



FINANCIAL STATEMENTS

February 2017
(Unaudited)

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Financial Highlights February 2017



Issue date: 4/10/17

Financial highlights for the month of February:

- District operations resulted in a increase in net assets of \$700,000 for the month.
- The average temperature of 32.4° was 5.8° below normal. Heating degree days were 22% above the 14 year average.
- Total retail kWh billed during February was 22% above last year.
- Net power supply costs were \$6.6M for the month with energy sales for resale of \$1.1M and an average price of \$24 per MWh.
- February's non-power operating costs of \$1.7 million before taxes and depreciation were slightly above last year.
- Net capital expenditures were \$1M for the month.

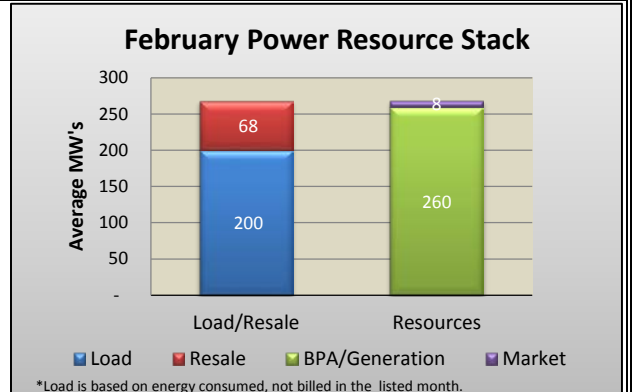
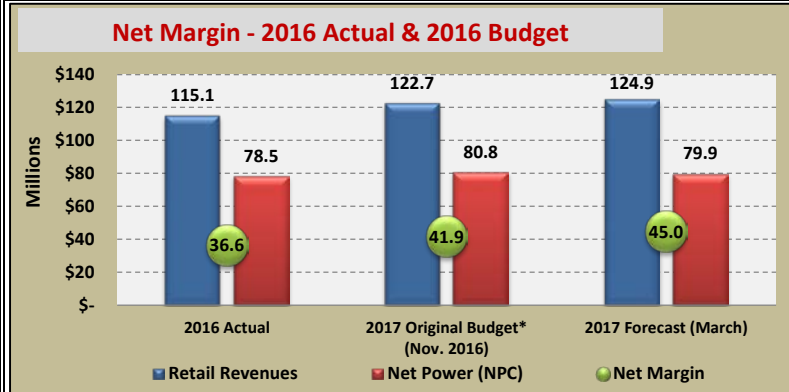
(in thousands of dollars)

Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Budget	2017 Forecast
Actual	\$2,016	\$709											\$2,725		\$6,300
Budget	\$1,809	(\$792)											\$1,017	\$1,983	

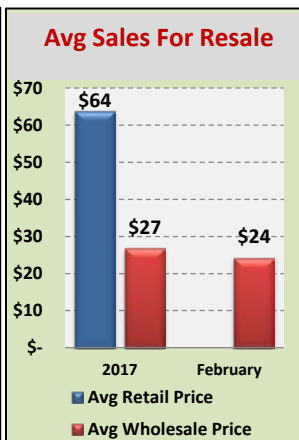
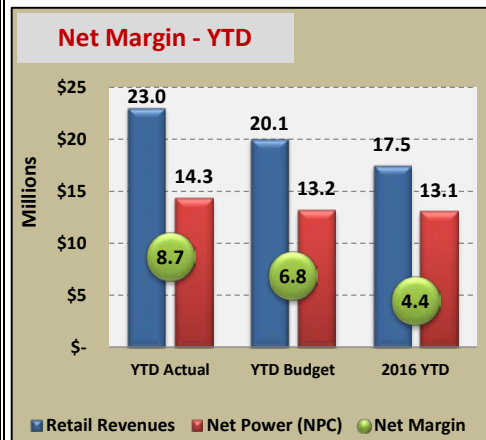
Net Margin	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget	Forecast
Retail Revenues	\$12,877	\$10,163											\$23,040	\$122,676	\$124,911
Less: Net Power Costs	(7,775)	(6,567)											(14,337)	(80,796)	(79,905)
Net Margin	\$5,102	\$3,596	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$8,703	\$41,880	\$45,006

Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$766	\$1,001											\$1,767	\$15,041
Less: Capital Contributions	(29)	(11)											(39)	(1,057)
Net Capital Costs	\$737	\$990	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,727	\$13,984

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Average	Budget
aMW - Retail Sales (Billed)	228	221											225	200
aMW - Sales for Resale	48	68											58	53



*2017 budget included a 2.9% revenue increase, and the 2017 forecast has a 1.6% revenue increase. +Actual retail revenues in the graph above and below include unbilled revenue to match revenues with expenses.



Key Ratios	
Current Ratio	3.47 : 1
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 Actual)	2.91
Debt Service Coverage (2017 Projection) <i>(includes capital contributions)</i>	3.49

Other Statistics	
Unrestricted Undesignated Reserves	\$ 28.3 million
Bond Insurance Replacement (designated)	\$ 3.0 million
Power Market Volatility (designated)	\$ 3.3 million
Special Capital (designated)	\$ 16.9 million
Customer Deposits (designated)	\$ 1.4 million
Bond Principal & Interest (restricted)	\$ 2.0 million
Bond Reserve Account (restricted)	\$ 1.1 million
Net Utility Plant	\$ 123.6 million
Long-Term Debt	\$ 64.7 million
Active Service Agreements	52,167 26 New YTD
Non-Contingent Employees	151.25
Contingent YTD FTE's	0.44

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
FEBRUARY 2017

	2/28/17			2/28/16	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	10,163,012	9,058,172	12%	8,177,180	24%
City Occupation Taxes	658,463	478,043	38%	523,866	26%
Bad Debt Expense	(19,000)	(19,076)	0%	(13,000)	46%
Energy Sales for Resale	1,178,034	1,573,777	-25%	1,363,659	-14%
Transmission of Power for Others	134,027	57,202	134%	77,460	73%
Broadband Revenue	199,708	173,393	15%	171,089	17%
Other Revenue	76,138	93,371	-18%	114,818	-34%
TOTAL OPERATING REVENUES	12,390,382	11,414,882	9%	10,415,072	19%
OPERATING EXPENSES					
Purchased Power	6,811,765	7,017,528	-3%	6,598,428	3%
Purchased Transmission & Ancillary Services	1,070,971	1,060,494	1%	997,796	7%
Conservation Program	113	55,553	-100%	120,266	-100%
Total Power Supply	7,882,848	8,133,575	-3%	7,716,490	2%
Transmission Operation & Maintenance	7,015	9,142	-23%	5,109	37%
Distribution Operation & Maintenance	733,370	759,344	-3%	773,430	-5%
Broadband Expense	84,130	69,905	20%	51,636	63%
Customer Accounting, Collection & Information	314,475	303,865	3%	277,209	13%
Administrative & General	528,202	559,325	-6%	556,469	-5%
Subtotal before Taxes & Depreciation	1,667,192	1,701,581	-2%	1,663,853	0%
Taxes	1,369,962	1,201,247	14%	1,079,121	27%
Depreciation & Amortization	830,410	1,151,980	-28%	1,202,757	-31%
Total Other Operating Expenses	3,867,564	4,054,808	-5%	3,945,731	-2%
TOTAL OPERATING EXPENSES	11,750,412	12,188,383	-4%	11,662,221	1%
OPERATING INCOME (LOSS)	639,970	(773,501)	-183%	(1,247,149)	-151%
NONOPERATING REVENUES & EXPENSES					
Interest Income	37,148	20,833	78%	26,236	42%
Other Income	221,255	31,339	>200%	50	>200%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(239,737)	(247,923)	-3%	(178,913)	34%
Debt Discount/Premium Amortization & Loss on Defeased Debt	41,348	41,349	0%	35,230	17%
MtM Gain/(Loss) on Investments	(2,050)	-	n/a	(10,640)	-81%
TOTAL NONOPERATING REVENUES & EXPENSES	57,965	(154,402)	-138%	(128,037)	-145%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	697,935	(927,903)	-175%	(1,375,186)	-151%
CAPITAL CONTRIBUTIONS	10,648	88,102	-88%	97,986	-89%
CHANGE IN NET POSITION	708,583	(839,801)	-184%	(1,277,200)	-155%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	2/28/17			2/29/16	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	23,040,292	20,056,494	15%	17,512,479	32%
City Occupation Taxes	1,392,140	991,618	40%	1,120,045	24%
Bad Debt Expense	(41,000)	(39,570)	4%	(33,000)	24%
Energy Sales for Resale	2,624,089	3,121,503	-16%	2,847,955	-8%
Transmission of Power for Others	242,761	114,404	112%	145,563	67%
Broadband Revenue	376,667	346,786	9%	333,849	13%
Other Revenue	621,281	186,742	>200%	156,377	>200%
TOTAL OPERATING REVENUES	28,256,230	24,777,977	14%	22,083,268	28%
OPERATING EXPENSES					
Purchased Power	14,965,903	14,196,007	5%	13,808,381	8%
Purchased Transmission & Ancillary Services	2,202,090	2,144,768	3%	2,124,021	4%
Conservation Program	45,000	111,106	-59%	142,696	-68%
Total Power Supply	17,212,993	16,451,881	5%	16,075,098	7%
Transmission Operation & Maintenance	11,766	18,993	-38%	9,870	19%
Distribution Operation & Maintenance	1,664,257	1,481,851	12%	1,413,167	18%
Broadband Expense	144,663	139,745	4%	77,160	87%
Customer Accounting, Collection & Information	545,512	605,350	-10%	467,221	17%
Administrative & General	1,354,001	1,206,467	12%	1,193,911	13%
Subtotal before Taxes & Depreciation	3,720,200	3,452,406	8%	3,161,329	18%
Taxes	2,908,265	2,482,603	17%	2,314,125	26%
Depreciation & Amortization	1,661,514	2,324,310	-29%	2,393,958	-31%
Total Other Operating Expenses	8,289,978	8,259,319	0%	7,869,412	5%
TOTAL OPERATING EXPENSES	25,502,971	24,711,200	3%	23,944,510	7%
OPERATING INCOME (LOSS)	2,753,258	66,777	>200%	(1,861,242)	>-200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	73,136	41,666	76%	53,034	38%
Other Income	252,602	62,678	>200%	58	>200%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(481,572)	(493,666)	-2%	(358,893)	34%
Debt Discount/Premium Amortization & Loss on Defeased Debt	82,697	82,697	0%	70,460	17%
MtM Gain/(Loss) on Investments	5,370	-	n/a	48,920	-89%
TOTAL NONOPERATING REVENUES & EXPENSES	(67,767)	(306,625)	-78%	(186,421)	-64%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	2,685,491	(239,848)	>-200%	(2,047,663)	>-200%
CAPITAL CONTRIBUTIONS	39,323	176,204	-78%	253,339	-84%
CHANGE IN NET POSITION	2,724,814	(63,644)	>-200%	(1,794,324)	>-200%
TOTAL NET POSITION, BEGINNING OF YEAR	110,681,246	111,617,453	0%	116,306,568	-2%
TOTAL NET POSITION, END OF YEAR	113,406,060	111,553,809	0.1%	114,512,244	-4%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2017 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,877,280	\$10,163,012											\$23,040,292
City Occupation Taxes	\$733,677	\$658,463											\$1,392,140
Bad Debt Expense	(\$22,000)	(\$19,000)											(\$41,000)
Energy Sales for Resale	1,446,055	1,178,034											2,624,089
Transmission of Power for Others	108,734	134,027											242,761
Broadband Revenue	176,959	199,708											376,667
Other Electric Revenue	545,143	76,138											621,281
TOTAL OPERATING REVENUES	15,865,848	12,390,382	-	-	-	-	-	-	-	-	-	-	28,256,230
OPERATING EXPENSES													
Purchased Power	8,154,138	6,811,765											14,965,903
Purchased Transmission & Ancillary Services	1,131,119	1,070,971											2,202,090
Conservation Program	44,887	113											45,000
Total Power Supply	9,330,144	7,882,849	-	-	-	-	-	-	-	-	-	-	17,212,993
Transmission Operation & Maintenance	4,750	7,015											11,765
Distribution Operation & Maintenance	930,887	733,370											1,664,257
Broadband Expense	60,533	84,130											144,663
Customer Accounting, Collection & Information	231,037	314,475											545,512
Administrative & General	825,800	528,202											1,354,002
Subtotal before Taxes & Depreciation	2,053,007	1,667,192	-	-	-	-	-	-	-	-	-	-	3,720,199
Taxes	1,538,303	1,369,962											2,908,265
Depreciation & Amortization	831,104	830,410											1,661,514
Total Other Operating Expenses	4,422,414	3,867,564	-	-	-	-	-	-	-	-	-	-	8,289,978
TOTAL OPERATING EXPENSES	13,752,558	11,750,413	-	-	-	-	-	-	-	-	-	-	25,502,971
OPERATING INCOME (LOSS)	2,113,290	639,969	-	-	-	-	-	-	-	-	-	-	2,753,259
NONOPERATING REVENUES & EXPENSES													
Interest Income	35,989	37,148											73,137
Other Income	31,346	221,255											252,601
Other Expense	-	-											-
Interest Expense	(241,836)	(239,737)											(481,573)
Debt Discount & Expense Amortization	41,348	41,348											82,696
MtM Gain/(Loss) on Investments	7,420	(2,050)											5,370
Loss in Joint Ventures/Special Assessments	-	-											-
TOTAL NONOPERATING REV/EXP	(125,733)	57,964	-	-	-	-	-	-	-	-	-	-	(67,769)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,987,557	697,933	-	-	-	-	-	-	-	-	-	-	2,685,490
CAPITAL CONTRIBUTIONS	28,676	10,648											39,324
CHANGE IN NET POSITION	\$2,016,233	\$708,581	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2,724,814

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	2/28/2017	2/29/2016	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	10,366,777	\$28,324,637	(\$17,957,860)	
Restricted Construction Account	-	-	-	
Investments	19,920,260	3,880,663	16,039,597	
Designated Debt Service Reserve Fund	3,032,152	3,056,020	(23,868)	
Designated Power Market Volity	3,300,000	3,300,000	-	
Designated Special Capital Rsv	16,863,084	5,300,000	11,563,084	
Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	12,086,874	7,613,751	4,473,123	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	62,774	68,814	(6,040)	
Wholesale Power Receivable	1,022,791	1,327,841	(305,050)	
Accrued Unbilled Revenue	4,800,000	3,000,000	1,800,000	
Inventory Materials & Supplies	5,745,229	5,228,566	516,663	
Prepaid Expenses & Option Premiums	339,231	400,069	(60,838)	
Total Current Assets	79,539,171	63,500,361	16,038,810	25%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,083,997	23,868	
Other Receivables	96,895	95,707	1,188	
Unamortized Debt Expense	-	-	-	
Preliminary Surveys	50,070	65,000	(14,930)	
BPA Prepay Receivable	6,350,000	6,950,000	(600,000)	
Deferred Purchased Power Costs	7,524,493	9,612,911	(2,088,418)	
	15,129,323	17,807,615	(2,078,292)	-15%
Utility Plant				
Land and Intangible Plant	3,496,962	3,445,216	51,746	
Electric Plant in Service	303,735,770	296,272,641	7,463,129	
Construction Work in Progress	6,385,275	3,719,436	2,665,839	
Accumulated Depreciation	(190,057,660)	(183,014,092)	(7,043,568)	
Net Utility Plant	123,560,347	120,423,201	3,137,146	3%
Total Noncurrent Assets	138,689,670	138,230,816	458,854	0%
Total Assets	218,228,841	201,731,177	16,497,664	8%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	(5,063)	79,213	(84,276)	
Pension Deferred Outflow	2,019,756	1,303,577	716,179	
Accumulated Decrease in Fair Value of Hedging Derivatives	947,886	2,289,751	(1,341,865)	
Total Deferred Outflows of Resources	2,962,580	3,672,541	(709,961)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	221,191,421	205,403,718	15,787,703	8%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	2/28/2017	2/29/2016	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	\$270,987	(\$270,987)	
Accounts Payable	10,416,606	7,921,285	2,495,321	
Customer Deposits	1,487,570	1,417,306	70,264	
Accrued Taxes Payable	4,078,986	3,674,882	404,104	
Other Current & Accrued Liabilities	2,901,101	1,548,199	1,352,902	
Accrued Interest Payable	988,133	762,905	225,228	
Revenue Bonds, Current Portion	3,045,000	2,920,000	125,000	
Total Current Liabilities	22,917,396	18,515,564	4,401,832	24%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	17,090,000	29,470,000	(12,380,000)	
2016 Bond Issue	22,470,000	-	22,470,000	
Unamortized Premium & Discount	4,759,900	3,025,402	1,734,498	
Pension Liability	13,019,386	11,212,267	1,807,119	
Deferred Revenue	964,749	533,214	431,535	
BPA Prepay Incentive Credit	1,867,913	2,029,169	(161,256)	
Other Liabilities	1,366,715	4,188,560	(2,821,845)	
Total Noncurrent Liabilities	78,883,662	67,803,612	990,050	16%
Total Liabilities	101,801,058	86,319,176	5,391,882	18%
DEFERRED INFLOWS OF RESOURCES				
Pension Deferred Inflow	245,673	1,754,229	(1,508,556)	
Accumulated Increase in Fair Value of Hedging Derivatives	1,306,226	2,816,244	(1,510,018)	
Total Deferred Inflows of Resources	1,551,899	4,570,473	(3,018,574)	-66%
NET POSITION				
Net Investment in Capital Assets	58,845,385	67,742,012	(8,896,628)	
Restricted for Debt Service	1,107,865	1,083,997	23,868	
Unrestricted	57,885,215	45,688,060	12,197,155	
Total Net Position	117,838,464	114,514,069	3,324,395	3%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	221,191,421	205,403,718	15,787,703	8%
CURRENT RATIO: (Current Assets / Current Liabilities)	3.47:1	3.43:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	56,621,776	\$44,984,797	\$11,636,979	26%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH**

	2/28/2017			2/28/2016		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	\$7,613,205	\$6,523,785	17%	\$5,577,959	36%	
Small General Service	869,595	807,936	8%	729,755	19%	
Medium General Service	1,107,799	1,107,211	0%	1,031,566	7%	
Large General Service	1,129,768	1,145,017	-1%	1,089,030	4%	
Large Industrial	274,837	280,985	-2%	260,418	6%	
Small Irrigation	-	-	n/a	13	n/a	
Large Irrigation	11,669	35,338	-67%	33,622	-65%	
Street Lights	17,489	17,438	0%	17,874	-2%	
Security Lights	22,470	23,920	-6%	21,348	5%	
Unmetered Accounts	16,182	16,542	-2%	15,594	4%	
Billed Revenues Before Taxes	\$11,063,014	\$9,958,172	11%	\$8,777,179	26%	
Unbilled Revenue	(900,000)	(900,000)	0%	(600,000)	50%	
Energy Sales Retail Subtotal	\$10,163,014	\$9,058,172		\$8,177,179	24%	
City Occupation Taxes	658,463	478,043	38%	523,866	26%	
Bad Debt Expense (reduced from 0.18% to 0.16% of retail sales in January 2017)	(19,000)	(19,076)	0%	(13,000)	46%	
TOTAL SALES - REVENUE	\$10,802,477	\$9,517,139	14%	\$8,688,045	24%	
ENERGY SALES RETAIL - kWh						
Residential	97,473,618	82,783,830	18%	72,255,049	35%	
Small General Service	12,326,759	11,335,944	9%	10,615,824	16%	
Medium General Service	15,406,899	15,540,874	-1%	15,129,401	2%	
Large General Service	17,299,889	17,726,472	-2%	17,545,840	-1%	
Large Industrial	5,319,830	5,508,811	-3%	5,306,745	0%	
Small Irrigation	-	3	n/a	181	n/a	
Large Irrigation	229,629	494,327	-54%	379,179	-39%	
Street Lights	211,253	249,281	-15%	224,878	-6%	
Security Lights	100,920	115,238	-12%	113,196	-11%	
Unmetered Accounts	253,915	249,522	2%	257,045	-1%	
TOTAL kWh BILLED	148,622,712	134,004,302	11%	121,827,338	22%	
NET POWER COST						
BPA Power Costs						
Slice	\$2,825,681	\$2,805,001	1%	\$2,825,681	0%	
Block	2,341,303	2,361,984	-1%	2,254,181	4%	
Subtotal	5,166,984	5,166,985	0%	5,079,862	2%	
Other Power Purchases	713,676	1,112,153	-36%	516,750	38%	
Frederickson	931,105	738,389	26%	1,001,816	-7%	
Transmission	762,107	757,170	1%	761,745	0%	
Ancillary	308,863	303,324	2%	236,051	31%	
Conservation Program	112	55,553	-100%	120,266	-100%	
Gross Power Costs	7,882,847	8,133,574	-3%	7,716,490	2%	
Less Sales for Resale-Energy	(1,114,754)	(1,573,777)	-29%	(1,343,939)	-17%	
Less Sales for Resale-Gas	(63,280)	-	n/a	(19,720)	>200%	
Less Transmission of Power for Others	(134,027)	(57,202)	134%	(77,460)	73%	
NET POWER COSTS	\$6,570,786	\$6,502,595	1%	\$6,275,371	5%	
NET POWER - kWh						
BPA Power Costs						
Slice	102,365,000	92,435,000	11%	89,879,000	14%	
Block	60,510,000	60,510,000	0%	59,865,000	1%	
Subtotal	162,875,000	152,945,000	6%	149,744,000	9%	
Other Power Purchases	9,827,000	4,407,000	123%	10,252,000	-4%	
Frederickson	9,600,000	-	n/a	10,795,000	-11%	
Gross Power kWh	182,302,000	157,352,000	16%	170,791,000	7%	
Less Sales for Resale	(45,886,000)	(52,458,000)	-13%	(60,162,000)	-24%	
Less Transmission Losses/Imbalance	(1,963,000)	(2,412,000)	-19%	(1,527,000)	29%	
NET POWER - kWh	134,453,000	102,482,000	31%	109,102,000	23%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$43.24	\$51.69	-16%	\$45.18	-4%	
Net Power Cost	\$48.87	\$63.45	-23%	\$57.52	-15%	
BPA Power Cost	\$31.72	\$33.78	-6%	\$33.92	-6%	
Sales for Resale	\$24.29	\$27.84	-13%	\$22.34	9%	
ACTIVE SERVICE AGREEMENTS:						
Residential	43,641			42,825	2%	
Small General Service	4,955			4,883	1%	
Medium General Service	776			761	2%	
Large General Service	160			154	4%	
Large Industrial	5			5	0%	
Small Irrigation	554			554	0%	
Large Irrigation	230			231	0%	
Street Lights	9			9	0%	
Security Lights	1,471			1,478	0%	
Unmetered Accounts	366			364	1%	
TOTAL	52,167			51,264	2%	

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	2/28/2017			2/29/2016	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	\$16,458,368	\$13,578,257	21%	\$12,358,117	33%
Small General Service	1,845,167	1,652,983	12%	1,534,635	20%
Medium General Service	2,331,775	2,303,508	1%	2,125,127	10%
Large General Service	2,325,716	2,366,169	-2%	2,209,902	5%
Large Industrial	543,724	587,289	-7%	534,939	2%
Small Irrigation	(1)	5	-120%	14	-107%
Large Irrigation	23,236	52,508	-56%	39,727	-42%
Street Lights	34,978	34,876	0%	35,806	-2%
Security Lights	44,968	47,840	-6%	43,024	5%
Unmetered Accounts	32,364	33,059	-2%	31,189	4%
Billed Revenues Before Taxes	\$23,640,295	\$20,656,494	14%	\$18,912,479	25%
Unbilled Revenue	(600,000)	(600,000)	0%	(1,400,000)	-57%
Energy Sales Retail Subtotal	\$23,040,295	\$20,056,494	15%	\$17,512,479	32%
City Occupation Taxes	1,392,140	991,618	40%	1,120,045	24%
Bad Debt Expense (reduced from 0.2% to 0.18% of retail sales in January 2015)	(41,000)	(39,570)	4%	(33,000)	24%
TOTAL SALES - REVENUE	\$24,391,435	\$21,008,542	16%	\$18,599,524	31%
ENERGY SALES RETAIL - kWh					
Residential	211,563,541	172,374,050	23%	162,189,523	30%
Small General Service	26,222,801	23,165,863	13%	22,481,169	17%
Medium General Service	32,577,227	31,822,619	2%	31,162,085	5%
Large General Service	35,923,907	35,643,082	1%	35,734,440	1%
Large Industrial	10,438,710	11,631,466	-10%	11,050,051	-6%
Small Irrigation	(4)	69	-106%	201	>200%
Large Irrigation	430,521	825,572	-48%	600,491	-28%
Street Lights	422,602	498,562	-15%	449,902	-6%
Security Lights	201,883	230,448	-12%	226,469	-11%
Unmetered Accounts	507,830	498,661	2%	514,090	-1%
TOTAL kWh BILLED	318,289,018	276,690,392	15%	264,408,421	20%
NET POWER COST					
BPA Power Costs					
Slice	\$5,651,362	\$5,610,002	1%	\$5,651,362	0%
Block	4,966,420	5,007,806	-1%	4,854,977	2%
Subtotal	10,617,782	10,617,808	0%	10,506,339	1%
Other Power Purchases	1,791,089	2,203,860	-19%	954,547	88%
Frederickson	2,557,032	1,374,337	86%	2,347,496	9%
Transmission	1,528,356	1,514,340	1%	1,524,146	0%
Ancillary	673,734	630,428	7%	599,876	12%
Generation	-	-	n/a	-	n/a
Conservation Program	44,999	111,106	>200%	142,696	-68%
Gross Power Costs	17,212,992	16,451,879	5%	16,075,099	7%
Less Sales for Resale-Energy	(2,195,318)	(3,121,503)	-30%	(2,816,455)	-22%
Less Sales for Resale-Gas	(428,771)	-	n/a	(31,500)	1261%
Less Transmission of Power for Others	(242,761)	(114,404)	112%	(145,563)	67%
NET POWER COSTS	\$14,346,142	\$13,215,972	9%	\$13,081,582	10%
NET POWER - kWh					
BPA Power Costs					
Slice	209,165,000	195,188,000	7%	177,699,000	18%
Block	141,190,000	141,190,000	0%	139,685,000	1%
Subtotal	350,355,000	336,378,000	4%	317,384,000	10%
Other Power Purchases	22,179,000	9,446,000	135%	17,639,000	26%
Frederickson	32,400,000	-	n/a	37,173,000	-13%
Gross Power kWh	404,934,000	345,824,000	17%	372,196,000	9%
Less Sales for Resale	(81,862,000)	(112,621,000)	-27%	(119,278,000)	-31%
Less Transmission Losses/Imbalance	(2,763,000)	(4,956,000)	-44%	(1,839,000)	50%
NET POWER - kWh	320,309,000	228,247,000	40%	251,079,000	28%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$42.51	\$47.57	-11%	\$43.19	-2%
Net Power Cost	\$44.79	\$57.90	-23%	\$52.10	-14%
BPA Power Cost	\$30.31	\$31.57	-4%	\$33.10	-8%
Sales for Resale	\$26.82	\$28.40	-6%	\$23.61	14%
AVERAGE ACTIVE SERVICE AGREEMENTS:					
Residential	43,630			42,791	2%
Small General Service	4,952			4,882	1%
Medium General Service	777			762	2%
Large General Service	160			154	4%
Large Industrial	5			5	0%
Small Irrigation	555			556	0%
Large Irrigation	230			232	-1%
Street Lights	9			9	0%
Security Lights	1,472			1,478	0%
Unmetered Accounts	366			364	1%
TOTAL	52,156			51,230	2%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618											211,563,541
Small General Service													
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759											26,222,801
Medium General Service													
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899											32,577,227
Large General Service													
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889											35,923,907
Large Industrial													
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830											10,438,710
Small Irrigation													
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-											(4)
Large Irrigation													
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629											430,521

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253											422,602
Security Lights													
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920											201,883
Unmetered													
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915											507,830
Total													
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	-	-	-	-	-	-	-	-	-	-	318,289,018

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 1/31/2017	ADDITIONS	RETIREMENTS	BALANCE 2/28/2017
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,975,802	-	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,131	-	-	8,267,131
DISTRIBUTION PLANT:				
Land & Land Rights	1,705,260	-	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,410,815	86,004	-	39,496,819
Poles, Towers & Fixtures	19,262,168	40,025	(3,540)	19,298,653
Overhead Conductor & Devices	12,583,359	1,285	-	12,584,644
Underground Conduit	33,476,430	30,460	(5,320)	33,501,570
Underground Conductor & Devices	44,400,821	77,366	(15,773)	44,462,414
Line Transformers	29,628,258	62,833	(37,538)	29,653,553
Services-Overhead	2,726,963	-	-	2,726,963
Services-Underground	19,303,259	-	-	19,303,259
Meters	9,398,944	-	-	9,398,944
Security Lighting	869,445	-	(297)	869,148
Street Lighting	760,352	-	-	760,352
SCADA System	2,351,314	3,842	-	2,355,156
TOTAL	216,172,889	301,815	(62,468)	216,412,237
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	-	-	18,383,949
Information Systems & Technology	16,649,095	-	-	16,649,095
Transportation Equipment	7,478,468	-	-	7,478,468
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,422,476	-	-	2,422,476
Broadband Equipment	19,775,508	2,306	-	19,777,815
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,983,939	-	-	11,983,939
TOTAL	79,998,259	2,306	-	80,000,565
TOTAL ELECTRIC PLANT ACCOUNTS	306,418,129	304,122	(62,468)	306,659,783
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,688,334	696,941	-	6,385,275
TOTAL CAPITAL	\$312,495,052	\$1,001,063	(\$62,468)	\$313,433,647

\$1,153,090 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

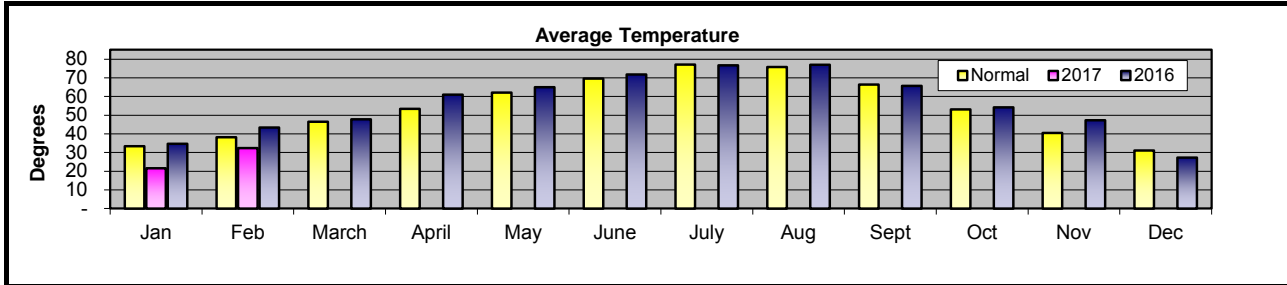
	BALANCE 12/31/2016	ADDITIONS	RETIREMENTS	BALANCE 2/28/2017
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,975,802	-	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,131	-	-	8,267,131
DISTRIBUTION PLANT:				
Land & Land Rights	1,703,988	1,272	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,410,815	86,004	-	39,496,819
Poles, Towers & Fixtures	19,218,866	87,364	(7,578)	19,298,652
Overhead Conductor & Devices	12,576,108	8,536	-	12,584,644
Underground Conduit	33,461,641	51,277	(11,348)	33,501,570
Underground Conductor & Devices	44,277,262	229,057	(43,905)	44,462,414
Line Transformers	29,598,443	98,817	(43,707)	29,653,553
Services-Overhead	2,721,175	8,914	(3,126)	2,726,963
Services-Underground	19,250,486	52,773	-	19,303,259
Meters	9,392,664	6,280	-	9,398,944
Security Lighting	869,023	1,015	(890)	869,148
Street Lighting	760,352	-	-	760,352
SCADA System	2,283,127	72,028	-	2,355,155
TOTAL	215,819,452	703,337	(110,554)	216,412,235
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	-	-	18,383,949
Information Systems & Technology	16,649,095	-	-	16,649,095
Transportation Equipment	7,324,621	153,847	-	7,478,468
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,412,166	10,310	-	2,422,476
Broadband Equipment	19,695,747	82,067	-	19,777,814
Miscellaneous Equipment	1,168,910	-	-	1,168,910
Other Capitalized Costs	11,967,255	17,187	(503)	11,983,939
TOTAL	79,737,658	263,411	(503)	80,000,566
TOTAL ELECTRIC PLANT ACCOUNTS	305,804,090	966,748	(111,057)	306,659,781
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,585,292	799,983	-	6,385,275
TOTAL CAPITAL	311,777,971	\$1,766,731	(\$111,057)	\$313,433,645

\$2,185,248 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

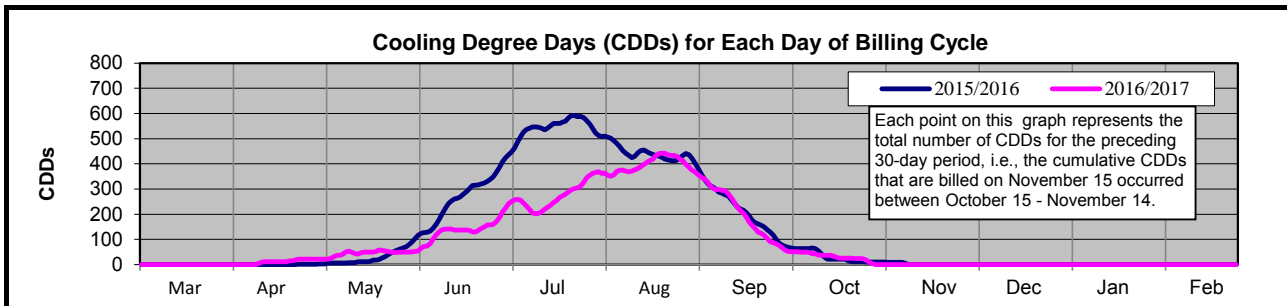
	YTD 2/28/2017	Monthly 2/28/2017
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$25,504,881	\$12,259,369
Cash Paid to Suppliers and Counterparties	(17,950,566)	(7,689,873)
Cash Paid to Employees	(2,131,579)	(1,076,417)
Taxes Paid	(2,211,939)	(1,279,224)
Net Cash Provided by Operating Activities	3,210,797	2,213,855
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	-	-
Net Cash Used by Noncapital Financing Activities	-	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(1,747,635)	(1,146,037)
Proceeds from Sale of Revenue Bonds	-	-
Cash Defeasance Principal and Interest	-	-
Bond Principal Paid	-	-
Bond Interest Paid	-	-
Capital Contributions	39,323	10,647
Sale of Assets	31,387	31,387
Net Cash Used by Capital and Related Financing Activities	(1,676,925)	(1,104,003)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	42,464	20,701
Proceeds from Sale of Investments	-	-
Purchase of Investments	(7,998,770)	(7,998,770)
Joint Venture Net Revenue (Expense)	-	-
Net Cash Used by Investing Activities	(7,956,306)	(7,978,069)
NET INCREASE (DECREASE) IN CASH	(6,422,434)	(6,868,217)
CASH BALANCE, BEGINNING	\$43,414,514	\$43,860,297
CASH BALANCE, ENDING	\$36,992,080	\$36,992,080
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$2,753,258	\$639,970
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	1,661,514	830,410
Unbilled Revenues	600,000	900,000
Misellaneous Other Revenue & Receipts	189,924	189,917
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(3,361,553)	(1,031,013)
Decrease (Increase) in BPA Prepay Receivable	100,000	50,000
Decrease (Increase) in Inventories	(84,564)	(141,346)
Decrease (Increase) in Prepaid Expenses	95,442	113,590
Decrease (Increase) in Wholesale Power Receivable	(152,355)	(190,629)
Decrease (Increase) in Miscellaneous Assets	(64)	(64)
Decrease (Increase) in Prepaid Expenses and Other Charges	867,480	284,512
Decrease (Increase) in Deferred Derivative Outflows	971,559	209,528
Increase (Decrease) in Deferred Derivative Inflows	(771,079)	(236,312)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	105,416	159,782
Increase (Decrease) in Accrued Taxes Payable	696,326	90,738
Increase (Decrease) in Customer Deposits	10,113	13,285
Increase (Decrease) in BPA Prepay Incentive Credit	(26,876)	(13,438)
Increase (Decrease) in Other Current Liabilities	1,136,054	55,826
Increase (Decrease) in Other Credits	(1,579,798)	289,099
Net Cash Provided by Operating Activities	\$3,210,797	\$2,213,855

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 February 28, 2017



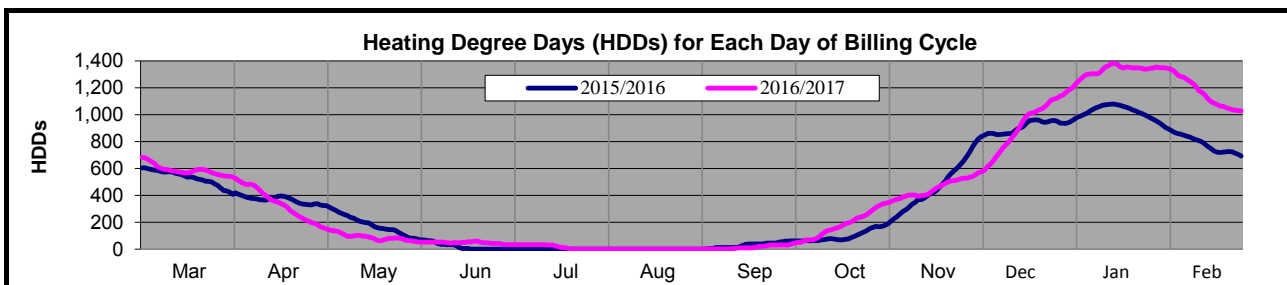
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2017	21.6	32.4											27.0
2016	34.7	43.4	47.8	61.0	65.0	71.8	76.7	77.0	65.7	54.2	47.3	27.3	56.0
6-yr Avg	33.3	39.1	47.2	54.6	63.1	70.8	78.8	77.7	67.7	55.4	40.6	32.2	55.0

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2017	1.43	1.78											3.21
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-	0.08	2.59	0.57	0.47	7.66
6-yr Avg	0.72	0.43	0.76	0.33	0.83	0.67	0.11	0.19	0.13	0.97	0.47	0.84	6.45



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	-	-	-	22	55	239	362	369	52	-	-	-	1,099
14-yr Avg	-	-	-	4	60	181	432	359	108	6	-	-	1,121

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	-	-	-	-	-	-	-	-	-
2016	-	-	-	347	1,422	4,038	8,411	12,276	6,531	1,044	-	-	34,069
14-yr Avg	-	-	-	36	750	3,319	9,734	13,092	7,133	1,538	57	-	34,746



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	1,347	912											2,259
2016	938	631	526	143	54	35	-	-	33	335	530	1,167	4,392
14-yr Avg	995	746	564	353	138	28	0	2	47	342	753	1,054	5,021

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	40,813	33,085											73,898
2016	31,646	23,061	18,271	10,233	2,885	1,483	587	-	399	4,813	12,971	26,819	133,168
14-yr Avg	32,033	25,870	21,647	14,084	7,834	2,272	333	5	526	5,125	16,196	29,281	155,205

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

February Highlights

Walker Heye Attorney and Tri City Radiology both connected to new 100Mbps Access Internet (AI) services. United Way also was connected with a 150Mbps AI service. Sigma management upgraded to 150Mbps AI and Kent Oswalt, Miller Merten Spanner, Everstar Reality, Paramount, and Port of Benton changed their service to 100Mbps AI. Ben Franklin Transit upgraded both of their sites to 100Mbps transport.

A C T U A L S

	2017 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES																
Ethernet	1,523,071	\$113,908	\$117,604											\$231,511	1,291,560	
Non-Recurring Charges	-	1,500	25,519											\$27,019	(27,019)	
TDM	69,372	5,781	5,781											11,562	57,810	
Wireless	312	26	26											52	260	
Internet Transport Service	123,540	4,255	3,019											\$7,274	116,266	
Fixed Wireless	82,779	5,976	5,832											\$11,808	70,971	
Broadband Revenue - Other	281,642	45,513	41,927											\$87,440	194,202	
<i>Subtotal</i>	2,080,716	176,959	199,708	-	-	-	-	-	-	-	-	-	-	\$376,667		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<i>Total Operating Revenues</i>	2,080,716	176,959	199,708	-	-	-	-	-	-	-	-	-	-	\$376,667	1,704,049	16,615,282
OPERATING EXPENSES																
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
General Expenses	318,185	61,302	81,153											\$142,454	175,731	
Other Maintenance	90,000	477	271											\$749	89,251	
NOC Maintenance	411,681	1,460	-											1,460	410,221	
Wireless Maintenance	-	-	-											\$0	-	
<i>Subtotal</i>	819,866	63,239	81,424	-	-	-	-	-	-	-	-	-	-	\$144,663	675,203	9,940,955
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	886,520	65,230	65,039											\$130,270	756,250	9,930,870
<i>Total Operating Expenses</i>	1,706,386	128,470	146,463	-	-	-	-	-	-	-	-	-	-	\$274,933	1,431,453	19,871,825
OPERATING INCOME (LOSS)	374,330	48,489	53,245	-	-	-	-	-	-	-	-	-	-	\$101,734	272,596	(3,256,543)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(347,328)	(28,913)	(28,729)											(\$57,642)	289,686	(5,984,736)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	10,000	1,688	98											\$1,785	(8,215)	4,818,366
BTOP	-	-	-											-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$37,002	\$21,264	24,613	-	-	-	-	-	-	-	-	-	-	\$45,877	\$554,067	(2,140,242)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	657	522											\$1,179	118,416	
<i>Total NoaNet Costs</i>	-	656.86	522.01	-	-	-	-	-	-	-	-	-	-	\$1,179	(\$1,179)	\$3,277,508
CAPITAL EXPENDITURES	\$953,616	\$104,165	\$55,558											\$159,723	\$793,893	\$20,879,195
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$317,234	\$10,585	62,302	-	-	-	-	-	-	-	-	-	-	\$72,887		(\$10,381,339)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System



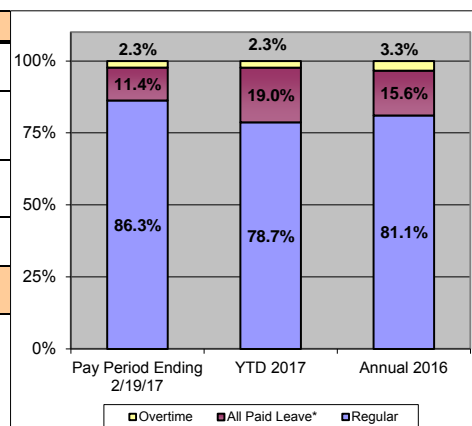
Payroll Report

Pay Period Ending February 19, 2017

Headcount				
Directorate	Department	2017 Budget	2017 Actual	Over (Under) Actual to Budget
Executive Administration				
	General Manager	4.00	4.00	-
	Human Resources	4.25	4.25	-
	Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services				
	Customer Service	18.00	18.00	-
	Key Accounts	2.00	2.00	-
Finance & Business Services				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
Engineering				
	Engineering	7.00	7.00	-
	Customer Engineering	10.00	8.00	(2.00)
	Power Management	3.00	3.00	-
	Energy Programs	5.25	5.00	(0.25)
Operations				
	Operations	7.00	7.00	-
	Supt. Of Transmission & Distribution	28.00	28.00	-
	Supt. of Operations	2.00	3.00	1.00
	Meter Shop	5.00	6.00	1.00
	Transformer Shop	6.00	6.00	-
	Automotive Shop	4.00	4.00	-
	Warehouse	7.00	7.00	-
	Prosser Branch	6.00	6.00	-
	IS Infrastructure	6.00	6.00	-
	IS Applications	11.00	11.00	-
Total Positions		151.50	151.25	(0.25)

Contingent Positions						
Position	Department	Hours				
		2017 Budget	2/19/2017	2017 Actual YTD	% YTD to Budget	
NECA Lineman/Meterman	Operations	2,080	-	-	0%	
Summer Intern	Engineering	522	-	-	0%	
Summer Intern	Meter Shop	-	-	-	-	
Financial Analyst	Accounting	-	-	-	-	
CSR On-Call - Prosser	Prosser Branch	2,080	201	766	37%	
CSR On-Call/LA - Kennewick	Customer Service	2,600	41	157	6%	
Total All Contingent Positions		7,282	242	923	13%	
Contingent YTD Full Time Equivalents (FTE)		3.50		0.44		

2017 Labor Budget			
As of 2/28/2017			
			16.7% through the year
Labor Type	2017 Budget	YTD Actual	% Spent
Regular	\$12,852,759	\$2,058,001	16%
Overtime	653,140	104,711	16%
Subtotal	13,505,899	2,162,712	16%
Less: Mutual Aid			
Total	\$13,505,899	\$2,162,712	16%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.