



FINANCIAL STATEMENTS

October 2016
(Unaudited)

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Financial Highlights October 2016



Issue date: 12/5/16

Financial highlights for the month of October:

- District operations resulted in a decrease in net assets of \$1.2M for the month.
- The average temperature of 54.2° was 1.1° above normal. Heating degree days were 2% below the 13 year average.
- Total retail kWh billed during October was down 7% from last year.
- Net power supply costs were \$6.3M for the month with energy sales for resale of \$820,000 and an average price of \$29 per MWh.
- October's non-power operating costs of \$1.5 million before taxes and depreciation were 9% below last year.
- Net capital expenditures were \$1.8M for the month.

(in thousands of dollars)

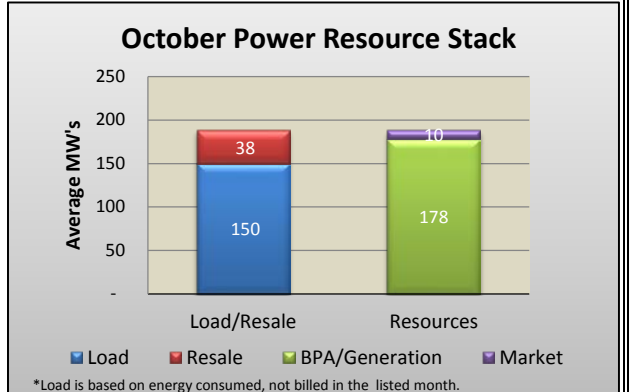
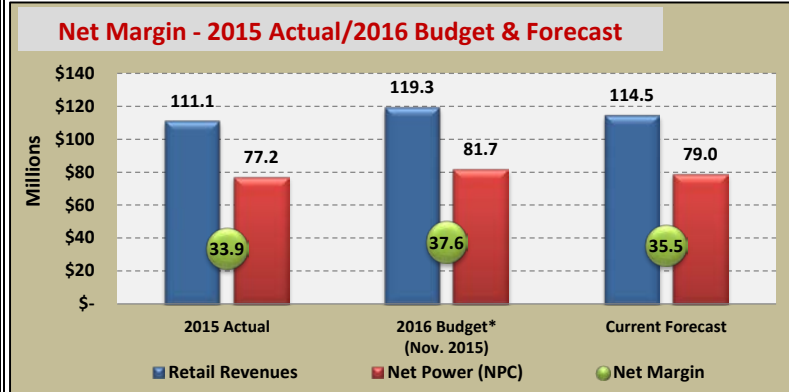
Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug ⁽¹⁾	Sep	Oct	Nov	Dec	Total YTD	Amended Budget	Forecast
Actual	(\$517)	(\$1,277)	\$969	(\$1,658)	(\$170)	\$1,854	\$1,090	\$694	(\$2,302)	(\$1,182)			(\$2,499)		(\$1,800)
Budget	(\$464)	(\$1,452)	\$511	(\$2,381)	\$99	\$1,545	\$1,478	\$2,044	(\$1,086)	(\$1,367)			(\$1,072)	(\$359)	

(1) The cumulative YTD impact of budget amendments approved at the September 13 Commission meeting are reflected in the August report.

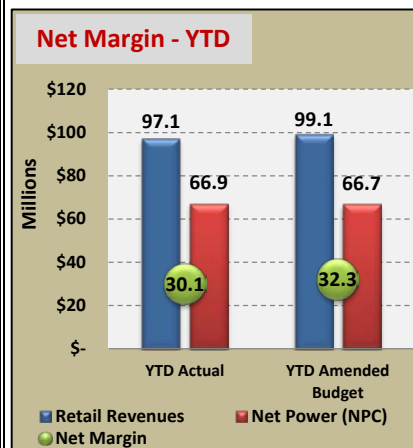
Net Margin	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget	Forecast
Retail Revenues	\$10,135	\$8,777	\$9,344	\$8,907	\$9,284	\$10,856	\$11,262	\$11,274	\$9,337	\$7,899			\$97,077	\$116,882	\$114,489
Less: Net Power Costs	(6,806)	(6,275)	(5,947)	(6,601)	(5,936)	(6,828)	(7,565)	(7,765)	(6,900)	(6,323)			(66,941)	(79,415)	(78,984)
Net Margin	\$3,329	\$2,502	\$3,397	\$2,307	\$3,348	\$4,028	\$3,697	\$3,510	\$2,436	\$1,576			\$30,136	\$37,467	\$35,505

Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget	Forecast
Capital Expenditures	\$1,344	\$997	\$1,275	\$572	\$1,175	\$1,163	\$1,007	\$1,687	\$907	\$1,792			\$11,920	\$17,726	\$17,526
Less: Capital Contributions	(155)	(98)	(109)	(53)	(202)	(55)	(33)	(98)	(93)	(88)			(985)	(1,341)	(1,341)
Net Capital Costs	\$1,188	\$899	\$1,166	\$519	\$974	\$1,108	\$974	\$1,588	\$814	\$1,703			\$10,934	\$16,386	\$16,186

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Average	Amended Budget
aMW - Retail Sales Billed	192	175	145	194	205	257	258	250	190	144			201	200
aMW - Sales for Resale	79	86	101	95	69	57	32	37	59	38			65	53



*2016 budget included a 4.9% revenue increase and the forecast includes the proposed 4.9% revenue increase.



Key Ratios	
Current Ratio	3.45 : 1
Debt Service Coverage (2013 actual)	3.14
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 projection) <i>(includes capital contributions)</i>	2.66

Other Statistics	
Unrestricted Undesignated Reserves	\$ 32.1 million
Bond Insurance Replacement (designated)	\$ 3.0 million
Power Market Volatility (designated)	\$ 3.3 million
Special Capital (designated)	\$ 13.7 million
Construction Account (restricted)	\$ 3.1 million
Customer Deposits (designated)	\$ 1.4 million
Bond Principal & Interest (restricted)	\$ 3.9 million
Bond Reserve Account (restricted)	\$ 1.1 million
Net Utility Plant	\$ 121.6 million
Long-Term Debt	\$ 67.8 million
Active Service Agreements	51,912 748 New YTD
Non-Contingent Employees	152.25
Contingent YTD FTE's	3.60

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGES IN NET POSITION
CURRENT MONTH

	10/31/2016			10/31/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$8,295,477	\$8,777,656	-5%	\$8,025,910	3%
Energy Sales for Resale	870,887	2,056,788	-58%	1,329,685	-35%
Transmission of Power for Others	51,544	57,202	-10%	53,795	-4%
Broadband Revenue	173,235	175,961	-2%	183,563	-6%
Other Revenue	71,043	96,446	-26%	86,060	-17%
TOTAL OPERATING REVENUES	9,462,186	11,164,053	-15%	9,679,014	-2%
OPERATING EXPENSES					
Purchased Power	6,135,048	7,612,619	-19%	6,682,883	-8%
Purchased Transmission & Ancillary Services	981,023	1,083,789	-9%	1,056,120	-7%
Conservation Program	129,451	5,289	>200%	112,450	15%
Total Power Supply	7,245,522	8,701,697	-17%	7,851,453	-8%
Transmission Operation & Maintenance	19,099	22,650	-16%	7,056	171%
Distribution Operation & Maintenance	680,487	753,412	-10%	682,914	0%
Broadband Expense	71,703	85,902	-17%	82,467	-13%
Customer Accounting, Collection & Information	285,371	268,884	6%	299,283	-5%
Administrative & General	420,347	471,540	-11%	553,655	-24%
Subtotal before Taxes & Depreciation	1,477,006	1,602,388	-8%	1,625,375	-9%
Taxes	900,413	926,036	-3%	871,011	3%
Depreciation & Amortization	640,360	1,025,953	-38%	1,017,651	-37%
Total Other Operating Expenses	3,017,779	3,554,377	-15%	3,514,037	-14%
TOTAL OPERATING EXPENSES	10,263,301	12,256,074	-16%	11,365,490	-10%
OPERATING INCOME (LOSS)	(801,115)	(1,092,021)	-27%	(1,686,476)	-52%
NONOPERATING REVENUES & EXPENSES					
Interest Income	30,294	37,564	-19%	27,898	9%
Other Income	(19,695)	31,339	-163%	4,435	>-200%
Interest Expense	(217,852)	(272,237)	-20%	(236,980)	-8%
Debt Discount/Premium Amortization & Loss on Defeased Debt	(260,124)	(164,770)	58%	36,018	>-200%
MtM Gain/(Loss) on Investments	(1,780)	-	n/a	(16,920)	-89%
TOTAL NONOPERATING REVENUES & EXPENSES	(469,156)	(368,104)	27%	(185,549)	153%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(1,270,272)	(1,460,125)	-13%	(1,872,025)	-32%
CAPITAL CONTRIBUTIONS	88,132	93,134	-5%	132,258	-33%
CHANGE IN NET POSITION	(\$1,182,139)	(\$1,366,991)	-14%	(\$1,739,768)	-32%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	10/31/2016			10/31/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$99,453,897	\$101,468,209	-2%	\$97,505,781	2%
Energy Sales for Resale	11,747,148	13,386,774	-12%	14,568,525	-19%
Transmission of Power for Others	628,558	674,441	-7%	515,817	22%
Broadband Revenue	1,700,972	1,731,264	-2%	1,667,716	2%
Other Revenue	1,524,184	1,357,626	12%	1,338,247	14%
TOTAL OPERATING REVENUES	115,054,759	118,618,315	-3%	115,596,085	0%
OPERATING EXPENSES					
Purchased Power	67,990,951	69,582,677	-2%	69,297,911	-2%
Purchased Transmission & Ancillary Services	10,866,598	11,001,244	-1%	10,721,716	1%
Conservation Program	459,542	201,443	128%	727,654	-37%
Total Power Supply	79,317,091	80,785,363	-2%	80,747,281	-2%
Transmission Operation & Maintenance	213,660	123,500	73%	86,833	146%
Distribution Operation & Maintenance	7,368,610	7,624,631	-3%	7,411,390	-1%
Broadband Expense	726,590	733,611	-1%	812,431	-11%
Customer Accounting, Collection & Information	2,797,128	3,028,725	-8%	3,066,849	-9%
Administrative & General	5,087,624	5,419,708	-6%	5,946,837	-14%
Subtotal before Taxes & Depreciation	16,193,612	16,930,175	-4%	17,324,341	-7%
Taxes	10,555,194	10,537,461	0%	10,284,220	3%
Depreciation & Amortization	10,921,571	11,104,767	-2%	11,150,055	-2%
Total Other Operating Expenses	37,670,377	38,572,403	-2%	38,758,615	-3%
TOTAL OPERATING EXPENSES	116,987,468	119,357,766	-2%	119,505,896	-2%
OPERATING INCOME (LOSS)	(1,932,709)	(739,451)	161%	(3,909,811)	-51%
NONOPERATING REVENUES & EXPENSES					
Interest Income	259,273	242,996	7%	200,360	29%
Other Income	227,691	313,390	-27%	453,334	-50%
Interest Expense	(2,132,089)	(2,158,855)	-1%	(2,335,724)	-9%
Debt Discount/Premium Amortization & Loss on Defeased Debt	56,947	152,300	-63%	349,427	-84%
MtM Gain/(Loss) on Investments	36,582	-	n/a	54,900	-33%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,551,597)	(1,450,169)	7%	(1,277,703)	21%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(3,484,306)	(2,189,620)	59%	(5,187,514)	-33%
CAPITAL CONTRIBUTIONS	985,246	1,117,659	-12%	1,905,649	-48%
CHANGE IN NET POSITION	(2,499,060)	(1,071,961)	133%	(3,281,865)	-24%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2016 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$9,911,477	\$8,688,046	\$10,050,551	\$8,592,295	\$9,132,175	\$12,141,371	\$12,174,362	\$12,134,035	\$8,334,108	\$8,295,477			\$99,453,897
Energy Sales for Resale	1,484,296	1,363,659	1,537,368	1,173,525	1,047,005	1,073,427	826,988	1,000,287	1,369,706	870,887			11,747,148
Transmission of Power for Others	68,103	77,460	93,851	97,686	67,768	40,767	41,557	47,624	42,200	51,544			628,560
Broadband Revenue	162,760	171,089	168,670	167,896	168,783	170,101	169,708	173,642	175,088	173,235			1,700,972
Other Electric Revenue	41,560	114,818	538,251	77,069	152,767	100,373	186,859	147,476	93,970	71,043			1,524,186
TOTAL OPERATING REVENUES	11,668,196	10,415,072	12,388,691	10,108,471	10,568,498	13,526,039	13,399,474	13,503,064	10,015,072	9,462,186	-	-	115,054,763
OPERATING EXPENSES													
Purchased Power	7,209,954	6,598,428	6,395,487	6,762,894	5,933,494	6,878,606	7,316,031	7,677,384	7,083,627	6,135,048			67,990,953
Purchased Transmission & Ancillary Services	1,126,226	997,796	1,156,184	1,048,210	1,095,458	1,130,664	1,120,410	1,110,988	1,106,774	981,023			10,873,733
Conservation Program	22,430	120,266	26,344	60,645	22,082	(66,815)	(3,062)	24,170	124,031	129,451			459,542
Total Power Supply	8,358,610	7,716,490	7,578,015	7,871,749	7,051,034	7,942,455	8,433,379	8,812,542	8,314,432	7,245,522	-	-	79,324,228
Transmission Operation & Maintenance	4,760	5,109	12,764	33,026	18,489	22,498	7,375	22,999	60,409	19,099			206,528
Distribution Operation & Maintenance	639,737	773,430	714,348	707,747	790,398	713,118	667,475	794,699	887,170	680,487			7,368,609
Broadband Expense	25,524	51,636	83,545	78,214	87,954	79,551	82,677	89,218	76,567	71,703			726,589
Customer Accounting, Collection & Information	190,012	277,209	326,396	278,252	306,587	298,830	263,892	275,702	294,877	285,371			2,797,128
Administrative & General	637,442	556,470	507,316	530,492	487,474	450,863	495,672	510,590	490,959	420,347			5,087,625
Subtotal before Taxes & Depreciation	1,497,475	1,663,854	1,644,369	1,627,731	1,690,902	1,564,860	1,517,091	1,693,208	1,809,982	1,477,007	-	-	16,186,479
Taxes	1,235,004	1,079,121	1,019,926	966,648	948,699	1,080,272	1,135,272	1,189,657	1,000,184	900,413			10,555,196
Depreciation & Amortization	1,191,201	1,202,757	1,194,304	1,199,710	1,104,863	1,036,216	1,123,931	1,110,123	1,118,106	640,360			10,921,571
Total Other Operating Expenses	3,923,680	3,945,732	3,858,599	3,794,089	3,744,464	3,681,348	3,776,294	3,992,988	3,928,272	3,017,780	-	-	37,663,246
TOTAL OPERATING EXPENSES	12,282,290	11,662,222	11,436,614	11,665,838	10,795,498	11,623,803	12,209,673	12,805,530	12,242,704	10,263,302	-	-	116,987,474
OPERATING INCOME (LOSS)	(614,094)	(1,247,150)	952,077	(1,557,367)	(227,000)	1,902,236	1,189,801	697,534	(2,227,632)	(801,116)	-	-	(1,932,711)
NONOPERATING REVENUES & EXPENSES													
Interest Income	26,798	26,236	29,676	12,269	28,586	25,894	35,461	26,236	17,822	30,294			259,272
Other Income	9	50	98,287	22,533	26,652	23,075	23,101	23,081	30,599	(19,695)			227,692
Other Expense	-	-	-	-	-	-	-	-	-	-			-
Interest Expense	(179,979)	(178,913)	(273,389)	(220,230)	(210,296)	(210,530)	(210,403)	(219,326)	(211,173)	(217,852)			(2,132,091)
Debt Discount & Expense Amortization	35,230	35,230	35,230	35,230	35,230	35,230	35,230	35,230	35,230	(260,124)			56,946
MTM Gain/(Loss) on Investments	59,560	(10,640)	18,020	(3,260)	(25,040)	23,340	(16,498)	33,000	(40,120)	(1,780)			36,582
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-	-			-
TOTAL NONOPERATING REV/EXP	(58,382)	(128,037)	(92,176)	(153,458)	(144,868)	(102,991)	(133,109)	(101,779)	(167,642)	(469,157)	-	-	(1,551,599)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(672,476)	(1,375,187)	859,901	(1,710,825)	(371,868)	1,799,245	1,056,692	595,755	(2,395,274)	(1,270,273)	-	-	(3,484,310)
CAPITAL CONTRIBUTIONS	155,353	97,986	109,333	52,806	201,727	55,050	33,184	98,229	93,445	88,132			985,245
CHANGE IN NET POSITION	(\$517,123)	(\$1,277,201)	\$969,234	(\$1,658,019)	(\$170,141)	\$1,854,295	\$1,089,876	\$693,984	(\$2,301,829)	(\$1,182,141)	\$0	\$0	(\$2,499,065)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

ASSETS	10/31/2016	10/31/2015	Increase/(Decrease)	
			Amount	Percent
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents & Investments	\$35,993,604	\$30,099,857	\$5,893,747	
Restricted Construction Account	3,122,665	-	3,122,665	
Designated Debt Service Reserve Fund	3,032,152	3,056,020	(23,868)	
Designated Power Market Volty	3,300,000	4,300,000	(1,000,000)	
Designated Special Capital Rsv	13,740,418	6,700,000	7,040,418	
Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	6,140,337	8,239,690	(2,099,354)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	29,836	52,650	(22,814)	
Wholesale Power Receivable	699,360	707,096	(7,736)	
Accrued Unbilled Revenue	2,500,000	2,300,000	200,000	
Inventory Materials & Supplies	5,795,252	5,173,061	622,191	
Prepaid Expenses & Option Premiums	235,309	315,377	(80,068)	
Total Current Assets	76,588,933	62,943,751	13,645,182	22%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,083,997	23,868	
Other Receivables	96,714	95,161	1,553	
Unamortized Debt Expense	-	-	-	
Preliminary Surveys	65,006	439,315	(374,309)	
BPA Prepay Receivable	6,550,000	7,150,000	(600,000)	
Deferred Purchased Power Costs	7,248,343	8,579,036	(1,330,694)	
	15,067,927	17,274,404	(1,606,476)	-13%
Utility Plant				
Land and Intangible Plant	3,471,974	3,410,905	61,069	
Electric Plant in Service	302,217,191	292,274,484	9,942,707	
Construction Work in Progress	5,311,501	3,269,593	2,041,908	
Accumulated Depreciation	(189,371,855)	(179,000,684)	(10,371,172)	
Net Utility Plant	121,628,810	119,954,298	1,674,512	1%
Total Noncurrent Assets	136,696,738	137,228,702	(531,964)	0%
Total Assets	213,285,671	200,172,453	13,113,217	7%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	10,047	88,901	(78,854)	
Accumulated Pension Deferred Outflows	1,319,722	608,285	711,437	
Accumulated Decrease in Fair Value of Hedging Derivatives	605,695	2,113,956	(1,508,262)	
Total Deferred Outflows of Resources	1,935,464	2,811,142	(875,679)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	\$215,221,135	\$202,983,596	\$12,237,539	6%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	10/31/2016	10/31/2015	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	\$91,024	\$136,045	(\$45,021)	
Accounts Payable	7,829,392	7,676,976	152,416	
Customer Deposits	1,462,661	1,420,447	42,215	
Accrued Taxes Payable	2,807,887	2,753,591	54,296	
Other Current & Accrued Liabilities	1,415,141	1,372,811	42,329	
Accrued Interest Payable	1,236,744	-	1,236,744	
Revenue Bonds, Current Portion	2,920,000	3,035,000	(115,000)	
Total Current Liabilities	17,762,848	16,394,870	1,367,979	8%
NONCURRENT LIABILITIES				
2005 Bond Issue	-	(1,140,000)	1,140,000	
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	20,135,000	30,495,000	(10,360,000)	
2016 Bond Issue	22,470,000	-	22,470,000	
Unamortized Premium & Discount	4,934,077	3,175,942	1,758,135	
Pension Liability	11,212,267	9,214,032	1,998,235	
Deferred Revenue	508,797	666,916	(158,120)	
BPA Prepay Incentive Credit	1,921,665	2,082,921	(161,256)	
Other Liabilities	2,514,498	3,908,483	(1,393,986)	
Total Noncurrent Liabilities	81,041,303	65,748,295	15,293,008	23%
Total Liabilities	98,804,151	82,143,164	16,660,987	20%
DEFERRED INFLOWS OF RESOURCES				
Accumulated Pension Deferred Inflows	1,772,202	3,794,511	(2,022,309)	
Accumulated Increase in Fair Value of Hedging Derivatives	837,275	1,589,569	(752,294)	
Total Deferred Inflows of Resources	2,609,477	5,384,080	(2,774,603)	-52%
NET POSITION				
Net Investment in Capital Assets	56,957,446	67,132,258	(10,174,812)	
Restricted for Debt Service	1,107,865	1,083,997	23,868	
Unrestricted	55,742,195	47,240,097	8,502,098	
Total Net Position	113,807,506	115,456,352	(1,648,846)	-1%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	\$215,221,135	\$202,983,596	\$12,237,539	6%
CURRENT RATIO:	4.31:1	3.84:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	\$58,826,084	\$46,548,882	\$12,277,203	26%
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	10/31/2016			10/31/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$3,461,491	\$3,495,682	-1%	\$3,219,905	8%
Small General Service	670,778	662,159	1%	630,212	6%
Medium General Service	1,128,274	1,094,999	3%	1,103,168	2%
Large General Service	1,345,004	1,368,769	-2%	1,291,609	4%
Large Industrial	300,828	310,829	-3%	270,657	11%
Small Irrigation	81,001	88,413	-8%	97,899	-17%
Large Irrigation	860,020	1,297,858	-34%	1,202,388	-28%
Street Lights	17,477	17,380	1%	7,280	140%
Security Lights	22,615	23,920	-5%	21,627	5%
Unmetered Accounts	11,845	16,543	-28%	15,447	-23%
Billed Revenues Before Taxes	\$7,899,332	\$8,376,552	-6%	\$7,860,193	0%
City Occupation Taxes	411,145	414,445	-1%	380,717	8%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(15,000)	(13,341)	12%	(15,000)	0%
Unbilled Revenue	-	-	n/a	(200,000)	n/a
TOTAL SALES - REVENUE	\$8,295,477	\$8,777,656	-5%	\$8,025,910	3%
ENERGY SALES RETAIL - kWh					
Residential	38,810,551	39,475,171	-2%	37,850,154	3%
Small General Service	9,285,276	9,158,251	1%	9,065,197	2%
Medium General Service	15,538,491	14,982,378	4%	15,576,154	0%
Large General Service	21,179,801	20,920,282	1%	20,558,020	3%
Large Industrial	5,998,320	6,227,336	-4%	5,598,540	7%
Small Irrigation	889,198	956,360	-7%	1,172,302	-24%
Large Irrigation	14,740,237	26,249,407	-44%	24,467,386	-40%
Street Lights	211,187	212,184	0%	225,024	-6%
Security Lights	101,194	112,546	-10%	113,359	-11%
Unmetered Accounts	254,365	249,121	2%	255,749	-1%
TOTAL kWh BILLED	107,008,620	118,543,036	-10%	114,881,885	-7%
NET POWER COST					
BPA Power Costs					
Slice	\$2,592,748	\$2,837,683	-9%	\$2,515,658	3%
Block	2,101,954	2,095,273	0%	2,090,155	1%
Subtotal	4,694,702	4,932,956	-5%	4,605,813	2%
Other Power Purchases	639,715	1,158,483	-45%	568,897	12%
Frederickson	800,632	1,521,180	-47%	1,508,173	-47%
Transmission	690,046	761,259	-9%	761,543	-9%
Ancillary	290,977	322,529	-10%	294,577	-1%
Conservation Program	129,451	5,289	>200%	112,450	15%
Gross Power Costs	7,245,522	8,701,697	-17%	7,851,657	-8%
Less Sales for Resale-Energy	(819,753)	(2,056,788)	-60%	(1,321,935)	-38%
Less Sales for Resale-Gas	(51,135)	-	n/a	(7,750)	>200%
Less Transmission of Power for Others	(51,544)	(57,202)	-10%	(53,795)	-4%
NET POWER COSTS	\$6,323,091	\$6,587,706	-4%	\$6,468,177	-2%
NET POWER - kWh					
BPA Power Costs					
Slice	69,453,000	73,196,021	-5%	63,055,000	10%
Block	59,593,000	59,591,921	0%	58,958,000	1%
Subtotal	129,046,000	132,787,942	-3%	122,013,000	6%
Other Power Purchases	12,107,000	4,900,034	147%	14,246,000	-15%
Frederickson	-	37,200,000	n/a	36,689,000	n/a
Gross Power kWh	141,153,000	174,887,976	-19%	172,948,000	-18%
Less Sales for Resale	(28,138,000)	(38,964,487)	-28%	(51,325,000)	-45%
Less Transmission Losses/Imbalance	(1,323,000)	(2,446,941)	-46%	(2,213,000)	-40%
NET POWER - kWh	111,692,000	133,476,548	-16%	119,410,000	-6%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$51.33	\$49.76	3%	\$45.40	13%
Net Power Cost	\$56.61	\$49.35	15%	\$54.17	5%
BPA Power Cost	\$36.38	\$37.15	-2%	\$37.75	-4%
Sales for Resale	\$29.13	\$21.89	33%	\$25.76	13%
ACTIVE SERVICE AGREEMENTS:					
Residential	43,393			42,590	2%
Small General Service	4,942			4,866	2%
Medium General Service	771			760	1%
Large General Service	159			152	5%
Large Industrial	5			2	233%
Small Irrigation	559			559	0%
Large Irrigation	234			234	0%
Street Lights	9			9	0%
Security Lights	1,474			1,479	0%
Unmetered Accounts	366			363	1%
TOTAL	51,912			51,014	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	10/31/2016			10/31/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$43,560,434	\$44,032,891	-1%	\$41,767,977	4%
Small General Service	7,098,737	7,161,364	-1%	6,935,088	2%
Medium General Service	9,925,591	10,003,032	-1%	9,930,857	0%
Large General Service	11,074,973	11,226,840	-1%	11,124,111	0%
Large Industrial	2,674,012	2,676,475	0%	2,515,789	6%
Small Irrigation	986,943	995,259	-1%	990,033	0%
Large Irrigation	21,216,871	22,414,892	-5%	21,054,816	1%
Street Lights	171,439	173,097	-1%	162,397	6%
Security Lights	215,862	221,725	-3%	205,093	5%
Unmetered Accounts	152,411	158,132	-4%	143,403	6%
Billed Revenues Before Taxes	\$97,077,273	\$99,063,707	-2%	\$94,829,563	2%
City Occupation Taxes	4,460,154	4,511,163	-1%	4,361,218	2%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(183,530)	(206,661)	-11%	(185,000)	-1%
Unbilled Revenue	(1,900,000)	(1,900,000)	0%	(1,500,000)	27%
TOTAL SALES - REVENUE	\$99,453,897	\$101,468,209	-2%	\$97,505,781	2%
ENERGY SALES RETAIL - kWh					
Residential	540,136,887	547,652,945	-1%	543,033,090	-1%
Small General Service	102,408,842	103,426,035	-1%	102,262,135	0%
Medium General Service	150,377,724	150,890,946	0%	152,664,354	-1%
Large General Service	185,457,966	187,448,278	-1%	189,668,069	-2%
Large Industrial	54,212,041	54,520,451	-1%	55,800,260	-3%
Small Irrigation	15,597,284	16,169,018	-4%	16,421,818	-5%
Large Irrigation	417,327,753	456,978,023	-9%	448,148,228	-7%
Street Lights	2,166,444	2,195,362	-1%	2,253,600	-4%
Security Lights	1,061,046	1,111,983	-5%	1,137,341	-7%
Unmetered Accounts	2,574,250	2,539,293	1%	2,508,518	3%
TOTAL kWh BILLED	1,471,320,237	1,522,932,334	-3%	1,513,897,413	-3%
NET POWER COST					
BPA Power Costs					
Slice	\$28,275,516	\$28,511,742	-1%	\$25,554,642	11%
Block	21,015,128	21,008,555	0%	20,230,381	4%
Subtotal	49,290,644	49,520,297	0%	45,785,023	8%
Other Power Purchases					
Frederickson	7,539,751	9,745,913	-23%	11,590,467	-35%
Transmission	11,160,556	10,316,466	8%	11,922,421	-6%
Ancillary	7,580,409	7,618,111	0%	7,449,924	2%
	3,286,189	3,383,133	-3%	3,271,792	0%
Conservation Program	459,542	201,443	128%	727,654	-37%
Gross Power Costs	79,317,091	80,785,363	-2%	80,747,485	-2%
Less Sales for Resale-Energy	(11,004,531)	(13,386,774)	-18%	(14,455,660)	-24%
Less Sales for Resale-Gas	(742,618)	-	n/a	(112,865)	>200%
Less Transmission of Power for Others	(628,558)	(674,441)	-7%	(515,817)	22%
NET POWER COSTS	\$66,941,385	\$66,724,148	0%	\$65,663,144	2%
NET POWER - kWh					
BPA Power Costs					
Slice	880,448,000	792,361,001	11%	832,916,000	6%
Block	771,624,000	771,621,362	0%	788,169,000	-2%
Subtotal	1,652,072,000	1,563,982,363	6%	1,621,085,000	2%
Other Power Purchases					
Frederickson	185,321,000	126,442,998	47%	304,956,000	-39%
	156,949,000	184,800,000	-15%	203,294,000	-23%
Gross Power kWh	1,994,342,000	1,875,225,361	6%	2,129,335,000	-6%
Less Sales for Resale	(479,219,000)	(301,209,471)	59%	(562,928,000)	-15%
Less Transmission Losses/Imbalance	(23,753,000)	(21,991,098)	8%	(24,707,000)	-4%
NET POWER - kWh	1,491,370,000	1,552,024,792	-4%	1,541,700,000	-3%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$39.77	\$43.08	-8%	\$37.92	5%
Net Power Cost	\$44.89	\$42.99	4%	\$42.59	5%
BPA Power Cost	\$29.84	\$31.66	-6%	\$28.24	6%
Sales for Resale	\$22.96	\$12.54	83%	\$25.68	-11%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	43,084			42,312	2%
Small General Service	4,908			4,818	2%
Medium General Service	767			757	1%
Large General Service	157			151	4%
Large Industrial	5			3	100%
Small Irrigation	558			560	0%
Large Irrigation	233			231	1%
Street Lights	9			9	0%
Security Lights	1,477			1,483	0%
Unmetered Accounts	365			362	1%
TOTAL	51,562			50,685	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2012	88,212,383	80,652,978	57,019,446	49,435,721	40,022,618	41,521,205	46,830,893	57,987,360	50,232,442	36,528,055	52,822,005	66,753,204	668,018,310
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551			540,136,887
Small General Service													
2012	11,620,253	11,081,244	8,731,569	8,613,151	9,186,607	9,378,977	10,247,220	11,671,124	11,202,911	8,464,869	9,293,606	9,929,524	119,421,055
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276			102,408,842
Medium General Service													
2012	15,995,754	14,843,947	12,863,785	13,464,357	13,553,914	14,103,136	14,973,817	16,437,847	16,513,370	14,079,820	14,709,116	14,459,816	175,998,679
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491			150,377,724
Large General Service													
2012	17,752,480	17,246,280	15,614,938	17,276,652	17,948,285	17,269,044	17,262,035	20,169,040	19,875,000	19,266,300	20,172,401	17,524,790	217,377,245
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801			185,457,966
Large Industrial													
2012	6,484,220	5,701,260	6,243,370	6,036,840	5,596,185	5,463,635	5,815,140	6,333,690	4,362,805	6,313,930	6,307,555	5,916,535	70,575,165
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320			54,212,041
Small Irrigation													
2012	98	8	300,470	947,657	2,146,900	2,179,098	3,052,837	3,270,042	2,207,181	1,058,286	2,284	7	15,164,868
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198			15,597,284
Large Irrigation													
2012	527,285	661,067	6,815,749	22,601,004	63,674,660	58,919,819	83,415,022	75,956,400	37,124,484	18,674,352	1,931,662	271,944	370,573,448
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237			417,327,753

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2012	432,872	432,872	398,337	356,249	346,935	339,628	339,628	327,569	309,982	300,873	285,170	266,257	4,136,372
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,187		2,166,444
Security Lights													
2012	90,387	90,459	90,387	90,423	90,135	90,099	90,135	90,135	90,135	90,873	90,765	89,811	1,083,744
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194			1,061,046
Unmetered													
2012	241,464	241,464	244,466	244,466	244,466	244,472	244,472	244,472	244,472	244,472	244,472	244,472	2,927,630
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365			2,574,250
Total													
2012	141,357,196	130,951,579	108,322,517	119,066,520	152,810,705	149,509,113	182,271,199	192,487,679	142,162,782	105,021,830	105,859,036	115,456,360	1,645,276,516
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	-	-	1,471,320,237

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 9/30/2016	ADDITIONS	RETIREMENTS	BALANCE 10/31/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,944	-	-	8,267,944
DISTRIBUTION PLANT:				
Land & Land Rights	1,700,724	2,478	-	1,703,202
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,391,094	-	-	39,391,094
Poles, Towers & Fixtures	19,151,858	16,176	(20,585)	19,147,449
Overhead Conductor & Devices	12,298,961	18,651	-	12,317,612
Underground Conduit	33,067,914	20,859	(857)	33,087,917
Underground Conductor & Devices	43,672,365	60,835	(27,482)	43,705,718
Line Transformers	28,953,376	71,920	-	29,025,297
Services-Overhead	2,984,926	6,680	(116,827)	2,874,779
Services-Underground	19,172,069	49,843	(82,333)	19,139,578
Meters	11,553,546	72,558	-	11,626,104
Security Lighting	871,924	512	(2,820)	869,616
Street Lighting	760,005	-	-	760,005
SCADA System	2,283,127	-	-	2,283,127
TOTAL	216,157,390	320,513	(250,904)	216,226,999
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,377,525	6,424	-	18,383,949
Information Systems & Technology	16,491,363	55,940	-	16,547,303
Transportation Equipment	7,324,621	-	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,411,525	554	-	2,412,079
Broadband Equipment	19,528,078	13,647	-	19,541,725
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,204,757	111,525	(5,000)	11,311,282
TOTAL	78,642,694	188,089	(5,000)	78,825,784
TOTAL ELECTRIC PLANT ACCOUNTS	305,047,878	508,602	(255,904)	305,300,576
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	4,028,549	1,282,951	-	5,311,501
TOTAL CAPITAL	\$309,465,016	\$1,791,554	(\$255,904)	\$311,000,666

\$1,929,468 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

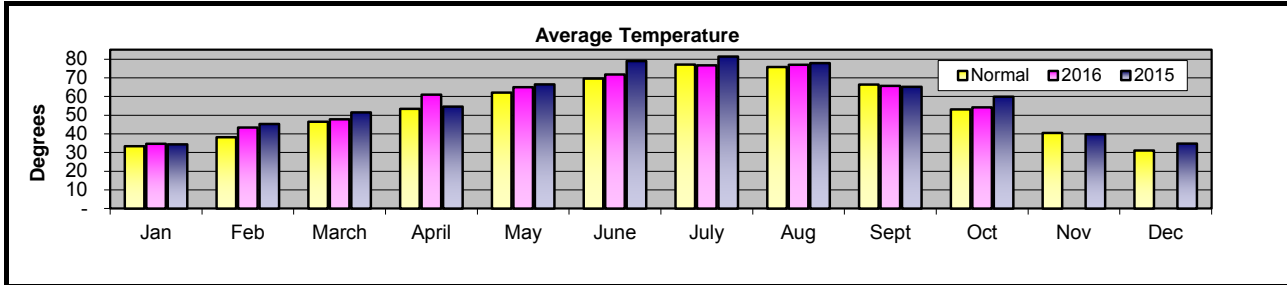
	BALANCE 12/31/2015	ADDITIONS	RETIREMENTS	BALANCE 10/31/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	612,954	157,505	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,754,865	157,505	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	256,175	-	256,175
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,011,769	256,175	-	8,267,944
DISTRIBUTION PLANT:				
Land & Land Rights	1,647,358	55,845	-	1,703,202
Structures & Improvements	295,502	-	-	295,502
Station Equipment	38,501,024	890,070	-	39,391,094
Poles, Towers & Fixtures	19,146,903	465,646	(465,100)	19,147,449
Overhead Conductor & Devices	12,171,352	422,907	(276,647)	12,317,612
Underground Conduit	32,354,579	749,663	(16,325)	33,087,917
Underground Conductor & Devices	42,358,742	1,578,702	(231,726)	43,705,718
Line Transformers	28,649,834	485,284	(109,822)	29,025,297
Services-Overhead	2,947,438	71,734	(144,393)	2,874,779
Services-Underground	18,693,802	540,776	(95,000)	19,139,578
Meters	10,521,345	1,104,758	-	11,626,104
Security Lighting	873,950	7,669	(12,004)	869,616
Street Lighting	760,005	-	-	760,005
SCADA System	2,065,754	217,373	-	2,283,127
TOTAL	210,987,589	6,590,425	(1,351,016)	216,226,999
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	131,758	-	18,383,949
Information Systems & Technology	16,060,948	486,355	-	16,547,303
Transportation Equipment	7,324,428	193	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	454,973	6,940	-	461,913
Laboratory Equipment	535,877	(46,742)	-	489,135
Communication Equipment	2,402,011	10,068	-	2,412,079
Broadband Equipment	18,604,205	937,520	-	19,541,725
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,735,136	823,472	(1,247,326)	11,311,282
TOTAL	77,723,546	2,349,565	(1,247,326)	78,825,784
TOTAL ELECTRIC PLANT ACCOUNTS	298,545,249	9,353,669	(2,598,342)	305,300,576
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	2,745,647	2,565,854	-	5,311,501
TOTAL CAPITAL	\$301,679,484	\$11,919,523	(\$2,598,342)	\$311,000,666

\$14,206,265 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

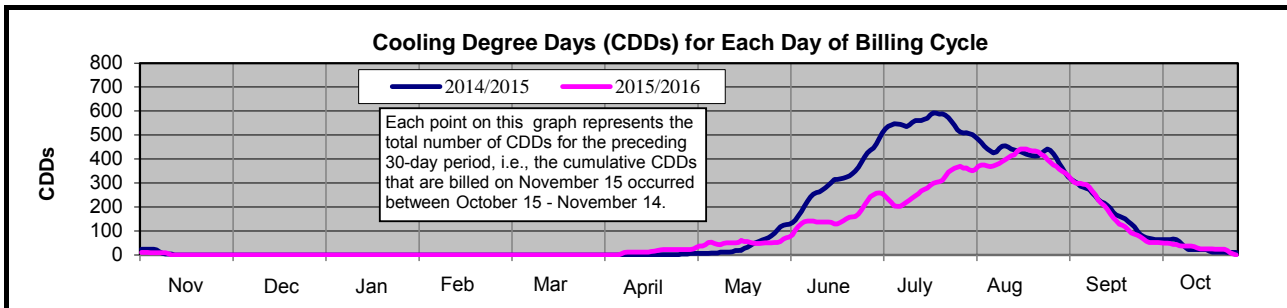
	YTD 10/31/2016	Monthly 10/31/2016
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$118,477,857	\$11,744,998
Cash Paid to Suppliers and Counterparties	(84,518,815)	(8,052,323)
Cash Paid to Employees	(11,336,849)	(1,061,430)
Taxes Paid	(11,050,838)	(804,930)
Net Cash Provided by Operating Activities	11,571,355	1,826,315
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(28,922)	(9,711)
Net Cash Used by Noncapital Financing Activities	(28,922)	(9,711)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(11,694,544)	(1,790,773)
Proceeds from Sale of Revenue Bonds	-	-
Cash Defeasance Principal and Interest	-	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,157,145)	-
Capital Contributions	985,246	88,132
Sale of Assets	52,879	1,852
Net Cash Used by Capital and Related Financing Activities	(11,813,564)	(1,700,789)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	263,134	19,401
Proceeds from Sale of Investments	7,987,042	-
Purchase of Investments	-	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Provided by Investing Activities	8,250,176	19,401
NET INCREASE (DECREASE) IN CASH	7,979,045	135,216
CASH BALANCE, BEGINNING	\$28,597,032	\$36,440,861
CASH BALANCE, ENDING	\$36,576,077	\$36,576,077
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	(\$1,932,709)	(\$801,115)
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	10,921,571	640,360
Unbilled Revenues	1,900,000	-
Misellaneous Other Revenue & Receipts	19,471	30
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	1,523,098	2,282,812
Decrease (Increase) in BPA Prepay Receivable	500,000	50,000
Decrease (Increase) in Inventories	(628,545)	373,017
Decrease (Increase) in Prepaid Expenses	160,758	41,805
Decrease (Increase) in Wholesale Power Receivable	422,315	425,525
Decrease (Increase) in Miscellaneous Assets	(1,014)	-
Decrease (Increase) in Prepaid Expenses and Other Charges	2,708,106	183,964
Decrease (Increase) in Deferred Derivative Outflows	1,884,417	146,687
Increase (Decrease) in Deferred Derivative Inflows	(2,226,107)	(135,764)
Increase (Decrease) in Warrants Outstanding	(159,224)	(89,679)
Increase (Decrease) in Accounts Payable	(1,028,476)	(935,916)
Increase (Decrease) in Accrued Taxes Payable	(495,644)	95,482
Increase (Decrease) in Customer Deposits	43,343	(203)
Increase (Decrease) in BPA Prepay Incentive Credit	(134,380)	(13,438)
Increase (Decrease) in Other Current Liabilities	40,419	(255,229)
Increase (Decrease) in Other Credits	(1,946,044)	(182,023)
Net Cash Provided by Operating Activities	\$11,571,355	\$1,826,315

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
October 31, 2016**



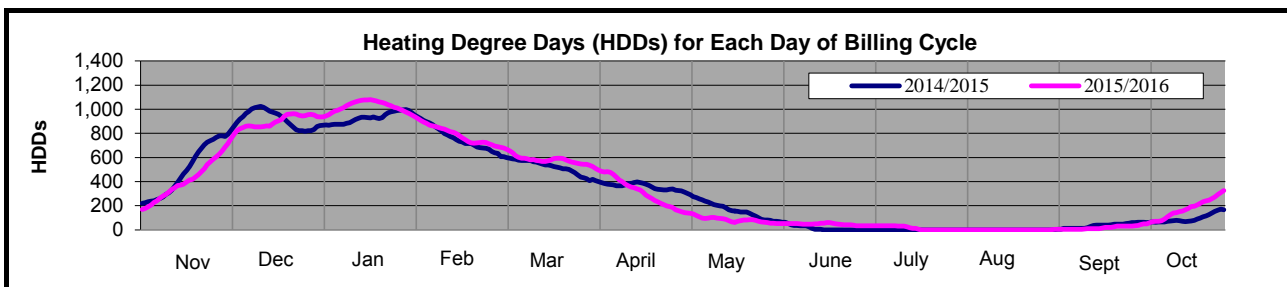
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2016	34.7	43.4	47.8	61.0	65.0	71.8	76.7	77.0	65.7	54.2			59.7
2015	34.4	45.3	51.5	54.6	66.5	79.0	81.4	77.9	65.2	59.9	39.8	34.8	57.5
5-yr Avg	33.1	38.2	47.1	53.4	62.7	70.6	79.3	77.8	68.1	55.6	39.3	33.2	54.9

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-	0.08	2.59			6.62
2015	0.67	0.42	0.65	0.09	1.49	0.13	0.05	-	0.06	0.28	0.60	2.04	6.48
5-yr Avg	0.56	0.47	0.71	0.33	0.95	0.73	0.07	0.22	0.14	0.65	0.45	0.91	6.20



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	22	55	239	362	369	52	-	-	-	1,099
2015	-	-	-	3	117	423	508	404	69	10	-	-	1,534
13-yr Avg	-	-	-	2	61	176	438	358	112	7	-	-	1,154

Cumulative CDDs in Billing Cycle													
2016	-	-	-	347	1,422	4,038	8,411	12,276	6,531	1,044			34,069
2015	-	-	-	13	910	7,895	16,797	13,850	6,885	1,115	89	-	47,554
13-yr Avg	-	-	-	13	699	3,264	9,836	13,155	7,180	1,576	62	-	35,783



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	938	631	526	143	54	35	-	-	33	335			2,695
2015	951	551	419	313	71	-	-	-	61	170	755	937	4,228
13-yr Avg	1,000	755	566	369	145	27	0	2	49	342	770	1,045	5,069

Cumulative HDDs in Billing Cycle													
2016	31,646	23,061	18,271	10,233	2,885	1,483	587	-	399	4,813			93,378
2015	28,758	21,748	17,114	11,048	5,847	660	-	-	810	2,771	12,264	27,739	128,759
13-yr Avg	32,063	26,086	21,907	14,380	8,215	2,333	313	5	535	5,149	16,444	29,470	156,901

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

October Highlights

Tree Top in Prosser was connected to a 100Mbps fiber connection. RE Powell on Jadwin was connected to a 50Mbps fiber connection. Desert Winds Wireless increased their Badger Mountain connection from 1Gig to 2Gig. Attorney General's Office upgraded from 10Mbps to 100Mbps. Three Rivers Convention Center cancelled their Internet connection. Ben Franklin Surgical Association was disconnected as they moved offices.

	2016		ACTUALS												Budget Variance	Inception to Date
	2016 Budget	Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec		
OPERATING REVENUES																
Ethernet	1,523,071	1,523,071	\$99,559	\$103,216	\$104,672	\$103,787	\$104,283	\$106,297	\$107,135	\$106,885	\$109,701	\$110,473			\$1,056,008	467,063
Non-Recurring Charges	-	-	1,800	3,000	1,000	1,000	3,150	1,500	650	2,900	2,000	3,550			\$20,550	(20,550)
TDM	69,372	69,372	5,781	5,781	5,781	5,781	5,781	5,781	5,781	5,781	5,781	5,781			57,810	11,562
Wireless	312	312	26	26	26	26	26	26	26	26	26	26			260	52
Internet Transport Service	123,540	123,540	6,841	6,907	7,146	7,293	5,606	6,983	6,249	7,526	7,160	6,898			\$68,609	54,931
Fixed Wireless	82,779	82,779	6,958	6,953	6,944	6,921	6,842	6,802	6,812	6,679	6,576	2,662			\$64,147	18,632
Broadband Revenue - Other	281,642	281,642	43,595	43,405	43,102	43,088	43,095	42,712	43,055	43,845	43,845	43,845			\$433,588	(151,946)
<i>Subtotal</i>	2,080,716	2,080,716	164,560	169,289	168,671	167,896	168,783	170,101	169,708	173,642	175,088	173,235			\$1,700,973	
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-			-	-
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-			-	-
<i>Total Operating Revenues</i>	2,080,716	2,080,716	164,560	169,289	168,671	167,896	168,783	170,101	169,708	173,642	175,088	173,235			\$1,700,973	379,743
OPERATING EXPENSES																
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-	-	-			-	-
General Expenses	309,785	309,785	13,401	47,476	70,716	75,674	67,593	69,672	75,626	66,248	66,293	60,019			\$612,717	(302,932)
Other Maintenance	141,758	141,758	1,360	2,106	12,586	2,539	20,362	9,552	7,277	22,723	10,274	11,684			\$100,462	41,296
NOC Maintenance	391,428	391,428	-	161	-	-	-	102	-	-	-	-			263.59	391,164
Wireless Maintenance	-	-	10,763	1,893	243	-	-	-	-	247	-	-			\$13,147	(13,147)
<i>Subtotal</i>	842,971	842,971	25,524	51,636	83,545	78,214	87,954	79,326	82,902	89,218	76,567	71,703			\$726,590	116,381
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-			\$0	-
Depreciation	886,520	886,520	97,106	93,729	82,045	81,893	79,778	79,977	81,863	82,233	82,909	84,260			\$845,793	40,727
<i>Total Operating Expenses</i>	1,729,491	1,729,491	122,630	145,365	165,590	160,106	167,733	159,303	164,765	171,451	159,476	155,963			\$1,572,382	157,109
OPERATING INCOME (LOSS)	351,225	351,225	41,929	23,925	3,081	7,790	1,050	10,798	4,943	2,191	15,613	17,271			\$128,590	222,635
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(362,982)	(362,982)	(30,136)	(29,831)	(29,749)	(29,801)	(29,522)	(29,330)	(29,199)	(29,440)	(29,309)	(29,198)			(\$295,515)	67,467
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	10,000	42,713	8,200	27,550	-	98	6,865	44,354	98	98	98	25,098			\$112,457	69,744
BTOP	-	-	-	-	-	-	-	-	-	-	-	-			-	2,282,671
INTERNAL NET INCOME (LOSS)	(\$1,757)	\$30,956	\$19,993	21,644	(26,668)	(21,914)	(21,607)	25,822	(24,158)	(27,151.60)	(13,599)	13,171			(\$54,468)	\$359,846
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-			-	\$3,159,092
Membership Support	-	-	86	-	54	782	173	457	-	486	21	1,634			\$3,692	117,065
<i>Total NoaNet Costs</i>	-	-	85.67	-	53.50	782	173	457	-	486	21	1,634.16			\$3,692	(\$3,692)
CAPITAL EXPENDITURES	\$924,936	\$1,039,033	\$5,392	\$31,275	\$57,973	\$106,196	(\$5,763)	\$113,600	\$8,111	\$163,832	\$54,872	\$88,263			\$623,752	\$415,281
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$322,809	\$241,425	\$141,758	113,928	27,100	(17,198)	93,283	21,072	78,792	(79,797)	43,726	36,732			\$459,396	(\$10,347,748)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.6% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



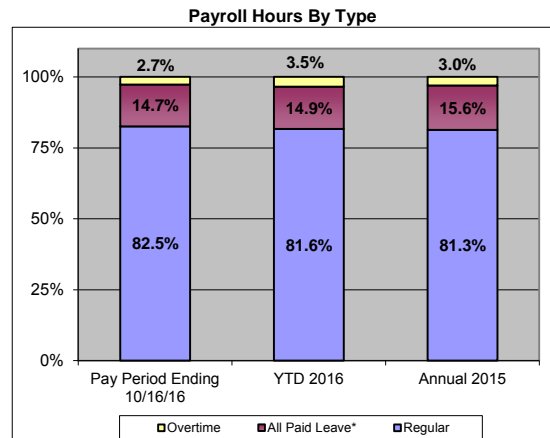
Payroll Report

Pay Period Ending October 16, 2016

Headcount					
Directorate	Department	2016 Original Budget	2016 Amended Budget	2016 Actual	Over (Under) Actual to Amended Budget
Executive Administration					
	General Manager	4.00	4.00	4.00	-
	Human Resources	4.25	4.25	4.25	-
	Communications & Governmental Affairs	2.00	2.00	2.00	-
Customer Programs & Services					
	Customer Service	18.00	18.00	18.00	-
	Key Accounts	2.00	2.00	2.00	-
Finance & Business Services					
	Director of Finance	2.00	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	3.00	-
	Accounting	6.00	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	3.00	-
Engineering					
	Engineering	7.00	7.00	7.00	-
	Customer Engineering	9.00	9.00	10.00	1.00
	Power Management	3.00	3.00	3.00	-
	Energy Programs	5.00	5.00	5.00	-
Operations					
	Operations	7.00	7.00	7.00	-
	Supt. Of Transmission & Distribution	28.00	28.00	27.00	(1.00)
	Supt. of Operations	3.00	3.00	3.00	-
	Meter Shop	5.00	5.00	5.00	-
	Transformer Shop	5.50	5.50	6.00	0.50
	Automotive Shop	4.00	4.00	4.00	-
	Warehouse	7.00	7.00	7.00	-
	Prosser Branch	6.00	6.00	7.00	1.00
	IS Infrastructure	6.00	6.00	6.00	-
	IS Applications	11.00	11.00	11.00	-
Total Positions		150.75	150.75	152.25	1.50

Contingent Positions					
Position	Department	Hours			% YTD to Budget
		2016 Amended Budget	10/16/2016	2016 Actual YTD	
NECA Lineman/Meterman	Operations	2,000	71	1,889	94%
Summer Intern	Engineering	522	-	552	106%
Summer Intern	Meter Shop	-	-	259	-
Financial Analyst	Accounting	-	21	291	-
CSR On-Call - Prosser	Prosser Branch	2,080	118	2,840	137%
CSR On-Call/LA - Kennewick	Customer Service	3,644	32	1,649	45%
Total All Contingent Positions		8,246	242	7,479	91%
Contingent YTD Full Time Equivalents (FTE)		3.96		3.60	

2016 Labor Budget				
As of 10/31/2016				83.3% through the year
Labor Type	2016 Original Budget	2016 Amended Budget	YTD Actual	% Spent
Regular	\$12,778,114	\$12,909,814	\$10,610,126	82%
Overtime	616,340	724,340	665,976	92%
Subtotal	13,394,454	13,634,154	11,276,102	83%
Less: Mutual Aid			(25,715)	
Total		\$13,634,154	\$11,250,387	83%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.