



FINANCIAL STATEMENTS

September 2016
(Unaudited)

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Financial Highlights September 2016

Issue date: 10/24/16



Financial highlights for the month of September:

- District operations resulted in a decrease in net assets of \$2.3M for the month.
- The average temperature of 65.7° was 0.7° below normal. Cooling degree days were 46% below 13 year average.
- Total retail kWh billed during September was down 4% from last year.
- Net power supply costs were \$6.9M for the month with sales for resale of \$1.3M and an average price of \$30 per MWh.
- September's non-power operating costs of \$1.8 million before taxes and depreciation were 1% below last year.
- Net capital expenditures were \$900,000 for the month.

(in thousands of dollars)

Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug ⁽¹⁾	Sep	Oct	Nov	Dec	Total YTD	Amended Budget	Forecast
Actual	(\$517)	(\$1,277)	\$969	(\$1,658)	(\$170)	\$1,854	\$1,090	\$694	(\$2,302)				(\$1,317)		(\$1,800)
Budget	(\$464)	(\$1,452)	\$511	(\$2,381)	\$99	\$1,545	\$1,478	\$2,044	(\$1,086)				\$295	(\$359)	

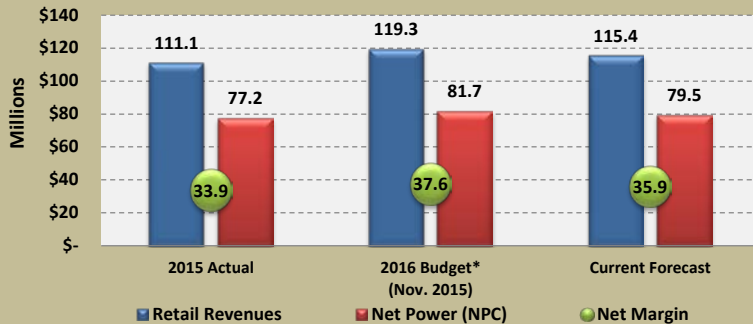
(1) The cumulative YTD impact of budget amendments approved at the September 13 Commission meeting are reflected in the August report.

Net Margin	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget	Forecast
Retail Revenues	\$10,135	\$8,777	\$9,344	\$8,907	\$9,284	\$10,856	\$11,262	\$11,274	\$9,337				\$89,178	\$116,882	\$115,400
Less: Net Power Costs	(6,806)	(6,275)	(5,947)	(6,601)	(5,936)	(6,828)	(7,565)	(7,765)	(6,900)				(60,623)	(79,415)	(79,500)
Net Margin	\$3,329	\$2,502	\$3,397	\$2,307	\$3,348	\$4,028	\$3,697	\$3,510	\$2,436				\$28,555	\$37,467	\$35,900

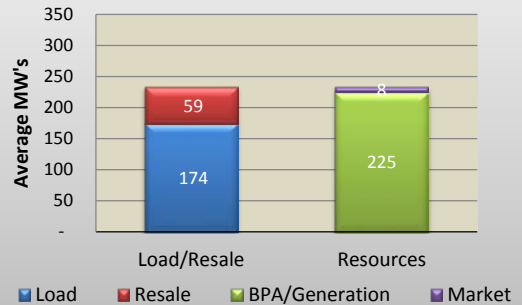
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget	Forecast
Capital Expenditures	\$993	\$997	\$1,275	\$572	\$1,177	\$1,163	\$1,007	\$1,687	\$907				\$9,778	\$17,726	\$17,526
Less: Capital Contributions	(155)	(98)	(109)	(53)	(202)	(55)	(33)	(98)	(93)				(897)	(1,341)	(1,341)
Net Capital Costs	\$837	\$899	\$1,166	\$519	\$975	\$1,108	\$974	\$1,588	\$814				\$8,881	\$16,386	\$16,186

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Average	Amended Budget
aMW - Retail Sales Billed	192	175	145	194	205	257	258	250	190				207	200
aMW - Sales for Resale	79	86	101	95	69	57	32	37	59				68	53

Net Margin - 2015 Actual/2016 Budget & Forecast



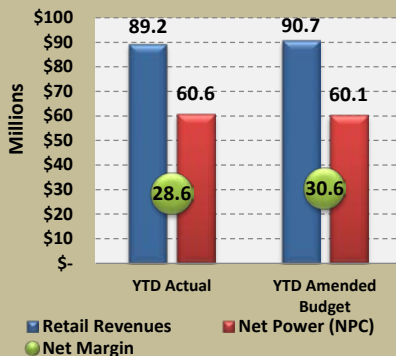
September Power Resource Stack



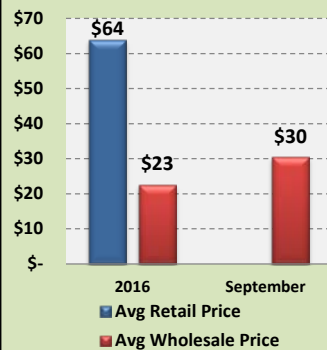
*Load is based on energy consumed, not billed in the listed month.

*2016 budget included a 4.9% revenue increase and the forecast includes the proposed 4.9% revenue increase.

Net Margin - YTD



Average Sales For Resale



Key Ratios

Current Ratio	3.45 : 1
Debt Service Coverage (2013 actual)	3.14
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 projection)	2.69
<i>(includes capital contributions)</i>	

Other Statistics

Unrestricted Undesignated Reserves	\$ 28.8 million	
Bond Insurance Replacement (designated)	\$ 3.0 million	
Power Market Volatility (designated)	\$ 3.3 million	
Special Capital (designated)	\$ 5.3 million	
Customer Deposits (designated)	\$ 1.4 million	
Bond Principal & Interest (restricted)	\$ 3.5 million	
Bond Reserve Account (restricted)	\$ 1.1 million	
Net Utility Plant	\$ 120.5 million	
Long-Term Debt	\$ 52.5 million	
Active Service Agreements	51,832	668 New YTD
Non-Contingent Employees	151.25	
Contingent YTD FTE's	3.28	

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
CURRENT MONTH

	9/30/2016			9/30/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$8,334,108	\$9,354,163	-11%	\$8,750,885	-5%
Energy Sales for Resale	1,369,706	1,913,407	-28%	1,670,647	-18%
Transmission of Power for Others	42,200	57,202	-26%	60,073	-30%
Broadband Revenue	175,088	168,740	4%	166,409	5%
Other Revenue	93,970	72,340	30%	133,814	-30%
TOTAL OPERATING REVENUES	10,015,072	11,565,852	-13%	10,781,828	-7%
OPERATING EXPENSES					
Purchased Power	7,083,627	7,722,972	-8%	6,824,683	4%
Purchased Transmission & Ancillary Services	1,106,774	1,086,816	2%	1,043,830	6%
Conservation Program	124,031	5,289	>200%	89,830	38%
Total Power Supply	8,314,431	8,815,078	-6%	7,958,342	4%
Transmission Operation & Maintenance	60,409	11,650	>200%	9,955	>200%
Distribution Operation & Maintenance	887,170	796,518	11%	786,544	13%
Broadband Expense	76,567	53,854	42%	79,170	-3%
Customer Accounting, Collection & Information	294,877	304,920	-3%	381,510	-23%
Administrative & General	490,959	506,160	-3%	565,117	-13%
Subtotal before Taxes & Depreciation	1,809,983	1,673,101	8%	1,822,295	-1%
Taxes	1,000,184	1,089,293	-8%	1,019,151	-2%
Depreciation & Amortization	1,118,106	1,095,491	2%	1,157,073	-3%
Total Other Operating Expenses	3,928,272	3,857,885	2%	3,998,519	-2%
TOTAL OPERATING EXPENSES	12,242,703	12,672,963	-3%	11,956,861	2%
OPERATING INCOME (LOSS)	(2,227,631)	(1,107,111)	101%	(1,175,033)	90%
NONOPERATING REVENUES & EXPENSES					
Interest Income	17,822	1,144	>200%	(29,247)	-161%
Other Income	30,599	31,339	-2%	70,833	-57%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(211,173)	(211,600)	0%	(241,439)	-13%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,230	35,230	0%	25,266	39%
MtM Gain/(Loss) on Investments	(40,120)	-	n/a	58,320	-169%
TOTAL NONOPERATING REVENUES & EXPENSES	(167,641)	(143,887)	17%	(116,266)	44%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(2,395,272)	(1,250,998)	91%	(1,291,300)	85%
CAPITAL CONTRIBUTIONS	93,445	165,029	-43%	274,920	-66%
CHANGE IN NET POSITION	(\$2,301,827)	(\$1,085,969)	112%	(\$1,016,379)	126%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	9/30/2016			9/30/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$91,158,419	\$92,690,553	-2%	\$89,479,871	2%
Energy Sales for Resale	10,876,261	11,329,986	-4%	13,238,839	-18%
Transmission of Power for Others	577,015	617,239	-7%	462,022	25%
Broadband Revenue	1,527,737	1,555,303	-2%	1,484,153	3%
Other Revenue	1,453,141	1,261,180	15%	1,252,186	16%
TOTAL OPERATING REVENUES	105,592,573	107,454,262	-2%	105,917,071	0%
OPERATING EXPENSES					
Purchased Power	61,855,903	61,970,058	0%	62,615,028	-1%
Purchased Transmission & Ancillary Services	9,885,575	9,917,455	0%	9,665,596	2%
Conservation Program	330,091	196,154	68%	615,204	-46%
Total Power Supply	72,071,569	72,083,667	0%	72,895,828	-1%
Transmission Operation & Maintenance	194,561	100,850	93%	79,778	144%
Distribution Operation & Maintenance	6,688,123	6,871,219	-3%	6,728,476	-1%
Broadband Expense	654,887	647,709	1%	729,964	-10%
Customer Accounting, Collection & Information	2,511,757	2,759,841	-9%	2,767,565	-9%
Administrative & General	4,667,277	4,948,168	-6%	5,393,183	-13%
Subtotal before Taxes & Depreciation	14,716,606	15,327,786	-4%	15,698,966	-6%
Taxes	9,654,782	9,611,425	0%	9,413,208	3%
Depreciation & Amortization	10,281,211	10,078,814	2%	10,132,404	1%
Total Other Operating Expenses	34,652,598	35,018,025	-1%	35,244,578	-2%
TOTAL OPERATING EXPENSES	106,724,167	107,101,692	0%	108,140,406	-1%
OPERATING INCOME (LOSS)	(1,131,594)	352,570	>-200%	(2,223,335)	-49%
NONOPERATING REVENUES & EXPENSES					
Interest Income	228,979	205,432	11%	172,462	33%
Other Income	247,385	282,051	-12%	448,898	-45%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,914,237)	(1,886,618)	1%	(2,098,744)	-9%
Debt Discount/Premium Amortization & Loss on Defeased Debt	317,071	317,070	0%	313,409	1%
MtM Gain/(Loss) on Investments	38,362	-	n/a	71,820	-47%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,082,441)	(1,082,065)	0%	(1,092,154)	-1%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(2,214,035)	(729,495)	204%	(3,315,489)	-33%
CAPITAL CONTRIBUTIONS	897,114	1,024,525	-12%	1,773,391	-49%
CHANGE IN NET POSITION	(1,316,921)	295,030	>-200%	(1,542,098)	-15%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2016 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$9,911,477	\$8,688,046	\$10,050,551	\$8,592,295	\$9,132,175	\$12,141,371	\$12,174,362	\$12,134,035	\$8,334,108				\$91,158,420
Energy Sales for Resale	1,484,296	1,363,659	1,537,368	1,173,525	1,047,005	1,073,427	826,988	1,000,287	1,369,706				10,876,261
Transmission of Power for Others	68,103	77,460	93,851	97,686	67,768	40,767	41,557	47,624	42,200				577,016
Broadband Revenue	162,760	171,089	168,670	167,896	168,783	170,101	169,708	173,642	175,088				1,527,737
Other Electric Revenue	41,560	114,818	538,251	77,069	152,767	100,373	186,859	147,476	93,970				1,453,143
TOTAL OPERATING REVENUES	11,668,196	10,415,072	12,388,691	10,108,471	10,568,498	13,526,039	13,399,474	13,503,064	10,015,072	-	-	-	105,592,577
OPERATING EXPENSES													
Purchased Power	7,209,954	6,598,428	6,395,487	6,762,894	5,933,494	6,878,606	7,316,031	7,677,384	7,083,627				61,855,905
Purchased Transmission & Ancillary Services	1,126,226	997,796	1,156,184	1,048,210	1,095,458	1,130,664	1,120,410	1,110,988	1,106,774				9,892,710
Conservation Program	22,430	120,266	26,344	60,645	22,082	(66,815)	(3,062)	24,170	124,031				330,091
Total Power Supply	8,358,610	7,716,490	7,578,015	7,871,749	7,051,034	7,942,455	8,433,379	8,812,542	8,314,432	-	-	-	72,078,706
Transmission Operation & Maintenance	4,760	5,109	12,764	33,026	18,489	22,498	7,375	22,999	60,409				187,429
Distribution Operation & Maintenance	639,737	773,430	714,348	707,747	790,398	713,118	667,475	794,699	887,170				6,688,122
Broadband Expense	25,524	51,636	83,545	78,214	87,954	79,551	82,677	89,218	76,567				654,886
Customer Accounting, Collection & Information	190,012	277,209	326,396	278,252	306,587	298,830	263,892	275,702	294,877				2,511,757
Administrative & General	637,442	556,470	507,316	530,492	487,474	450,863	495,672	510,590	490,959				4,667,278
Subtotal before Taxes & Depreciation	1,497,475	1,663,854	1,644,369	1,627,731	1,690,902	1,564,860	1,517,091	1,693,208	1,809,982	-	-	-	14,709,472
Taxes	1,235,004	1,079,121	1,019,926	966,648	948,699	1,080,272	1,135,272	1,189,657	1,000,184				9,654,783
Depreciation & Amortization	1,191,201	1,202,757	1,194,304	1,199,710	1,104,863	1,036,216	1,123,931	1,110,123	1,118,106				10,281,211
Total Other Operating Expenses	3,923,680	3,945,732	3,858,599	3,794,089	3,744,464	3,681,348	3,776,294	3,992,988	3,928,272	-	-	-	34,645,466
TOTAL OPERATING EXPENSES	12,282,290	11,662,222	11,436,614	11,665,838	10,795,498	11,623,803	12,209,673	12,805,530	12,242,704	-	-	-	106,724,172
OPERATING INCOME (LOSS)	(614,094)	(1,247,150)	952,077	(1,557,367)	(227,000)	1,902,236	1,189,801	697,534	(2,227,632)	-	-	-	(1,131,595)
NONOPERATING REVENUES & EXPENSES													
Interest Income	26,798	26,236	29,676	12,269	28,586	25,894	35,461	26,236	17,822				228,978
Other Income	9	50	98,287	22,533	26,652	23,075	23,101	23,081	30,599				247,387
Other Expense	-	-	-	-	-	-	-	-	-				-
Interest Expense	(179,979)	(178,913)	(273,389)	(220,230)	(210,296)	(210,530)	(210,403)	(219,326)	(211,173)				(1,914,239)
Debt Discount & Expense Amortization	35,230	35,230	35,230	35,230	35,230	35,230	35,230	35,230	35,230				317,070
MTM Gain/(Loss) on Investments	59,560	(10,640)	18,020	(3,260)	(25,040)	23,340	(16,498)	33,000	(40,120)				38,362
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-				-
TOTAL NONOPERATING REV/EXP	(58,382)	(128,037)	(92,176)	(153,458)	(144,868)	(102,991)	(133,109)	(101,779)	(167,642)	-	-	-	(1,082,442)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(672,476)	(1,375,187)	859,901	(1,710,825)	(371,868)	1,799,245	1,056,692	595,755	(2,395,274)	-	-	-	(2,214,037)
CAPITAL CONTRIBUTIONS	155,353	97,986	109,333	52,806	201,727	55,050	33,184	98,229	93,445				897,113
CHANGE IN NET POSITION	(\$517,123)	(\$1,277,201)	\$969,234	(\$1,658,019)	(\$170,141)	\$1,854,295	\$1,089,876	\$693,984	(\$2,301,829)	\$0	\$0	\$0	(\$1,316,924)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	9/30/2016	9/30/2015	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Cash Equivalents & Investments				
Unrestricted Cash & Cash Equivalents & Investments	\$32,323,144	\$32,998,278	(\$675,135)	
Designated Debt Service Reserve Fund	3,032,152	3,056,020	(23,868)	
Designated Power Market Volty	3,300,000	4,300,000	(1,000,000)	
Designated Special Capital Rsv	5,300,000	6,700,000	(1,400,000)	
Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	8,423,149	9,692,577	(1,269,428)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	18,943	58,393	(39,450)	
Wholesale Power Receivable	1,124,885	943,610	181,275	
Accrued Unbilled Revenue	2,500,000	2,500,000	-	
Inventory Materials & Supplies	6,168,269	5,149,337	1,018,932	
Prepaid Expenses & Option Premiums	277,114	408,108	(130,994)	
Total Current Assets	64,467,656	67,806,325	(3,338,670)	-5%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,083,997	23,868	
Other Receivables	96,714	94,549	2,165	
Preliminary Surveys	65,006	438,461	(373,455)	
BPA Prepay Receivable	6,600,000	7,200,000	(600,000)	
Deferred Purchased Power Costs	7,432,307	8,627,236	(1,194,930)	
Other Deferred Charges	0	811	(811)	
	<u>15,301,891</u>	<u>17,445,054</u>	<u>(1,543,162)</u>	-12%
Utility Plant				
Land and Intangible Plant	3,469,496	3,406,431	63,065	
Electric Plant in Service	301,966,971	291,870,930	10,096,041	
Construction Work in Progress	4,028,549	2,538,352	1,490,198	
Accumulated Depreciation	(188,998,692)	(178,031,215)	(10,967,477)	
Net Utility Plant	<u>120,466,324</u>	<u>119,784,498</u>	<u>681,825</u>	1%
Total Noncurrent Assets	<u>135,768,215</u>	<u>137,229,552</u>	<u>(1,461,337)</u>	-1%
Total Assets	200,235,871	205,035,878	(4,800,006)	-2%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	66,027	92,416	(26,389)	
Accumulated Pension Deferred Outflows	1,319,722	608,285	711,437	
Accumulated Decrease in Fair Value of Hedging Derivatives	752,382	2,113,956	(1,361,575)	
Total Deferred Outflows of Resources	<u>2,138,130</u>	<u>2,814,657</u>	<u>(676,526)</u>	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	<u>\$202,374,002</u>	<u>\$207,850,534</u>	<u>(\$5,476,533)</u>	-3%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	9/30/2016	9/30/2015	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	\$180,703	\$321,592	(\$140,889)	
Accounts Payable	8,765,308	7,675,398	1,089,909	
Customer Deposits	1,462,864	1,418,238	44,626	
Accrued Taxes Payable	2,712,405	2,687,908	24,497	
Other Current & Accrued Liabilities	1,670,423	1,344,851	325,571	
Accrued Interest Payable	994,954	962,007	32,947	
Revenue Bonds, Current Portion	2,920,000	3,035,000	(115,000)	
Total Current Liabilities	18,706,656	17,444,995	1,261,662	7%
NONCURRENT LIABILITIES				
2005 Bond Issue	-	(1,140,000)	1,140,000	
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	29,470,000	32,460,000	(2,990,000)	
Unamortized Premium & Discount	2,765,605	3,215,474	(449,869)	
Pension Liability	11,212,267	9,214,032	1,998,235	
Deferred Revenue	543,874	726,635	(182,761)	
BPA Prepay Incentive Credit	1,935,103	2,096,359	(161,256)	
Other Liabilities	2,661,444	3,907,636	(1,246,192)	
Total Noncurrent Liabilities	65,933,293	67,825,136	(1,891,843)	-3%
Total Liabilities	84,639,949	85,270,131	(630,182)	-1%
DEFERRED INFLOWS OF RESOURCES				
253.15 Accumulated Pension Deferred Inflows	1,772,202	3,794,511	(2,022,309)	
253.25 Accumulated Increase in Fair Value of Hedging Derivatives	973,039	1,589,569	(616,530)	
Total Deferred Inflows of Resources	2,745,241	5,384,080	(2,638,839)	-49%
NET POSITION				
Net Investment in Capital Assets	68,031,746	64,961,440	3,070,306	
Restricted for Debt Service	1,107,865	1,083,997	23,868	
Unrestricted	45,849,200	51,150,887	(5,301,687)	
Total Net Position	114,988,812	117,196,324	(2,207,512)	-2%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	\$202,374,002	\$207,850,534	(\$5,476,533)	-3%
CURRENT RATIO:	3.45:1	3.89:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$45,761,000	\$50,361,331	(\$4,600,331)	-9%
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	9/30/2016			9/30/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$4,131,743	\$4,362,954	-5%	\$3,829,564	8%
Small General Service	764,059	812,655	-6%	733,188	4%
Medium General Service	1,115,807	1,209,287	-8%	1,052,988	6%
Large General Service	1,271,921	1,388,912	-8%	1,287,879	-1%
Large Industrial	244,523	229,938	6%	274,787	-11%
Small Irrigation	174,914	171,479	2%	162,864	7%
Large Irrigation	1,582,304	2,052,581	-23%	1,795,498	-12%
Street Lights	15,485	17,380	-11%	17,885	-13%
Security Lights	20,607	23,920	-14%	21,187	-3%
Unmetered Accounts	15,525	16,543	-6%	15,283	2%
Billed Revenues Before Taxes	\$9,336,887	\$10,285,649	-9%	\$9,191,122	2%
City Occupation Taxes	415,220	486,232	-15%	437,762	-5%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(18,000)	(17,718)	2%	(18,000)	0%
Unbilled Revenue	(1,400,000)	(1,400,000)	0%	(860,000)	63%
TOTAL SALES - REVENUE	\$8,334,108	\$9,354,163	-11%	\$8,750,885	-5%
ENERGY SALES RETAIL - kWh					
Residential	49,472,576	52,002,979	-5%	48,136,350	3%
Small General Service	10,839,759	11,579,520	-6%	10,809,845	0%
Medium General Service	16,093,629	16,733,978	-4%	15,990,572	1%
Large General Service	19,923,658	21,172,430	-6%	21,305,140	-6%
Large Industrial	4,427,850	4,118,971	7%	5,623,820	-21%
Small Irrigation	2,005,457	2,039,083	-2%	2,075,784	-3%
Large Irrigation	33,735,656	41,252,015	-18%	37,832,472	-11%
Street Lights	211,187	214,732	-2%	224,928	-6%
Security Lights	101,366	112,356	-10%	113,402	-11%
Unmetered Accounts	259,637	249,121	4%	254,845	2%
TOTAL kWh BILLED	137,070,775	149,475,185	-8%	142,367,158	-4%
NET POWER COST					
BPA Power Costs					
Slice	\$2,838,770	\$2,837,683	0%	\$2,419,560	17%
Block	2,019,580	2,019,641	0%	1,901,975	6%
Subtotal	4,858,350	4,857,325	0%	4,321,535	12%
Other Power Purchases	665,150	1,280,247	-48%	745,466	-11%
Frederickson	1,560,127	1,585,401	-2%	1,757,682	-11%
Transmission	787,834	761,259	3%	738,859	7%
Ancillary	318,940	325,557	-2%	304,971	5%
Conservation Program	124,031	5,289	2245%	89,830	38%
Gross Power Costs	8,314,431	8,815,078	-6%	7,958,342	4%
Less Sales for Resale-Energy	(1,282,181)	(1,913,407)	-33%	(1,656,272)	-23%
Less Sales for Resale-Gas	(87,525)	-	n/a	(14,375)	509%
Less Transmission of Power for Others	(42,200)	(57,202)	-26%	(60,073)	-30%
NET POWER COSTS	\$6,902,525	\$6,844,469	1%	\$6,227,622	11%
NET POWER - kWh					
BPA Power Costs					
Slice	60,261,000	61,639,547	-2%	63,008,000	-4%
Block	65,307,000	65,307,159	0%	66,883,000	-2%
Subtotal	125,568,000	126,946,706	-1%	129,891,000	-3%
Other Power Purchases	10,910,000	24,184,888	-55%	20,316,000	-46%
Frederickson	33,033,000	36,000,000	-8%	35,403,000	-7%
Generation			n/a		n/a
Gross Power kWh	169,511,000	187,131,594	-9%	185,610,000	-9%
Less Sales for Resale	(42,146,000)	(26,800,000)	57%	(51,513,000)	-18%
Less Transmission Losses/Imbalance	(2,125,000)	(2,271,506)	-6%	(2,184,000)	-3%
NET POWER - kWh	125,240,000	158,060,088	-21%	131,913,000	-5%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$49.05	\$47.11	4%	\$42.88	14%
Net Power Cost	\$55.11	\$43.30	27%	\$47.21	17%
BPA Power Cost	\$38.69	\$38.26	1%	\$33.27	16%
Sales for Resale	\$30.42	\$0.00	n/a	\$32.15	-5%
ACTIVE SERVICE AGREEMENTS:					
Residential	43,309			42,532	2%
Small General Service	4,942			4,854	2%
Medium General Service	772			757	2%
Large General Service	159			152	5%
Large Industrial	5			2	233%
Small Irrigation	559			560	0%
Large Irrigation	234			234	0%
Street Lights	9			9	0%
Security Lights	1,477			1,479	0%
Unmetered Accounts	366			363	1%
TOTAL	51,832			50,942	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	9/30/2016			9/30/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$40,098,943	\$40,537,209	-1%	\$38,548,071	4%
Small General Service	6,427,959	6,499,205	-1%	6,304,876	2%
Medium General Service	8,797,317	8,908,033	-1%	8,827,689	0%
Large General Service	9,729,969	9,858,071	-1%	9,832,503	-1%
Large Industrial	2,373,184	2,365,646	0%	2,245,133	6%
Small Irrigation	905,943	906,846	0%	892,133	2%
Large Irrigation	20,356,851	21,117,034	-4%	19,852,427	3%
Street Lights	153,962	155,717	-1%	155,117	-1%
Security Lights	193,247	197,805	-2%	183,465	5%
Unmetered Accounts	140,566	141,589	-1%	127,956	10%
Billed Revenues Before Taxes	\$89,177,941	\$90,687,155	-2%	\$86,969,371	3%
City Occupation Taxes	4,049,009	4,096,718	-1%	3,980,500	2%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(168,530)	(193,320)	-13%	(170,000)	-1%
Unbilled Revenue	(1,900,000)	(1,900,000)	0%	(1,300,000)	46%
TOTAL SALES - REVENUE	\$91,158,419	\$92,690,553	-2%	\$89,479,871	2%
ENERGY SALES RETAIL - kWh					
Residential	501,326,336	508,177,774	-1%	505,182,936	-1%
Small General Service	93,123,566	94,267,784	-1%	93,196,938	0%
Medium General Service	134,839,233	135,908,568	-1%	137,088,200	-2%
Large General Service	164,278,165	166,527,996	-1%	169,110,049	-3%
Large Industrial	48,213,721	48,293,115	0%	50,201,720	-4%
Small Irrigation	14,708,086	15,212,658	-3%	15,249,516	-4%
Large Irrigation	402,587,516	430,728,616	-7%	423,680,842	-5%
Street Lights	1,955,257	1,983,178	-1%	2,028,576	-4%
Security Lights	959,852	999,437	-4%	1,023,982	-6%
Unmetered Accounts	2,319,885	2,290,172	1%	2,252,769	3%
TOTAL kWh BILLED	1,364,311,617	1,404,389,298	-3%	1,399,015,528	-2%
NET POWER COST					
BPA Power Costs					
Slice	\$25,682,768	\$25,674,059	0%	\$23,038,984	11%
Block	18,913,174	18,913,282	0%	18,140,226	4%
Subtotal	44,595,942	44,587,341	0%	41,179,210	8%
Other Power Purchases					
Frederickson	6,900,036	8,587,431	-20%	11,021,570	-37%
Transmission	10,359,924	8,795,287	18%	10,414,248	-1%
Ancillary	6,890,363	6,856,851	0%	6,688,381	3%
Conservation Program	2,995,212	3,060,603	-2%	2,977,215	1%
Gross Power Costs	330,091	196,154	68%	615,204	-46%
Less Sales for Resale-Energy	72,071,569	72,083,667	0%	72,895,828	-1%
Less Sales for Resale-Gas	(10,184,778)	(11,329,986)	-10%	(13,133,725)	-22%
Less Transmission of Power for Others	(691,483)	-	n/a	(105,115)	558%
Less Transmission Losses/Imbalance	(577,015)	(617,239)	-7%	(462,022)	25%
NET POWER COSTS	\$60,618,293	\$60,136,441	1%	\$59,194,967	2%
NET POWER - kWh					
BPA Power Costs					
Slice	810,995,000	719,164,980	13%	769,861,000	5%
Block	712,031,000	712,029,441	0%	729,211,000	-2%
Subtotal	1,523,026,000	1,431,194,421	6%	1,499,072,000	2%
Other Power Purchases					
Frederickson	173,214,000	121,542,964	43%	290,710,000	-40%
Gross Power kWh	156,949,000	147,600,000	6%	166,605,000	-6%
Less Sales for Resale	1,853,189,000	1,700,337,385	9%	1,956,387,000	-5%
Less Transmission Losses/Imbalance	(451,081,000)	(262,244,984)	72%	(511,603,000)	-12%
Less Transmission Losses/Imbalance	(22,430,000)	(19,544,157)	15%	(22,494,000)	0%
NET POWER - kWh	1,379,678,000	1,418,548,244	-3%	1,422,290,000	-3%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$38.89	\$42.39	-8%	\$37.26	4%
Net Power Cost	\$43.94	\$42.39	4%	\$41.62	6%
BPA Power Cost	\$29.28	\$31.15	-6%	\$27.47	7%
Sales for Resale	\$22.58	\$11.50	96%	\$25.67	-12%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	43,050			42,281	2%
Small General Service	4,905			4,813	2%
Medium General Service	766			757	1%
Large General Service	156			151	4%
Large Industrial	5			3	85%
Small Irrigation	557			560	-1%
Large Irrigation	233			231	1%
Street Lights	9			9	0%
Security Lights	1,477			1,483	0%
Unmetered Accounts	365			361	1%
TOTAL	51,523			50,649	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2012	88,212,383	80,652,978	57,019,446	49,435,721	40,022,618	41,521,205	46,830,893	57,987,360	50,232,442	36,528,055	52,822,005	66,753,204	668,018,310
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576				501,326,336
Small General Service													
2012	11,620,253	11,081,244	8,731,569	8,613,151	9,186,607	9,378,977	10,247,220	11,671,124	11,202,911	8,464,869	9,293,606	9,929,524	119,421,055
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759				93,123,566
Medium General Service													
2012	15,995,754	14,843,947	12,863,785	13,464,357	13,553,914	14,103,136	14,973,817	16,437,847	16,513,370	14,079,820	14,709,116	14,459,816	175,998,679
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629				134,839,233
Large General Service													
2012	17,752,480	17,246,280	15,614,938	17,276,652	17,948,285	17,269,044	17,262,035	20,169,040	19,875,000	19,266,300	20,172,401	17,524,790	217,377,245
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658				164,278,165
Large Industrial													
2012	6,484,220	5,701,260	6,243,370	6,036,840	5,596,185	5,463,635	5,815,140	6,333,690	4,362,805	6,313,930	6,307,555	5,916,535	70,575,165
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850				48,213,721
Small Irrigation													
2012	98	8	300,470	947,657	2,146,900	2,179,098	3,052,837	3,270,042	2,207,181	1,058,286	2,284	7	15,164,868
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457				14,708,086
Large Irrigation													
2012	527,285	661,067	6,815,749	22,601,004	63,674,660	58,919,819	83,415,022	75,956,400	37,124,484	18,674,352	1,931,662	271,944	370,573,448
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656				402,587,516

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2012	432,872	432,872	398,337	356,249	346,935	339,628	339,628	327,569	309,982	300,873	285,170	266,257	4,136,372
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187				1,955,257
Security Lights													
2012	90,387	90,459	90,387	90,423	90,135	90,099	90,135	90,135	90,135	90,873	90,765	89,811	1,083,744
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366				959,852
Unmetered													
2012	241,464	241,464	244,466	244,466	244,466	244,472	244,472	244,472	244,472	244,472	244,472	244,472	2,927,630
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637				2,319,885
Total													
2012	141,357,196	130,951,579	108,322,517	119,066,520	152,810,705	149,509,113	182,271,199	192,487,679	142,162,782	105,021,830	105,859,036	115,456,360	1,645,276,516
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	-	-	-	1,364,311,617

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 8/31/2016	ADDITIONS	RETIREMENTS	BALANCE 9/30/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	769,217	1,242	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,911,128	1,242	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,944	-	-	8,267,944
DISTRIBUTION PLANT:				
Land & Land Rights	1,699,805	919	-	1,700,724
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,391,360	(266)	-	39,391,094
Poles, Towers & Fixtures	19,149,069	9,734	(6,945)	19,151,858
Overhead Conductor & Devices	12,264,792	40,548	(6,379)	12,298,961
Underground Conduit	32,940,715	129,770	(2,571)	33,067,914
Underground Conductor & Devices	43,034,271	675,688	(37,594)	43,672,365
Line Transformers	28,945,600	47,065	(39,289)	28,953,376
Services-Overhead	2,977,996	6,930	-	2,984,926
Services-Underground	19,115,920	56,149	-	19,172,069
Meters	11,476,453	77,093	-	11,553,546
Security Lighting	873,430	603	(2,109)	871,924
Street Lighting	760,005	-	-	760,005
SCADA System	2,279,556	3,571	-	2,283,127
TOTAL	215,204,475	1,047,803	(94,888)	216,157,390
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,377,525	-	-	18,377,525
Information Systems & Technology	16,489,607	1,756	-	16,491,363
Transportation Equipment	7,324,621	-	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,410,998	527	-	2,411,525
Broadband Equipment	19,189,847	338,231	-	19,528,078
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,108,172	106,586	(10,000)	11,204,757
TOTAL	78,205,595	447,100	(10,000)	78,642,694
TOTAL ELECTRIC PLANT ACCOUNTS	303,656,621	1,496,145	(104,888)	305,047,878
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	4,617,377	(588,828)	-	4,028,549
TOTAL CAPITAL	\$308,662,587	\$907,317	(\$104,888)	\$309,465,016

\$1,494,121 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

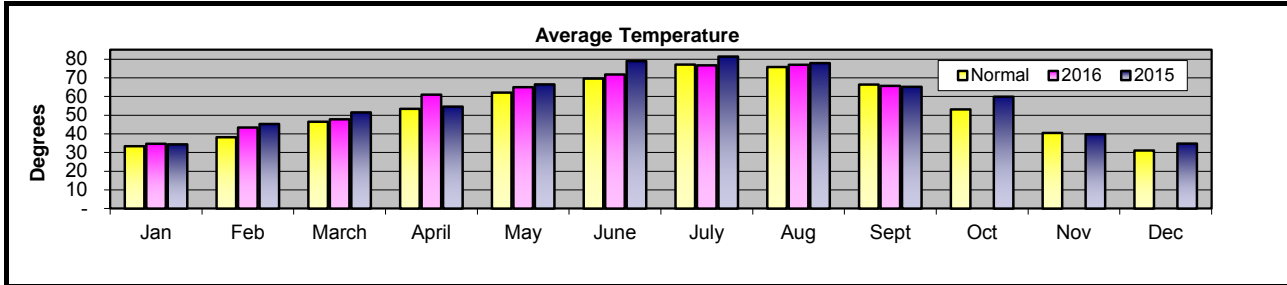
	BALANCE 12/31/2015	ADDITIONS	RETIREMENTS	BALANCE 9/30/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	612,954	157,505	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,754,865	157,505	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	256,175	-	256,175
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,011,769	256,175	-	8,267,944
DISTRIBUTION PLANT:				
Land & Land Rights	1,647,358	53,367	-	1,700,724
Structures & Improvements	295,502	-	-	295,502
Station Equipment	38,501,024	890,070	-	39,391,094
Poles, Towers & Fixtures	19,146,903	449,470	(444,515)	19,151,858
Overhead Conductor & Devices	12,171,352	404,255	(276,647)	12,298,961
Underground Conduit	32,354,579	728,803	(15,468)	33,067,914
Underground Conductor & Devices	42,358,742	1,517,867	(204,245)	43,672,365
Line Transformers	28,649,834	413,364	(109,822)	28,953,376
Services-Overhead	2,947,438	65,054	(27,566)	2,984,926
Services-Underground	18,693,802	490,933	(12,667)	19,172,069
Meters	10,521,345	1,032,200	-	11,553,546
Security Lighting	873,950	7,157	(9,183)	871,924
Street Lighting	760,005	-	-	760,005
SCADA System	2,065,754	217,373	-	2,283,127
TOTAL	210,987,589	6,269,912	(1,100,111)	216,157,390
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	125,334	-	18,377,525
Information Systems & Technology	16,060,948	430,415	-	16,491,363
Transportation Equipment	7,324,428	193	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	454,973	6,940	-	461,913
Laboratory Equipment	535,877	(46,742)	-	489,135
Communication Equipment	2,402,011	9,514	-	2,411,525
Broadband Equipment	18,604,205	923,874	-	19,528,078
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,735,136	703,206	(1,242,326)	11,196,016
TOTAL	77,723,546	2,152,734	(1,242,326)	78,633,953
TOTAL ELECTRIC PLANT ACCOUNTS	298,545,249	8,836,326	(2,342,438)	305,039,137
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	2,745,647	1,270,502	-	4,016,149
TOTAL CAPITAL	\$301,679,484	\$10,106,828	(\$2,342,438)	\$309,443,875

\$12,276,798 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

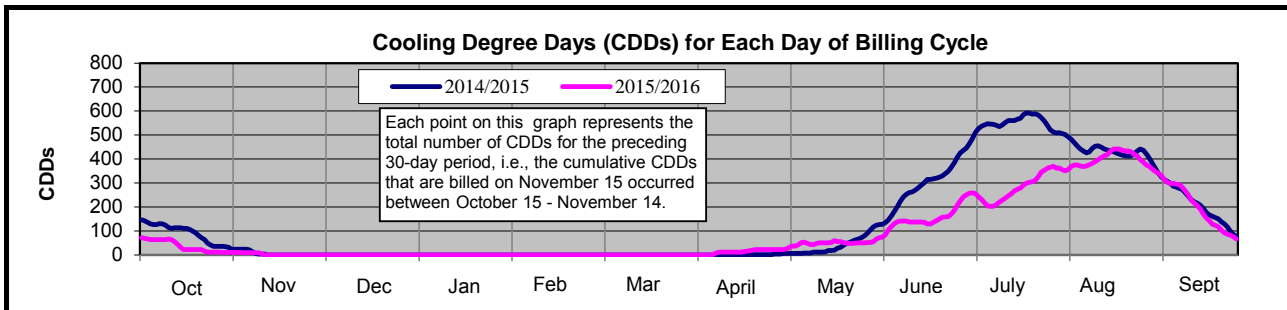
	YTD 9/30/2016	Monthly 9/30/2016
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$106,732,859	\$13,243,875
Cash Paid to Suppliers and Counterparties	(76,466,492)	(10,035,391)
Cash Paid to Employees	(10,275,419)	(1,097,432)
Taxes Paid	(10,245,908)	(591,922)
Net Cash Provided by Operating Activities	9,745,040	1,519,130
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(19,211)	-
Net Cash Used by Noncapital Financing Activities	(19,211)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(9,903,771)	(896,888)
Proceeds from Sale of Revenue Bonds	-	-
Cash Defeasance Principal and Interest	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,157,145)	-
Capital Contributions	897,114	93,446
Sale of Assets	51,027	2,280
Net Cash Used by Capital and Related Financing Activities	(10,112,775)	(801,162)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	243,733	42,865
Proceeds from Sale of Investments	7,987,042	2,000,000
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	8,230,775	2,042,865
NET INCREASE (DECREASE) IN CASH	7,843,829	2,760,833
CASH BALANCE, BEGINNING	\$28,597,032	\$33,680,028
CASH BALANCE, ENDING	\$36,440,861	\$36,440,861
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	(\$1,131,594)	(\$2,227,631)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	10,281,211	1,118,106
Unbilled Revenues	1,900,000	1,400,000
Misellaneous Other Revenue & Receipts	19,441	7,525
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(759,714)	1,828,803
Decrease (Increase) in BPA Prepay Receivable	450,000	50,000
Decrease (Increase) in Inventories	(1,001,562)	(259,318)
Decrease (Increase) in Prepaid Expenses	118,953	47,290
Decrease (Increase) in Wholesale Power Receivable	(3,210)	(719,212)
Decrease (Increase) in Miscellaneous Assets	(1,014)	-
Decrease (Increase) in Prepaid Expenses and Other Charges	2,524,142	327,625
Decrease (Increase) in Deferred Derivative Outflows	1,737,730	337,360
Increase (Decrease) in Deferred Derivative Inflows	(2,090,343)	(279,425)
Increase (Decrease) in Warrants Outstanding	(69,545)	(32,303)
Increase (Decrease) in Accounts Payable	(92,560)	(529,091)
Increase (Decrease) in Accrued Taxes Payable	(591,126)	408,262
Increase (Decrease) in Customer Deposits	43,546	(5,275)
Increase (Decrease) in BPA Prepay Incentive Credit	(120,942)	(13,438)
Increase (Decrease) in Other Current Liabilities	295,648	419,719
Increase (Decrease) in Other Credits	(1,764,021)	(359,867)
Net Cash Provided by Operating Activities	\$9,745,040	\$1,519,130

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 September 30, 2016



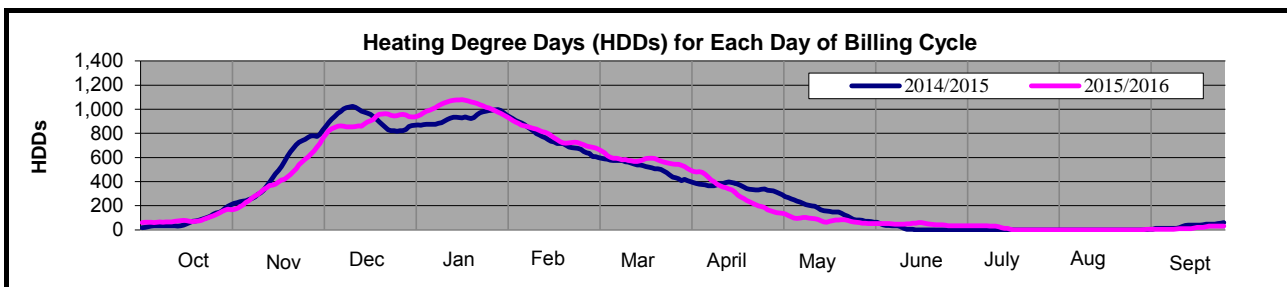
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2016	34.7	43.4	47.8	61.0	65.0	71.8	76.7	77.0	65.7				60.3
2015	34.4	45.3	51.5	54.6	66.5	79.0	81.4	77.9	65.2	59.9	39.8	34.8	57.5
5-yr Avg	33.1	38.2	47.1	53.4	62.7	70.6	79.3	77.8	68.1	55.6	39.3	33.2	54.9

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-	0.08				4.03
2015	0.67	0.42	0.65	0.09	1.49	0.13	0.05	-	0.06	0.28	0.60	2.04	6.48
5-yr Avg	0.56	0.47	0.71	0.33	0.95	0.73	0.07	0.22	0.14	0.65	0.45	0.91	6.20



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	22	55	239	362	369	52				1,099
2015	-	-	-	3	117	423	508	404	69	10	-	-	1,534
13-yr Avg	-	-	-	2	61	176	438	358	112	7	-	-	1,154

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	347	1,422	4,038	8,411	12,276	6,531				33,025
2015	-	-	-	13	910	7,895	16,797	13,850	6,885	1,115	89	-	47,554
13-yr Avg	-	-	-	13	699	3,264	9,836	13,155	7,180	1,576	62	-	35,783



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	938	631	526	143	54	35	-	-	33				2,360
2015	951	551	419	313	71	-	-	-	61	170	755	937	4,228
13-yr Avg	1,000	755	566	369	145	27	0	2	49	342	770	1,045	5,069

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	31,646	23,061	18,271	10,233	2,885	1,483	587	-	399				88,565
2015	28,758	21,748	17,114	11,048	5,847	660	-	-	810	2,771	12,264	27,739	128,759
13-yr Avg	32,063	26,086	21,907	14,380	8,215	2,333	313	5	535	5,149	16,444	29,470	156,901

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

September Highlights

XYTel, a new Retail Service Provider, was hooked up to a Gig Transport connection with Internet at their office on Gage. WSU NW Public TV on Jump Off Joe, Watts Construction off Hwy 395 both were connected to 50Mbps Ethernet services. Lourdes Hospital connected their Kennewick facility located on Morain to a 100Mbps service. Kent Oswalt, Tri-City Herald, Desert Buick and Finley School District all upgraded their services. Prosser City Hall disconnected.

	2016		A C T U A L S												Budget Variance	Inception to Date	
	2016 Budget	Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec			YTD
OPERATING REVENUES																	
Ethernet	1,523,071	1,523,071	\$99,559	\$103,216	\$104,672	\$103,787	\$104,283	\$106,297	\$107,135	\$106,885	\$109,701					\$945,536	577,535
Non-Recurring Charges	-	-	1,800	3,000	1,000	1,000	3,150	1,500	650	2,900	2,000					\$17,000	(17,000)
TDM	69,372	69,372	5,781	5,781	5,781	5,781	5,781	5,781	5,781	5,781	5,781					52,029	17,343
Wireless	312	312	26	26	26	26	26	26	26	26	26					234	78
Internet Transport Service	123,540	123,540	6,841	6,907	7,146	7,293	5,606	6,983	6,249	7,526	7,160					\$61,711	61,829
Fixed Wireless	82,779	82,779	6,958	6,953	6,944	6,921	6,842	6,802	6,812	6,679	6,576					\$61,485	21,294
Broadband Revenue - Other	281,642	281,642	43,595	43,405	43,102	43,088	43,095	42,712	43,055	43,845	43,845					\$389,743	(108,101)
Subtotal	2,080,716	2,080,716	164,560	169,289	168,671	167,896	168,783	170,101	169,708	173,642	175,088	-	-	-	\$1,527,738		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-					-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-					-	
Total Operating Revenues	2,080,716	2,080,716	164,560	169,289	168,671	167,896	168,783	170,101	169,708	173,642	175,088	-	-	-	\$1,527,738	552,978	15,720,284
OPERATING EXPENSES																	
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-	-					-	-
General Expenses	309,785	309,785	13,401	47,476	70,716	75,674	67,593	69,672	75,626	66,248	66,293				\$552,699	(242,914)	
Other Maintenance	141,758	141,758	1,360	2,106	12,586	2,539	20,362	9,552	7,277	22,723	10,274				\$88,778	52,980	
NOC Maintenance	391,428	391,428	-	161	-	-	-	102	-	-	-				263.59	391,164	
Wireless Maintenance	-	-	10,763	1,893	243	-	-	-	-	247	-				\$13,147	(13,147)	
Subtotal	842,971	842,971	25,524	51,636	83,545	78,214	87,954	79,326	82,902	89,218	76,567	-	-	-	\$654,887	188,084	9,519,391
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-				\$0	-	
Depreciation	886,520	886,520	97,106	93,729	82,045	81,893	79,778	79,977	81,863	82,233	82,909				\$761,532	124,988	9,572,084
Total Operating Expenses	1,729,491	1,729,491	122,630	145,365	165,590	160,106	167,733	159,303	164,765	171,451	159,476	-	-	-	\$1,416,419	313,072	19,091,475
OPERATING INCOME (LOSS)	351,225	351,225	41,929	23,925	3,081	7,790	1,050	10,798	4,943	2,191	15,613	-	-	-	\$111,319	239,906	(3,371,191)
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(362,982)	(362,982)	(30,136)	(29,831)	(29,749)	(29,801)	(29,522)	(29,330)	(29,199)	(29,440)	(29,309)				(\$266,317)	96,665	(5,840,925)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	10,000	42,713	8,200	27,550	-	98	6,865	44,354	98	98	98				\$87,359	44,646	4,783,788
BTOP	-	-	-	-	-	-	-	-	-	-	-				-	-	2,282,671
INTERNAL NET INCOME (LOSS)	(\$1,757)	\$30,956	\$19,993	21,644	(26,668)	(21,914)	(21,607)	25,822	(24,158)	(27,151.60)	(13,599)	-	-	-	(\$67,639)	\$381,218	(2,145,657)
NOANET COSTS																	
Member Assessments	-	-	-	-	-	-	-	-	-	-	-						\$3,159,092
Membership Support	-	-	86	-	54	782	173	457	-	486	21				\$2,058	115,431	
Total NoaNet Costs	-	-	85.67	-	53.50	782	173	457	-	486	21	-	-	-	\$2,058	(\$2,058)	\$3,274,523
CAPITAL EXPENDITURES	\$924,936	\$1,039,033	\$5,392	\$31,275	\$57,973	\$106,196	(\$5,763)	\$113,600	\$8,111	\$163,832	\$54,872				\$535,489	\$503,544	\$20,377,309
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$322,809	\$241,425	\$141,758	113,928	27,100	(17,198)	93,283	21,072	78,792	(79,797)	43,726	-	-	-	\$422,664		(\$10,384,480)

Value of Internal Usage of Fiber

Administrative Services	72,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000	6,000				54,000	
SCADA Services	78,000	6,500	6,500	6,500	6,500	6,500	7,000	7,000	7,000	7,000	7,000				60,500	
Total Avoided Costs	\$150,000	12,500	12,500	12,500	12,500	12,500	13,000	13,000	13,000	13,000	13,000	-	-	-	114,500	

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.6% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



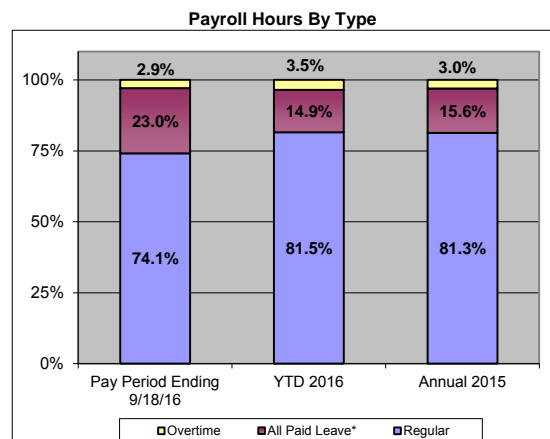
Payroll Report

Pay Period Ending September 18, 2016

Headcount					
Directorate	Department	2016 Original Budget	2016 Amended Budget	2016 Actual	Over (Under) Actual to Amended Budget
Executive Administration					
	General Manager	4.00	4.00	4.00	-
	Human Resources	4.25	4.25	4.25	-
	Communications & Governmental Affairs	2.00	2.00	2.00	-
Customer Programs & Services					
	Customer Service	18.00	18.00	18.00	-
	Key Accounts	2.00	2.00	2.00	-
Finance & Business Services					
	Director of Finance	2.00	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	3.00	-
	Accounting	6.00	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	3.00	-
Engineering					
	Engineering	7.00	7.00	7.00	-
	Customer Engineering	9.00	9.00	10.00	1.00
	Power Management	3.00	3.00	3.00	-
	Energy Programs	5.00	5.00	5.00	-
Operations					
	Operations	7.00	7.00	7.00	-
	Supt. Of Transmission & Distribution	28.00	28.00	27.00	(1.00)
	Supt. of Operations	3.00	3.00	3.00	-
	Meter Shop	5.00	5.00	5.00	-
	Transformer Shop	5.50	5.50	6.00	0.50
	Automotive Shop	4.00	4.00	4.00	-
	Warehouse	7.00	7.00	7.00	-
	Prosser Branch	6.00	6.00	6.00	-
	IS Infrastructure	6.00	6.00	6.00	-
	IS Applications	11.00	11.00	11.00	-
Total Positions		150.75	150.75	151.25	0.50

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2016 Amended Budget	9/18/2016	2016 Actual YTD	
NECA Lineman/Meterman	Operations	2,000	112	1,683	84%
Summer Intern	Engineering	522	-	552	106%
Summer Intern	Meter Shop	-	-	259	-
Financial Analyst	Accounting	-	44	230	-
CSR On-Call - Prosser	Prosser Branch	2,080	197	2,543	122%
CSR On-Call/LA - Kennewick	Customer Service	3,644	138	1,560	43%
Total All Contingent Positions		8,246	491	6,825	83%
Contingent YTD Full Time Equivalents (FTE)		3.96		3.28	

2016 Labor Budget				
Labor Type	As of 9/30/2016		YTD Actual	% Spent
	2016 Original Budget	2016 Amended Budget		
Regular	\$12,778,114	\$12,909,814	\$9,567,844	74%
Overtime	616,340	724,340	605,686	84%
Subtotal	13,394,454	13,634,154	10,173,530	75%
Less: Mutual Aid			(25,715)	
Total		\$13,634,154	\$10,147,815	74%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.