



FINANCIAL STATEMENTS

August 2016
(Unaudited)

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Financial Highlights August 2016

Issue date: 9/26/16



Financial highlights for the month of August:

- District operations resulted in an increase in net assets of \$700,000 for the month.
- The average temperature of 77.0° was 1.2° above normal. Cooling degree days were 3% above average.
- Total retail kWh billed during August was up 0.4% from last year.
- Net power supply costs were \$7.8 million for the month with sales for resale of \$1M and an average price of \$33 per MWh.
- August's non-power operating costs of \$1.7 million before taxes and depreciation were 7% above last year.
- Net capital expenditures were \$1.7M for the month.

(in thousands of dollars)

Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug ⁽¹⁾	Sep	Oct	Nov	Dec	Total YTD	Amended Budget	Forecast
Actual	(\$517)	(\$1,277)	\$969	(\$1,658)	(\$170)	\$1,854	\$1,090	\$694					\$985		
Budget	(\$464)	(\$1,452)	\$511	(\$2,381)	\$99	\$1,545	\$1,478	\$2,044					\$1,381	(\$359)	(\$815)

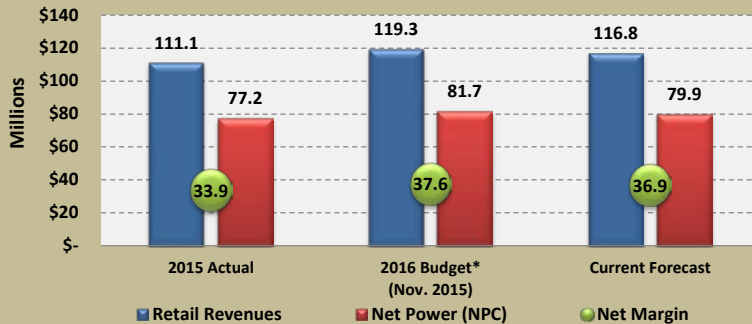
(1) The cumulative YTD impact of budget amendments approved at the September 13 Commission meeting are reflected in the August report.

Net Margin	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget	Forecast
Retail Revenues	\$10,135	\$8,777	\$9,344	\$8,907	\$9,284	\$10,856	\$11,262	\$11,274					\$79,841	\$116,882	\$116,820
Less: Net Power Costs	(6,806)	(6,275)	(5,947)	(6,601)	(5,936)	(6,828)	(7,565)	(7,765)					(53,723)	(79,415)	(79,919)
Net Margin	\$3,329	\$2,502	\$3,397	\$2,307	\$3,348	\$4,028	\$3,697	\$3,510					\$26,118	\$37,467	\$36,901

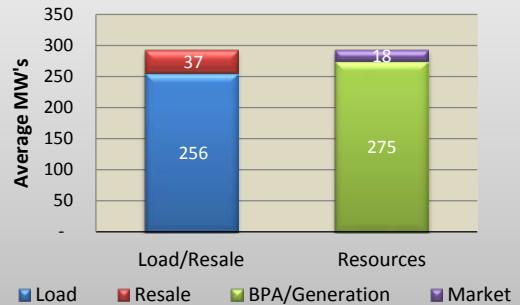
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget	Forecast
Capital Expenditures	\$993	\$997	\$1,275	\$572	\$1,177	\$1,163	\$1,007	\$1,687					\$8,871	\$17,726	\$17,526
Less: Capital Contributions	(155)	(98)	(109)	(53)	(202)	(55)	(33)	(98)					(804)	(1,341)	(1,341)
Net Capital Costs	\$837	\$899	\$1,166	\$519	\$975	\$1,108	\$974	\$1,588					\$8,067	\$16,386	\$16,186

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Average	Amended Budget
aMW - Retail Sales Billed	192	175	145	194	205	257	258	250					209	200
aMW - Sales for Resale	79	86	101	95	69	57	32	37					70	53

Net Margin - 2015 Actual/2016 Budget & Forecast



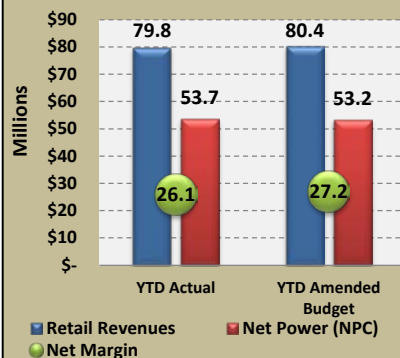
August Power Resource Stack



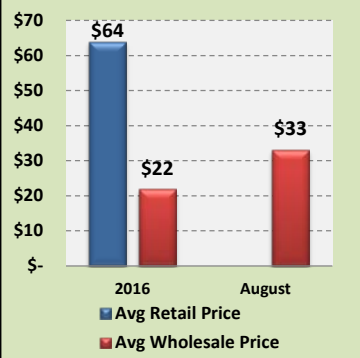
*Load is based on energy consumed, not billed in the listed month.

*2016 budget included a 4.9% revenue increase and the forecast includes the proposed 4.9% revenue increase.

Net Margin - YTD



Average Sales For Resale



Key Ratios

Current Ratio	3.62 : 1
Debt Service Coverage (2013 actual)	3.14
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 projection)	2.88
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 27.3 million
Bond Insurance Replacement (designated)	\$ 3.1 million
Power Market Volatility (designated)	\$ 3.3 million
Special Capital (designated)	\$ 5.3 million
Customer Deposits (designated)	\$ 1.4 million
Bond Principal & Interest (restricted)	\$ 3.3 million
Bond Reserve Account (restricted)	\$ 1.1 million
Net Utility Plant	\$ 120.7 million
Long-Term Debt	\$ 52.5 million
Active Service Agreements	51,778
Non-Contingent Employees	152.25
Contingent YTD FTE's	2.82

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
CURRENT MONTH

	8/31/2016			8/31/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$12,134,035	\$10,811,148	12%	\$11,383,393	7%
Energy Sales for Resale	1,000,287	(759,789)	>200%	1,578,517	-37%
Transmission of Power for Others	47,624	159,623	-70%	39,758	20%
Broadband Revenue	173,642	167,763	4%	168,099	3%
Other Revenue	147,476	95,603	54%	98,127	50%
TOTAL OPERATING REVENUES	13,503,064	10,474,349	29%	13,267,894	2%
OPERATING EXPENSES					
Purchased Power	7,677,384	3,518,767	118%	7,855,392	-2%
Purchased Transmission & Ancillary Services	1,110,988	1,231,933	-10%	1,072,427	4%
Conservation Program	24,170	11,893	103%	232,526	-90%
Total Power Supply	8,812,541	4,762,593	85%	9,160,345	-4%
Transmission Operation & Maintenance	22,999	42,650	-46%	2,364	>200%
Distribution Operation & Maintenance	794,699	854,198	-7%	693,892	15%
Broadband Expense	89,218	36,334	146%	52,945	69%
Customer Accounting, Collection & Information	275,702	224,549	23%	317,085	-13%
Administrative & General	510,590	484,501	5%	514,938	-1%
Subtotal before Taxes & Depreciation	1,693,209	1,642,232	3%	1,581,223	7%
Taxes	1,189,657	938,804	27%	1,137,054	5%
Depreciation & Amortization	1,110,123	1,140,897	-3%	1,154,947	-4%
Total Other Operating Expenses	3,992,989	3,721,933	7%	3,873,225	3%
TOTAL OPERATING EXPENSES	12,805,530	8,484,526	51%	13,033,569	-2%
OPERATING INCOME (LOSS)	697,534	1,989,823	-65%	234,325	198%
NONOPERATING REVENUES & EXPENSES					
Interest Income	26,236	20,930	25%	25,502	3%
Other Income	23,081	31,339	-26%	32,600	-29%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(219,326)	(211,224)	4%	(230,066)	-5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,230	35,230	0%	36,018	-2%
MtM Gain/(Loss) on Investments	33,000	-	n/a	(32,880)	>-200%
Loss in Joint Ventures/Special Assessments	-	-	n/a	-	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	(101,779)	(123,725)	-18%	(168,826)	-40%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	595,755	1,866,098	-68%	65,499	>200%
CAPITAL CONTRIBUTIONS	98,229	178,108	-45%	116,148	-15%
CHANGE IN NET POSITION	\$693,985	\$2,044,206	-66%	\$181,647	>200%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	8/31/2016			8/31/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$82,824,312	\$83,336,390	-1%	\$80,728,986	3%
Energy Sales for Resale	9,506,555	9,416,580	1%	11,568,192	-18%
Transmission of Power for Others	534,815	560,037	-5%	401,949	33%
Broadband Revenue	1,352,649	1,386,563	-2%	1,317,744	3%
Other Revenue	1,359,170	1,188,840	14%	1,118,373	22%
TOTAL OPERATING REVENUES	95,577,501	95,888,410	0%	95,135,243	0%
OPERATING EXPENSES					
Purchased Power	54,772,276	54,247,086	1%	55,790,346	-2%
Purchased Transmission & Ancillary Services	8,778,801	8,926,369	-2%	8,621,766	2%
Conservation Program	206,060	95,144	117%	525,374	-61%
Total Power Supply	63,757,138	63,268,599	1%	64,937,486	-2%
Transmission Operation & Maintenance	134,152	89,200	50%	69,823	92%
Distribution Operation & Maintenance	5,800,952	6,074,701	-5%	5,941,933	-2%
Broadband Expense	578,320	593,855	-3%	650,794	-11%
Customer Accounting, Collection & Information	2,216,880	2,454,921	-10%	2,386,056	-7%
Administrative & General	4,176,319	4,442,008	-6%	4,828,066	-13%
Subtotal before Taxes & Depreciation	12,906,623	13,654,685	-5%	13,876,671	-7%
Taxes	8,654,598	8,522,132	2%	8,394,057	3%
Depreciation & Amortization	9,163,105	8,983,323	2%	8,975,331	2%
Total Other Operating Expenses	30,724,326	31,160,140	-1%	31,246,059	-2%
TOTAL OPERATING EXPENSES	94,481,464	94,428,739	0%	96,183,545	-2%
OPERATING INCOME (LOSS)	1,096,037	1,459,671	-25%	(1,048,301)	>-200
NONOPERATING REVENUES & EXPENSES					
Interest Income	211,156	204,288	3%	201,709	5%
Other Income	216,786	250,712	-14%	378,065	-43%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,703,065)	(1,675,018)	2%	(1,857,305)	-8%
Debt Discount/Premium Amortization & Loss on Defeased Debt	281,841	281,840	0%	288,144	-2%
MtM Gain/(Loss) on Investments	78,482	-	n/a	13,500	n/a
TOTAL NONOPERATING REVENUES & EXPENSES	(914,799)	(938,178)	-2%	(975,888)	-6%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	181,238	521,493	-65%	(2,024,189)	-109%
CAPITAL CONTRIBUTIONS	803,668	859,496	-6%	1,498,471	-46%
CHANGE IN NET POSITION	984,906	1,380,989	-29%	(525,718)	>-200%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2016 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$9,911,477	\$8,688,046	\$10,050,551	\$8,592,295	\$9,132,175	\$12,141,371	\$12,174,362	\$12,134,035					\$82,824,312
Energy Sales for Resale	1,484,296	1,363,659	1,537,368	1,173,525	1,047,005	1,073,427	826,988	1,000,287					9,506,555
Transmission of Power for Others	68,103	77,460	93,851	97,686	67,768	40,767	41,557	47,624					534,816
Broadband Revenue	162,760	171,089	168,670	167,896	168,783	170,101	169,708	173,642					1,352,649
Other Electric Revenue	41,560	114,818	538,251	77,069	152,767	100,373	186,859	147,476					1,359,173
TOTAL OPERATING REVENUES	11,668,196	10,415,072	12,388,691	10,108,471	10,568,498	13,526,039	13,399,474	13,503,064	-	-	-	-	95,577,505
OPERATING EXPENSES													
Purchased Power	7,209,954	6,598,428	6,395,487	6,762,894	5,933,494	6,878,606	7,316,031	7,677,384					54,772,278
Purchased Transmission & Ancillary Services	1,126,226	997,796	1,156,184	1,048,210	1,095,458	1,130,664	1,120,410	1,110,988					8,785,936
Conservation Program	22,430	120,266	26,344	60,645	22,082	(66,815)	(3,062)	24,170					206,060
Total Power Supply	8,358,610	7,716,490	7,578,015	7,871,749	7,051,034	7,942,455	8,433,379	8,812,542	-	-	-	-	63,764,274
Transmission Operation & Maintenance	4,760	5,109	12,764	33,026	18,489	22,498	7,375	22,999					127,020
Distribution Operation & Maintenance	639,737	773,430	714,348	707,747	790,398	713,118	667,475	794,699					5,800,952
Broadband Expense	25,524	51,636	83,545	78,214	87,954	79,551	82,677	89,218					578,319
Customer Accounting, Collection & Information	190,012	277,209	326,396	278,252	306,587	298,830	263,892	275,702					2,216,880
Administrative & General	637,442	556,470	507,316	530,492	487,474	450,863	495,672	510,590					4,176,319
Subtotal before Taxes & Depreciation	1,497,475	1,663,854	1,644,369	1,627,731	1,690,902	1,564,860	1,517,091	1,693,208	-	-	-	-	12,899,490
Taxes	1,235,004	1,079,121	1,019,926	966,648	948,699	1,080,272	1,135,272	1,189,657					8,654,599
Depreciation & Amortization	1,191,201	1,202,757	1,194,304	1,199,710	1,104,863	1,036,216	1,123,931	1,110,123					9,163,105
Total Other Operating Expenses	3,923,680	3,945,732	3,858,599	3,794,089	3,744,464	3,681,348	3,776,294	3,992,988	-	-	-	-	30,717,194
TOTAL OPERATING EXPENSES	12,282,290	11,662,222	11,436,614	11,665,838	10,795,498	11,623,803	12,209,673	12,805,530	-	-	-	-	94,481,468
OPERATING INCOME (LOSS)	(614,094)	(1,247,150)	952,077	(1,557,367)	(227,000)	1,902,236	1,189,801	697,534	-	-	-	-	1,096,037
NONOPERATING REVENUES & EXPENSES													
Interest Income	26,798	26,236	29,676	12,269	28,586	25,894	35,461	26,236					211,156
Other Income	9	50	98,287	22,533	26,652	23,075	23,101	23,081					216,788
Other Expense	-	-	-	-	-	-	-	-					-
Interest Expense	(179,979)	(178,913)	(273,389)	(220,230)	(210,296)	(210,530)	(210,403)	(219,326)					(1,703,066)
Debt Discount & Expense Amortization	35,230	35,230	35,230	35,230	35,230	35,230	35,230	35,230					281,840
MTM Gain/(Loss) on Investments	59,560	(10,640)	18,020	(3,260)	(25,040)	23,340	(16,498)	33,000					78,482
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-					-
TOTAL NONOPERATING REV/EXP	(58,382)	(128,037)	(92,176)	(153,458)	(144,868)	(102,991)	(133,109)	(101,779)	-	-	-	-	(914,800)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(672,476)	(1,375,187)	859,901	(1,710,825)	(371,868)	1,799,245	1,056,692	595,755	-	-	-	-	181,237
CAPITAL CONTRIBUTIONS	155,353	97,986	109,333	52,806	201,727	55,050	33,184	98,229					803,668
CHANGE IN NET POSITION	(\$517,123)	(\$1,277,201)	\$969,234	(\$1,658,019)	(\$170,141)	\$1,854,295	\$1,089,876	\$693,984	\$0	\$0	\$0	\$0	\$984,905

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	8/31/2016	8/31/2015	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents & Investments	\$31,603,211	\$35,428,491	(\$3,825,280)	
Restricted Construction Account	-	-	-	
Designated Debt Service Reserve Fund	3,056,020	4,000,000	(943,980)	
Designated Power Market Volly	3,300,000	4,300,000	(1,000,000)	
Designated Special Capital Rsv	5,300,000	6,700,000	(1,400,000)	
Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	10,251,952	9,164,121	1,087,831	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	43,985	123,821	(79,837)	
Wholesale Power Receivable	405,673	450,013	(44,340)	
Accrued Unbilled Revenue	3,900,000	3,360,000	540,000	
Inventory Materials & Supplies	5,908,951	5,214,845	694,106	
Prepaid Expenses & Option Premiums	324,404	500,640	(176,236)	
Total Current Assets	67,073,400	71,175,195	(4,101,796)	-6%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,083,997	140,017	943,980	
Other Receivables	96,714	94,549	2,165	
Unamortized Debt Expense	-	-	-	
Preliminary Surveys	65,006	436,718	(371,713)	
BPA Prepay Receivable	6,650,000	7,250,000	(600,000)	
Deferred Purchased Power Costs	7,759,932	8,430,876	(670,945)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	(0)	1,405	(1,405)	
	15,655,648	16,353,566	(97,918)	-4%
Utility Plant				
Land and Intangible Plant	3,468,577	3,405,167	63,410	
Electric Plant in Service	300,576,633	291,120,033	9,456,600	
Construction Work in Progress	4,617,377	2,452,007	2,165,370	
Accumulated Depreciation	(187,983,655)	(176,891,935)	(11,091,720)	
Net Utility Plant	120,678,933	120,085,273	593,660	0%
Total Noncurrent Assets	136,334,581	136,438,839	(104,258)	0%
Total Assets	203,407,980	207,614,034	(4,206,053)	-2%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	67,911	108,147	(40,236)	
Accumulated Pension Deferred Outflows	1,319,722	608,285	711,437	
Accumulated Decrease in Fair Value of Hedging Derivatives	1,089,742	1,808,466	(718,725)	
Total Deferred Outflows of Resources	2,477,374	2,524,898	(47,524)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	\$205,885,355	\$210,138,932	(\$4,253,577)	-2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	8/31/2016	8/31/2015	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	\$213,006	\$173,023	\$39,983	
Accounts Payable	9,294,399	8,334,259	960,141	
Customer Deposits	1,468,139	1,420,757	47,382	
Accrued Taxes Payable	2,304,143	2,441,349	(137,206)	
Other Current & Accrued Liabilities	1,250,651	1,338,538	(87,886)	
Accrued Interest Payable	795,963	822,109	(26,146)	
Revenue Bonds, Current Portion	2,920,000	3,035,000	(115,000)	
Total Current Liabilities	18,246,302	17,565,035	681,267	4%
NONCURRENT LIABILITIES				
2005 Bond Issue	-	760,000	(760,000)	
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	29,470,000	32,460,000	(2,990,000)	
Unamortized Premium & Discount	2,802,719	3,256,471	(453,752)	
Pension Liability	11,212,267	9,214,032	1,998,235	
Deferred Revenue	569,369	540,812	28,557	
BPA Prepay Incentive Credit	1,948,541	2,109,797	(161,256)	
Other Liabilities	2,995,816	3,602,299	(606,484)	
Total Noncurrent Liabilities	66,343,711	69,288,411	(2,944,700)	-4%
Total Liabilities	84,590,013	86,853,446	(2,263,433)	-3%
DEFERRED INFLOWS OF RESOURCES				
253.15 Accumulated Pension Deferred Inflows	1,772,202	3,794,511	(2,022,309)	
253.25 Accumulated Increase in Fair Value of Hedging Derivatives	1,252,464	1,345,009	(92,545)	
Total Deferred Inflows of Resources	3,024,666	5,139,520	(2,114,854)	-41%
NET POSITION				
Net Investment in Capital Assets	68,209,125	63,336,949	4,872,176	
Restricted for Debt Service	1,083,997	140,017	943,980	
Unrestricted	48,977,554	54,669,000	(5,691,446)	
Total Net Position	118,270,675	118,145,966	124,709	0%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	\$205,885,355	\$210,138,932	(\$4,253,577)	-2%
CURRENT RATIO:	3.68:1	4.05:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$48,827,097	\$53,610,160	(\$4,783,063)	-9%
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	8/31/2016			8/31/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$4,587,620	\$3,220,486	42%	\$4,451,809	3%
Small General Service	805,982	707,917	14%	794,096	1%
Medium General Service	1,003,430	1,118,710	-10%	1,007,841	0%
Large General Service	1,130,931	1,128,372	0%	1,140,220	-1%
Large Industrial	285,658	111,853	155%	254,368	12%
Small Irrigation	145,431	138,776	5%	142,089	2%
Large Irrigation	3,261,177	3,566,966	-9%	2,877,190	13%
Street Lights	16,700	19,624	-15%	17,101	-2%
Security Lights	21,555	19,304	12%	20,213	7%
Unmetered Accounts	15,768	15,331	3%	14,086	12%
Billed Revenues Before Taxes	\$11,274,253	\$10,047,339	12%	\$10,719,014	5%
City Occupation Taxes	481,781	386,633	25%	475,379	1%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(22,000)	(22,824)	-4%	(21,000)	5%
Unbilled Revenue	400,000	400,000	0%	210,000	90%
TOTAL SALES - REVENUE	\$12,134,035	\$10,811,148	12%	\$11,383,393	7%
ENERGY SALES RETAIL - kWh					
Residential	57,564,364	38,926,472	48%	58,699,674	-2%
Small General Service	11,863,201	10,308,102	15%	11,955,370	-1%
Medium General Service	16,516,307	16,737,731	-1%	16,576,440	0%
Large General Service	20,497,271	20,286,435	1%	20,741,663	-1%
Large Industrial	5,908,980	2,376,725	149%	6,171,695	-4%
Small Irrigation	2,948,608	3,723,777	-21%	3,002,663	-2%
Large Irrigation	70,085,659	93,062,335	-25%	67,471,445	4%
Street Lights	211,187	127,483	66%	224,880	-6%
Security Lights	101,409	126,757	-20%	113,445	-11%
Unmetered Accounts	259,637	305,057	-15%	254,930	2%
TOTAL kWh BILLED	185,956,623	185,980,874	0%	185,212,205	0%
NET POWER COST					
BPA Power Costs					
Slice	\$2,838,770	\$3,139,928	-10%	\$2,421,510	17%
Block	2,208,139	2,208,118	0%	2,374,629	-7%
Subtotal	5,046,909	5,348,046	-6%	4,796,139	5%
Other Power Purchases	961,912	(1,857,455)	-152%	1,285,196	-25%
Frederickson	1,668,562	28,177	>200%	1,774,057	-6%
Transmission	765,044	786,071	-3%	745,190	3%
Ancillary	345,944	350,131	-1%	327,237	6%
Generation	-	-	n/a	-	n/a
Conservation Program	24,170	107,613	-78%	232,526	-90%
Gross Power Costs	8,812,541	4,762,583	85%	9,160,345	-4%
Less Sales for Resale-Energy	(904,960)	759,789	-219%	(1,577,897)	-43%
Less Sales for Resale-Gas	(95,328)	-	n/a	(620)	>200%
Less Transmission of Power for Others	(47,624)	(159,623)	-70%	(39,758)	20%
NET POWER COSTS	\$7,764,629	\$5,362,748	45%	\$7,542,070	3%
NET POWER - kWh					
BPA Power Costs					
Slice	68,768,000	67,480,544	2%	74,487,000	-8%
Block	97,961,000	97,960,738	0%	100,325,000	-2%
Subtotal	166,729,000	165,441,282	1%	174,812,000	-5%
Other Power Purchases	17,306,000	38,269,886	-55%	28,288,000	-39%
Frederickson	36,747,000	37,200,000	-1%	35,991,000	2%
Generation	-	-	n/a	-	n/a
Gross Power kWh	220,782,000	240,911,168	-8%	239,091,000	-8%
Less Sales for Resale	(27,375,000)	(27,600,000)	-1%	(50,498,000)	-46%
Less Transmission Losses/Imbalance	(2,925,000)	(2,665,415)	10%	(3,077,000)	-5%
NET POWER - kWh	190,482,000	210,645,753	-10%	185,516,000	3%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$39.92	\$19.77	102%	\$38.31	4%
Net Power Cost	\$40.76	\$25.46	60%	\$40.65	0%
BPA Power Cost	\$30.27	\$32.33	-6%	\$27.44	10%
Sales for Resale	\$33.06	\$0.00	n/a	\$31.25	6%
ACTIVE SERVICE AGREEMENTS:					
Residential	43,263			42,479	2%
Small General Service	4,934			4,843	2%
Medium General Service	772			758	2%
Large General Service	159			152	5%
Large Industrial	5			3	67%
Small Irrigation	560			561	0%
Large Irrigation	234			233	0%
Street Lights	9			9	0%
Security Lights	1,476			1,478	0%
Unmetered Accounts	366			362	1%
TOTAL	51,778			50,878	2%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE**

	8/31/2016			8/31/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$35,967,200	\$36,174,255	-1%	\$34,718,508	4%
Small General Service	5,663,899	5,686,550	0%	5,571,688	2%
Medium General Service	7,681,511	7,698,746	0%	7,774,701	-1%
Large General Service	8,458,048	8,469,159	0%	8,544,624	-1%
Large Industrial	2,128,661	2,135,708	0%	1,970,346	8%
Small Irrigation	731,029	735,367	-1%	729,269	0%
Large Irrigation	18,774,547	19,064,453	-2%	18,056,930	4%
Street Lights	138,477	138,337	0%	137,232	1%
Security Lights	172,639	173,885	-1%	162,278	6%
Unmetered Accounts	125,041	125,046	0%	112,673	11%
Billed Revenues Before Taxes	\$79,841,053	\$80,401,506	-1%	\$77,778,249	3%
City Occupation Taxes	3,633,789	3,610,486	1%	3,542,738	3%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(150,530)	(175,602)	-14%	(152,000)	-1%
Unbilled Revenue	(500,000)	(500,000)	0%	(440,000)	14%
TOTAL SALES - REVENUE	\$82,824,312	\$83,336,390	-1%	\$80,728,986	3%
ENERGY SALES RETAIL - kWh					
Residential	451,853,760	456,174,795	-1%	457,046,586	-1%
Small General Service	82,283,807	82,688,264	0%	82,387,093	0%
Medium General Service	118,745,604	119,174,590	0%	121,097,628	-2%
Large General Service	144,354,507	145,355,566	-1%	147,804,909	-2%
Large Industrial	43,785,871	44,174,144	-1%	44,577,900	-2%
Small Irrigation	12,702,629	13,173,575	-4%	13,173,732	-4%
Large Irrigation	368,851,860	389,476,601	-5%	385,848,370	-4%
Street Lights	1,744,070	1,768,446	-1%	1,803,648	-3%
Security Lights	858,486	887,081	-3%	910,580	-6%
Unmetered Accounts	2,060,248	2,041,051	1%	1,997,924	3%
TOTAL kWh BILLED	1,227,240,842	1,254,914,113	-2%	1,256,648,370	-2%
NET POWER COST					
BPA Power Costs					
Slice	\$22,843,998	\$22,836,376	0%	\$20,619,424	11%
Block	16,893,594	16,893,641	0%	16,238,251	4%
Subtotal	39,737,592	39,730,016	0%	36,857,675	8%
Other Power Purchases	6,234,887	7,307,184	-15%	10,276,105	-39%
Frederickson	8,799,797	7,209,886	22%	8,656,566	2%
Transmission	6,102,530	6,095,592	0%	5,949,522	3%
Ancillary	2,676,272	2,735,046	-2%	2,672,244	0%
Generation	-	-	n/a	-	n/a
Conservation Program	206,060	190,864	8%	525,374	-61%
Gross Power Costs	63,757,138	63,268,589	1%	64,937,486	-2%
Less Sales for Resale-Energy	(8,902,597)	(9,416,580)	-5%	(11,477,452)	-22%
Less Sales for Resale-Gas	(603,958)	-	n/a	(90,740)	>200%
Less Transmission of Power for Others	(534,815)	(560,037)	-5%	(401,949)	33%
NET POWER COSTS	\$53,715,768	\$53,291,972	1%	\$52,967,345	1%
NET POWER - kWh					
BPA Power Costs					
Slice	750,734,000	755,038,158	-1%	706,853,000	6%
Block	646,724,000	646,723,738	0%	662,328,000	-2%
Subtotal	1,397,458,000	1,401,761,896	0%	1,369,181,000	2%
Other Power Purchases	162,304,000	149,741,750	8%	270,394,000	-40%
Frederickson	123,916,000	124,369,000	0%	131,202,000	-6%
Generation	-	-	n/a	-	n/a
Gross Power kWh	1,683,678,000	1,675,872,647	0%	1,770,777,000	-5%
Less Sales for Resale	(408,935,000)	(389,960,000)	5%	(460,090,000)	-11%
Less Transmission Losses/Imbalance	(20,305,000)	(19,785,841)	3%	(20,310,000)	0%
NET POWER - kWh	1,254,438,000	1,266,126,805	-1%	1,290,377,000	-3%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$37.87	\$37.75	0%	\$36.67	3%
Net Power Cost	\$42.82	\$42.09	2%	\$41.05	4%
BPA Power Cost	\$28.44	\$28.34	0%	\$26.92	6%
Sales for Resale	\$21.77	\$18.74	16%	\$24.95	-13%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	43,018			42,250	2%
Small General Service	4,900			4,808	2%
Medium General Service	766			757	1%
Large General Service	156			151	4%
Large Industrial	5			3	67%
Small Irrigation	557			561	-1%
Large Irrigation	233			230	1%
Street Lights	9			9	0%
Security Lights	1,477			1,484	0%
Unmetered Accounts	364			361	1%
TOTAL	51,485			50,613	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2012	88,212,383	80,652,978	57,019,446	49,435,721	40,022,618	41,521,205	46,830,893	57,987,360	50,232,442	36,528,055	52,822,005	66,753,204	668,018,310
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364					451,853,760
Small General Service													
2012	11,620,253	11,081,244	8,731,569	8,613,151	9,186,607	9,378,977	10,247,220	11,671,124	11,202,911	8,464,869	9,293,606	9,929,524	119,421,055
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201					82,283,807
Medium General Service													
2012	15,995,754	14,843,947	12,863,785	13,464,357	13,553,914	14,103,136	14,973,817	16,437,847	16,513,370	14,079,820	14,709,116	14,459,816	175,998,679
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307					118,745,604
Large General Service													
2012	17,752,480	17,246,280	15,614,938	17,276,652	17,948,285	17,269,044	17,262,035	20,169,040	19,875,000	19,266,300	20,172,401	17,524,790	217,377,245
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271					144,354,507
Large Industrial													
2012	6,484,220	5,701,260	6,243,370	6,036,840	5,596,185	5,463,635	5,815,140	6,333,690	4,362,805	6,313,930	6,307,555	5,916,535	70,575,165
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980					43,785,871
Small Irrigation													
2012	98	8	300,470	947,657	2,146,900	2,179,098	3,052,837	3,270,042	2,207,181	1,058,286	2,284	7	15,164,868
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608					12,702,629
Large Irrigation													
2012	527,285	661,067	6,815,749	22,601,004	63,674,660	58,919,819	83,415,022	75,956,400	37,124,484	18,674,352	1,931,662	271,944	370,573,448
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659					368,851,860

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2012	432,872	432,872	398,337	356,249	346,935	339,628	339,628	327,569	309,982	300,873	285,170	266,257	4,136,372
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187					1,744,070
Security Lights													
2012	90,387	90,459	90,387	90,423	90,135	90,099	90,135	90,135	90,135	90,873	90,765	89,811	1,083,744
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409					858,486
Unmetered													
2012	241,464	241,464	244,466	244,466	244,466	244,472	244,472	244,472	244,472	244,472	244,472	244,472	2,927,630
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637					2,060,248
Total													
2012	141,357,196	130,951,579	108,322,517	119,066,520	152,810,705	149,509,113	182,271,199	192,487,679	142,162,782	105,021,830	105,859,036	115,456,360	1,645,276,516
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	-	-	-	-	1,227,240,842

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 7/31/2016	ADDITIONS	RETIREMENTS	BALANCE 8/31/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	769,162	55	-	769,217
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,911,073	55	-	1,911,128
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	256,175	-	256,175
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,011,769	256,175	-	8,267,944
DISTRIBUTION PLANT:				
Land & Land Rights	1,697,541	2,264	-	1,699,805
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,391,360	-	-	39,391,360
Poles, Towers & Fixtures	19,191,484	49,029	(91,444)	19,149,069
Overhead Conductor & Devices	12,297,360	10,398	(42,967)	12,264,792
Underground Conduit	32,914,217	29,070	(2,571)	32,940,715
Underground Conductor & Devices	43,012,967	31,109	(9,804)	43,034,271
Line Transformers	28,934,106	11,494	-	28,945,600
Services-Overhead	2,985,855	9,205	(17,065)	2,977,996
Services-Underground	19,063,606	58,648	(6,333)	19,115,920
Meters	10,869,890	606,562	-	11,476,453
Security Lighting	872,634	796	-	873,430
Street Lighting	760,005	-	-	760,005
SCADA System	2,242,141	37,416	-	2,279,556
TOTAL	214,528,668	845,991	(170,184)	215,204,475
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	125,334	-	18,377,525
Information Systems & Technology	16,458,898	30,710	-	16,489,607
Transportation Equipment	7,324,621	-	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,410,750	248	-	2,410,998
Broadband Equipment	19,097,665	92,182	-	19,189,847
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,044,461	63,711	-	11,108,172
TOTAL	77,893,411	312,184	-	78,205,595
TOTAL ELECTRIC PLANT ACCOUNTS	302,412,400	1,414,406	(170,184)	303,656,621
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	4,345,280	272,097	-	4,617,377
TOTAL CAPITAL	\$307,146,269	\$1,686,503	(\$170,184)	\$308,662,587

\$2,582,069 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

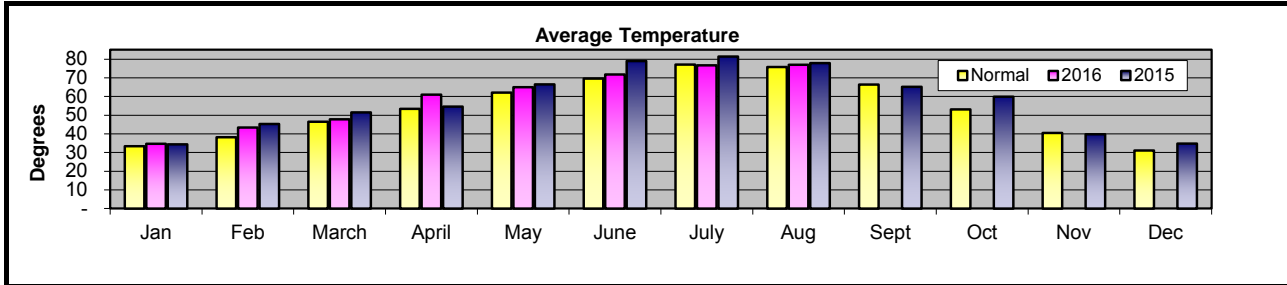
	BALANCE 12/31/2015	ADDITIONS	RETIREMENTS	BALANCE 8/31/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	612,954	156,263	-	769,217
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,754,865	156,263	-	1,911,128
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	256,175	-	256,175
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,011,769	256,175	-	8,267,944
DISTRIBUTION PLANT:				
Land & Land Rights	1,647,358	52,448	-	1,699,805
Structures & Improvements	295,502	-	-	295,502
Station Equipment	38,501,024	890,336	-	39,391,360
Poles, Towers & Fixtures	19,146,903	439,735	(437,570)	19,149,069
Overhead Conductor & Devices	12,171,352	363,707	(270,268)	12,264,792
Underground Conduit	32,354,579	599,033	(12,897)	32,940,715
Underground Conductor & Devices	42,358,742	842,179	(166,650)	43,034,271
Line Transformers	28,649,834	366,298	(70,532)	28,945,600
Services-Overhead	2,947,438	58,124	(27,566)	2,977,996
Services-Underground	18,693,802	434,785	(12,667)	19,115,920
Meters	10,521,345	955,107	-	11,476,453
Security Lighting	873,950	6,554	(7,074)	873,430
Street Lighting	760,005	-	-	760,005
SCADA System	2,065,754	213,803	-	2,279,556
TOTAL	210,987,589	5,222,109	(1,005,223)	215,204,475
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	125,334	-	18,377,525
Information Systems & Technology	16,060,948	428,659	-	16,489,607
Transportation Equipment	7,324,428	193	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	454,973	6,940	-	461,913
Laboratory Equipment	535,877	(46,742)	-	489,135
Communication Equipment	2,402,011	8,987	-	2,410,998
Broadband Equipment	18,604,205	585,642	-	19,189,847
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,735,136	605,362	(1,232,326)	11,108,172
TOTAL	77,723,546	1,714,376	(1,232,326)	78,205,595
TOTAL ELECTRIC PLANT ACCOUNTS	298,545,249	7,348,922	(2,237,550)	303,656,621
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	2,745,647	1,871,730	-	4,617,377
TOTAL CAPITAL	\$301,679,484	\$9,220,652	(\$2,237,550)	\$308,662,587

\$10,782,676 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

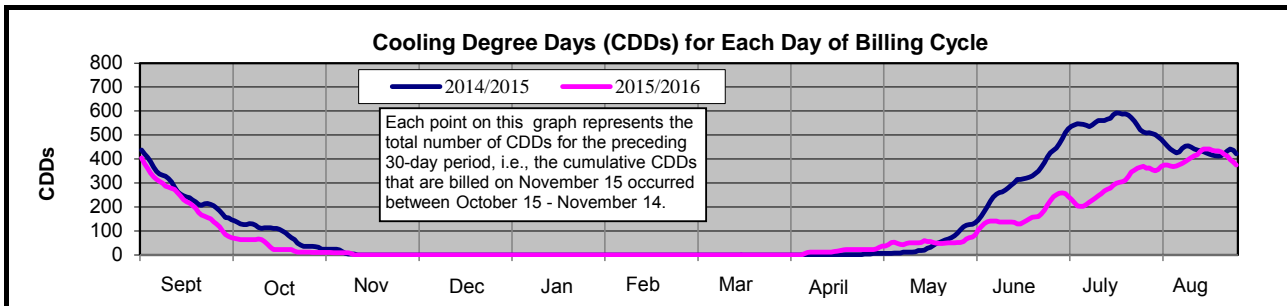
	YTD 8/3/2016	Monthly 8/3/2016
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$93,488,984	\$13,786,365
Cash Paid to Suppliers and Counterparties	(66,431,101)	(9,283,858)
Cash Paid to Employees	(9,177,987)	(1,111,481)
Taxes Paid	(9,653,986)	(1,111,549)
Net Cash Provided by Operating Activities	8,225,910	2,279,477
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(19,211)	(9,711)
Net Cash Used by Noncapital Financing Activities	(19,211)	(9,711)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(9,006,883)	(1,578,953)
Proceeds from Sale of Revenue Bonds	-	-
Cash Defeasance Principal and Interest	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,157,145)	-
Capital Contributions	803,668	98,229
Sale of Assets	48,747	1,625
Net Cash Used by Capital and Related Financing Activities	(9,311,613)	(1,479,099)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	200,868	14,223
Proceeds from Sale of Investments	5,987,042	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	6,187,910	14,223
NET INCREASE (DECREASE) IN CASH	5,082,996	804,890
CASH BALANCE, BEGINNING	\$28,597,032	\$32,875,138
CASH BALANCE, ENDING	\$33,680,028	\$33,680,028
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$1,096,037	\$697,534
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	9,163,105	1,110,123
Unbilled Revenues	500,000	(400,000)
Misellaneous Other Revenue & Receipts	11,916	6
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(2,588,517)	683,302
Decrease (Increase) in BPA Prepay Receivable	400,000	50,000
Decrease (Increase) in Inventories	(742,244)	(59,335)
Decrease (Increase) in Prepaid Expenses	71,663	41,605
Decrease (Increase) in Wholesale Power Receivable	716,002	17,546
Decrease (Increase) in Miscellaneous Assets	(1,014)	(18)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,196,517	340,142
Decrease (Increase) in Deferred Derivative Outflows	1,400,370	333,574
Increase (Decrease) in Deferred Derivative Inflows	(1,810,918)	(291,942)
Increase (Decrease) in Warrants Outstanding	(37,242)	(163,477)
Increase (Decrease) in Accounts Payable	436,531	340,394
Increase (Decrease) in Accrued Taxes Payable	(999,388)	78,108
Increase (Decrease) in Customer Deposits	48,821	8,549
Increase (Decrease) in BPA Prepay Incentive Credit	(107,504)	(13,438)
Increase (Decrease) in Other Current Liabilities	(124,071)	(291,721)
Increase (Decrease) in Other Credits	(1,404,154)	(201,475)
Net Cash Provided by Operating Activities	\$8,225,910	\$2,279,477

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
August 31, 2016



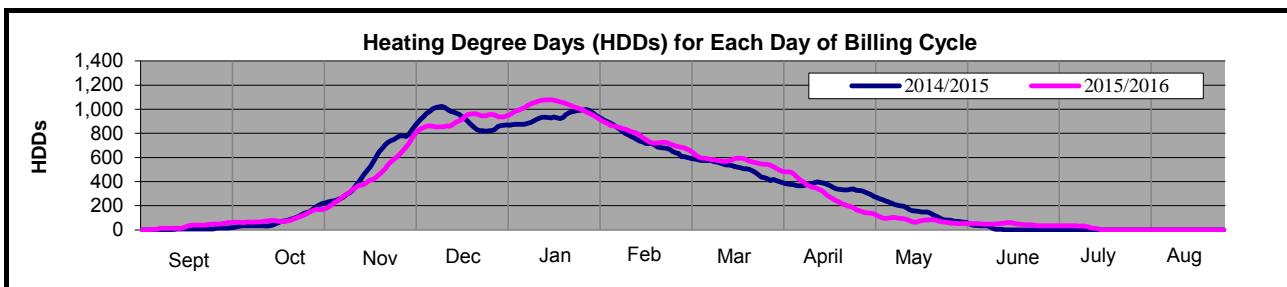
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2016	34.7	43.4	47.8	61.0	65.0	71.8	76.7	77.0					59.7
2015	34.4	45.3	51.5	54.6	66.5	79.0	81.4	77.9	65.2	59.9	39.8	34.8	57.5
5-yr Avg	33.1	38.2	47.1	53.4	62.7	70.6	79.3	77.8	68.1	55.6	39.3	33.2	54.9

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-					3.95
2015	0.67	0.42	0.65	0.09	1.49	0.13	0.05	-	0.06	0.28	0.60	2.04	6.48
5-yr Avg	0.56	0.47	0.71	0.33	0.95	0.73	0.07	0.22	0.14	0.65	0.45	0.91	6.20



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	22	55	239	362	369					1,047
2015	-	-	-	3	117	423	508	404	69	10	-	-	1,534
13-yr Avg	-	-	-	2	61	176	438	358	112	7	-	-	1,154

Cumulative CDDs in Billing Cycle													
2016	-	-	-	347	1,422	4,038	8,411	12,276					26,494
2015	-	-	-	13	910	7,895	16,797	13,850	6,885	1,115	89	-	47,554
13-yr Avg	-	-	-	13	699	3,264	9,836	13,155	7,180	1,576	62	-	35,783



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	938	631	526	143	54	35	-	-					2,327
2015	951	551	419	313	71	-	-	-	61	170	755	937	4,228
13-yr Avg	1,000	755	566	369	145	27	0	2	49	342	770	1,045	5,069

Cumulative HDDs in Billing Cycle													
2016	31,646	23,061	18,271	10,233	2,885	1,483	587	-					88,166
2015	28,758	21,748	17,114	11,048	5,847	660	-	-	810	2,771	12,264	27,739	128,759
13-yr Avg	32,063	26,086	21,907	14,380	8,215	2,333	313	5	535	5,149	16,444	29,470	156,901

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

August Highlights

Cascade natural Gas Connected to the fiber network with a 50Mbps 3 year term. Port of Benton has a new 100Mbps Internet service and Atkins in Richland has a new 200Mbps Internet service. Apple Valley Broadcasting added two new 10Mbps services. T-Mobile in Prosser and T-Mobile on Terminal Drive upgraded to 300Mbps. Pinnacle Pain upgraded to 100Mbps. Benton County disconnected their fiber connection at their shops location.

	A C T U A L S													Budget Variance	Inception to Date		
	2016 Budget	2016 Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov			Dec	YTD
OPERATING REVENUES																	
Ethernet	1,523,071	1,523,071	\$99,559	\$103,216	\$104,672	\$103,787	\$104,283	\$106,297	\$107,135	\$106,885					\$835,835	687,236	
Non-Recurring Charges	-	-	1,800	3,000	1,000	1,000	3,150	1,500	650	2,900					\$15,000	(15,000)	
TDM	69,372	69,372	5,781	5,781	5,781	5,781	5,781	5,781	5,781	5,781					46,248	23,124	
Wireless	312	312	26	26	26	26	26	26	26	26					208	104	
Internet Transport Service	123,540	123,540	6,841	6,907	7,146	7,293	5,606	6,983	6,249	7,526					\$54,551	68,989	
Fixed Wireless	82,779	82,779	6,958	6,953	6,944	6,921	6,842	6,802	6,812	6,679					\$54,910	27,869	
Broadband Revenue - Other	281,642	281,642	43,595	43,405	43,102	43,088	43,095	42,712	43,055	43,845					\$345,898	(64,256)	
<i>Subtotal</i>	2,080,716	2,080,716	164,560	169,289	168,671	167,896	168,783	170,101	169,708	173,642	-	-	-	-	\$1,352,650		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-					-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-					-	-	
<i>Total Operating Revenues</i>	2,080,716	2,080,716	164,560	169,289	168,671	167,896	168,783	170,101	169,708	173,642	-	-	-	-	\$1,352,650	728,066	15,545,196
OPERATING EXPENSES																	
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-					-	-	
General Expenses	309,785	309,785	13,401	47,476	70,716	75,674	67,593	69,672	75,626	66,248					\$486,406	(176,621)	
Other Maintenance	141,758	141,758	1,360	2,106	12,586	2,539	20,362	9,552	7,277	22,723					\$78,504	63,254	
NOC Maintenance	391,428	391,428	-	161	-	-	-	102	-	-					263.59	391,164	
Wireless Maintenance	-	-	10,763	1,893	243	-	-	-	-	247					\$13,147	(13,147)	
<i>Subtotal</i>	842,971	842,971	25,524	51,636	83,545	78,214	87,954	79,326	82,902	89,218	-	-	-	-	\$578,320	264,651	9,442,824
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-					\$0	-	
Depreciation	886,520	886,520	97,106	93,729	82,045	81,893	79,778	79,977	81,863	82,233					\$678,624	207,896	9,489,175
<i>Total Operating Expenses</i>	1,729,491	1,729,491	122,630	145,365	165,590	160,106	167,733	159,303	164,765	171,451	-	-	-	-	\$1,256,943	472,548	18,931,999
OPERATING INCOME (LOSS)	351,225	351,225	41,929	23,925	3,081	7,790	1,050	10,798	4,943	2,191	-	-	-	-	\$95,706	255,519	(3,386,803)
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(362,982)	(362,982)	(30,136)	(29,831)	(29,749)	(29,801)	(29,522)	(29,330)	(29,199)	(29,440)					(\$237,008)	125,974	(5,811,616)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	10,000	42,713	8,200	27,550	-	98	6,865	44,354	98	98					\$87,262	44,549	4,783,691
BTOP	-	-	-	-	-	-	-	-	-	-					-	-	2,282,671
INTERNAL NET INCOME (LOSS)	(\$1,757)	\$30,956	\$19,993	21,644	(26,668)	(21,914)	(21,607)	25,822	(24,158)	(27,151.60)	-	-	-	-	(\$54,040)	\$426,042	(2,132,057)
NOANET COSTS																	
Member Assessments	-	-	-	-	-	-	-	-	-	-					-	-	\$3,159,092
Membership Support	-	-	86	-	54	782	173	457	-	486					\$2,037	115,410	
<i>Total NoaNet Costs</i>	-	-	85.67	-	53.50	782	173	457.13	-	485.62					\$2,037	(\$2,037)	\$3,274,502
CAPITAL EXPENDITURES	\$924,936	\$1,039,033	\$5,392	\$31,275	\$57,973	\$106,196	(\$5,763)	\$113,600	\$8,111	\$163,832					\$480,617	\$558,416	\$20,322,438
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$322,809	\$241,425	\$141,758	113,928	27,100	(17,198)	93,283	21,072	78,792	(79,797)	-	-	-	-	\$378,938		(\$10,428,206)

Value of Internal Usage of Fiber

Administrative Services	72,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000					48,000		
SCADA Services	78,000	6,500	6,500	6,500	6,500	6,500	6,500	7,000	7,000	7,000					53,500		
Total Avoided Costs	\$150,000	12,500	12,500	12,500	12,500	12,500	13,000	13,000	13,000	13,000	-	-	-	-	101,500		

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.6% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



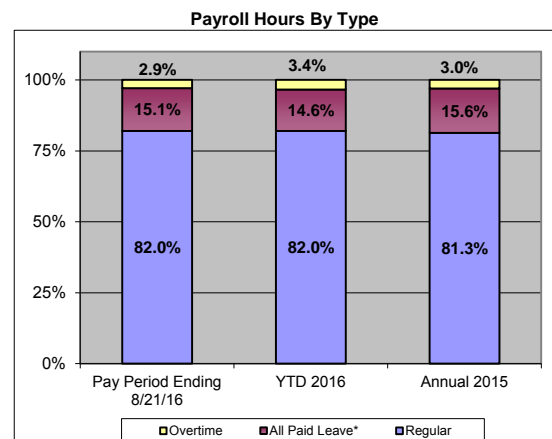
Payroll Report

Pay Period Ending August 21, 2016

Headcount					
Directorate	Department	2016 Original Budget	2016 Amended Budget	2016 Actual	Over (Under) Actual to Amended Budget
Executive Administration					
	General Manager	4.00	4.00	4.00	-
	Human Resources	4.25	4.25	4.25	-
	Communications & Governmental Affairs	2.00	2.00	2.00	-
Customer Programs & Services					
	Customer Service	18.00	18.00	18.00	-
	Key Accounts	2.00	2.00	2.00	-
Finance & Business Services					
	Director of Finance	2.00	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	3.00	-
	Accounting	6.00	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	3.00	-
Engineering					
	Engineering	7.00	7.00	7.00	-
	Customer Engineering	9.00	9.00	10.00	1.00
	Power Management	3.00	3.00	3.00	-
	Energy Programs	5.00	5.00	5.00	-
Operations					
	Operations	7.00	7.00	7.00	-
	Supt. Of Transmission & Distribution	28.00	28.00	28.00	-
	Supt. of Operations	3.00	3.00	3.00	-
	Meter Shop	5.00	5.00	5.00	-
	Transformer Shop	5.50	5.50	6.00	0.50
	Automotive Shop	4.00	4.00	4.00	-
	Warehouse	7.00	7.00	7.00	-
	Prosser Branch	6.00	6.00	6.00	-
	IS Infrastructure	6.00	6.00	6.00	-
	IS Applications	11.00	11.00	11.00	-
Total Positions		150.75	150.75	152.25	1.50

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2016 Amended Budget	8/21/2016	2016 Actual YTD	
NECA Lineman/Meterman	Operations	2,000	143	1,459	73%
Summer Intern	Engineering	522	40	552	106%
Summer Intern	Meter Shop	-	-	259	-
Financial Analyst	Accounting	-	51	155	-
CSR On-Call - Prosser	Prosser Branch	2,080	177	2,153	104%
CSR On-Call/LA - Kennewick	Customer Service	3,644	121	1,289	35%
Total All Contingent Positions		8,246	531	5,865	71%
Contingent YTD Full Time Equivalents (FTE)		3.96		2.82	

2016 Labor Budget				
As of 8/31/2016				67% through the year
Labor Type	2016 Original Budget	2016 Amended Budget	YTD Actual	% Spent
Regular	\$12,778,114	\$12,909,814	\$8,487,795	66%
Overtime	616,340	724,340	529,774	73%
Subtotal	13,394,454	13,634,154	9,017,569	66%
Less: Mutual Aid			(25,715)	
Total		\$13,634,154	\$8,991,854	66%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.