



## FINANCIAL STATEMENTS

June 2016  
*(Unaudited)*

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## Financial Highlights June 2016

Issue date: 7/25/16



Financial highlights for the month of June:

- District operations resulted in an increase in net assets of \$1.8M for the month.
- The average temperature of 71.8° was 2.2° above normal. Cooling degree days were 36% above average.
- Total retail kWh billed during June was down 11% from last year and 6% above budget.
- Net power supply costs were \$6.8 million for the month with sales for resale of \$1.1 million and an average price of \$22 per MWh.
- June's non-power operating costs of \$1.6 million before taxes and depreciation were 11% below budget.
- Net capital expenditures were \$1.1M for the month.

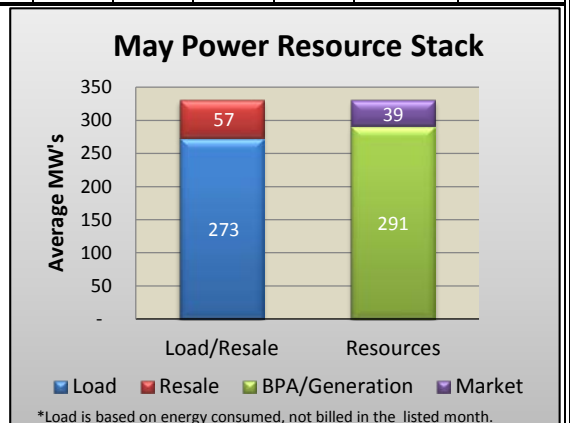
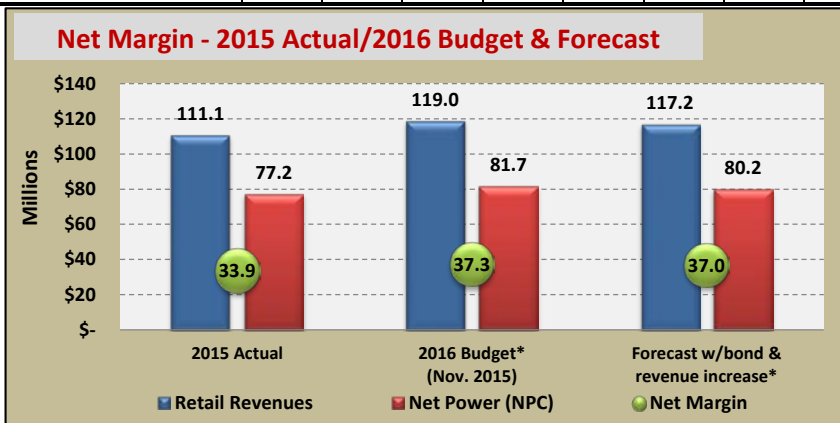
(in thousands of dollars)

Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Annual Budget
Actual	(\$517)	(\$1,277)	\$969	(\$1,658)	(\$170)	\$1,854							(\$799)	
Budget	(\$464)	(\$1,452)	\$511	(\$2,381)	\$99	\$1,545							(\$2,141)	(\$15)

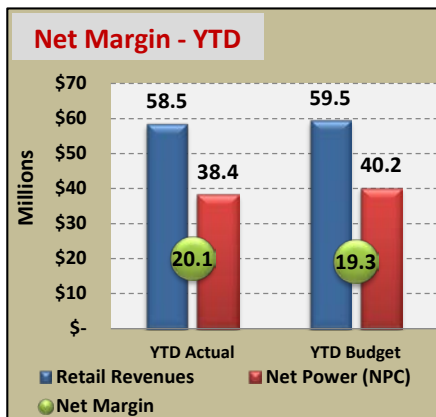
Net Power Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Annual Budget
Power Supply Costs	\$8,359	\$7,716	\$7,578	\$7,872	\$7,051	\$7,942							\$46,518	\$101,896
Less: Sales for Resale	(1,552)	(1,441)	(1,631)	(1,271)	(1,115)	(1,114)							(8,125)	(20,208)
Net Power Costs	\$6,806	\$6,275	\$5,947	\$6,601	\$5,936	\$6,828							\$38,393	\$81,688

Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Annual Budget
Capital Expenditures	\$993	\$997	\$1,275	\$572	\$1,177	\$1,163							\$6,177	\$15,566
Less: Capital Contributions	(155)	(98)	(109)	(53)	(202)	(55)							(672)	(1,285)
Net Capital Costs	\$837	\$899	\$1,166	\$519	\$975	\$1,108							\$5,505	\$14,281

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Annual Budget
aMW - Retail Sales Billed	192	175	145	194	205	257							195	202
aMW - Sales for Resale	79	86	101	95	69	57							81	48



\*2016 budget included a 4.9% revenue increase and the forecast includes the proposed 4.9% revenue increase.



Key Ratios	
Current Ratio	3.86 : 1
Debt Service Coverage (2013 actual)	3.14
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 projection)	2.77
<i>(includes capital contributions)</i>	

Other Statistics	
Unrestricted Undesignated Reserves	\$ 26.9 million
Bond Insurance Replacement (designated)	\$ 3.1 million
Power Market Volatility (designated)	\$ 3.3 million
Special Capital (designated)	\$ 5.3 million
Customer Deposits (designated)	\$ 1.4 million
Bond Principal & Interest (restricted)	\$ 2.4 million
Bond Reserve Account (restricted)	\$ 1.1 million
Net Utility Plant	\$ 120.4 million
Long-Term Debt	\$ 52.6 million
Active Service Agreements	51,652
Non-Contingent Employees	150.25
Contingent YTD FTE's	1.86

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION**  
**CURRENT MONTH**

	6/30/2016			6/30/2015	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	\$12,141,371	\$11,640,057	4%	\$12,567,694	-3%
Energy Sales for Resale	1,073,427	1,101,471	-3%	849,649	26%
Transmission of Power for Others	40,767	57,202	-29%	39,827	2%
Broadband Revenue	170,101	173,959	-2%	161,865	5%
Other Revenue	100,373	103,199	-3%	119,312	-16%
<b>TOTAL OPERATING REVENUES</b>	<b>13,526,038</b>	<b>13,075,888</b>	<b>3%</b>	<b>13,738,346</b>	<b>-2%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	6,878,606	6,439,627	7%	8,378,406	-18%
Purchased Transmission & Ancillary Services	1,130,664	1,116,324	1%	1,089,975	4%
Conservation Program	(66,815)	11,893	>200%	89,469	-175%
Total Power Supply	7,942,455	7,567,844	5%	9,557,850	-17%
Transmission Operation & Maintenance	22,498	6,650	>200%	(16,437)	>200%
Distribution Operation & Maintenance	713,118	735,020	-3%	767,990	-7%
Broadband Expense	79,551	104,028	-24%	43,656	82%
Customer Accounting, Collection & Information	298,830	346,047	-14%	335,435	-11%
Administrative & General	450,863	565,816	-20%	657,944	-31%
Subtotal before Taxes & Depreciation	1,564,860	1,757,561	-11%	1,788,589	-13%
Taxes	1,080,272	1,065,494	1%	1,090,926	-1%
Depreciation & Amortization	1,036,216	1,144,572	-9%	1,169,117	-11%
Total Other Operating Expenses	3,681,348	3,967,627	-7%	4,048,632	-9%
<b>TOTAL OPERATING EXPENSES</b>	<b>11,623,803</b>	<b>11,535,472</b>	<b>1%</b>	<b>13,606,482</b>	<b>-15%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>1,902,235</b>	<b>1,540,417</b>	<b>23%</b>	<b>131,864</b>	<b>&gt;200%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	25,894	(11,654)	>200%	18,803	38%
Other Income	23,075	31,339	-26%	32,753	-30%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(210,530)	(206,837)	2%	(227,109)	-7%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,230	35,230	0%	36,018	-2%
MtM Gain/(Loss) on Investments	23,340	-	n/a	(45,320)	-152%
Loss in Joint Ventures/Special Assessments	-	-	n/a	-	n/a
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(102,991)</b>	<b>(151,922)</b>	<b>-32%</b>	<b>(184,855)</b>	<b>-44%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>1,799,245</b>	<b>1,388,495</b>	<b>30%</b>	<b>(52,991)</b>	<b>&gt;200%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>55,050</b>	<b>156,919</b>	<b>-65%</b>	<b>270,484</b>	<b>-80%</b>
<b>CHANGE IN NET POSITION</b>	<b>\$1,854,294</b>	<b>\$1,545,414</b>	<b>20%</b>	<b>\$217,493</b>	<b>&gt;200%</b>

**PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**YEAR TO DATE**

	6/30/2016			6/30/2015	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>OPERATING REVENUES</b>					
Energy Sales - Retail	\$58,515,915	\$59,535,413	-2%	\$56,655,247	3%
Energy Sales for Resale	7,679,280	8,277,977	-7%	9,385,982	-18%
Transmission of Power for Others	445,633	343,212	30%	337,942	32%
Broadband Revenue	1,009,299	1,053,847	-4%	984,881	2%
Other Revenue	1,024,836	1,002,321	2%	955,827	7%
<b>TOTAL OPERATING REVENUES</b>	<b>68,674,963</b>	<b>70,212,770</b>	<b>-2%</b>	<b>68,319,879</b>	<b>1%</b>
<b>OPERATING EXPENSES</b>					
Purchased Power	39,778,862	42,219,750	-6%	39,670,918	0%
Purchased Transmission & Ancillary Services	6,547,404	6,553,043	0%	6,435,493	2%
Conservation Program	184,953	71,358	159%	135,620	36%
Total Power Supply	46,511,218	48,844,150	-5%	46,242,031	1%
Transmission Operation & Maintenance	103,778	39,900	160%	74,348	40%
Distribution Operation & Maintenance	4,338,779	4,537,788	-4%	4,494,235	-3%
Broadband Expense	406,424	388,392	5%	469,082	-13%
Customer Accounting, Collection & Information	1,677,286	1,831,415	-8%	1,763,405	-5%
Administrative & General	3,170,056	3,368,275	-6%	3,645,763	-13%
Subtotal before Taxes & Depreciation	9,696,323	10,165,769	-5%	10,446,834	-7%
Taxes	6,329,669	6,405,337	-1%	6,019,294	5%
Depreciation & Amortization	6,929,051	6,880,292	1%	7,013,082	-1%
Total Other Operating Expenses	22,955,043	23,451,398	-2%	23,479,209	-2%
<b>TOTAL OPERATING EXPENSES</b>	<b>69,466,261</b>	<b>72,295,548</b>	<b>-4%</b>	<b>69,721,240</b>	<b>0%</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(791,298)</b>	<b>(2,082,778)</b>	<b>-62%</b>	<b>(1,401,361)</b>	<b>-44%</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>					
Interest Income	149,459	164,342	-9%	150,547	-1%
Other Income	170,605	188,034	-9%	316,408	-46%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,273,336)	(1,256,957)	1%	(1,397,757)	-9%
Debt Discount/Premium Amortization & Loss on Defeased Debt	211,381	211,380	0%	216,108	-2%
MtM Gain/(Loss) on Investments	61,980	-	n/a	1,340	n/a
Loss in Joint Ventures/Special Assessments	-	-	n/a	-	n/a
<b>TOTAL NONOPERATING REVENUES &amp; EXPENSES</b>	<b>(679,913)</b>	<b>(693,201)</b>	<b>-2%</b>	<b>(713,355)</b>	<b>-5%</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(1,471,211)</b>	<b>(2,775,979)</b>	<b>-47%</b>	<b>(2,114,716)</b>	<b>-30%</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>672,255</b>	<b>634,712</b>	<b>6%</b>	<b>1,248,647</b>	<b>-46%</b>
<b>CHANGE IN NET POSITION</b>	<b>(798,955)</b>	<b>(2,141,267)</b>	<b>-63%</b>	<b>(866,068)</b>	<b>-8%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION**  
**2016 MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>OPERATING REVENUES</b>													
Energy Sales - Retail	\$9,911,477	\$8,688,046	\$10,050,551	\$8,592,295	\$9,132,175	\$12,141,371							\$58,515,915
Energy Sales for Resale	1,484,296	1,363,659	1,537,368	1,173,525	1,047,005	1,073,427							7,679,280
Transmission of Power for Others	68,103	77,460	93,851	97,686	67,768	40,767							445,635
Broadband Revenue	162,760	171,089	168,670	167,896	168,783	170,101							1,009,299
Other Electric Revenue	41,560	114,818	538,251	77,069	152,767	100,373							1,024,838
<b>TOTAL OPERATING REVENUES</b>	<b>11,668,196</b>	<b>10,415,072</b>	<b>12,388,691</b>	<b>10,108,471</b>	<b>10,568,498</b>	<b>13,526,039</b>	-	-	-	-	-	-	<b>68,674,967</b>
<b>OPERATING EXPENSES</b>													
Purchased Power	7,209,954	6,598,428	6,395,487	6,762,894	5,933,494	6,878,606							39,778,863
Purchased Transmission & Ancillary Services	1,126,226	997,796	1,156,184	1,048,210	1,095,458	1,130,664							6,554,538
Conservation Program	22,430	120,266	26,344	60,645	22,082	(66,815)							184,952
Total Power Supply	8,358,610	7,716,490	7,578,015	7,871,749	7,051,034	7,942,455	-	-	-	-	-	-	46,518,353
Transmission Operation & Maintenance	4,760	5,109	12,764	33,026	18,489	22,498							96,646
Distribution Operation & Maintenance	639,737	773,430	714,348	707,747	790,398	713,118							4,338,778
Broadband Expense	25,524	51,636	83,545	78,214	87,954	79,551							406,424
Customer Accounting, Collection & Information	190,012	277,209	326,396	278,252	306,587	298,830							1,677,286
Administrative & General	637,442	556,470	507,316	530,492	487,474	450,863							3,170,057
Subtotal before Taxes & Depreciation	1,497,475	1,663,854	1,644,369	1,627,731	1,690,902	1,564,860	-	-	-	-	-	-	9,689,191
Taxes	1,235,004	1,079,121	1,019,926	966,648	948,699	1,080,272							6,329,670
Depreciation & Amortization	1,191,201	1,202,757	1,194,304	1,199,710	1,104,863	1,036,216							6,929,051
Total Other Operating Expenses	3,923,680	3,945,732	3,858,599	3,794,089	3,744,464	3,681,348	-	-	-	-	-	-	22,947,912
<b>TOTAL OPERATING EXPENSES</b>	<b>12,282,290</b>	<b>11,662,222</b>	<b>11,436,614</b>	<b>11,665,838</b>	<b>10,795,498</b>	<b>11,623,803</b>	-	-	-	-	-	-	<b>69,466,265</b>
<b>OPERATING INCOME (LOSS)</b>	<b>(614,094)</b>	<b>(1,247,150)</b>	<b>952,077</b>	<b>(1,557,367)</b>	<b>(227,000)</b>	<b>1,902,236</b>	-	-	-	-	-	-	<b>(791,298)</b>
<b>NONOPERATING REVENUES &amp; EXPENSES</b>													
Interest Income	26,798	26,236	29,676	12,269	28,586	25,894							149,459
Other Income	9	50	98,287	22,533	26,652	23,075							170,606
Other Expense	-	-	-	-	-	-							-
Interest Expense	(179,979)	(178,913)	(273,389)	(220,230)	(210,296)	(210,530)							(1,273,337)
Debt Discount & Expense Amortization	35,230	35,230	35,230	35,230	35,230	35,230							211,380
MTM Gain/(Loss) on Investments	59,560	(10,640)	18,020	(3,260)	(25,040)	23,340							61,980
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-							-
<b>TOTAL NONOPERATING REV/EXP</b>	<b>(58,382)</b>	<b>(128,037)</b>	<b>(92,176)</b>	<b>(153,458)</b>	<b>(144,868)</b>	<b>(102,991)</b>	-	-	-	-	-	-	<b>(679,912)</b>
<b>INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS</b>	<b>(672,476)</b>	<b>(1,375,187)</b>	<b>859,901</b>	<b>(1,710,825)</b>	<b>(371,868)</b>	<b>1,799,245</b>	-	-	-	-	-	-	<b>(1,471,210)</b>
<b>CAPITAL CONTRIBUTIONS</b>	<b>155,353</b>	<b>97,986</b>	<b>109,333</b>	<b>52,806</b>	<b>201,727</b>	<b>55,050</b>							<b>672,255</b>
<b>CHANGE IN NET POSITION</b>	<b>(\$517,123)</b>	<b>(\$1,277,201)</b>	<b>\$969,234</b>	<b>(\$1,658,019)</b>	<b>(\$170,141)</b>	<b>\$1,854,295</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>\$0</b>	<b>(\$798,955)</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	6/30/2016	6/30/2015	Increase/(Decrease)	
			Amount	Percent
<b>CURRENT ASSETS</b>				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	\$29,278,487	\$34,458,060	(\$5,179,573)	
Designated Debt Service Reserve Fund	3,056,020	4,000,000	(943,980)	
Designated Power Market Volty	3,300,000	4,300,000	(1,000,000)	
Designated Special Capital Rsv	5,300,000	6,700,000	(1,400,000)	
Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	10,125,104	10,240,962	(115,858)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	23,956	80,525	(56,569)	
Wholesale Power Receivable	335,010	57,542	277,468	
Accrued Unbilled Revenue	3,000,000	3,120,000	(120,000)	
Inventory Materials & Supplies	5,396,410	5,095,287	301,123	
Prepaid Expenses & Option Premiums	370,659	669,744	(299,085)	
<b>Total Current Assets</b>	<b>62,185,648</b>	<b>70,722,120</b>	<b>(8,536,472)</b>	<b>-12%</b>
<b>NONCURRENT ASSETS</b>				
Restricted Bond Reserve Fund	1,083,997	140,017	943,980	
Other Receivables	96,714	93,944	2,770	
Preliminary Surveys	64,387	296,003	(231,616)	
BPA Prepay Receivable	6,750,000	7,350,000	(600,000)	
Deferred Purchased Power Costs	8,527,285	8,036,172	491,112	
<b>Total Noncurrent Assets</b>	<b>16,522,382</b>	<b>15,916,136</b>	<b>1,206,246</b>	<b>4%</b>
<b>Utility Plant</b>				
Land and Intangible Plant	3,464,166	3,395,745	68,421	
Electric Plant in Service	298,529,565	290,967,279	7,562,287	
Construction Work in Progress	4,251,842	2,294,786	1,957,056	
Accumulated Depreciation	(185,851,250)	(176,123,454)	(9,727,796)	
<b>Net Utility Plant</b>	<b>120,394,324</b>	<b>120,534,356</b>	<b>(140,032)</b>	<b>0%</b>
<b>Total Noncurrent Assets</b>	<b>136,916,706</b>	<b>136,450,492</b>	<b>466,214</b>	<b>0%</b>
<b>Total Assets</b>	<b>199,102,354</b>	<b>207,172,613</b>	<b>(8,070,259)</b>	<b>-4%</b>
<b>DEFERRED OUTFLOWS OF RESOURCES</b>				
Unamortized Loss on Defeased Debt	71,678	115,175	(43,497)	
Accumulated Pension Deferred Outflows	1,303,577	608,285	695,292	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,799,976	1,151,494	648,482	
<b>Total Deferred Outflows of Resources</b>	<b>3,175,231</b>	<b>1,874,954</b>	<b>1,300,277</b>	
<b>TOTAL ASSETS &amp; DEFERRED OUTFLOWS OF RESOURCES</b>	<b>\$202,277,585</b>	<b>\$209,047,567</b>	<b>(\$6,769,982)</b>	<b>-3%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
COMPARATIVE STATEMENT OF NET POSITION  
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	6/30/2016	6/30/2015	Increase/(Decrease)	
			Amount	Percent
<b>LIABILITIES</b>				
<b>CURRENT LIABILITIES</b>				
Warrants Outstanding	\$164,321	\$115,010	\$49,312	
Accounts Payable	7,630,914	9,376,203	(1,745,289)	
Customer Deposits	1,459,739	1,431,838	27,901	
Accrued Taxes Payable	2,077,162	2,026,234	50,929	
Other Current & Accrued Liabilities	1,472,770	1,376,092	96,678	
Accrued Interest Payable	397,982	411,055	(13,073)	
Revenue Bonds, Current Portion	2,920,000	3,035,000	(115,000)	
<b>Total Current Liabilities</b>	<b>16,122,888</b>	<b>17,771,431</b>	<b>(1,648,543)</b>	<b>-9%</b>
<b>NONCURRENT LIABILITIES</b>				
2005 Bond Issue	-	760,000	(760,000)	
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	29,470,000	32,460,000	(2,990,000)	
Unamortized Premium & Discount	2,876,946	3,335,535	(458,589)	
Pension Liability	11,212,267	9,214,032	1,998,235	
Deferred Revenue	389,196	552,691	(163,495)	
BPA Prepay Incentive Credit	1,975,417	2,136,673	(161,256)	
Other Liabilities	3,698,785	2,951,435	747,350	
<b>Total Noncurrent Liabilities</b>	<b>66,967,611</b>	<b>68,755,367</b>	<b>(1,787,756)</b>	<b>-3%</b>
<b>Total Liabilities</b>	<b>83,090,499</b>	<b>86,526,798</b>	<b>(3,436,299)</b>	<b>-4%</b>
<b>DEFERRED INFLOWS OF RESOURCES</b>				
253.15 Accumulated Pension Deferred Inflows	1,754,229	3,794,511	(2,040,282)	
253.25 Accumulated Increase in Fair Value of Hedging Derivatives	1,923,417	853,905	1,069,512	
<b>Total Deferred Inflows of Resources</b>	<b>3,677,646</b>	<b>4,648,416</b>	<b>(970,770)</b>	<b>-21%</b>
<b>NET POSITION</b>				
Net Investment in Capital Assets	67,854,055	63,713,996	4,140,060	
Restricted for Debt Service	1,083,997	140,017	943,980	
Unrestricted	46,571,387	54,018,340	(7,446,953)	
<b>Total Net Position</b>	<b>115,509,439</b>	<b>117,872,354</b>	<b>(2,362,914)</b>	<b>-2%</b>
<b>TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES</b>	<b>\$202,277,585</b>	<b>\$209,047,567</b>	<b>(\$6,769,982)</b>	<b>-3%</b>
<b>CURRENT RATIO:</b>	<b>3.86:1</b>	<b>3.98:1</b>		
(Current Assets / Current Liabilities)				
<b>WORKING CAPITAL:</b>	<b>\$46,062,760</b>	<b>\$52,950,690</b>	<b>(\$6,887,930)</b>	<b>-13%</b>
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
ENERGY STATISTICAL DATA  
CURRENT MONTH**

	6/30/2016			6/30/2015	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	\$3,673,765	\$3,584,492	2%	\$3,792,061	-3%
Small General Service	695,598	693,657	0%	718,251	-3%
Medium General Service	922,736	881,392	5%	978,680	-6%
Large General Service	1,029,962	997,736	3%	1,087,029	-5%
Large Industrial	272,948	286,628	-5%	238,447	14%
Small Irrigation	131,970	122,552	8%	128,484	3%
Large Irrigation	4,076,001	3,757,665	8%	4,259,727	-4%
Street Lights	16,333	16,959	-4%	17,163	-5%
Security Lights	21,589	22,083	-2%	20,183	7%
Unmetered Accounts	15,594	15,726	-1%	14,079	11%
<b>Billed Revenues Before Taxes</b>	<b>\$10,856,497</b>	<b>\$10,378,890</b>	<b>5%</b>	<b>\$11,254,105</b>	<b>-4%</b>
City Occupation Taxes	405,875	383,262	6%	415,589	-2%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(21,000)	(22,095)	-5%	(22,000)	-5%
Unbilled Revenue	900,000	900,000	0%	920,000	-2%
<b>TOTAL SALES - REVENUE</b>	<b>\$12,141,371</b>	<b>\$11,640,057</b>	<b>4%</b>	<b>\$12,567,694</b>	<b>-3%</b>
<b>ENERGY SALES RETAIL - kWh</b>					
Residential	44,464,304	43,255,751	3%	48,995,659	-9%
Small General Service	10,063,717	10,064,618	0%	10,616,996	-5%
Medium General Service	14,686,797	14,641,110	0%	15,970,931	-8%
Large General Service	18,140,663	18,055,023	0%	19,595,384	-7%
Large Industrial	5,666,470	5,855,683	-3%	5,678,570	0%
Small Irrigation	2,637,887	2,433,069	8%	2,668,782	-1%
Large Irrigation	88,901,499	79,741,334	11%	103,842,869	-14%
Street Lights	211,187	222,882	-5%	225,672	-6%
Security Lights	101,425	108,475	-6%	113,488	-11%
Unmetered Accounts	257,045	248,832	3%	248,919	3%
<b>TOTAL kWh BILLED</b>	<b>185,130,994</b>	<b>174,626,777</b>	<b>6%</b>	<b>207,957,270</b>	<b>-11%</b>
<b>NET POWER COST</b>					
BPA Power Costs					
Slice	\$2,903,393	\$2,825,683	3%	\$2,514,751	15%
Block	1,759,743	1,759,727	0%	1,724,844	2%
Subtotal	4,663,136	4,585,410	2%	4,239,595	10%
Other Power Purchases	1,105,635	1,075,009	3%	2,742,917	-60%
Frederickson	1,109,835	779,208	42%	1,395,894	-20%
Transmission	760,154	758,503	0%	745,641	2%
Ancillary	370,511	357,821	4%	344,334	8%
Conservation Program	(66,815)	11,893	>-200%	89,469	-175%
Gross Power Costs	7,942,455	7,567,844	5%	9,557,850	-17%
Less Sales for Resale-Energy	(911,601)	(1,101,471)	-17%	(784,774)	16%
Less Sales for Resale-Gas	(161,826)	-	n/a	(64,875)	149%
Less Transmission of Power for Others	(40,767)	(57,202)	-29%	(39,827)	2%
<b>NET POWER COSTS</b>	<b>\$6,828,261</b>	<b>\$6,409,171</b>	<b>7%</b>	<b>\$8,668,374</b>	<b>-21%</b>
<b>NET POWER - kWh</b>					
BPA Power Costs					
Slice	89,820,000	97,880,934	-8%	62,582,000	44%
Block	93,426,000	93,425,519	0%	95,680,000	-2%
Subtotal	183,246,000	191,306,453	-4%	158,262,000	16%
Other Power Purchases	31,895,000	4,817,346	>200%	51,594,000	-38%
Frederickson	27,366,000	-	n/a	35,503,000	-23%
Gross Power kWh	242,507,000	196,123,799	24%	245,359,000	-1%
Less Sales for Resale	(40,845,000)	(27,888,586)	46%	(17,949,000)	128%
Less Transmission Losses/Imbalance	(5,007,000)	(1,993,117)	151%	(2,200,000)	128%
<b>NET POWER - kWh</b>	<b>196,655,000</b>	<b>166,242,096</b>	<b>18%</b>	<b>225,210,000</b>	<b>-13%</b>
<b>COST PER MWh: (dollars)</b>					
Gross Power Cost (average)	\$32.75	\$38.59	-15%	\$38.95	-16%
Net Power Cost	\$34.72	\$38.55	-10%	\$38.49	-10%
BPA Power Cost	\$25.45	\$23.97	6%	\$26.79	-5%
Sales for Resale	\$22.32	\$19.57	14%	\$43.72	-49%
<b>ACTIVE SERVICE AGREEMENTS:</b>					
Residential	43,166			42,335	2%
Small General Service	4,914			4,828	2%
Medium General Service	767			759	1%
Large General Service	157			151	4%
Large Industrial	5			3	67%
Small Irrigation	559			561	0%
Large Irrigation	234			232	1%
Street Lights	9			9	0%
Security Lights	1,477			1,479	0%
Unmetered Accounts	364			361	1%
<b>TOTAL</b>	<b>51,652</b>			<b>50,718</b>	<b>2%</b>



**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**ENERGY STATISTICAL DATA**  
**YEAR TO DATE**

	6/30/2016			6/30/2015	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
<b>ENERGY SALES RETAIL - REVENUE</b>					
Residential	\$27,356,497	\$28,800,188	-5%	\$25,540,730	7%
Small General Service	4,121,569	4,224,113	-2%	3,970,853	4%
Medium General Service	5,718,921	5,645,217	1%	5,734,642	0%
Large General Service	6,290,463	6,278,099	0%	6,254,143	1%
Large Industrial	1,566,885	1,735,538	-10%	1,499,760	4%
Small Irrigation	445,416	443,025	1%	436,221	2%
Large Irrigation	11,477,113	10,815,067	6%	11,124,272	3%
Street Lights	105,096	101,754	3%	102,968	2%
Security Lights	129,523	132,498	-2%	121,850	6%
Unmetered Accounts	93,597	93,989	0%	84,508	11%
<b>Billed Revenues Before Taxes</b>	<b>\$57,305,079</b>	<b>\$58,269,488</b>	<b>-2%</b>	<b>\$54,869,946</b>	<b>4%</b>
City Occupation Taxes	2,717,366	2,794,421	-3%	2,573,301	6%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(106,530)	(128,496)	-17%	(108,000)	-1%
Unbilled Revenue	(1,400,000)	(1,400,000)	0%	(680,000)	106%
<b>TOTAL SALES - REVENUE</b>	<b>\$58,515,915</b>	<b>\$59,535,413</b>	<b>-2%</b>	<b>\$56,655,247</b>	<b>3%</b>
<b>ENERGY SALES RETAIL - kWh</b>					
Residential	344,722,848	366,008,518	-6%	335,596,904	3%
Small General Service	59,660,170	61,366,729	-3%	58,371,023	2%
Medium General Service	86,650,597	86,998,462	0%	87,563,625	-1%
Large General Service	105,311,317	105,953,075	-1%	106,128,063	-1%
Large Industrial	32,172,051	35,856,549	-10%	33,424,585	-4%
Small Irrigation	6,918,351	6,307,259	10%	6,957,983	-1%
Large Irrigation	210,331,811	192,702,543	9%	219,526,735	-4%
Street Lights	1,321,696	1,418,046	-7%	1,353,888	-2%
Security Lights	655,695	651,753	1%	683,647	-4%
Unmetered Accounts	1,542,270	1,487,162	4%	1,494,075	3%
<b>TOTAL kWh BILLED</b>	<b>849,286,806</b>	<b>858,750,096</b>	<b>-1%</b>	<b>851,100,528</b>	<b>-0.2%</b>
<b>NET POWER COST</b>					
BPA Power Costs					
Slice	\$17,166,459	\$16,954,098	1%	\$15,778,506	9%
Block	12,385,732	12,385,736	0%	11,688,161	6%
Subtotal	29,552,191	29,339,834	1%	27,466,667	8%
Other Power Purchases					
Frederickson	4,408,628	7,296,920	-40%	7,123,720	-38%
Transmission	5,818,043	5,582,996	4%	5,080,530	15%
Ancillary	4,573,554	4,551,018	0%	4,455,055	3%
Conservation Program	1,973,850	2,002,025	-1%	1,980,438	0%
Gross Power Costs	184,953	71,358	159%	135,620	36%
Less Sales for Resale-Energy	46,511,218	48,844,150	-5%	46,242,031	1%
Less Sales for Resale-Gas	(7,197,864)	(8,277,977)	-13%	(9,313,532)	-23%
Less Transmission of Power for Others	(481,416)	-	n/a	(72,450)	>200%
Less Transmission of Power for Others	(445,633)	(343,212)	30%	(337,942)	32%
<b>NET POWER COSTS</b>	<b>\$38,386,305</b>	<b>\$40,222,962</b>	<b>-5%</b>	<b>\$36,518,107</b>	<b>5%</b>
<b>NET POWER - kWh</b>					
BPA Power Costs					
Slice	603,424,000	512,530,604	18%	561,928,000	7%
Block	435,382,000	435,381,060	0%	445,887,000	-2%
Subtotal	1,038,806,000	947,911,664	10%	1,007,815,000	3%
Other Power Purchases					
Frederickson	124,992,000	35,912,810	>200%	206,964,000	-40%
Gross Power kWh	64,590,000	37,200,000	74%	58,584,000	10%
Less Sales for Resale	1,228,388,000	1,021,024,474	20%	1,273,363,000	-4%
Less Sales for Resale	(355,128,000)	(180,084,984)	97%	(381,551,000)	-7%
Less Transmission Losses/Imbalance	(14,988,000)	(12,036,182)	25%	(14,754,000)	2%
<b>NET POWER - kWh</b>	<b>858,272,000</b>	<b>828,903,308</b>	<b>4%</b>	<b>877,058,000</b>	<b>-2%</b>
<b>COST PER MWh: (dollars)</b>					
Gross Power Cost (average)	\$37.86	\$47.84	-21%	\$36.31	4%
Net Power Cost	\$44.73	\$48.53	-8%	\$41.64	7%
BPA Power Cost	\$28.45	\$30.95	-8%	\$27.25	4%
Sales for Resale	\$20.27	\$17.26	17%	\$24.41	-17%
<b>AVERAGE ACTIVE SERVICE AGREEMENTS:</b>					
Residential	42,943			42,189	2%
Small General Service	4,890			4,797	2%
Medium General Service	764			756	1%
Large General Service	155			150	3%
Large Industrial	5			3	67%
Small Irrigation	557			560	-1%
Large Irrigation	233			230	1%
Street Lights	9			9	0%
Security Lights	1,477			1,485	-1%
Unmetered Accounts	364			361	1%
<b>TOTAL</b>	<b>51,397</b>			<b>50,540</b>	<b>2%</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Residential</b>													
2012	88,212,383	80,652,978	57,019,446	49,435,721	40,022,618	41,521,205	46,830,893	57,987,360	50,232,442	36,528,055	52,822,005	66,753,204	668,018,310
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304							344,722,848
<b>Small General Service</b>													
2012	11,620,253	11,081,244	8,731,569	8,613,151	9,186,607	9,378,977	10,247,220	11,671,124	11,202,911	8,464,869	9,293,606	9,929,524	119,421,055
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717							59,660,170
<b>Medium General Service</b>													
2012	15,995,754	14,843,947	12,863,785	13,464,357	13,553,914	14,103,136	14,973,817	16,437,847	16,513,370	14,079,820	14,709,116	14,459,816	175,998,679
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797							86,650,597
<b>Large General Service</b>													
2012	17,752,480	17,246,280	15,614,938	17,276,652	17,948,285	17,269,044	17,262,035	20,169,040	19,875,000	19,266,300	20,172,401	17,524,790	217,377,245
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663							105,311,317
<b>Large Industrial</b>													
2012	6,484,220	5,701,260	6,243,370	6,036,840	5,596,185	5,463,635	5,815,140	6,333,690	4,362,805	6,313,930	6,307,555	5,916,535	70,575,165
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470							32,172,051
<b>Small Irrigation</b>													
2012	98	8	300,470	947,657	2,146,900	2,179,098	3,052,837	3,270,042	2,207,181	1,058,286	2,284	7	15,164,868
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887							6,918,351
<b>Large Irrigation</b>													
2012	527,285	661,067	6,815,749	22,601,004	63,674,660	58,919,819	83,415,022	75,956,400	37,124,484	18,674,352	1,931,662	271,944	370,573,448
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499							210,331,811
<b>Street Lights</b>													
2012	432,872	432,872	398,337	356,249	346,935	339,628	339,628	327,569	309,982	300,873	285,170	266,257	4,136,372
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187							1,321,696

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**KWH SALES**  
**MONTHLY ACTIVITY**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Security Lights</b>													
2012	90,387	90,459	90,387	90,423	90,135	90,099	90,135	90,135	90,135	90,873	90,765	89,811	1,083,744
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425							655,695
<b>Unmetered</b>													
2012	241,464	241,464	244,466	244,466	244,466	244,472	244,472	244,472	244,472	244,472	244,472	244,472	2,927,630
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045							1,542,270
<b>Total</b>													
2012	141,357,196	130,951,579	108,322,517	119,066,520	152,810,705	149,509,113	182,271,199	192,487,679	142,162,782	105,021,830	105,859,036	115,456,360	1,645,276,516
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	-	-	-	-	-	-	849,286,806

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
CURRENT MONTH**

	BALANCE 5/31/2016	ADDITIONS	RETIREMENTS	BALANCE 6/30/2016
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>67,480</b>	<b>-</b>	<b>-</b>	<b>67,480</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	614,104	-	-	614,104
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,756,015</b>	<b>-</b>	<b>-</b>	<b>1,756,015</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	(186)	-	-	(186)
Poles & Fixtures	3,974,974	1,641	-	3,976,615
Overhead Conductor & Devices	3,020,658	505	-	3,021,163
<b>TOTAL</b>	<b>8,009,438</b>	<b>2,146</b>	<b>-</b>	<b>8,011,583</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,694,038	1,356	-	1,695,394
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,152,758	222,032	-	39,374,790
Poles, Towers & Fixtures	19,166,305	161,511	(136,180)	19,191,636
Overhead Conductor & Devices	12,260,090	144,452	(114,142)	12,290,400
Underground Conduit	32,745,222	84,442	-	32,829,664
Underground Conductor & Devices	42,875,104	97,005	(12,005)	42,960,105
Line Transformers	28,916,529	8,420	-	28,924,949
Services-Overhead	2,985,858	5,904	(5,251)	2,986,511
Services-Underground	18,961,564	59,863	(3,167)	19,018,260
Meters	10,702,023	75,609	-	10,777,632
Security Lighting	873,753	1,701	(1,128)	874,326
Street Lighting	760,005	-	-	760,005
SCADA System	2,221,404	15,364	-	2,236,768
<b>TOTAL</b>	<b>213,610,155</b>	<b>877,659</b>	<b>(271,873)</b>	<b>214,215,941</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	6,827	-	18,259,017
Information Systems & Technology	16,270,896	10,419	-	16,281,316
Transportation Equipment	7,324,621	-	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	475,876	-	-	475,876
Communication Equipment	2,408,255	1,885	-	2,410,140
Broadband Equipment	18,771,790	281,753	-	19,053,544
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	10,872,850	86,070	(25,000)	10,933,920
<b>TOTAL</b>	<b>77,192,169</b>	<b>386,954</b>	<b>(25,000)</b>	<b>77,554,123</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>300,635,256</b>	<b>1,266,759</b>	<b>(296,873)</b>	<b>301,605,142</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>4,355,625</b>	<b>(103,783)</b>	<b>-</b>	<b>4,251,842</b>
<b>TOTAL CAPITAL</b>	<b>\$305,379,470</b>	<b>\$1,162,976</b>	<b>(\$296,873)</b>	<b>\$306,245,574</b>

**\$1,238,710 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
CAPITAL ADDITIONS AND RETIREMENTS  
YEAR TO DATE**

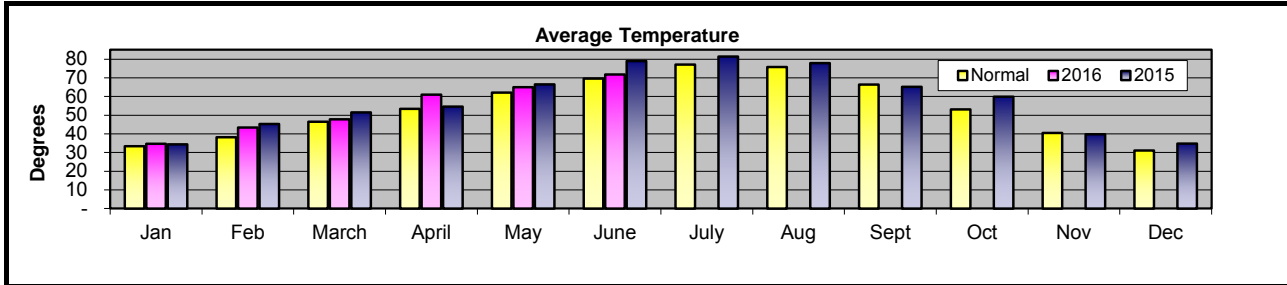
	BALANCE 12/31/2015	ADDITIONS	RETIREMENTS	BALANCE 6/30/2016
<b>INTANGIBLE PLANT:</b>				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
<b>TOTAL</b>	<b>67,480</b>	<b>-</b>	<b>-</b>	<b>67,480</b>
<b>GENERATION PLANT:</b>				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	612,954	1,150	-	614,104
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
<b>TOTAL</b>	<b>1,754,865</b>	<b>1,150</b>	<b>-</b>	<b>1,756,015</b>
<b>TRANSMISSION PLANT:</b>				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	(186)	-	(186)
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
<b>TOTAL</b>	<b>8,011,769</b>	<b>(186)</b>	<b>-</b>	<b>8,011,583</b>
<b>DISTRIBUTION PLANT:</b>				
Land & Land Rights	1,647,358	48,037	-	1,695,394
Structures & Improvements	295,502	-	-	295,502
Station Equipment	38,501,024	873,766	-	39,374,790
Poles, Towers & Fixtures	19,146,903	377,130	(332,397)	19,191,636
Overhead Conductor & Devices	12,171,352	338,929	(219,881)	12,290,400
Underground Conduit	32,354,579	485,410	(10,325)	32,829,664
Underground Conductor & Devices	42,358,742	758,208	(156,846)	42,960,105
Line Transformers	28,649,834	275,114	-	28,924,949
Services-Overhead	2,947,438	44,324	(5,251)	2,986,511
Services-Underground	18,693,802	327,625	(3,167)	19,018,260
Meters	10,521,345	256,287	-	10,777,632
Security Lighting	873,950	5,758	(5,382)	874,326
Street Lighting	760,005	-	-	760,005
SCADA System	2,065,754	171,014	-	2,236,768
<b>TOTAL</b>	<b>210,987,589</b>	<b>3,961,600</b>	<b>(733,249)</b>	<b>214,215,941</b>
<b>GENERAL PLANT:</b>				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	6,827	-	18,259,017
Information Systems & Technology	16,060,948	220,367	-	16,281,316
Transportation Equipment	7,324,428	193	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	454,973	6,940	-	461,913
Laboratory Equipment	535,877	(60,001)	-	475,876
Communication Equipment	2,402,011	8,129	-	2,410,140
Broadband Equipment	18,604,205	449,339	-	19,053,544
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,735,136	426,110	(1,227,326)	10,933,920
<b>TOTAL</b>	<b>77,723,546</b>	<b>1,057,904</b>	<b>(1,227,326)</b>	<b>77,554,123</b>
<b>TOTAL ELECTRIC PLANT ACCOUNTS</b>	<b>298,545,249</b>	<b>5,020,469</b>	<b>(1,960,575)</b>	<b>301,605,142</b>
<b>PLANT HELD FOR FUTURE USE</b>	<b>388,589</b>	<b>-</b>	<b>-</b>	<b>388,589</b>
<b>CONSTRUCTION WORK IN PROGRESS</b>	<b>2,745,647</b>	<b>1,506,196</b>	<b>-</b>	<b>4,251,842</b>
<b>TOTAL CAPITAL</b>	<b>\$301,679,484</b>	<b>\$6,526,664</b>	<b>(\$1,960,575)</b>	<b>\$306,245,574</b>

**\$7,170,791 Budget**

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
STATEMENT OF CASH FLOWS**

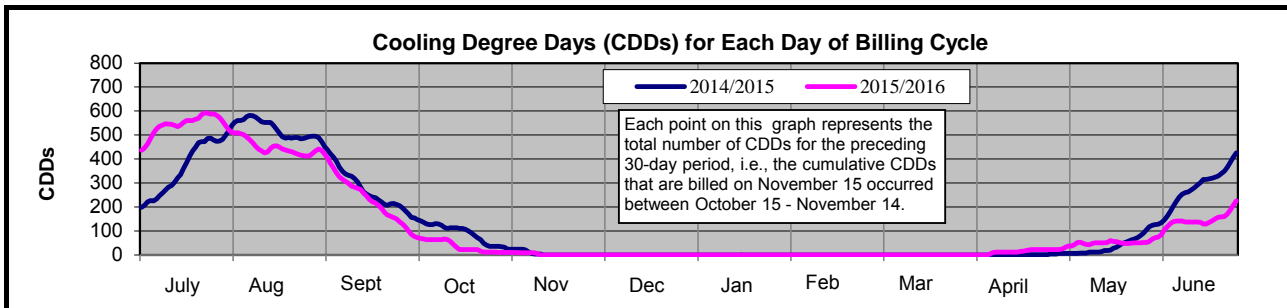
	YTD 6/30/2016	Monthly 6/30/2016
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
Cash Received from Customers and Counterparties	\$67,613,294	\$11,067,402
Cash Paid to Suppliers and Counterparties	(49,474,815)	(7,737,938)
Cash Paid to Employees	(6,995,929)	(1,580,585)
Taxes Paid	(7,556,038)	(751,075)
<b>Net Cash Provided by Operating Activities</b>	<b>3,586,512</b>	<b>997,804</b>
<b>CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES</b>		
Other Interest Expense	(9,500)	-
<b>Net Cash Used by Noncapital Financing Activities</b>	<b>(9,500)</b>	<b>-</b>
<b>CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES</b>		
Acquisition of Capital Assets	(6,510,711)	(1,138,500)
Proceeds from Sale of Revenue Bonds	-	-
Cash Defeasance Principal and Interest	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,157,145)	-
Capital Contributions	672,255	55,050
Sale of Assets	47,122	6,524
<b>Net Cash Used by Capital and Related Financing Activities</b>	<b>(6,948,479)</b>	<b>(1,076,926)</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Interest Income	159,200	35,297
Proceeds from Sale of Investments	3,997,500	2,000,000
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
<b>Net Cash Provided by Investing Activities</b>	<b>4,156,700</b>	<b>2,035,297</b>
<b>NET INCREASE (DECREASE) IN CASH</b>	<b>785,233</b>	<b>1,956,175</b>
<b>CASH BALANCE, BEGINNING</b>	<b>\$28,597,032</b>	<b>\$27,426,090</b>
<b>CASH BALANCE, ENDING</b>	<b>\$29,382,265</b>	<b>\$29,382,265</b>
<b>RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES</b>		
Net Operating Revenues	(\$791,298)	\$1,902,235
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	6,929,051	1,036,216
Unbilled Revenues	1,400,000	(900,000)
Misellaneous Other Revenue & Receipts	11,885	-
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(2,461,669)	(1,558,636)
Decrease (Increase) in BPA Prepay Receivable	300,000	50,000
Decrease (Increase) in Inventories	(229,703)	(149,622)
Decrease (Increase) in Prepaid Expenses	25,408	39,915
Decrease (Increase) in Wholesale Power Receivable	786,665	222,430
Decrease (Increase) in Miscellaneous Assets	(395)	(337)
Decrease (Increase) in Prepaid Expenses and Other Charges	1,429,164	313,239
Decrease (Increase) in Deferred Derivative Outflows	690,136	115,536
Increase (Decrease) in Deferred Derivative Inflows	(1,139,965)	(265,039)
Increase (Decrease) in Warrants Outstanding	(85,927)	(33,463)
Increase (Decrease) in Accounts Payable	(1,226,954)	11,261
Increase (Decrease) in Accrued Taxes Payable	(1,226,369)	329,196
Increase (Decrease) in Customer Deposits	40,421	15,999
Increase (Decrease) in BPA Prepay Incentive Credit	(80,628)	(13,438)
Increase (Decrease) in Other Current Liabilities	98,048	(35,810)
Increase (Decrease) in Other Credits	(881,358)	(81,878)
<b>Net Cash Provided by Operating Activities</b>	<b>\$3,586,512</b>	<b>\$997,804</b>

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY**  
**WEATHER STATISTICS**  
 June 30, 2016



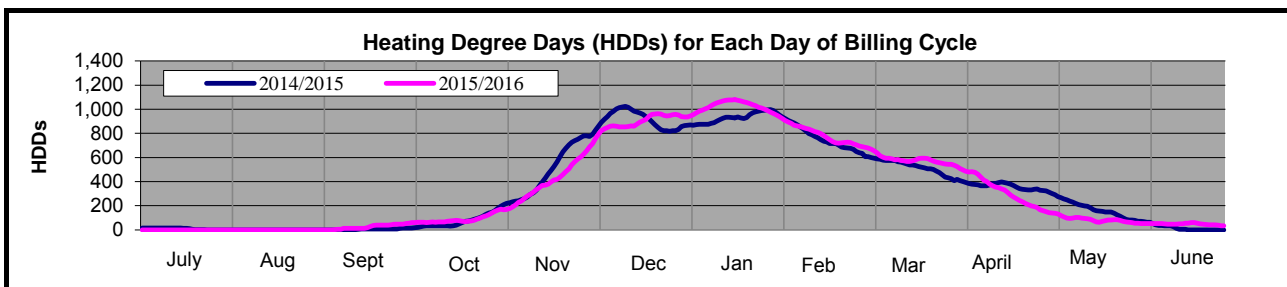
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2016	34.7	43.4	47.8	61.0	65.0	71.8							54.0
2015	34.4	45.3	51.5	54.6	66.5	79.0	81.4	77.9	65.2	59.9	39.8	34.8	57.5
5-yr Avg	33.1	38.2	47.1	53.4	62.7	70.6	79.3	77.8	68.1	55.6	39.3	33.2	54.9

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2016	1.47	0.27	1.01	0.34	0.21	0.38							3.68
2015	0.67	0.42	0.65	0.09	1.49	0.13	0.05	-	0.06	0.28	0.60	2.04	6.48
5-yr Avg	0.56	0.47	0.71	0.33	0.95	0.73	0.07	0.22	0.14	0.65	0.45	0.91	6.20



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	22	55	239							316
2015	-	-	-	3	117	423	508	404	69	10	-	-	1,534
13-yr Avg	-	-	-	2	61	176	438	358	112	7	-	-	1,154

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	347	1,422	4,038							5,807
2015	-	-	-	13	910	7,895	16,797	13,850	6,885	1,115	89	-	47,554
13-yr Avg	-	-	-	13	699	3,264	9,836	13,155	7,180	1,576	62	-	35,783



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	938	631	526	143	54	35							2,327
2015	951	551	419	313	71	-	-	-	61	170	755	937	4,228
13-yr Avg	1,000	755	566	369	145	27	0	2	49	342	770	1,045	5,069

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	31,646	23,061	18,271	10,233	2,885	1,483							87,579
2015	28,758	21,748	17,114	11,048	5,847	660	-	-	810	2,771	12,264	27,739	128,759
13-yr Avg	32,063	26,086	21,907	14,380	8,215	2,333	313	5	535	5,149	16,444	29,470	156,901

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY  
BROADBAND SUMMARY**

<b>June Highlights</b>																	
AT&T S. Clodfelter connected to the fiber network. Ricky Investments in Richland has a new 50Mbps service and Ashby Law in Kennewick has a new 100Mbps service. AT&T Prosser upgraded to 200Mbps and AT&T Hanford sites upgraded to 200Mbps and added another 200Mbps service to the site. Ely Substation fiber connection went live in June.																	
<b>A C T U A L S</b>																	
	2016	Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
<b>OPERATING REVENUES</b>																	
Ethernet	1,523,071		\$99,559	\$103,216	\$104,672	\$103,787	\$104,283	\$106,297							\$621,815	901,256	
Non-Recurring Charges	-		1,800	3,000	1,000	1,000	3,150	1,500							\$11,450	(11,450)	
TDM	69,372		5,781	5,781	5,781	5,781	5,781	5,781							34,686	34,686	
Wireless	312		26	26	26	26	26	26							156	156	
Internet Transport Service	123,540		6,841	6,907	7,146	7,293	5,606	6,983							\$40,776	82,764	
Fixed Wireless	82,779		6,958	6,953	6,944	6,921	6,842	6,802							\$41,419	41,360	
Broadband Revenue - Other	281,642		43,595	43,405	43,102	43,088	43,095	42,712							\$258,998	22,644	
<i>Subtotal</i>	2,080,716		164,560	169,289	168,671	167,896	168,783	170,101	-	-	-	-	-	-	\$1,009,299		
NoaNet Maintenance Revenue	-		-	-	-	-	-	-							-		
Bad Debt Expense	-		-	-	-	-	-	-							-		
<i>Total Operating Revenues</i>	2,080,716		164,560	169,289	168,671	167,896	168,783	170,101	-	-	-	-	-	-	\$1,009,299	1,071,417	15,201,845
<b>OPERATING EXPENSES</b>																	
Marketing & Business Development	-		-	-	-	-	-	-							-	-	
General Expenses	309,785		13,401	47,476	70,716	75,674	67,593	69,672							\$344,532	(34,747)	
Other Maintenance	141,758		1,360	2,106	12,586	2,539	20,362	9,552							\$48,504	93,254	
NOC Maintenance	391,428		-	161	-	-	-	102							\$263.59	391,164	
Wireless Maintenance	-		10,763	1,893	243	-	-	-							\$12,899	(12,899)	
<i>Subtotal</i>	842,971		25,524	51,636	83,545	78,214	87,954	79,326	-	-	-	-	-	-	\$406,199	436,772	9,270,703
NoaNet Maintenance Expense	-		-	-	-	-	-	-							\$0	-	
Depreciation	886,520		97,106	93,729	82,045	81,893	79,778	79,977							\$514,528	371,992	9,325,080
<i>Total Operating Expenses</i>	1,729,491		122,630	145,365	165,590	160,106	167,733	159,303	-	-	-	-	-	-	\$920,727	808,764	18,595,783
<b>OPERATING INCOME (LOSS)</b>	351,225		41,929	23,925	3,081	7,790	1,050	10,798	-	-	-	-	-	-	\$88,572	262,653	(3,393,938)
<b>NONOPERATING REVENUES &amp; EXPENSES</b>																	
Internal Interest due to Power Business Unit <sup>(1)</sup>	(362,982)		(30,136)	(29,831)	(29,749)	(29,801)	(29,522)	(29,330)							(\$178,369)	184,613	(5,752,976)
<b>CAPITAL CONTRIBUTIONS</b>																	
Contributions in Aid of Broadband	10,000		8,200	27,550	-	98	6,865	44,354							\$87,067	77,067	4,783,496
BTOP	-		-	-	-	-	-	-							-	-	2,282,671
<b>INTERNAL NET INCOME (LOSS)</b>	(\$1,757)		\$19,993	21,644	(26,668)	(21,914)	(21,607)	25,822	-	-	-	-	-	-	(\$2,730)	\$524,333	(2,080,747)
<b>NOANET COSTS</b>																	
Member Assessments	-		-	-	-	-	-	-							-	-	\$3,159,092
Membership Support	-		86	-	54	782	173	457							\$1,551	-	114,924
<i>Total NoaNet Costs</i>	-		85.67	-	53.50	782	173	457.13	-	-	-	-	-	-	\$1,551	(\$1,551)	\$3,274,016
<b>CAPITAL EXPENDITURES</b>	924,936		\$5,392	\$31,275	\$57,973	\$106,196	(\$5,763)	\$113,600							\$308,674	\$616,262	\$20,150,494
<b>NET CASH (TO)/FROM BROADBAND<sup>(2)</sup></b>	\$322,809		\$141,758	113,928	27,100	(17,198)	93,283	21,072	-	-	-	-	-	-	\$379,942		(\$10,427,201)

**Value of Internal Usage of Fiber**

Administrative Services	72,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000									36,000
SCADA Services	78,000	6,500	6,500	6,500	6,500	6,500	6,500	7,000									39,500
<b>Total Avoided Costs</b>	<b>\$150,000</b>	12,500	12,500	12,500	12,500	12,500	12,500	13,000	-	-	-	-	-	-	-	-	75,500

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.6% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System





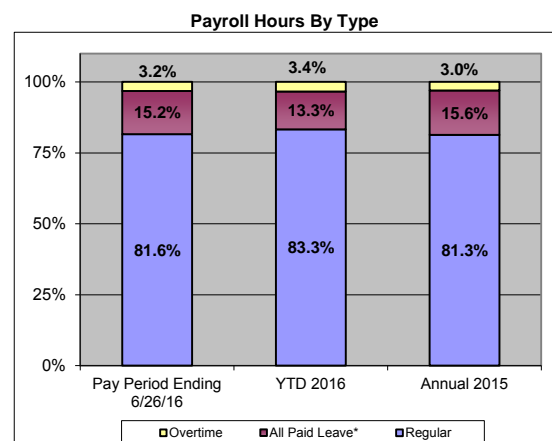
# Payroll Report

Pay Period Ending June 26, 2016

Headcount				
Directorate	Department	2016 Budget	2016 Actual	Over (Under) Actual to Amended Budget
<b>Executive Administration</b>				
	General Manager	4.00	4.00	-
	Human Resources	4.25	4.25	-
	Communications & Governmental Affairs	2.00	2.00	-
<b>Customer Programs &amp; Services</b>				
	Customer Service	18.00	18.00	-
	Key Accounts	2.00	2.00	-
<b>Finance &amp; Business Services</b>				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
<b>Engineering</b>				
	Engineering	7.00	7.00	-
	Customer Engineering	9.00	9.00	-
	Power Management	3.00	3.00	-
	Energy Programs	5.00	5.00	-
<b>Operations</b>				
	Operations	7.00	7.00	-
	Supt. Of Transmission & Distribution	28.00	28.00	-
	Supt. of Operations	3.00	3.00	-
	Meter Shop	5.00	5.00	-
	Transformer Shop	5.50	5.00	(0.50)
	Automotive Shop	4.00	4.00	-
	Warehouse	7.00	7.00	-
	Prosser Branch	6.00	6.00	-
	IS Infrastructure	6.00	6.00	-
	IS Applications	11.00	11.00	-
<b>Total Positions</b>		<b>150.75</b>	<b>150.25</b>	<b>(0.50)</b>

Contingent Positions					
Position	Department	Hours			
		2016 Budget	6/26/2016	2016 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	1,000	24	964	96%
Summer Intern	Engineering	522	80	272	52%
Summer Intern	Meter Shop	-	80	151	-
Financial Analyst	Accounting	-	-	6	-
CSR On-Call - Prosser	Prosser Branch	2,080	84	1,636	79%
CSR On-Call/LA - Kennewick	Customer Service	3,644	89	832	23%
<b>Total All Contingent Positions</b>		<b>7,246</b>	<b>357</b>	<b>3,861</b>	<b>53%</b>
<b>Contingent YTD Full Time Equivalents (FTE)</b>		<b>3.48</b>			<b>1.86</b>

2016 Labor Budget			
As of 6/30/2016			50% through the year
Labor Type	2016 Budget	YTD Actual	% Spent
Regular	\$12,778,114	\$6,278,606	49%
Overtime	616,340	365,261	59%
Subtotal	13,394,454	6,643,867	50%
Less: Mutual Aid		(1,110)	
<b>Total</b>	<b>\$13,394,454</b>	<b>\$6,642,758</b>	<b>50%</b>



\* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.