Bond Insurance Replacement (designated)	\$ 3.1 million
Power Market Volatility (designated)	\$ 4.3 million
Special Capital (designated)	\$ 6.7 million
Customer Deposits (designated)	\$ 1.4 million
Bond Principal & Interest (restricted)	\$ 0.4 million
Bond Reserve Account (restricted)	\$ 1.1 million
Net Utility Plant	\$ 120.3 million
Long-Term Debt	\$ 52.9 million
Active Service Agreements	51,103
Non-Contingent Employees	152.25
Contingent YTD FTE's	2.4

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION**  
**CURRENT MONTH**

	11/30/2015			11/30/2014	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	\$9,002,510	\$9,538,502	-6%	\$9,148,495	-2%
Energy Sales for Resale	1,796,361	1,558,148	15%	1,813,707	-1%
Transmission of Power for Others	75,970	41,667	82%	68,917	10%
Broadband Revenue	154,616	170,242	-9%	174,443	-11%
Other Revenue	86,948	93,752	-7%	73,367	19%
<b>TOTAL OPERATING REVENUES</b>	<b>11,116,405</b>	<b>11,402,310</b>	<b>-3%</b>	<b>11,278,930</b>	<b>-1%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,420,382	6,754,460	-5%	5,953,586	8%
Purchased Transmission & Ancillary Services	1,066,541	1,066,625	0%	966,393	10%
Conservation Program	(317,407)	(163,959)	94%	(89,339)	>200%
Total Power Supply	7,169,515	7,657,126	-6%	6,830,640	5%
Transmission Operation & Maintenance	4,868	2,374	105%	2,590	88%
Distribution Operation & Maintenance	729,442	669,049	9%	680,590	7%
Broadband Expense	67,741	60,411	12%	31,815	113%
Customer Accounting, Collection & Information	286,389	336,124	-15%	287,386	0%
Administrative & General	610,342	464,972	31%	482,204	27%
Subtotal before Taxes & Depreciation	1,698,783	1,532,930	11%	1,484,585	14%
Taxes	864,462	907,989	-5%	864,376	0%
Depreciation & Amortization	1,017,796	1,124,971	-10%	1,020,789	0%
Total Other Operating Expenses	3,581,041	3,565,890	0%	3,369,751	6%
<b>TOTAL OPERATING EXPENSES</b>	<b>10,750,556</b>	<b>11,223,016</b>	<b>-4%</b>	<b>10,200,391</b>	<b>5%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>365,849</b>	<b>179,294</b>	<b>104%</b>	<b>1,078,540</b>	<b>-66%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	19,796	20,833	-5%	21,620	-8%
Other Income	37,330	31,339	19%	2,295	>200%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(216,434)	(214,520)	1%	(226,836)	-5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,685	36,018	-1%	37,227	-4%
MtM Gain/(Loss) on Investments	(6,080)	-	n/a	30,388	-120%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(129,703)</b>	<b>(126,330)</b>	<b>3%</b>	<b>(135,306)</b>	<b>-4%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>236,146</b>	<b>52,964</b>	<b>&gt;200%</b>	<b>943,233</b>	<b>-75%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>415,131</b>	<b>131,351</b>	<b>&gt;200%</b>	<b>98,592</b>	<b>&gt;200%</b>
<b>CHANGE IN NET POSITION</b>	<b>\$651,277</b>	<b>\$184,315</b>	<b>&gt;200%</b>	<b>\$1,041,826</b>	<b>-37%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	11/30/2015			11/30/2014	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	\$106,508,291	\$108,296,273	-2%	\$108,135,582	-2%
Energy Sales for Resale	16,364,886	16,787,477	-3%	20,773,568	-21%
Transmission of Power for Others	591,786	458,334	29%	561,401	5%
Broadband Revenue	1,822,332	1,879,762	-3%	2,015,272	-10%
Other Revenue	1,425,195	1,448,889	-2%	1,367,785	4%
<b>TOTAL OPERATING REVENUES</b>	<b>126,712,490</b>	<b>128,870,735</b>	<b>-2%</b>	<b>132,853,608</b>	<b>-5%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	75,718,293	75,482,400	0%	78,267,779	-3%
Purchased Transmission & Ancillary Services	11,817,813	11,760,689	0%	11,736,832	1%
Conservation Program	410,246	445,455	-8%	247,846	66%
Total Power Supply	87,946,353	87,688,543	0%	90,252,457	-3%
Transmission Operation & Maintenance	62,145	40,305	54%	48,769	27%
Distribution Operation & Maintenance	8,140,833	8,308,564	-2%	7,678,192	6%
Broadband Expense	880,172	887,194	-1%	902,475	-2%
Customer Accounting, Collection & Information	3,353,238	3,706,462	-10%	3,427,152	-2%
Administrative & General	6,557,180	5,800,622	13%	6,240,404	5%
Subtotal before Taxes & Depreciation	18,993,567	18,743,147	1%	18,296,992	4%
Taxes	11,148,681	11,353,307	-2%	11,321,122	-2%
Depreciation & Amortization	12,167,851	12,374,681	-2%	11,882,665	2%
Total Other Operating Expenses	42,310,099	42,471,135	0%	41,500,779	2%
<b>TOTAL OPERATING EXPENSES</b>	<b>130,256,452</b>	<b>130,159,679</b>	<b>0%</b>	<b>131,753,236</b>	<b>-1%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(3,543,962)</b>	<b>(1,288,943)</b>	<b>175%</b>	<b>1,100,373</b>	<b>-422%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	220,156	229,163	-4%	404,982	-46%
Other Income	490,663	344,729	42%	316,012	55%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,552,158)	(2,441,733)	5%	(2,614,675)	-2%
Debt Discount/Premium Amortization & Loss on Defeased Debt	385,112	396,198	-3%	409,501	-6%
MtM Gain/(Loss) on Investments	48,820	-	n/a	20,754	135%
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(1,407,406)</b>	<b>(1,471,643)</b>	<b>-4%</b>	<b>(1,463,426)</b>	<b>-4%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(4,951,368)</b>	<b>(2,760,587)</b>	<b>79%</b>	<b>(363,053)</b>	<b>&gt;200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>2,320,780</b>	<b>1,778,458</b>	<b>30%</b>	<b>3,720,152</b>	<b>-38%</b>
<b>CHANGE IN NET POSITION</b>	<b>(2,630,588)</b>	<b>(982,129)</b>	<b>168%</b>	<b>3,357,099</b>	<b>-178%</b>
<b>TOTAL NET POSITION, BEGINNING OF YEAR</b>	<b>130,711,075</b>	<b>126,880,031</b>	<b>3%</b>	<b>126,880,031</b>	<b>3%</b>
<b>TOTAL NET POSITION, END OF YEAR</b>	<b>128,080,487</b>	<b>125,897,902</b>	<b>2%</b>	<b>130,237,130</b>	<b>-2%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2015 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$9,887,550	\$7,962,524	\$9,112,835	\$8,559,772	\$8,564,873	\$12,567,694	\$12,690,347	\$11,383,393	\$8,750,885	\$8,025,910	\$9,002,510		\$106,508,293
Energy Sales for Resale	2,191,293	1,884,254	2,437,608	977,315	1,045,863	849,649	603,693	1,578,517	1,670,647	1,329,685	1,796,361		16,364,885
Transmission of Power for Others	51,594	65,156	75,941	53,229	52,197	39,827	24,249	39,758	60,073	53,795	75,970		591,789
Broadband Revenue	180,041	182,595	163,217	161,331	135,833	161,865	164,763	168,099	166,409	183,563	154,616		1,822,332
Other Electric Revenue	105,003	76,298	481,488	91,070	82,657	119,312	64,419	98,127	133,814	86,060	86,948		1,425,196
<b>TOTAL OPERATING REVENUES</b>	<b>12,415,481</b>	<b>10,170,827</b>	<b>12,271,089</b>	<b>9,842,717</b>	<b>9,881,423</b>	<b>13,738,347</b>	<b>13,547,471</b>	<b>13,267,894</b>	<b>10,781,828</b>	<b>9,679,013</b>	<b>11,116,405</b>	<b>-</b>	<b>126,712,495</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	6,329,033	6,051,328	6,181,274	6,712,042	6,018,834	8,378,406	8,264,037	7,855,392	6,824,683	6,682,883	6,420,382		75,718,294
Purchased Transmission & Ancillary Services	1,124,037	1,060,495	1,172,288	964,418	1,045,252	1,091,514	1,115,092	1,073,062	1,045,930	1,059,184	1,066,541		11,817,813
Conservation Program	14,240	78,171	(161,157)	38,368	76,528	89,469	157,228	232,526	89,830	112,450	(317,407)		410,246
Total Power Supply	7,467,310	7,189,994	7,192,405	7,714,828	7,140,614	9,559,389	9,536,357	9,160,980	7,960,443	7,854,517	7,169,516	-	87,946,353
Transmission Operation & Maintenance	22,637	11,822	19,018	10,233	6,102	(17,977)	(8,135)	1,728	7,854	3,992	4,868		62,142
Distribution Operation & Maintenance	754,134	753,722	915,255	607,487	695,647	767,990	753,806	693,892	786,544	682,914	729,442		8,140,833
Broadband Expense	11,921	132,589	103,403	87,365	90,148	43,656	128,766	52,945	79,170	82,467	67,741		880,171
Customer Accounting, Collection & Information	217,908	235,602	345,313	322,502	306,644	335,435	305,566	317,085	381,510	299,283	286,389		3,353,237
Administrative & General	610,838	636,133	629,546	576,104	535,197	657,944	667,365	514,938	565,117	553,655	610,342		6,557,179
Subtotal before Taxes & Depreciation	1,617,438	1,769,868	2,012,535	1,603,691	1,633,738	1,787,048	1,847,368	1,580,588	1,820,195	1,622,311	1,698,782	-	18,993,562
Taxes	1,133,649	1,032,548	1,000,179	875,833	886,158	1,090,926	1,237,709	1,137,054	1,019,151	871,011	864,462		11,148,680
Depreciation & Amortization	1,175,667	1,166,558	1,168,660	1,166,352	1,166,727	1,169,117	807,302	1,154,947	1,157,073	1,017,651	1,017,796		12,167,850
Total Other Operating Expenses	3,926,754	3,968,974	4,181,374	3,645,876	3,686,623	4,047,091	3,892,379	3,872,589	3,996,419	3,510,973	3,581,040	-	42,310,092
<b>TOTAL OPERATING EXPENSES</b>	<b>11,394,064</b>	<b>11,158,968</b>	<b>11,373,779</b>	<b>11,360,704</b>	<b>10,827,237</b>	<b>13,606,480</b>	<b>13,428,736</b>	<b>13,033,569</b>	<b>11,956,862</b>	<b>11,365,490</b>	<b>10,750,556</b>	<b>-</b>	<b>130,256,445</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,021,417</b>	<b>(988,141)</b>	<b>897,310</b>	<b>(1,517,987)</b>	<b>(945,814)</b>	<b>131,867</b>	<b>118,735</b>	<b>234,325</b>	<b>(1,175,034)</b>	<b>(1,686,477)</b>	<b>365,849</b>	<b>-</b>	<b>(3,543,950)</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	25,044	20,481	23,459	35,620	27,140	18,803	25,660	25,502	(29,247)	27,898	19,796		220,156
Other Income	2,319	135,498	38,001	(3,607)	111,445	32,753	29,057	32,600	70,833	4,435	37,330		490,664
Other Expense	-	-	-	-	-	-	-	-	-	-	-		-
Interest Expense	(234,835)	(238,803)	(229,003)	(229,512)	(238,496)	(227,109)	(229,482)	(230,066)	(241,439)	(236,980)	(216,434)		(2,552,159)
Debt Discount & Expense Amortization	36,018	36,018	36,018	36,018	36,018	36,018	36,018	36,018	25,266	36,018	35,685		385,113
MTM Gain/(Loss) on Investments	108,178	(64,748)	37,570	(28,220)	(6,120)	(45,320)	45,040	(32,880)	58,320	(16,920)	(6,080)		48,820
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-	-	-		-
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(63,276)</b>	<b>(111,554)</b>	<b>(93,955)</b>	<b>(189,701)</b>	<b>(70,013)</b>	<b>(184,855)</b>	<b>(93,707)</b>	<b>(168,826)</b>	<b>(116,267)</b>	<b>(185,549)</b>	<b>(129,703)</b>	<b>-</b>	<b>(1,407,406)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>958,141</b>	<b>(1,099,695)</b>	<b>803,355</b>	<b>(1,707,688)</b>	<b>(1,015,827)</b>	<b>(52,988)</b>	<b>25,028</b>	<b>65,499</b>	<b>(1,291,301)</b>	<b>(1,872,026)</b>	<b>236,146</b>	<b>-</b>	<b>(4,951,356)</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>55,326</b>	<b>64,301</b>	<b>142,009</b>	<b>246,545</b>	<b>469,982</b>	<b>270,484</b>	<b>133,675</b>	<b>116,148</b>	<b>274,920</b>	<b>132,258</b>	<b>415,131</b>	<b>-</b>	<b>2,320,779</b>
<b>CHANGE IN NET POSITION</b>	<b>\$1,013,467</b>	<b>(\$1,035,394)</b>	<b>\$945,364</b>	<b>(\$1,461,143)</b>	<b>(\$545,845)</b>	<b>\$217,496</b>	<b>\$158,703</b>	<b>\$181,647</b>	<b>(\$1,016,381)</b>	<b>(\$1,739,768)</b>	<b>\$651,277</b>	<b>\$0</b>	<b>(\$2,630,577)</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	11/30/2015	11/30/2014	Increase/(Decrease)	
			Amount	Percent
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	\$28,407,772	\$29,450,106	(\$1,042,334)	
Investments	1,466,703	14,377,343	(12,910,640)	
Designated Debt Service Reserve Fund	3,056,020	4,000,000	(943,980)	
Designated Power Market Volty	4,300,000	-	4,300,000	
Designated Special Capital Rsv	6,700,000	-	6,700,000	
Designated Customer Deposits	1,400,000	-	1,400,000	
Accounts Receivable, net	7,951,885	7,999,751	(47,866)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	46,725	88,124	(41,399)	
Wholesale Power Receivable	1,179,528	1,041,960	137,568	
Accrued Unbilled Revenue	3,700,000	3,900,000	(200,000)	
Inventory Materials & Supplies	5,118,255	4,795,622	322,633	
Prepaid Expenses & Option Premiums	223,596	427,675	(204,079)	
<b>Total Current Assets</b>	<b>62,750,484</b>	<b>66,680,581</b>	<b>(3,930,097)</b>	<b>-6%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	1,083,997	140,017	943,980	
Other Receivables	95,161	92,702	2,459	
Preliminary Surveys	439,922	65,000	374,922	
BPA Prepay Receivable	7,100,000	7,700,000	(600,000)	
Deferred Purchased Power Costs	7,706,692	7,580,610	126,082	
	<b>16,425,772</b>	<b>15,578,330</b>	<b>1,447,442</b>	<b>5%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,411,773	3,376,601	35,172	
Electric Plant in Service	293,328,952	283,760,952	9,568,000	
Construction Work in Progress	3,526,298	4,018,554	(492,256)	
Accumulated Depreciation	(179,982,299)	(168,344,266)	(11,638,032)	
<b>Net Utility Plant</b>	<b>120,284,725</b>	<b>122,811,841</b>	<b>(2,527,116)</b>	<b>-2%</b>
<b>Total Noncurrent Assets</b>	<b>136,710,497</b>	<b>138,390,171</b>	<b>(1,679,674)</b>	<b>-1%</b>
<b>Total Assets</b>	<b>199,460,981</b>	<b>205,070,751</b>	<b>(5,609,771)</b>	<b>-3%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	85,387	139,774	(54,387)	
Accumulated Decrease in Fair Value of Hedging Derivatives	869,460	50,888	818,572	
<b>Total Deferred Outflows of Resources</b>	<b>954,847</b>	<b>190,661</b>	<b>764,186</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>\$200,415,828</b>	<b>\$205,261,413</b>	<b>(\$4,845,585)</b>	<b>-2%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	11/30/2015	11/30/2014	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	\$136,183	\$311,443	(\$175,259)	
Accounts Payable	8,527,234	7,146,629	1,380,604	
Customer Deposits	1,415,194	1,420,081	(4,886)	
Accrued Taxes Payable	2,907,971	2,941,000	(33,029)	
Other Current & Accrued Liabilities	1,565,529	834,806	730,723	
Accrued Interest Payable	190,726	232,291	(41,565)	
Revenue Bonds, Current Portion	1,965,000	3,035,000	(1,070,000)	
<b>Total Current Liabilities</b>	<b>16,707,838</b>	<b>15,921,249</b>	<b>786,589</b>	<b>5%</b>
<b>NONCURRENT LIABILITIES</b>				
2005 Bond Issue	-	760,000	(760,000)	
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	30,425,000	32,460,000	(2,035,000)	
Unamortized Premium & Discount	3,136,743	3,612,260	(475,517)	
Deferred Revenue	621,979	306,840	315,139	
BPA Prepay Incentive Credit	2,069,483	2,230,739	(161,256)	
Other Liabilities	2,663,872	2,327,251	336,621	
<b>Total Noncurrent Liabilities</b>	<b>56,262,078</b>	<b>59,042,090</b>	<b>(2,780,012)</b>	<b>-5%</b>
<b>Total Liabilities</b>	<b>72,969,916</b>	<b>74,963,339</b>	<b>(1,993,424)</b>	<b>-3%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
Accumulated Increase in Fair Value of Hedging Derivatives	765,425	60,943	704,482	
<b>Total Deferred Inflows of Resources</b>	<b>765,425</b>	<b>60,943</b>	<b>704,482</b>	<b>n/a</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	67,498,369	65,739,355	1,759,014	
Restricted for Debt Service	1,083,997	140,017	943,980	
Unrestricted	58,098,122	64,357,759	(6,259,637)	
<b>Total Net Position</b>	<b>126,680,488</b>	<b>130,237,131</b>	<b>(3,556,643)</b>	<b>-3%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>\$200,415,828</b>	<b>\$205,261,413</b>	<b>(\$4,845,585)</b>	<b>-2%</b>
<b>CURRENT RATIO:</b>	<b>3.76:1</b>	<b>4.19:1</b>		
(Current Assets / Current Liabilities)				
<b>WORKING CAPITAL:</b>	<b>\$46,042,646</b>	<b>\$50,759,331</b>	<b>(\$4,716,685)</b>	<b>-9%</b>
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
CURRENT MONTH**

	11/30/2015			11/30/2014	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	\$3,855,408	\$4,245,540	-9%	\$3,931,225	-2%
Small General Service	611,869	656,456	-7%	621,281	-2%
Medium General Service	1,028,607	1,025,454	0%	1,042,449	-1%
Large General Service	1,180,207	1,241,297	-5%	1,240,002	-5%
Large Industrial	261,440	286,653	-9%	254,069	3%
Small Irrigation	227	1,007	-77%	(12)	-1965%
Large Irrigation	227,941	205,099	11%	222,757	2%
Street Lights	12,650	16,959	-25%	17,149	-26%
Security Lights	21,616	22,083	-2%	20,367	6%
Unmetered Accounts	15,594	15,631	0%	14,090	11%
<b>Billed Revenues Before Taxes</b>	<b>\$7,215,559</b>	<b>\$7,716,179</b>	<b>-6%</b>	<b>\$7,363,376</b>	<b>-2%</b>
City Occupation Taxes	400,950	440,235	-9%	401,119	0%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(14,000)	(17,912)	-22%	(16,000)	-13%
Unbilled Revenue	1,400,000	1,400,000	0%	1,400,000	0%
<b>TOTAL SALES - REVENUE</b>	<b>\$9,002,510</b>	<b>\$9,538,502</b>	<b>-6%</b>	<b>\$9,148,495</b>	<b>-2%</b>
<b>ENERGY SALES RETAIL - kWh</b>					
Residential	46,905,821	52,982,362	-11%	51,127,327	-8%
Small General Service	8,719,747	9,468,967	-8%	9,056,203	-4%
Medium General Service	14,732,964	14,933,501	-1%	14,950,232	-1%
Large General Service	18,687,460	20,038,105	-7%	19,841,340	-6%
Large Industrial	5,408,760	5,877,062	-8%	6,125,825	-12%
Small Irrigation	2,846	14,298	-80%	(52)	-5573%
Large Irrigation	3,414,781	2,689,945	27%	3,179,515	7%
Street Lights	225,024	209,498	7%	225,298	0%
Security Lights	113,359	110,147	3%	114,444	-1%
Unmetered Accounts	257,045	247,322	4%	249,106	3%
<b>TOTAL kWh BILLED</b>	<b>98,467,807</b>	<b>106,571,207</b>	<b>-8%</b>	<b>104,869,238</b>	<b>-6%</b>
<b>NET POWER COST</b>					
BPA Power Costs					
Slice	\$2,507,275	\$2,735,351	-8%	\$2,192,629	14%
Block	1,777,402	1,821,328	-2%	1,559,336	14%
Subtotal	4,284,677	4,556,679	-6%	3,751,965	14%
Other Power Purchases	729,041	647,775	13%	1,212,909	-40%
Frederickson	1,406,664	1,550,005	-9%	988,712	42%
Transmission	762,592	760,947	0%	740,038	3%
Ancillary	303,949	305,678	-1%	226,355	34%
Generation	(204)	-	n/a	-	n/a
Conservation Program	(317,407)	(163,959)	94%	(89,339)	255%
Gross Power Costs	7,169,311	7,657,126	-6%	6,830,640	5%
Less Sales for Resale-Energy	(1,743,436)	(1,558,148)	12%	(1,790,607)	-3%
Less Sales for Resale-Gas	(52,925)	-	n/a	(23,100)	129%
Less Transmission of Power for Others	(75,970)	(41,667)	82%	(68,917)	10%
<b>NET POWER COSTS</b>	<b>\$5,296,980</b>	<b>\$6,057,312</b>	<b>-13%</b>	<b>\$4,948,016</b>	<b>7%</b>
<b>NET POWER - kWh</b>					
BPA Power Costs					
Slice	72,405,000	83,615,000	-13%	80,201,000	-10%
Block	62,586,000	62,990,000	-1%	64,096,000	-2%
Subtotal	134,991,000	146,605,000	-8%	144,297,000	-6%
Other Power Purchases	13,123,000	5,067,000	159%	30,128,119	-56%
Frederickson	27,662,000	-	n/a	6,890,000	301%
Gross Power kWh	175,776,000	151,672,000	16%	181,315,119	-3%
Less Sales for Resale	(51,307,000)	(23,694,000)	117%	(50,014,000)	3%
Less Transmission Losses/Imbalance	(1,695,000)	-	n/a	(885,000)	92%
<b>NET POWER - kWh</b>	<b>122,774,000</b>	<b>127,978,000</b>	<b>-4%</b>	<b>130,416,119</b>	<b>-6%</b>
<b>COST PER MWh: (dollars)</b>					
Gross Power Cost (average)	\$40.79	\$50.48	-19%	\$37.67	8%
Net Power Cost	\$43.14	\$47.33	-9%	\$37.94	14%
BPA Power Cost	\$31.74	\$31.08	2%	\$26.00	22%
Sales for Resale	\$33.98	\$33.97	0%	\$35.80	-5%
<b>ACTIVE SERVICE AGREEMENTS:</b>					
Residential	42,649			41,979	2%
Small General Service	4,869			4,783	2%
Medium General Service	762			753	1%
Large General Service	153			149	3%
Large Industrial	-			3	n/a
Small Irrigation	559			561	0%
Large Irrigation	262			230	14%
Street Lights	9			9	0%
Security Lights	1,476			1,490	-1%
Unmetered Accounts	364			361	1%
<b>TOTAL</b>	<b>51,103</b>			<b>50,318</b>	<b>2%</b>



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
YEAR TO DATE**

	11/30/2015			11/30/2014		
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR	
<b>ENERGY SALES RETAIL - REVENUE</b>						
Residential	\$45,623,384	\$46,534,654	-2%	\$47,207,657	-3%	
Small General Service	7,546,957	7,680,792	-2%	7,684,543	-2%	
Medium General Service	10,959,464	10,955,197	0%	10,871,790	1%	
Large General Service	12,304,318	12,404,589	-1%	12,325,488	0%	
Large Industrial	2,777,229	2,799,852	-1%	2,860,730	-3%	
Small Irrigation	990,260	993,874	0%	1,016,511	-3%	
Large Irrigation	21,282,757	21,868,042	-3%	21,761,083	-2%	
Street Lights	175,047	187,966	-7%	191,499	-9%	
Security Lights	226,708	230,397	-2%	219,287	3%	
Unmetered Accounts	158,997	160,072	-1%	154,327	3%	
<b>Billed Revenues Before Taxes</b>	<b>\$102,045,123</b>	<b>\$103,815,435</b>	<b>-2%</b>	<b>\$104,292,915</b>	<b>-2%</b>	
City Occupation Taxes	4,762,168	4,781,647	0%	4,866,667	-2%	
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(199,000)	(200,809)	-1%	(224,000)	-11%	
Unbilled Revenue	(100,000)	(100,000)	0%	(800,000)	-88%	
<b>TOTAL SALES - REVENUE</b>	<b>\$106,508,291</b>	<b>\$108,296,273</b>	<b>-2%</b>	<b>\$108,135,582</b>	<b>-2%</b>	
<b>ENERGY SALES RETAIL - kWh</b>						
Residential	589,938,911	602,846,456	-2%	620,362,389	-5%	
Small General Service	110,981,882	112,937,405	-2%	113,559,262	-2%	
Medium General Service	167,397,318	168,046,394	0%	166,542,747	1%	
Large General Service	208,355,529	210,275,895	-1%	208,106,300	0%	
Large Industrial	61,209,020	61,212,351	0%	65,947,270	-7%	
Small Irrigation	16,424,664	16,183,484	1%	17,208,870	-5%	
Large Irrigation	451,563,009	466,845,038	-3%	455,175,635	-1%	
Street Lights	2,478,624	2,440,312	2%	2,494,919	-1%	
Security Lights	1,250,700	1,238,279	1%	1,182,266	6%	
Unmetered Accounts	2,765,563	2,732,283	1%	2,731,396	1%	
<b>TOTAL kWh BILLED</b>	<b>1,612,365,220</b>	<b>1,644,757,897</b>	<b>-2%</b>	<b>1,653,311,054</b>	<b>-2%</b>	
<b>NET POWER COST</b>						
BPA Power Costs						
Slice	\$28,061,916	\$28,361,691	-1%	\$27,954,069	0%	
Block	22,007,783	21,820,170	1%	21,052,428	5%	
Subtotal	50,069,699	50,181,861	0%	49,006,497	2%	
Other Power Purchases	12,319,508	11,684,801	5%	16,714,012	-26%	
Frederickson	13,329,086	13,615,738	-2%	12,547,270	6%	
Transmission	8,212,516	8,165,036	1%	8,157,843	1%	
Ancillary	3,605,297	3,595,653	0%	3,578,989	1%	
Generation	-	-	n/a	-	n/a	
Conservation Program	410,246	445,455	-8%	247,846	66%	
Gross Power Costs	87,946,353	87,688,543	0%	90,252,457	-3%	
Less Sales for Resale-Energy	(16,199,096)	(16,787,477)	-4%	(20,004,064)	-19%	
Less Sales for Resale-Gas	(165,790)	-	n/a	(769,504)	-78%	
Less Transmission of Power for Others	(591,786)	(458,334)	29%	(561,401)	5%	
<b>NET POWER COSTS</b>	<b>\$70,989,681</b>	<b>\$70,442,732</b>	<b>1%</b>	<b>\$68,917,488</b>	<b>3%</b>	
<b>NET POWER - kWh</b>						
BPA Power Costs						
Slice	905,321,000	900,307,000	1%	996,815,000	-9%	
Block	850,755,000	851,543,000	0%	830,313,000	2%	
Subtotal	1,756,076,000	1,751,850,000	0%	1,827,128,000	-4%	
Other Power Purchases	318,079,000	119,401,000	166%	406,926,859	-22%	
Frederickson	230,956,000	110,400,000	109%	132,827,000	74%	
Generation	-	-	n/a	-	n/a	
Gross Power kWh	2,305,111,000	1,981,651,000	16%	2,366,881,859	-3%	
Less Sales for Resale	(614,235,000)	(264,307,000)	132%	(644,869,000)	-5%	
Less Transmission Losses/Imbalance	(26,402,000)	(7,399,000)	>200%	(30,389,000)	-13%	
<b>NET POWER - kWh</b>	<b>1,664,474,000</b>	<b>1,709,945,000</b>	<b>-3%</b>	<b>1,691,623,859</b>	<b>-2%</b>	
<b>COST PER MWh: (dollars)</b>						
Gross Power Cost (average)	\$38.15	\$44.25	-14%	\$38.13	0%	
Net Power Cost	\$42.65	\$41.20	4%	\$40.74	5%	
BPA Power Cost	\$28.51	\$28.65	0%	\$26.82	6%	
Sales for Resale	\$26.37	\$33.98	-22%	\$31.02	-15%	
<b>AVERAGE ACTIVE SERVICE AGREEMENTS:</b>						
Residential	42,343			41,732	1%	
Small General Service	4,823			4,738	2%	
Medium General Service	757			754	0%	
Large General Service	151			148	2%	
Large Industrial	2			3	-27%	
Small Irrigation	560			563	0%	
Large Irrigation	234			224	4%	
Street Lights	9			9	0%	
Security Lights	1,482			1,493	-1%	
Unmetered Accounts	362			358	1%	
<b>TOTAL</b>	<b>50,723</b>			<b>50,022</b>	<b>1%</b>	

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2011	87,928,561	74,994,510	66,362,298	56,496,440	44,658,070	38,780,815	45,214,732	49,562,439	53,301,689	40,235,412	51,381,140	79,037,233	687,953,339
2012	88,212,383	80,652,978	57,019,446	49,435,721	40,022,618	41,521,205	46,830,893	57,987,360	50,232,442	36,528,055	52,822,005	66,753,204	668,018,310
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821		589,938,911
<b>Small General Service</b>													
2011	11,059,833	10,192,630	9,181,231	9,382,413	9,157,991	9,277,162	10,078,685	10,533,804	10,921,485	9,047,075	8,522,751	10,983,138	118,338,198
2012	11,620,253	11,081,244	8,731,569	8,613,151	9,186,607	9,378,977	10,247,220	11,671,124	11,202,911	8,464,869	9,293,606	9,929,524	119,421,055
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747		110,981,882
<b>Medium General Service</b>													
2011	15,884,076	14,063,566	13,241,633	14,443,388	14,171,832	13,508,596	14,835,014	15,898,300	16,378,392	13,612,489	12,898,272	16,527,877	175,463,435
2012	15,995,754	14,843,947	12,863,785	13,464,357	13,553,914	14,103,136	14,973,817	16,437,847	16,513,370	14,079,820	14,709,116	14,459,816	175,998,679
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964		167,397,318
<b>Large General Service</b>													
2011	16,667,038	16,211,666	15,328,400	17,016,972	16,378,040	16,603,740	17,087,020	17,842,100	20,127,280	18,812,860	16,068,160	21,525,480	209,668,756
2012	17,752,480	17,246,280	15,614,938	17,276,652	17,948,285	17,269,044	17,262,035	20,169,040	19,875,000	19,266,300	20,172,401	17,524,790	217,377,245
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460		208,355,529
<b>Large Industrial</b>													
2011	6,299,710	4,802,485	6,254,835	4,856,705	6,011,530	5,928,790	6,292,475	6,387,425	5,827,005	3,302,090	2,967,790	6,479,970	65,410,810
2012	6,484,220	5,701,260	6,243,370	6,036,840	5,596,185	5,463,635	5,815,140	6,333,690	4,362,805	6,313,930	6,307,555	5,916,535	70,575,165
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760		61,209,020
<b>Small Irrigation</b>													
2011	3,723	2,907	337,065	903,922	1,753,860	2,125,131	2,842,380	3,157,391	2,260,605	1,098,718	113,937	6,895	14,606,534
2012	98	8	300,470	947,657	2,146,900	2,179,098	3,052,837	3,270,042	2,207,181	1,058,286	2,284	7	15,164,868
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846		16,424,664
<b>Large Irrigation</b>													
2011	58,069	431,210	4,512,419	21,126,273	36,909,547	72,058,616	86,862,127	84,616,557	40,855,201	14,327,819	5,400,066	234,854	367,392,758
2012	527,285	661,067	6,815,749	22,601,004	63,674,660	58,919,819	83,415,022	75,956,400	37,124,484	18,674,352	1,931,662	271,944	370,573,448
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781		451,563,009
<b>Street Lights</b>													
2011	447,437	447,617	447,617	447,905	447,905	471,089	471,071	469,991	469,991	470,063	470,675	470,680	5,532,041
2012	432,872	432,872	398,337	356,249	346,935	339,628	339,628	327,569	309,982	300,873	285,170	266,257	4,136,372
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	229,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024		2,478,624

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Security Lights</b>													
2011	90,387	90,567	90,675	90,675	90,747	91,323	90,855	90,207	90,315	90,315	90,315	90,459	1,086,840
2012	90,387	90,459	90,387	90,423	90,135	90,099	90,135	90,135	90,135	90,873	90,765	89,811	1,083,744
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359		1,250,700
<b>Unmetered</b>													
2011	243,193	243,193	243,193	243,193	242,209	242,209	242,324	242,154	242,154	242,154	241,579	241,464	2,909,019
2012	241,464	241,464	244,466	244,466	244,466	244,472	244,472	244,472	244,472	244,472	244,472	244,472	2,927,630
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045		2,765,563
<b>Total</b>													
2011	138,682,027	121,480,351	115,999,366	125,007,886	129,821,731	159,087,471	184,016,683	188,800,368	150,474,117	101,238,995	98,154,685	135,598,050	1,648,361,730
2012	141,357,196	130,951,579	108,322,517	119,066,520	152,810,705	149,509,113	182,271,199	192,487,679	142,162,782	105,021,830	105,859,036	115,456,360	1,645,276,516
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807		1,612,365,220

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 10/31/2015	ADDITIONS	RETIREMENTS	BALANCE 11/30/2015
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>67,480</b>	<b>-</b>	<b>-</b>	<b>67,480</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,403,851</b>	<b>-</b>	<b>-</b>	<b>1,403,851</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
<b>TOTAL</b>	<b>8,011,769</b>	<b>-</b>	<b>-</b>	<b>8,011,769</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,642,134	868	-	1,643,001
Structures & Improvements	295,502	-	-	295,502
Station Equipment	38,282,865	-	-	38,282,865
Poles, Towers & Fixtures	19,009,910	156,894	(40,630)	19,126,174
Overhead Conductor & Devices	12,063,622	121,403	(17,138)	12,167,887
Underground Conduit	32,240,598	34,496	-	32,275,094
Underground Conductor & Devices	42,184,557	69,163	(2,546)	42,251,173
Line Transformers	28,338,620	286,051	-	28,624,671
Services-Overhead	2,930,436	8,667	-	2,939,103
Services-Underground	18,606,542	45,711	-	18,652,253
Meters	10,419,951	16,618	-	10,436,569
Security Lighting	874,154	59	(305)	873,908
Street Lighting	760,005	-	-	760,005
SCADA System	2,044,540	1,223	-	2,045,763
<b>TOTAL</b>	<b>209,693,433</b>	<b>741,153</b>	<b>(60,620)</b>	<b>210,373,967</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	-	-	18,252,191
Information Systems & Technology	15,776,724	61,722	-	15,838,446
Transportation Equipment	7,277,690	-	-	7,277,690
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	454,973	-	-	454,973
Laboratory Equipment	535,877	-	-	535,877
Communication Equipment	2,401,168	743	-	2,401,911
Broadband Equipment	18,426,426	165,487	-	18,591,913
Miscellaneous Equipment	1,195,985	(27,075)	-	1,168,910
Other Capitalized Costs	10,705,004	83,288	-	10,788,292
<b>TOTAL</b>	<b>76,210,905</b>	<b>284,165</b>	<b>-</b>	<b>76,495,069</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>295,387,438</b>	<b>1,025,318</b>	<b>(60,620)</b>	<b>296,352,136</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>3,269,593</b>	<b>256,705</b>	<b>-</b>	<b>3,526,298</b>
<b>TOTAL CAPITAL</b>	<b>\$299,045,620</b>	<b>\$1,282,023</b>	<b>(\$60,620)</b>	<b>\$300,267,023</b>

**\$1,015,542 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

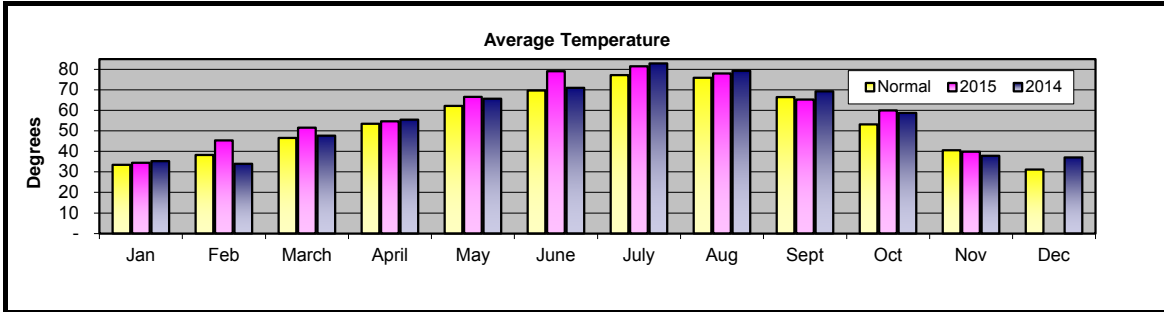
	BALANCE 12/31/2014	ADDITIONS	RETIREMENTS	BALANCE 11/30/2015
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>67,480</b>	<b>-</b>	<b>-</b>	<b>67,480</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	261,940	-	-	261,940
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,403,851</b>	<b>-</b>	<b>-</b>	<b>1,403,851</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	-	-	-
Poles & Fixtures	3,974,373	2,500	(259)	3,976,615
Overhead Conductor & Devices	3,010,644	24,392	(13,873)	3,021,163
<b>TOTAL</b>	<b>7,999,008</b>	<b>26,892</b>	<b>(14,131)</b>	<b>8,011,769</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,615,066	27,935	-	1,643,001
Structures & Improvements	290,439	5,063	-	295,502
Station Equipment	37,209,104	1,132,154	(58,394)	38,282,865
Poles, Towers & Fixtures	18,688,917	612,124	(174,868)	19,126,174
Overhead Conductor & Devices	11,758,715	478,235	(69,063)	12,167,887
Underground Conduit	31,642,484	664,769	(32,159)	32,275,094
Underground Conductor & Devices	41,409,423	1,128,205	(286,455)	42,251,173
Line Transformers	27,565,110	1,276,218	(216,658)	28,624,671
Services-Overhead	2,885,875	59,924	(6,696)	2,939,103
Services-Underground	18,107,312	565,393	(20,453)	18,652,253
Meters	10,226,191	210,378	-	10,436,569
Security Lighting	876,499	4,683	(7,274)	873,908
Street Lighting	761,403	(880)	(518)	760,005
SCADA System	2,007,957	37,806	-	2,045,763
<b>TOTAL</b>	<b>205,044,497</b>	<b>6,202,008</b>	<b>(872,537)</b>	<b>210,373,967</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,229,463	22,728	-	18,252,191
Information Systems & Technology	15,412,631	425,815	-	15,838,446
Transportation Equipment	7,004,663	273,028	-	7,277,690
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	454,973	-	-	454,973
Laboratory Equipment	516,309	19,568	-	535,877
Communication Equipment	2,400,115	1,797	-	2,401,911
Broadband Equipment	17,844,162	747,751	-	18,591,913
Miscellaneous Equipment	1,120,461	48,449	-	1,168,910
Other Capitalized Costs	11,208,952	659,987	(1,080,647)	10,788,292
<b>TOTAL</b>	<b>75,376,596</b>	<b>2,199,121</b>	<b>(1,080,647)</b>	<b>76,495,069</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>289,891,432</b>	<b>8,428,021</b>	<b>(1,967,316)</b>	<b>296,352,136</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>1,502,261</b>	<b>2,024,037</b>	<b>-</b>	<b>3,526,298</b>
<b>TOTAL CAPITAL</b>	<b>\$291,782,282</b>	<b>\$10,452,058</b>	<b>(\$1,967,316)</b>	<b>\$300,267,023</b>

**\$12,670,576 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

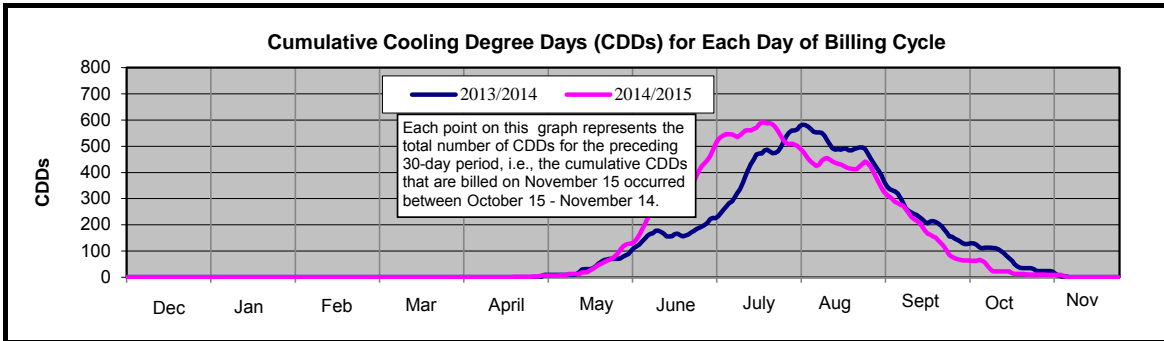
	YTD 11/30/2015	Monthly 11/30/2015
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$127,219,746	\$10,004,210
Cash Paid to Suppliers and Counterparties	(93,287,293)	(7,042,331)
Cash Paid to Employees	(12,284,847)	(1,662,310)
Taxes Paid	(11,179,270)	(710,081)
<b>Net Cash Provided by Operating Activities</b>	<b>10,468,336</b>	<b>589,488</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(43,261)	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(43,261)</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(9,958,815)	(1,252,976)
Proceeds from Sale of Revenue Bonds	-	-
Cash Defeasance Principal and Interest	-	-
Bond Principal Paid	(3,865,000)	-
Bond Interest Paid	(2,456,243)	-
Capital Contributions	2,320,780	415,131
Sale of Assets	61,290	3,334
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(13,897,988)</b>	<b>(834,511)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	251,288	25,721
Proceeds from Sale of Investments	12,986,020	-
Purchase of Investments	(6,997,000)	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>6,240,308</b>	<b>25,721</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>2,767,395</b>	<b>(219,302)</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$25,640,377</b>	<b>\$28,627,074</b>
<b>CASH BALANCE, ENDING</b>	<b>\$28,407,772</b>	<b>\$28,407,772</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	(\$3,543,962)	\$365,849
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	12,167,851	1,017,796
Unbilled Revenues	100,000	(1,400,000)
Misellaneous Other Revenue & Receipts	100,106	3,680
Decrease (Increase) in Accounts Receivable	407,256	287,805
Decrease (Increase) in BPA Prepay Receivable	550,000	50,000
Decrease (Increase) in Inventories	(284,218)	54,806
Decrease (Increase) in Prepaid Expenses	472,695	91,781
Decrease (Increase) in Wholesale Power Receivable	676,956	(472,432)
Decrease (Increase) in Miscellaneous Assets	(376,750)	(73,712)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,046,048	872,344
Decrease (Increase) in Deferred Derivative Outflows	329,422	1,244,496
Increase (Decrease) in Deferred Derivative Inflows	(1,515,848)	(824,144)
Increase (Decrease) in Warrants Outstanding	(171,452)	138
Increase (Decrease) in Accounts Payable	(440,663)	332,016
Increase (Decrease) in Accrued Taxes Payable	(30,589)	154,380
Increase (Decrease) in Customer Deposits	(7,872)	(5,253)
Increase (Decrease) in BPA Prepay Incentive Credit	(147,818)	(13,438)
Increase (Decrease) in Other Current Liabilities	187,300	192,924
Increase (Decrease) in Other Credits	(50,126)	(1,289,548)
<b>Net Cash Provided by Operating Activities</b>	<b>\$10,468,336</b>	<b>\$589,488</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
WEATHER STATISTICS  
November 30, 2015**



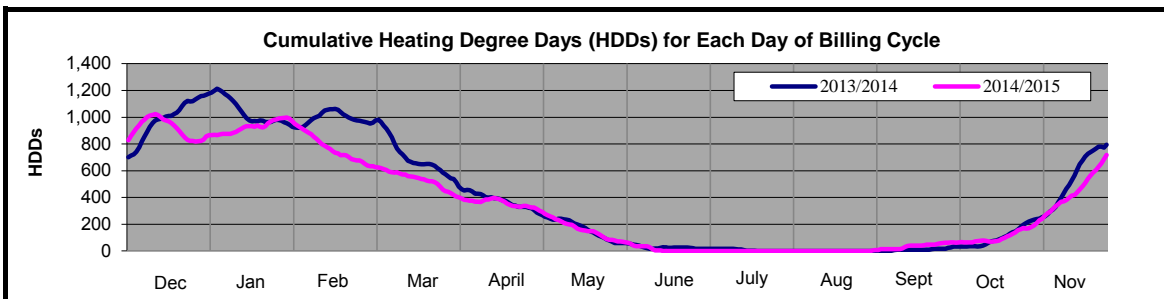
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2015	34.4	45.3	51.5	54.6	66.5	79.0	81.4	77.9	65.2	59.9	39.8	37.0	59.6
2014	35.2	33.9	47.6	55.4	65.6	70.9	82.8	79.2	69.2	58.7	37.8	37.0	56.1

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2015	0.67	0.42	0.65	0.09	1.49	0.13	0.05	-	0.06	0.28	0.60	-	4.44
2014	0.37	1.12	1.00	0.38	0.24	0.26	0.04	0.88	0.16	0.77	0.38	0.93	6.53



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2015	-	-	-	3	117	423	508	404	69	10	-	-	1,534
2014	-	-	-	-	78	192	552	438	142	24	-	-	1,426
2013	-	-	-	5	83	162	488	393	187	-	-	-	1,318

Cumulative CDDs in Billing Cycle													
2015	-	-	-	13	910	7,895	16,797	13,850	6,885	1,115	89	-	47,554
2014	-	-	-	-	936	4,518	11,498	16,194	8,083	2,808	169	-	44,206
2013	-	-	-	19	1,939	2,870	10,350	13,741	10,106	1,833	-	-	40,858



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2015	951	551	419	313	71	-	-	-	61	170	755	-	3,291
2014	924	870	537	287	60	16	-	-	17	219	815	866	4,611
2013	1,089	726	575	349	133	18	-	-	58	389	799	1,184	5,320

Cumulative HDDs in Billing Cycle													
2015	28,758	21,748	17,114	11,048	5,847	660	-	-	810	2,771	12,264	-	101,020
2014	32,230	27,835	22,822	11,999	5,878	961	270	-	188	2,361	14,856	28,302	147,702
2013	32,237	26,873	21,790	13,795	7,173	2,816	323	-	268	6,988	16,523	33,007	161,793

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

**November Highlights**

One World Telecommunications and Telco Wiring and Repair renewed their Internet services for an additional 12 months. AT&T Kennewick Tower upgraded to 200Mbps. DSHS2009 upgraded to 100Mbps and renewed contract for three years. DSHS2005 renewed contract for three years. Blodgett, Michelson & Naef are now connected to the network on a 10Mbps circuit. Kadlec on Deschutes has a new 50Mbps connection. WSU Tri-Cities and Miller, Mertan and Spanner both disconnected.

	2015													YTD	Budget Variance	Inception to Date
	2015 Budget	Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov			
<b>A C T U A L S</b>																
<b>OPERATING REVENUES</b>																
Ethernet	1,626,858	1,393,958	\$117,860	\$117,116	\$110,458	\$111,320	\$111,984	\$114,863	\$117,708	\$120,920	\$118,435	\$111,709	\$90,722	\$1,243,094	150,864	
TDM	146,284	146,284	12,031	12,031	8,837	6,531	6,531	5,781	5,781	5,781	5,781	5,781	5,781	\$80,647	65,637	
Wireless	-	-	39	39	39	39	26	26	26	26	26	26	26	\$338	(338)	
Co-Location	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Internet Transport Service	136,140	136,140	10,295	10,295	10,295	10,295	10,295	10,295	10,295	10,427	11,219	11,312	7,000	\$112,022	24,118	
Fixed Wireless	97,376	97,376	7,646	7,600	7,617	7,586	7,419	7,430	7,484	7,475	7,478	7,420	7,493	\$82,648	14,728	
Broadband Revenue - Other	276,242	276,242	23,470	23,470	23,470	23,470	23,470	23,470	23,470	23,470	23,470	47,315	43,595	\$302,142	(25,900)	
Subtotal	2,282,900	2,050,000	171,341	170,551	160,717	159,241	159,725	161,865	164,763	168,099	166,409	183,563	154,616	\$1,820,891		
NoaNet Maintenance Revenue	-	-	-	852	-	590	-	-	-	-	-	-	-	\$1,441		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0		
Total Operating Revenues	2,282,900	2,050,000	171,341	171,403	160,717	159,831	159,725	161,865	164,763	168,099	166,409	183,563	154,616	\$1,822,332	227,668	13,990,217
<b>OPERATING EXPENSES</b>																
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
General Expenses	375,119	397,984	8,714	127,448	92,063	59,272	62,482	39,649	127,451	41,344	62,956	55,965	61,717	\$739,060	(341,076)	
Other Maintenance	45,825	172,784	3,207	5,141	10,121	28,093	27,667	3,198	1,315	11,601	12,875	26,502	3,560	\$133,279	39,505	
NOC Maintenance	398,251	398,251	-	-	-	-	-	-	-	-	-	-	-	\$0	398,251	
Wireless Maintenance	1,149	1,149	-	-	598	-	-	810	-	-	3,339	-	2,097	\$6,844	(5,695)	
Subtotal	820,344	970,168	11,921	132,589	102,781	87,365	90,148	43,656	128,766	52,945	79,170	82,467	67,374	\$879,183	90,985	8,728,322
NoaNet Maintenance Expense	4,227	4,227	-	-	622	-	-	-	-	-	-	-	-	\$622	3,605	
Depreciation	900,804	900,804	98,590	86,496	86,923	83,814	81,440	81,712	82,144	82,806	83,231	83,429	83,844	\$934,429	(33,625)	8,725,920
Total Operating Expenses	1,725,375	1,875,199	110,511	219,085	190,326	171,179	171,588	125,368	210,910	135,751	162,401	165,896	151,218	\$1,814,233	60,966	17,454,242
<b>OPERATING INCOME (LOSS)</b>	557,525	174,801	60,830	(47,682)	(29,609)	(11,349)	(11,863)	36,497	(46,147)	32,348	4,008	17,667	3,399	\$8,099	166,702	(3,464,026)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																
Internal Interest due to Power Business Unit <sup>(1)</sup>	(373,380)	(373,380)	(30,651)	(31,741)	(29,496)	(30,466)	(30,333)	(30,256)	(31,069)	(30,248)	(29,788)	(31,064)	(30,001)	(\$335,113)	38,267	(5,544,111)
<b>CAPITAL CONTRIBUTIONS</b>																
Contributions in Aid of Broadband	966,403	385,000	8,700	11,192	2,500	4,508	24,947	49,990	54,400	500	144,250	8,614	320,579	\$630,181	245,181	4,737,128
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	\$1,150,548	\$186,421	\$38,879	(\$68,231)	(\$56,605)	(\$37,306)	(\$17,249)	\$56,231	(\$22,816)	\$2,600	118,470	(4,783)	293,976.53	\$303,167	\$450,150	(\$1,988,337)
<b>NOANET COSTS</b>																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	1,164	689	122	356	491	-	-	431	1,162	261	231	\$4,906	112,341	
Total NoaNet Costs	-	-	\$1,164	\$689	\$122	\$356	\$491	-	-	\$430.52	\$1,161.74	\$261.30	\$230.91	\$4,906	(\$4,906)	\$3,271,433
<b>CAPITAL EXPENDITURES</b>	\$1,596,604	\$1,015,202	\$12,471	\$37,004	\$62,488	\$24,448	\$49,603	\$142,511	\$55,005	\$104,238	\$77,019	\$534,622	\$53,411	\$1,152,820	(\$137,618)	\$19,631,627
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	\$828,128	\$445,403	\$154,486	\$12,312	(\$2,796)	\$52,169	\$44,431	\$25,687	\$35,392	\$10,986	\$153,309	(425,173)	354,179	\$414,982		(\$10,621,366)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.6% is being used).  
(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





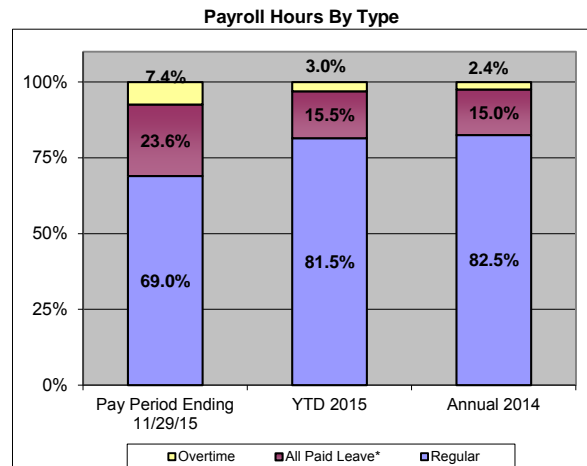
# Payroll Report

Pay Period Ending November 29, 2015

Headcount					
Directorate	Department	2015 Budget	Amended 2015 Budget	2015 Actual	Over (Under) Actual to Amended Budget
<b>Executive Administration</b>					
	General Manager	4.00	4.00	4.00	-
	Human Resources	4.00	4.00	4.25	0.25
	Communications & Governmental Affairs	2.00	2.00	2.00	-
	Customer Service	18.00	18.00	18.00	-
	Key Accounts	2.00	2.00	2.00	-
<b>Finance &amp; Business Services</b>					
	Director of Finance	5.00	5.00	5.00	-
	Accounting	6.00	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	3.00	-
<b>Engineering</b>					
	Engineering	7.00	7.00	7.00	-
	Customer Engineering	9.00	9.00	9.00	-
	Power Management	4.00	3.00	3.00	-
	Energy Programs	6.00	6.00	5.00	(1.00)
<b>Operations</b>					
	Operations	7.00	7.00	8.00	1.00
	Supt. Of Transmission & Distribution	28.00	28.00	28.00	-
	Supt. of Operations	2.00	2.00	3.00	1.00
	Meter Shop	5.00	5.00	5.00	-
	Transformer Shop	6.00	6.00	6.00	-
	Automotive Shop	4.00	4.00	4.00	-
	Warehouse	7.00	7.00	7.00	-
	Prosser Branch	6.00	6.00	6.00	-
	IS Infrastructure	6.00	6.00	6.00	-
	IS Applications	11.00	11.00	11.00	-
<b>Total Positions</b>		<b>152.00</b>	<b>151.00</b>	<b>152.25</b>	<b>1.25</b>

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2015 Budget	11/29/2015	2015 Actual YTD	
NECA Lineman/Meterman	Operations	1,000	-	260	26%
Summer Intern	Engineering	520	-	-	0%
CSR On-Call - Prosser	Prosser Branch	2,080	53	2,603	125%
CSR On-Call/LA - Kennewick	Customer Service	3,644	119	2,073	57%
<b>Total All Contingent Positions</b>		<b>7,244</b>	<b>173</b>	<b>4,936</b>	<b>68%</b>
<b>Contingent YTD Full Time Equivalentents (FTE)</b>		<b>3.48</b>		<b>2.37</b>	

2015 Labor Budget				
Labor Type	As of 11/30/2015		YTD Actual	% Spent
	2015 Original Budget	2015 Amended Budget		
Regular	\$12,533,963	\$12,495,963	\$11,127,056	89%
Overtime	609,989	609,989	646,071	106%
Subtotal	13,143,952	13,105,952	11,773,127	90%
Less: Mutual Aid			72,984	
<b>Total</b>		<b>\$13,105,952</b>	<b>\$11,846,111</b>	<b>90%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.