



FINANCIAL STATEMENTS

November 2016
(Unaudited)

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Financial Highlights November 2016

Issue date: 1/23/16



Financial highlights for the month of November:

- District operations resulted in an increase in net assets of \$88,000 for the month.
- The average temperature of 47.3° was 6.8° above normal. Heating degree days were 31% below the 13 year average.
- Total retail kWh billed during November was down 1% from last year.
- Net power supply costs were \$5.2M for the month with energy sales for resale of \$1.7M and an average price of \$28 per MWh.
- November's non-power operating costs of \$2.0 million before taxes and depreciation were 16% above last year.
- Net capital expenditures were \$905,000 for the month.

(in thousands of dollars)

Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug ⁽¹⁾	Sep	Oct	Nov	Dec	Total YTD	Amended Budget	Forecast
Actual	(\$517)	(\$1,277)	\$969	(\$1,658)	(\$170)	\$1,854	\$1,090	\$694	(\$2,302)	(\$1,182)	\$88		(\$2,411)		(\$1,800)
Budget	(\$464)	(\$1,452)	\$511	(\$2,381)	\$99	\$1,545	\$1,478	\$2,044	(\$1,086)	(\$1,367)	(\$72)		(\$1,144)	(\$359)	

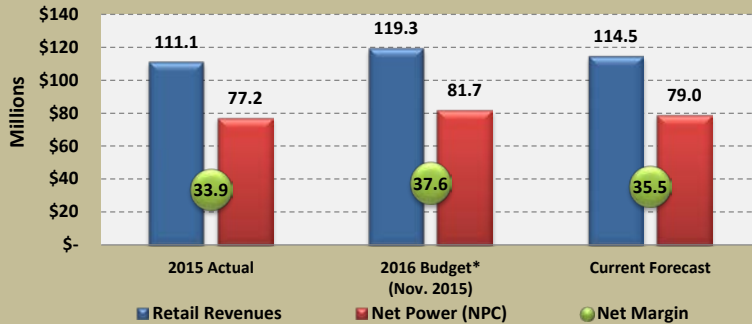
(1) The cumulative YTD impact of budget amendments approved at the September 13 Commission meeting are reflected in the August report.

Net Margin	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget	Forecast
Retail Revenues	\$10,135	\$8,777	\$9,344	\$8,907	\$9,284	\$10,856	\$11,262	\$11,274	\$9,337	\$7,899	\$7,542		\$104,619	\$116,882	\$114,489
Less: Net Power Costs	(6,806)	(6,275)	(5,947)	(6,601)	(5,936)	(6,828)	(7,565)	(7,765)	(6,900)	(6,323)	(5,192)		(72,133)	(79,415)	(78,984)
Net Margin	\$3,329	\$2,502	\$3,397	\$2,307	\$3,348	\$4,028	\$3,697	\$3,510	\$2,436	\$1,576	\$2,350		\$32,486	\$37,467	\$35,505

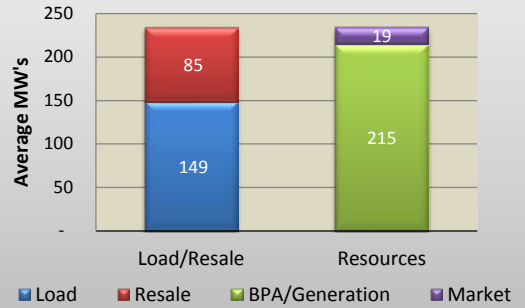
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Amended Budget	Forecast
Capital Expenditures	\$1,344	\$997	\$1,275	\$572	\$1,175	\$1,163	\$1,007	\$1,687	\$907	\$1,792	\$905		\$12,824	\$17,726	\$17,526
Less: Capital Contributions	(155)	(98)	(109)	(53)	(202)	(55)	(33)	(98)	(93)	(88)	(63)		(1,048)	(1,341)	(1,341)
Net Capital Costs	\$1,188	\$899	\$1,166	\$519	\$974	\$1,108	\$974	\$1,588	\$814	\$1,703	\$842		\$11,776	\$16,386	\$16,186

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Average	Amended Budget
aMW - Retail Sales Billed	192	175	145	194	205	257	258	250	190	144	135		195	200
aMW - Sales for Resale	79	86	101	95	69	57	32	37	59	38	85		67	53

Net Margin - 2015 Actual/2016 Budget & Forecast



November Power Resource Stack



*Load is based on energy consumed, not billed in the listed month.

*2016 budget included a 4.9% revenue increase and the forecast includes the proposed 4.9% revenue increase.

Key Ratios

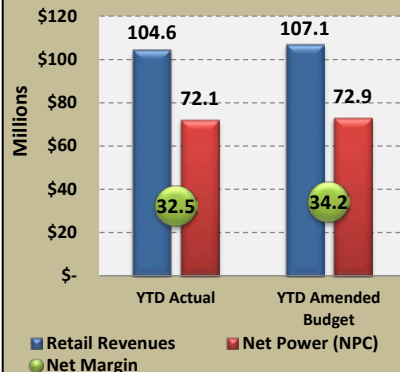
Current Ratio	3.70 : 1
Debt Service Coverage (2013 actual)	3.14
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 projection) <i>(includes capital contributions)</i>	2.66

Other Statistics

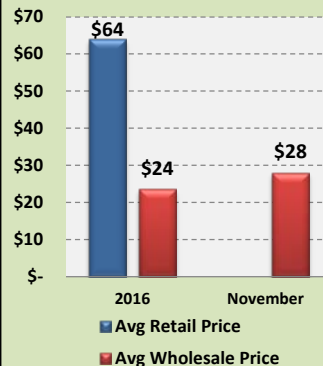
Unrestricted Undesignated Reserves	\$ 32.1 million
Bond Insurance Replacement (designated)	\$ 3.0 million
Power Market Volatility (designated)	\$ 3.3 million
Special Capital (designated)	\$ 13.7 million
Construction Account (restricted)	\$ 1.5 million
Customer Deposits (designated)	\$ 1.4 million
Bond Principal & Interest (restricted)	\$ 0.6 million
Bond Reserve Account (restricted)	\$ 1.1 million
Net Utility Plant	\$ 122.4 million
Long-Term Debt	\$ 64.8 million
Active Service Agreements	51,988
Non-Contingent Employees	153.25
Contingent YTD FTE's	3.84

824 New YTD

Net Margin - YTD



Average Sales For Resale



PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
NOVEMBER 2016

	11/30/16			11/30/15	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	8,886,474	9,437,787	-6%	9,002,510	-1%
Energy Sales for Resale	1,790,359	1,969,304	-9%	1,796,361	0%
Transmission of Power for Others	144,473	57,202	153%	75,970	90%
Broadband Revenue	172,240	162,553	6%	154,616	11%
Other Revenue	92,662	87,962	5%	86,948	7%
TOTAL OPERATING REVENUES	11,086,207	11,714,808	-5%	11,116,405	0%
OPERATING EXPENSES					
Purchased Power	5,944,929	7,147,314	-17%	6,420,382	-7%
Purchased Transmission & Ancillary Services	1,067,087	1,076,803	-1%	1,066,116	0%
Conservation Program	114,610	5,289	>200%	(317,407)	>200%
Total Power Supply	7,126,626	8,229,406	-13%	7,169,091	-1%
Transmission Operation & Maintenance	26,028	12,650	106%	5,293	>200%
Distribution Operation & Maintenance	835,517	709,617	18%	729,442	15%
Broadband Expense	125,602	40,402	211%	67,741	85%
Customer Accounting, Collection & Information	327,598	291,105	13%	286,389	14%
Administrative & General	651,714	491,305	33%	610,342	7%
Subtotal before Taxes & Depreciation	1,966,459	1,545,079	27%	1,699,207	16%
Taxes	934,872	948,453	-1%	864,462	8%
Depreciation & Amortization	844,080	1,028,444	-18%	1,017,796	-17%
Total Other Operating Expenses	3,745,411	3,521,976	6%	3,581,465	5%
TOTAL OPERATING EXPENSES	10,872,037	11,751,382	-7%	10,750,556	1%
OPERATING INCOME (LOSS)	214,171	(36,574)	>-200%	365,849	-41%
NONOPERATING REVENUES & EXPENSES					
Interest Income	32,866	25,391	29%	19,796	66%
Other Income	75,125	31,339	140%	37,330	101%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(292,876)	(253,353)	16%	(216,434)	35%
Debt Discount/Premium Amortization & Loss on Defeased Debt	35,022	35,230	-1%	35,685	-2%
MtM Gain/(Loss) on Investments	(39,252)	-	n/a	(6,080)	>200%
TOTAL NONOPERATING REVENUES & EXPENSES	(189,116)	(161,393)	17%	(129,703)	46%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	25,055	(197,967)	-113%	236,146	-89%
CAPITAL CONTRIBUTIONS	63,096	125,925	-50%	415,131	-85%
CHANGE IN NET POSITION	88,151	(72,042)	>-200%	651,277	-86%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	11/30/2016			11/30/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	\$108,340,371	110,905,996	-2%	106,508,291	2%
Energy Sales for Resale	13,537,507	15,356,079	-12%	16,364,886	-17%
Transmission of Power for Others	773,031	731,643	6%	591,786	31%
Broadband Revenue	1,873,212	1,893,817	-1%	1,822,332	3%
Other Revenue	1,616,846	1,445,588	12%	1,425,195	13%
TOTAL OPERATING REVENUES	126,140,967	130,333,123	-3%	126,712,490	0%
OPERATING EXPENSES					
Purchased Power	73,935,880	76,729,990	-4%	75,718,293	-2%
Purchased Transmission & Ancillary Services	11,933,685	12,078,046	-1%	11,787,832	1%
Conservation Program	574,152	206,733	178%	410,246	>200%
Total Power Supply	86,443,717	89,014,769	-3%	87,916,371	-2%
Transmission Operation & Maintenance	239,688	136,150	76%	92,126	160%
Distribution Operation & Maintenance	8,204,127	8,334,248	-2%	8,140,833	1%
Broadband Expense	852,192	774,013	10%	880,172	-3%
Customer Accounting, Collection & Information	3,124,725	3,319,830	-6%	3,353,238	-7%
Administrative & General	5,739,338	5,911,013	-3%	6,557,180	-12%
Subtotal before Taxes & Depreciation	18,160,071	18,475,254	-2%	19,023,549	-5%
Taxes	11,490,066	11,485,914	0%	11,148,681	3%
Depreciation & Amortization	11,765,652	12,133,211	-3%	12,167,851	-3%
Total Other Operating Expenses	41,415,788	42,094,379	-2%	42,340,081	-2%
TOTAL OPERATING EXPENSES	127,859,505	131,109,148	-2%	130,256,452	-2%
OPERATING INCOME (LOSS)	(1,718,539)	(776,025)	121%	(3,543,962)	-52%
NONOPERATING REVENUES & EXPENSES					
Interest Income	292,139	268,387	9%	220,156	33%
Other Income	302,815	344,729	-12%	490,663	-38%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(2,424,965)	(2,412,208)	1%	(2,552,158)	-5%
Debt Discount/Premium Amortization & Loss on Defeased Debt	91,968	187,530	-51%	385,112	-76%
MtM Gain/(Loss) on Investments	(2,670)	-	n/a	48,820	-105%
TOTAL NONOPERATING REVENUES & EXPENSES	(1,740,713)	(1,611,562)	8%	(1,407,407)	24%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(3,459,251)	(2,387,587)	45%	(4,951,369)	-30%
CAPITAL CONTRIBUTIONS	1,048,342	1,243,584	-16%	2,320,780	-55%
CHANGE IN NET POSITION	(2,410,909)	(1,144,003)	111%	(2,630,589)	-8%
TOTAL NET POSITION, BEGINNING OF YEAR	116,306,568	116,306,568	0%	118,738,421	-2%
TOTAL NET POSITION, END OF YEAR	113,895,659	115,162,565	-1%	116,107,832	-2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2016 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$9,911,477	\$8,688,046	\$10,050,551	\$8,592,295	\$9,132,175	\$12,141,371	\$12,174,362	\$12,134,035	\$8,334,108	\$8,295,477	\$8,886,474		\$108,340,371
Energy Sales for Resale	1,484,296	1,363,659	1,537,368	1,173,525	1,047,005	1,073,427	826,988	1,000,287	1,369,706	870,887	1,790,359		13,537,507
Transmission of Power for Others	68,103	77,460	93,851	97,686	67,768	40,767	41,557	47,624	42,200	51,544	144,473		773,033
Broadband Revenue	162,760	171,089	168,670	167,896	168,783	170,101	169,708	173,642	175,088	173,235	172,240		1,873,212
Other Electric Revenue	41,560	114,818	538,251	77,069	152,767	100,373	186,859	147,476	93,970	71,043	92,662		1,616,848
TOTAL OPERATING REVENUES	11,668,196	10,415,072	12,388,691	10,108,471	10,568,498	13,526,039	13,399,474	13,503,064	10,015,072	9,462,186	11,086,208	-	126,140,971
OPERATING EXPENSES													
Purchased Power	7,209,954	6,598,428	6,395,487	6,762,894	5,933,494	6,878,606	7,316,031	7,677,384	7,083,627	6,135,048	5,944,929		73,935,882
Purchased Transmission & Ancillary Services	1,123,440	1,000,290	1,149,342	1,048,210	1,095,458	1,130,664	1,120,410	1,110,988	1,106,774	981,023	1,067,087		11,933,686
Conservation Program	22,430	120,266	26,344	60,645	22,082	(66,815)	(3,062)	24,170	124,031	129,451	114,610		574,152
Total Power Supply	8,355,824	7,718,984	7,571,173	7,871,749	7,051,034	7,942,455	8,433,379	8,812,542	8,314,432	7,245,522	7,126,626	-	86,443,720
Transmission Operation & Maintenance	7,546	2,615	19,605	33,026	18,489	22,498	7,375	22,999	60,409	19,099	26,028		239,689
Distribution Operation & Maintenance	639,737	773,430	714,348	707,747	790,398	713,118	667,475	794,699	887,170	680,487	791,681		8,160,290
Broadband Expense	25,524	51,636	83,545	78,214	87,954	79,551	82,677	89,218	76,567	71,703	125,602		852,191
Customer Accounting, Collection & Information	190,012	277,209	326,396	278,252	306,587	298,830	263,892	275,702	294,877	285,371	327,598		3,124,726
Administrative & General	637,442	556,470	507,316	530,492	487,474	450,863	495,672	510,590	490,959	420,347	695,550		5,783,175
Subtotal before Taxes & Depreciation	1,500,261	1,661,360	1,651,210	1,627,731	1,690,902	1,564,860	1,517,091	1,693,208	1,809,982	1,477,007	1,966,459	-	18,160,071
Taxes	1,235,004	1,079,121	1,019,926	966,648	948,699	1,080,272	1,135,272	1,189,657	1,000,184	900,413	934,872		11,490,068
Depreciation & Amortization	1,191,201	1,202,757	1,194,304	1,199,710	1,104,863	1,036,216	1,123,931	1,110,123	1,118,106	640,360	844,080		11,765,651
Total Other Operating Expenses	3,926,466	3,943,238	3,865,440	3,794,089	3,744,464	3,681,348	3,776,294	3,992,988	3,928,272	3,017,780	3,745,411	-	41,415,790
TOTAL OPERATING EXPENSES	12,282,290	11,662,222	11,436,613	11,665,838	10,795,498	11,623,803	12,209,673	12,805,530	12,242,704	10,263,302	10,872,037	-	127,859,510
OPERATING INCOME (LOSS)	(614,094)	(1,247,150)	952,078	(1,557,367)	(227,000)	1,902,236	1,189,801	697,534	(2,227,632)	(801,116)	214,171	-	(1,718,539)
NONOPERATING REVENUES & EXPENSES													
Interest Income	26,798	26,236	29,676	12,269	28,586	25,894	35,461	26,236	17,822	30,294	32,866		292,138
Other Income	9	50	98,287	22,533	26,652	23,075	23,101	23,081	30,599	(19,695)	75,125		302,817
Other Expense	-	-	-	-	-	-	-	-	-	-	-		-
Interest Expense	(179,979)	(178,913)	(273,389)	(220,230)	(210,296)	(210,530)	(210,403)	(219,326)	(211,173)	(217,852)	(292,876)		(2,424,967)
Debt Discount & Expense Amortization	35,230	35,230	35,230	35,230	35,230	35,230	35,230	35,230	35,230	(260,124)	35,022		91,968
MTM Gain/(Loss) on Investments	59,560	(10,640)	18,020	(3,260)	(25,040)	23,340	(16,498)	33,000	(40,120)	(1,780)	(39,252)		(2,670)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-	-	-	-		-
TOTAL NONOPERATING REV/EXP	(58,382)	(128,037)	(92,176)	(153,458)	(144,868)	(102,991)	(133,109)	(101,779)	(167,642)	(469,157)	(189,115)	-	(1,740,714)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	(672,476)	(1,375,187)	859,902	(1,710,825)	(371,868)	1,799,245	1,056,692	595,755	(2,395,274)	(1,270,273)	25,056	-	(3,459,253)
CAPITAL CONTRIBUTIONS	155,353	97,986	109,333	52,806	201,727	55,050	33,184	98,229	93,445	88,132	63,096	-	1,048,341
CHANGE IN NET POSITION	(\$517,123)	(\$1,277,201)	\$969,235	(\$1,658,019)	(\$170,141)	\$1,854,295	\$1,089,876	\$693,984	(\$2,301,829)	(\$1,182,141)	\$88,152	\$0	(\$2,410,912)

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	11/30/2016	11/30/2015	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	\$39,548,739	\$28,407,772	\$11,140,967	
128.82 Restricted Construction Account	1,482,409	-	1,482,409	
136 Investments	(6,848,225)	1,466,703	(8,314,927)	
128.2 Designated Debt Service Reserve Fund	3,032,152	3,056,020	(23,868)	
128.22 Designated Power Market Volity	3,300,000	4,300,000	(1,000,000)	
128.23 Designated Special Capital Rsv	13,740,418	6,700,000	7,040,418	
134.6 Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	6,154,550	7,951,885	(1,797,335)	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	29,189	46,725	(17,536)	
Wholesale Power Receivable	1,427,692	1,179,528	248,163	
Accrued Unbilled Revenue	3,400,000	3,700,000	(300,000)	
Inventory Materials & Supplies	5,687,693	5,118,255	569,438	
Prepaid Expenses & Option Premiums	366,845	223,596	143,249	
Total Current Assets	73,321,463	64,150,484	9,170,979	14%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,083,997	23,868	
Other Receivables	96,714	95,161	1,553	
Unamortized Debt Expense	-	-	-	
Preliminary Surveys	50,006	439,922	(389,916)	
BPA Prepay Receivable	6,500,000	7,100,000	(600,000)	
Deferred Purchased Power Costs	7,051,376	7,706,692	(655,316)	
Deferred Conservation Costs	-	-	-	
Other Deferred Charges	66,074	0	66,074	
	14,872,035	16,425,772	(953,737)	-9%
Utility Plant				
Land and Intangible Plant	3,472,760	3,411,773	60,987	
Electric Plant in Service	303,538,175	293,328,952	10,209,223	
Construction Work in Progress	5,585,292	3,526,298	2,058,993	
Accumulated Depreciation	(190,188,719)	(179,982,299)	(10,206,420)	
Net Utility Plant	122,407,507	120,284,725	2,122,783	2%
Total Noncurrent Assets	137,279,542	136,710,497	569,046	0%
Total Assets	210,601,005	200,860,981	9,740,024	5%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	(985)	85,387	(86,372)	
Pension Deferred Outflow	1,319,722	608,285	711,437	
Accumulated Decrease in Fair Value of Hedging Derivatives	504,715	869,460	(364,746)	
Total Deferred Outflows of Resources	1,823,452	1,563,132	260,320	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	212,424,457	202,424,113	10,000,344	5%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	11/30/2016	11/30/2015	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	\$34,252	\$136,183	(\$101,931)	
Accounts Payable	9,082,649	8,527,234	555,415	
Customer Deposits	1,468,567	1,415,194	53,372	
Accrued Taxes Payable	3,015,166	2,907,971	107,195	
Other Current & Accrued Liabilities	2,736,979	1,565,529	1,171,450	
Accrued Interest Payable	539,967	190,726	349,240	
Revenue Bonds, Current Portion	2,920,000	1,965,000	955,000	
Total Current Liabilities	19,797,580	16,707,838	3,089,742	18%
NONCURRENT LIABILITIES				
2005 Bond Issue	-	-	-	
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	18,150,557	30,425,000	(12,274,443)	
2016 Bond Issue	26,422,466	-		
225.06 Unamortized Prem on 2005 Bonds	0	0	0	
225.08 Unamortized Prem on 2011 Bonds	935,557	3,136,743	(2,201,186)	
225.09 Unamortized Prem on 2016 Bonds	3,952,466	0		
Unamortized Premium & Discount		3,136,743	(3,136,743)	
Pension Liability	11,207,451	8,695,790	2,511,661	
Deferred Revenue	530,549	621,979	(91,430)	
BPA Prepay Incentive Credit	1,908,227	2,069,483	(161,256)	
Other Liabilities	939,634	2,663,872	(1,724,238)	
Total Noncurrent Liabilities	76,503,885	62,992,868	(12,911,449)	21%
Total Liabilities	96,301,465	79,700,706	(9,821,707)	21%
DEFERRED INFLOWS OF RESOURCES				
Pension Deferred Inflow	1,772,202	3,794,511	(2,022,309)	
Accumulated Increase in Fair Value of Hedging Derivatives	688,509	765,425	(76,916)	
Total Deferred Inflows of Resources	2,460,711	4,559,936	(2,099,225)	-46%
NET POSITION				
Net Investment in Capital Assets	59,050,909	69,463,369	(10,412,460)	
Restricted for Debt Service	1,107,865	1,083,997	23,868	
Unrestricted	53,503,508	47,616,106	5,887,402	
Total Net Position	113,662,282	118,163,472	(4,501,190)	-4%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	212,424,457	202,424,113	10,000,344	5%
Assets to Liabilities check	0	0		
P.4 YTD Inc Stmt check	53,503,508	47,616,106	(2,055,640)	
CURRENT RATIO:	3.70:1	3.84:1		
(Current Assets / Current Liabilities)				
WORKING CAPITAL:	53,523,883	\$47,442,647	\$6,081,237	13%
(Current Assets less Current Liabilities)				

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	11/30/2016			11/30/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$4,042,183	\$4,460,504	-9%	\$3,855,408	5%
Small General Service	644,443	681,440	-5%	611,869	5%
Medium General Service	1,089,479	1,079,189	1%	1,028,607	6%
Large General Service	1,289,940	1,296,293	0%	1,180,207	9%
Large Industrial	285,491	290,861	-2%	261,440	9%
Small Irrigation	(188)	1,075	-118%	227	-183%
Large Irrigation	129,991	212,146	-39%	227,941	-43%
Street Lights	19,446	17,380	12%	12,650	54%
Security Lights	24,107	23,920	1%	21,616	12%
Unmetered Accounts	17,054	16,543	3%	15,594	9%
Billed Revenues Before Taxes	\$7,541,945	\$8,079,351	-7%	\$7,215,559	5%
City Occupation Taxes	459,529	470,319	-2%	400,950	15%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(15,000)	(11,883)	26%	(14,000)	7%
Unbilled Revenue	900,000	900,000	0%	1,400,000	-36%
TOTAL SALES - REVENUE	\$8,886,474	\$9,437,787	-6%	\$9,002,510	-1%
ENERGY SALES RETAIL - kWh					
Residential	46,586,644	52,935,011	-12%	46,905,821	-1%
Small General Service	8,652,183	9,338,319	-7%	8,719,747	-1%
Medium General Service	14,711,127	14,983,728	-2%	14,732,964	0%
Large General Service	19,314,538	19,945,702	-3%	18,687,460	3%
Large Industrial	5,625,690	5,684,361	-1%	5,408,760	4%
Small Irrigation	-	14,553	n/a	2,846	n/a
Large Irrigation	2,022,639	2,652,011	-24%	3,414,781	-41%
Street Lights	211,349	209,694	1%	225,024	-6%
Security Lights	101,108	117,509	-14%	113,359	-11%
Unmetered Accounts	254,365	249,535	2%	257,045	-1%
TOTAL kWh BILLED	97,479,643	106,130,423	-8%	98,467,807	-1%
NET POWER COST					
BPA Power Costs					
Slice	\$2,754,305	\$2,838,772	-3%	\$2,507,275	10%
Block	1,801,582	1,795,717	0%	1,777,402	1%
Subtotal	4,555,887	4,634,489	-2%	4,284,677	6%
Other Power Purchases	597,244	1,186,753	-50%	729,041	-18%
Frederickson	791,797	1,326,072	-40%	1,406,664	-44%
Transmission	769,510	761,259	1%	762,592	1%
Ancillary	297,577	315,544	-6%	303,949	-2%
Conservation Program	114,610	5,289	>200%	(317,407)	-136%
Gross Power Costs	7,126,625	8,229,406	-13%	7,169,311	-1%
Less Sales for Resale-Energy	(1,708,528)	(1,969,304)	-13%	(1,743,436)	-2%
Less Sales for Resale-Gas	(81,831)	-	n/a	(52,925)	>200%
Less Transmission of Power for Others	(144,473)	(57,202)	153%	(75,970)	90%
NET POWER COSTS	\$5,191,793	\$6,202,900	-16%	\$5,296,980	-2%
NET POWER - kWh					
BPA Power Costs					
Slice	87,539,000	73,404,028	19%	72,405,000	21%
Block	63,260,000	59,418,823	6%	62,586,000	1%
Subtotal	150,799,000	132,822,851	14%	134,991,000	12%
Other Power Purchases	19,221,000	4,900,034	292%	13,123,000	46%
Frederickson	-	37,200,000	n/a	27,662,000	n/a
Gross Power kWh	170,020,000	174,922,885	-3%	175,776,000	-3%
Less Sales for Resale	(61,105,000)	(22,320,000)	174%	(51,307,000)	19%
Less Transmission Losses/Imbalance	(1,835,000)	(2,494,292)	-26%	(1,695,000)	8%
NET POWER - kWh	107,080,000	150,108,593	-29%	122,774,000	-13%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$41.92	\$47.05	-11%	\$40.79	3%
Net Power Cost	\$48.49	\$41.32	17%	\$43.14	12%
BPA Power Cost	\$30.21	\$34.89	-13%	\$31.74	-5%
Sales for Resale	\$27.96	\$22.42	25%	\$33.98	-18%
ACTIVE SERVICE AGREEMENTS:					
Residential	43,468			42,649	2%
Small General Service	4,946			4,869	2%
Medium General Service	770			762	1%
Large General Service	159			153	4%
Large Industrial	5			3	67%
Small Irrigation	558			559	0%
Large Irrigation	234			262	-11%
Street Lights	9			9	0%
Security Lights	1,473			1,476	0%
Unmetered Accounts	366			364	1%
TOTAL	51,988			51,106	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	11/30/2016			11/30/2015	
	ACTUAL	AMENDED BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$47,602,617	\$48,493,395	-2%	\$45,623,384	4%
Small General Service	7,743,180	7,842,804	-1%	7,546,957	3%
Medium General Service	11,015,070	11,082,221	-1%	10,959,464	1%
Large General Service	12,364,913	12,523,133	-1%	12,304,318	0%
Large Industrial	2,959,503	2,967,336	0%	2,777,229	7%
Small Irrigation	986,755	996,334	-1%	990,260	0%
Large Irrigation	21,346,862	22,627,038	-6%	21,282,757	0%
Street Lights	190,885	190,477	0%	175,047	9%
Security Lights	239,969	245,645	-2%	226,708	6%
Unmetered Accounts	169,466	174,675	-3%	158,997	7%
Billed Revenues Before Taxes	\$104,619,219	\$107,143,058	-2%	\$102,045,123	3%
City Occupation Taxes	4,919,683	4,981,482	-1%	4,762,168	3%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(198,530)	(218,544)	-9%	(199,000)	0%
Unbilled Revenue	(1,000,000)	(1,000,000)	0%	(100,000)	900%
TOTAL SALES - REVENUE	\$108,340,372	\$110,905,996	-2%	\$106,508,291	2%
ENERGY SALES RETAIL - kWh					
Residential	586,723,531	599,886,558	-2%	589,938,911	-1%
Small General Service	111,061,025	112,398,532	-1%	110,981,882	0%
Medium General Service	165,088,851	165,783,465	0%	167,397,318	-1%
Large General Service	204,772,504	207,141,752	-1%	208,355,529	-2%
Large Industrial	59,837,731	60,126,071	0%	61,209,020	-2%
Small Irrigation	15,597,284	16,245,355	-4%	16,424,664	-5%
Large Irrigation	419,350,392	458,390,170	-9%	451,563,009	-7%
Street Lights	2,377,793	2,409,039	-1%	2,478,624	-4%
Security Lights	1,162,154	1,239,937	-6%	1,250,700	-7%
Unmetered Accounts	2,828,615	2,789,657	1%	2,765,563	2%
TOTAL kWh BILLED	1,568,799,880	1,626,410,536	-4%	1,612,365,220	-3%
NET POWER COST					
BPA Power Costs					
Slice	\$31,029,821	\$31,350,515	-1%	\$28,061,916	11%
Block	22,816,710	22,804,272	0%	22,007,783	4%
Subtotal	53,846,531	54,154,786	-1%	50,069,699	8%
Other Power Purchases					
Frederickson	8,136,995	10,932,666	-26%	12,319,508	-34%
Transmission	11,952,354	11,642,538	3%	13,329,086	-10%
Ancillary	8,349,919	8,379,370	0%	8,212,516	2%
Conservation Program	3,583,766	3,698,676	-3%	3,605,297	-1%
Gross Power Costs	574,152	206,733	178%	410,246	40%
Less Sales for Resale-Energy	86,443,718	89,014,769	-3%	87,946,353	-2%
Less Sales for Resale-Gas	(12,713,058)	(15,356,079)	-17%	(16,199,096)	-22%
Less Transmission of Power for Others	(824,449)	-	n/a	(165,790)	>200%
Less Transmission of Power for Others	(773,031)	(731,643)	6%	(591,786)	31%
NET POWER COSTS	\$72,133,180	\$72,927,047	-1%	\$70,989,681	2%
NET POWER - kWh					
BPA Power Costs					
Slice	967,987,000	964,530,675	0%	905,321,000	7%
Block	834,884,000	869,410,458	-4%	850,755,000	-2%
Subtotal	1,802,871,000	1,833,941,134	-2%	1,756,076,000	3%
Other Power Purchases					
Frederickson	204,542,000	163,957,818	25%	318,079,000	-36%
Gross Power kWh	156,949,000	234,769,000	-33%	230,956,000	-32%
Less Sales for Resale	2,164,362,000	2,232,667,952	-3%	2,305,111,000	-6%
Less Transmission Losses/Imbalance	(540,324,000)	(469,110,000)	15%	(614,235,000)	-12%
NET POWER - kWh	(25,588,000)	(28,664,079)	-11%	(26,402,000)	-3%
NET POWER - kWh	1,598,450,000	1,734,893,873	-8%	1,664,474,000	-4%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$39.94	\$39.87	0%	\$38.15	5%
Net Power Cost	\$45.13	\$42.04	7%	\$42.65	6%
BPA Power Cost	\$29.87	\$29.53	1%	\$28.51	5%
Sales for Resale	\$23.53	\$22.42	5%	\$26.37	-11%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	43,119			42,343	2%
Small General Service	4,912			4,823	2%
Medium General Service	767			757	1%
Large General Service	157			151	4%
Large Industrial	5			2	129%
Small Irrigation	558			560	0%
Large Irrigation	233			234	0%
Street Lights	9			9	0%
Security Lights	1,476			1,482	0%
Unmetered Accounts	365			362	1%
TOTAL	51,601			50,723	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2012	88,212,383	80,652,978	57,019,446	49,435,721	40,022,618	41,521,205	46,830,893	57,987,360	50,232,442	36,528,055	52,822,005	66,753,204	668,018,310
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644		586,723,531
Small General Service													
2012	11,620,253	11,081,244	8,731,569	8,613,151	9,186,607	9,378,977	10,247,220	11,671,124	11,202,911	8,464,869	9,293,606	9,929,524	119,421,055
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183		111,061,025
Medium General Service													
2012	15,995,754	14,843,947	12,863,785	13,464,357	13,553,914	14,103,136	14,973,817	16,437,847	16,513,370	14,079,820	14,709,116	14,459,816	175,998,679
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127		165,088,851
Large General Service													
2012	17,752,480	17,246,280	15,614,938	17,276,652	17,948,285	17,269,044	17,262,035	20,169,040	19,875,000	19,266,300	20,172,401	17,524,790	217,377,245
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538		204,772,504
Large Industrial													
2012	6,484,220	5,701,260	6,243,370	6,036,840	5,596,185	5,463,635	5,815,140	6,333,690	4,362,805	6,313,930	6,307,555	5,916,535	70,575,165
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690		59,837,731
Small Irrigation													
2012	98	8	300,470	947,657	2,146,900	2,179,098	3,052,837	3,270,042	2,207,181	1,058,286	2,284	7	15,164,868
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-		15,597,284
Large Irrigation													
2012	527,285	661,067	6,815,749	22,601,004	63,674,660	58,919,819	83,415,022	75,956,400	37,124,484	18,674,352	1,931,662	271,944	370,573,448
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639		419,350,392

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2012	432,872	432,872	398,337	356,249	346,935	339,628	339,628	327,569	309,982	300,873	285,170	266,257	4,136,372
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349		2,377,793
Security Lights													
2012	90,387	90,459	90,387	90,423	90,135	90,099	90,135	90,135	90,135	90,873	90,765	89,811	1,083,744
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108		1,162,154
Unmetered													
2012	241,464	241,464	244,466	244,466	244,466	244,472	244,472	244,472	244,472	244,472	244,472	244,472	2,927,630
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365		2,828,615
Total													
2012	141,357,196	130,951,579	108,322,517	119,066,520	152,810,705	149,509,113	182,271,199	192,487,679	142,162,782	105,021,830	105,859,036	115,456,360	1,645,276,516
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	-	1,568,799,880

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 10/31/2016	ADDITIONS	RETIREMENTS	BALANCE 11/30/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,944	-	-	8,267,944
DISTRIBUTION PLANT:				
Land & Land Rights	1,703,202	786	-	1,703,988
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,391,094	-	-	39,391,094
Poles, Towers & Fixtures	19,147,449	33,272	(4,152)	19,176,568
Overhead Conductor & Devices	12,317,612	9,048	-	12,326,659
Underground Conduit	33,087,916	58,866	(6,370)	33,140,412
Underground Conductor & Devices	43,705,718	40,383	(5,103)	43,740,998
Line Transformers	29,025,297	254,223	(6,119)	29,273,401
Services-Overhead	2,874,779	12,061	(18,725)	2,868,114
Services-Underground	19,139,579	101,838	(52,720)	19,188,697
Meters	11,626,104	86,887	-	11,712,990
Security Lighting	869,616	-	(296)	869,319
Street Lighting	760,005	597	-	760,602
SCADA System	2,283,127	-	-	2,283,127
TOTAL	216,226,997	597,960	(93,485)	216,731,472
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	-	-	18,383,949
Information Systems & Technology	16,547,303	3,801	-	16,551,104
Transportation Equipment	7,324,621	-	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,412,079	-	-	2,412,079
Broadband Equipment	19,541,725	13,151	-	19,554,876
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,311,282	16,159	-	11,327,441
TOTAL	78,825,784	33,111	-	78,858,895
TOTAL ELECTRIC PLANT ACCOUNTS	305,300,575	631,071	(93,485)	305,838,161
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,311,501	273,791	-	5,585,292
TOTAL CAPITAL	\$311,000,665	\$904,861	(\$93,485)	\$311,812,041

\$2,015,519 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

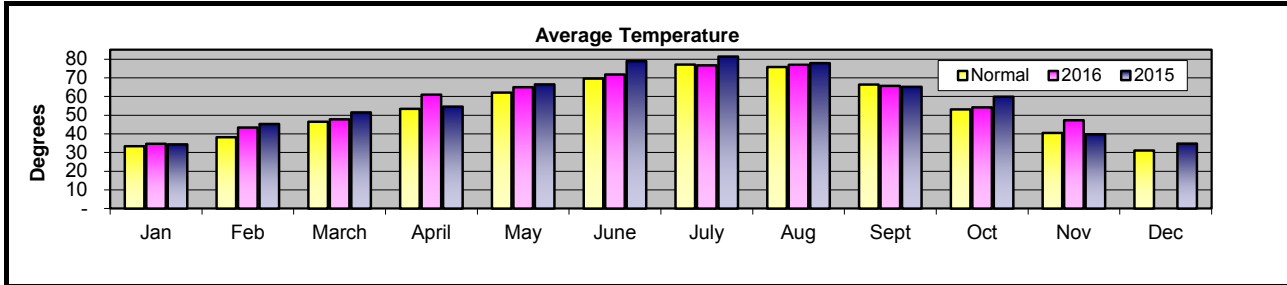
	BALANCE 12/31/2015	ADDITIONS	RETIREMENTS	BALANCE 11/30/2016
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	612,954	157,505	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,754,865	157,505	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	-	256,175	-	256,175
Poles & Fixtures	3,976,615	-	-	3,976,615
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,011,769	256,175	-	8,267,944
DISTRIBUTION PLANT:				
Land & Land Rights	1,647,358	56,630	-	1,703,988
Structures & Improvements	295,502	-	-	295,502
Station Equipment	38,501,024	890,070	-	39,391,094
Poles, Towers & Fixtures	19,146,903	498,918	(469,253)	19,176,568
Overhead Conductor & Devices	12,171,352	431,954	(276,647)	12,326,659
Underground Conduit	32,354,579	808,529	(22,696)	33,140,412
Underground Conductor & Devices	42,358,742	1,619,085	(236,829)	43,740,998
Line Transformers	28,649,834	739,507	(115,940)	29,273,401
Services-Overhead	2,947,438	83,794	(163,118)	2,868,114
Services-Underground	18,693,802	642,615	(147,718)	19,188,699
Meters	10,521,345	1,191,644	-	11,712,989
Security Lighting	873,950	7,669	(12,301)	869,318
Street Lighting	760,005	597	-	760,602
SCADA System	2,065,754	217,373	-	2,283,127
TOTAL	210,987,589	7,188,385	(1,444,502)	216,731,472
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,252,191	131,758	-	18,383,949
Information Systems & Technology	16,060,948	490,156	-	16,551,104
Transportation Equipment	7,324,428	193	-	7,324,621
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	454,973	6,940	-	461,913
Laboratory Equipment	535,877	(46,742)	-	489,135
Communication Equipment	2,402,011	10,068	-	2,412,079
Broadband Equipment	18,604,205	950,671	-	19,554,876
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,735,136	839,631	(1,247,326)	11,327,441
TOTAL	77,723,546	2,382,675	(1,247,326)	78,858,895
TOTAL ELECTRIC PLANT ACCOUNTS	298,545,249	9,984,740	(2,691,828)	305,838,161
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	2,745,647	2,839,645	-	5,585,292
TOTAL CAPITAL	\$301,679,484	\$12,824,385	(\$2,691,828)	\$311,812,041

\$16,221,784 Amended Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

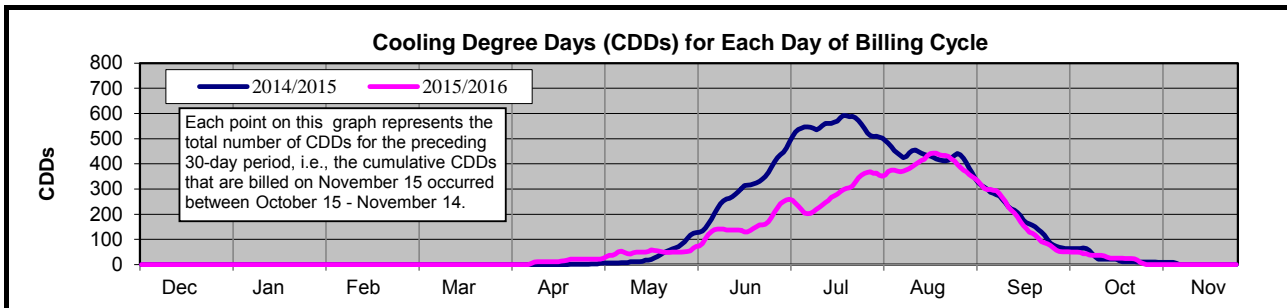
	YTD 11/30/2016	Monthly 11/30/2016
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$128,649,852	\$10,171,995
Cash Paid to Suppliers and Counterparties	(92,171,409)	(7,653,374)
Cash Paid to Employees	(12,424,628)	(1,087,779)
Taxes Paid	(11,778,431)	(727,593)
Net Cash Provided by Operating Activities	12,275,384	703,249
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(38,922)	(10,000)
Net Cash Used by Noncapital Financing Activities	(38,922)	(10,000)
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(13,305,566)	(1,611,022)
Proceeds from Sale of Revenue Bonds	-	-
Cash Defeasance Principal and Interest	26,349,053	-
Bond Principal Paid	(11,483,101)	(11,249,726)
Bond Interest Paid	(2,920,000)	(2,920,000)
Capital Contributions	(2,081,102)	(923,957)
Sale of Assets	1,048,342	63,096
Net Cash Used by Capital and Related Financing Activities	57,282	4,403
	(2,335,092)	(16,637,206)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	-	-
Proceeds from Sale of Investments	296,647	33,513
Purchase of Investments	9,987,042	2,000,000
Joint Venture Net Revenue (Expense)	(5,933,352)	(5,933,352)
Net Cash Provided by Investing Activities	-	-
	4,350,337	(3,899,839)
NET INCREASE (DECREASE) IN CASH	14,251,707	(19,843,796)
CASH BALANCE, BEGINNING	28,597,032	39,879,726
CASH BALANCE, ENDING	\$42,848,739	\$20,035,930
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	(\$1,718,539)	\$214,171
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	11,765,652	844,081
Unbilled Revenues	1,000,000	(900,000)
Misellaneous Other Revenue & Receipts	22,740	3,269
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	1,508,885	(14,213)
Decrease (Increase) in BPA Prepay Receivable	550,000	50,000
Decrease (Increase) in Inventories	(520,986)	107,559
Decrease (Increase) in Prepaid Expenses	29,222	(131,536)
Decrease (Increase) in Wholesale Power Receivable	(306,017)	(728,332)
Decrease (Increase) in Miscellaneous Assets	(52,088)	(51,074)
Decrease (Increase) in Prepaid Expenses and Other Charges	2,905,073	196,967
Decrease (Increase) in Deferred Derivative Outflows	1,985,397	100,980
Increase (Decrease) in Deferred Derivative Inflows	(2,374,873)	(148,766)
Increase (Decrease) in Warrants Outstanding	(215,996)	(56,772)
Increase (Decrease) in Accounts Payable	224,781	1,253,257
Increase (Decrease) in Accrued Taxes Payable	(288,365)	207,279
Increase (Decrease) in Customer Deposits	49,249	5,906
Increase (Decrease) in BPA Prepay Incentive Credit	(147,818)	(13,438)
Increase (Decrease) in Other Current Liabilities	1,358,223	1,317,023
Increase (Decrease) in Other Credits	(3,499,156)	(1,553,112)
Net Cash Provided by Operating Activities	\$12,275,384	\$703,249

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 November 30, 2016



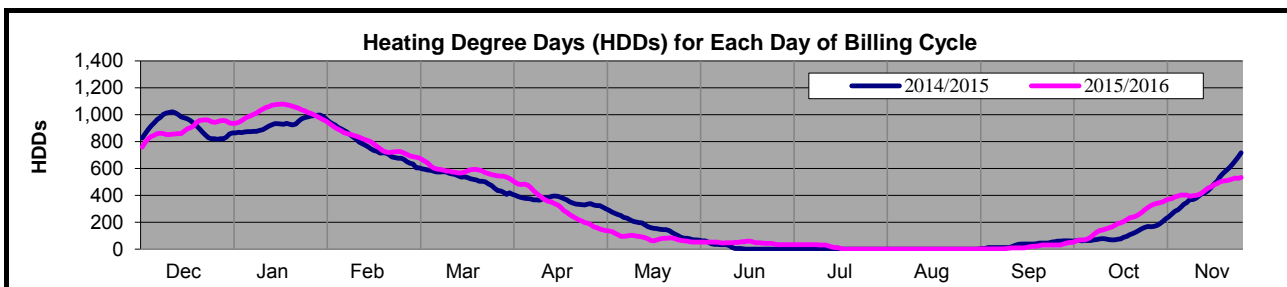
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2016	34.7	43.4	47.8	61.0	65.0	71.8	76.7	77.0	65.7	54.2	47.3		58.6
2015	34.4	45.3	51.5	54.6	66.5	79.0	81.4	77.9	65.2	59.9	39.8	34.8	57.5
5-yr Avg	33.1	38.2	47.1	53.4	62.7	70.6	79.3	77.8	68.1	55.6	39.3	33.2	54.9

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-	0.08	2.59	0.57		7.19
2015	0.67	0.42	0.65	0.09	1.49	0.13	0.05	-	0.06	0.28	0.60	2.04	6.48
5-yr Avg	0.56	0.47	0.71	0.33	0.95	0.73	0.07	0.22	0.14	0.65	0.45	0.91	6.20



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	22	55	239	362	369	52	-	-	-	1,099
2015	-	-	-	3	117	423	508	404	69	10	-	-	1,534
13-yr Avg	-	-	-	2	61	176	438	358	112	7	-	-	1,154

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	-	-	-	347	1,422	4,038	8,411	12,276	6,531	1,044	-	-	34,069
2015	-	-	-	13	910	7,895	16,797	13,850	6,885	1,115	89	-	47,554
13-yr Avg	-	-	-	13	699	3,264	9,836	13,155	7,180	1,576	62	-	35,783



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	938	631	526	143	54	35	-	-	33	335	530		3,225
2015	951	551	419	313	71	-	-	-	61	170	755	937	4,228
13-yr Avg	1,000	755	566	369	145	27	0	2	49	342	770	1,045	5,069

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2016	31,646	23,061	18,271	10,233	2,885	1,483	587	-	399	4,813	12,971		106,349
2015	28,758	21,748	17,114	11,048	5,847	660	-	-	810	2,771	12,264	27,739	128,759
13-yr Avg	32,063	26,086	21,907	14,380	8,215	2,333	313	5	535	5,149	16,444	29,470	156,901

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

November Highlights

Chinook Middle School was connected to the KSD fiber network. Kenyon Zero Storage in Prosser, King Beverage in Benton City, and Total Care Clinic in Kennewick were all connected to fiber. Sigma Mgt and Leidos are now both receiving Internet Access services. Tri Cities Chaplaincy on Fowler and Entiat upgraded. Marple and Marple also upgraded, as did Prosser Memorial Hospital, Prosser Therapy Services, Yakima Farm Workers Clinic, and Benton City Clinic. Cicotte Law disconnected.

	2016														YTD	Budget Variance	Inception to Date
	2016 Budget	Amended Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec			
OPERATING REVENUES																	
Ethernet	1,523,071	1,523,071	\$99,559	\$103,216	\$104,672	\$103,787	\$104,283	\$106,297	\$107,135	\$106,885	\$109,701	\$110,473	\$109,388		\$1,165,396	357,675	
Non-Recurring Charges	-	-	1,800	3,000	1,000	1,000	3,150	1,500	650	2,900	2,000	3,550	2,650		\$23,200	(23,200)	
TDM	69,372	69,372	5,781	5,781	5,781	5,781	5,781	5,781	5,781	5,781	5,781	5,781	5,781		63,591	5,781	
Wireless	312	312	26	26	26	26	26	26	26	26	26	26	26		286	26	
Internet Transport Service	123,540	123,540	6,841	6,907	7,146	7,293	5,606	6,983	6,249	7,526	7,160	6,898	3,943		\$72,552	50,988	
Fixed Wireless	82,779	82,779	6,958	6,953	6,944	6,921	6,842	6,802	6,812	6,679	6,576	2,662	6,019		\$70,166	12,613	
Broadband Revenue - Other	281,642	281,642	43,595	43,405	43,102	43,088	43,095	42,712	43,055	43,845	43,845	43,845	44,433		\$478,021	(196,379)	
Subtotal	2,080,716	2,080,716	164,560	169,289	168,671	167,896	168,783	170,101	169,708	173,642	175,088	173,235	172,240	-	\$1,873,212		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,080,716	2,080,716	164,560	169,289	168,671	167,896	168,783	170,101	169,708	173,642	175,088	173,235	172,240	-	\$1,873,212	207,504	16,065,758
OPERATING EXPENSES																	
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
General Expenses	309,785	309,785	13,401	47,476	70,716	75,674	67,593	69,672	75,626	66,248	66,293	60,019	120,518		\$733,236	(423,451)	
Other Maintenance	141,758	141,758	1,360	2,106	12,586	2,539	20,362	9,552	7,277	22,723	10,274	11,684	5,084		\$105,546	36,212	
NOC Maintenance	391,428	391,428	-	161	-	-	-	102	-	-	-	-	-		263.59	391,164	
Wireless Maintenance	-	-	10,763	1,893	243	-	-	-	-	247	-	-	-		\$13,147	(13,147)	
Subtotal	842,971	842,971	25,524	51,636	83,545	78,214	87,954	79,326	82,902	89,218	76,567	71,703	125,602	-	\$852,192	(9,221)	9,716,697
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	886,520	886,520	97,106	93,729	82,045	81,893	79,778	79,977	81,863	82,233	82,909	84,260	72,343		\$918,136	(31,616)	9,728,687
Total Operating Expenses	1,729,491	1,729,491	122,630	145,365	165,590	160,106	167,733	159,303	164,765	171,451	159,476	155,963	197,946	-	\$1,770,328	(40,837)	19,445,384
OPERATING INCOME (LOSS)	351,225	351,225	41,929	23,925	3,081	7,790	1,050	10,798	4,943	2,191	15,613	17,271	(25,706)	-	\$102,884	248,341	(3,379,626)
NONOPERATING REVENUES & EXPENSES																	
Internal Interest due to Power Business Unit ⁽¹⁾	(362,982)	(362,982)	(30,136)	(29,831)	(29,749)	(29,801)	(29,522)	(29,330)	(29,199)	(29,440)	(29,309)	(28,631)	(28,594)		(\$323,542)	39,440	(5,898,150)
CAPITAL CONTRIBUTIONS																	
Contributions in Aid of Broadband	10,000	42,713	8,200	27,550	-	98	6,865	44,354	98	98	98	25,098	7,598		\$120,054	77,341	4,816,483
BTOP	-	-	-	-	-	-	-	-	-	-	-	-	-		-	-	2,282,671
INTERNAL NET INCOME (LOSS)	(\$1,757)	\$30,956	\$19,993	21,644	(26,668)	(21,914)	(21,607)	25,822	(24,158)	(27,151.60)	(13,599)	13,738	(46,702)	-	(\$100,603)	\$365,122	(2,178,622)
NOANET COSTS																	
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	-	86	-	54	782	173	457	-	486	21	1,634	7		\$3,699	117,072	
Total NoaNet Costs	-	-	85.67	-	53.50	782	173	457	-	486	21	1,634.16	7	-	\$3,699	(\$3,699)	\$3,276,164
CAPITAL EXPENDITURES	\$924,936	\$1,039,033	\$5,392	\$31,275	\$57,973	\$106,196	(\$5,763)	\$113,600	\$8,111	\$163,832	\$54,872	\$88,263	\$41,657		\$665,409	\$373,624	\$20,507,230
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$322,809	\$241,425	\$141,758	113,928	27,100	(17,198)	93,283	21,072	78,792	(79,797)	43,726	36,732	12,570	-	\$471,967	(\$10,335,179)	

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.6% is being used for January through September and 3.53% for October through December).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



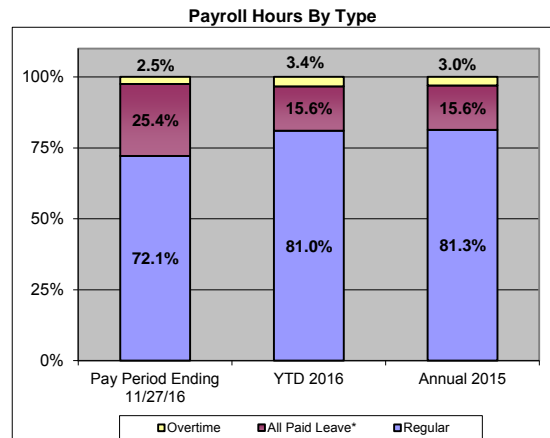
Payroll Report

Pay Period Ending November 27, 2016

Headcount					
Directorate	Department	2016 Original Budget	2016 Amended Budget	2016 Actual	Over (Under) Actual to Amended Budget
Executive Administration					
	General Manager	4.00	4.00	4.00	-
	Human Resources	4.25	4.25	4.25	-
	Communications & Governmental Affairs	2.00	2.00	2.00	-
Customer Programs & Services					
	Customer Service	18.00	18.00	18.00	-
	Key Accounts	2.00	2.00	2.00	-
Finance & Business Services					
	Director of Finance	2.00	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	3.00	-
	Accounting	6.00	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	3.00	-
Engineering					
	Engineering	7.00	7.00	7.00	-
	Customer Engineering	9.00	9.00	10.00	1.00
	Power Management	3.00	3.00	3.00	-
	Energy Programs	5.00	5.00	5.00	-
Operations					
	Operations	7.00	7.00	7.00	-
	Supt. Of Transmission & Distribution	28.00	28.00	28.00	-
	Supt. of Operations	3.00	3.00	3.00	-
	Meter Shop	5.00	5.00	5.00	-
	Transformer Shop	5.50	5.50	6.00	0.50
	Automotive Shop	4.00	4.00	4.00	-
	Warehouse	7.00	7.00	7.00	-
	Prosser Branch	6.00	6.00	7.00	1.00
	IS Infrastructure	6.00	6.00	6.00	-
	IS Applications	11.00	11.00	11.00	-
Total Positions		150.75	150.75	153.25	2.50

Contingent Positions					
Position	Department	Hours			
		2016 Amended Budget	11/27/2016	2016 Actual YTD	% YTD to Budget
NECA Lineman/Meterman	Operations	2,000	40	1,961	98%
Summer Intern	Engineering	522	-	552	106%
Summer Intern	Meter Shop	-	-	259	-
Financial Analyst	Accounting	-	-	299	-
CSR On-Call - Prosser	Prosser Branch	2,080	105	3,163	152%
CSR On-Call/LA - Kennewick	Customer Service	3,644	50	1,746	48%
Total All Contingent Positions		8,246	195	7,980	97%
Contingent YTD Full Time Equivalents (FTE)		3.96		3.84	

2016 Labor Budget				
Labor Type	As of 11/30/2016		YTD Actual	% Spent
	2016 Original Budget	2016 Amended Budget		
Regular	\$12,778,114	\$12,909,814	\$11,697,866	91%
Overtime	616,340	724,340	721,755	100%
Subtotal	13,394,454	13,634,154	12,419,621	91%
Less: Mutual Aid			(25,715)	
Total		\$13,634,154	\$12,393,906	91%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.