



FINANCIAL STATEMENTS

June 2017
(Unaudited)

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Financial Highlights June 2017



Issue date: 7/24/17

Financial highlights for the month of June:

- District operations resulted in an increase in net assets of \$2.0M for the month.
- The average temperature of 71.1° was 1.5° above normal. Cooling degree days were 12% above the 14 year average.
- Total retail kWh billed during June was 4% above last year.
- Net power supply costs were \$6.8M for the month with energy sales for resale of \$422,000 and an average price of \$8 per MWh.
- June's non-power operating costs of \$1.9 million before taxes and depreciation were 22% above last year.
- Net capital expenditures were \$664,000 for the month.

(in thousands of dollars)

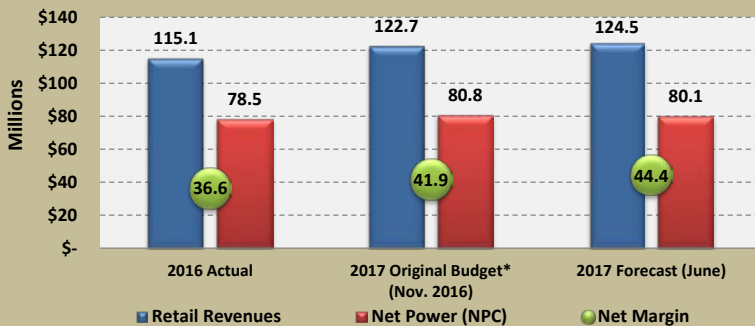
Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Budget	2017 Forecast
Actual	\$2,016	\$709	(\$131)	(\$1,293)	\$413	\$2,074							\$3,788		\$6,300
Budget	\$729	(\$792)	(\$1,977)	(\$1,565)	\$636	\$442							(\$2,527)	\$1,983	

Net Margin	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget	Forecast
Retail Revenues	\$12,877	\$10,163	\$7,899	\$8,297	\$9,644	\$11,863							\$60,743	\$122,676	\$124,911
Less: Net Power Costs	(7,775)	(6,571)	(5,172)	(6,634)	(5,874)	(6,824)							(38,846)	(80,796)	(79,905)
Net Margin	\$5,102	\$3,592	\$2,727	\$1,663	\$3,770	\$5,039	\$0	\$0	\$0	\$0	\$0	\$0	\$21,898	\$41,880	\$45,006

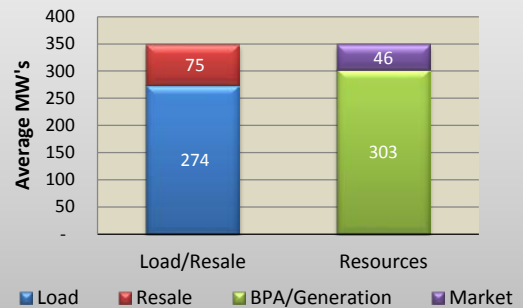
Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$766	\$1,001	\$1,759	\$1,405	\$525	\$817							\$6,272	\$15,041
Less: Capital Contributions	(29)	(11)	(36)	(45)	(117)	(246)							(483)	(1,057)
Net Capital Costs	\$737	\$990	\$1,722	\$1,360	\$408	\$571	\$0	\$0	\$0	\$0	\$0	\$0	\$5,789	\$13,984
Net Capital Budget	\$1,065	\$944	\$1,486	\$942	\$1,139	\$1,100	\$959	\$1,236	\$1,209	\$1,034	\$1,442	\$1,427	\$13,984	

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Average	Budget
aMW - Retail Sales (Billed)	228	221	169	161	191	266							206	200
aMW - Sales for Resale	48	68	111	123	84	75							85	53

Net Margin - 2016 Actual & 2017 Budget



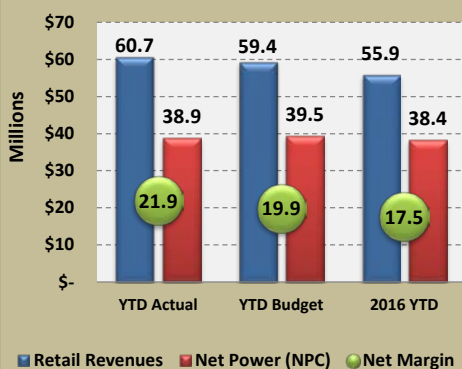
June Power Resource Stack



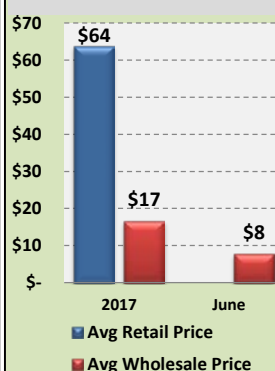
*Load is based on energy consumed, not billed in the listed month.

*2017 budget included a 2.9% revenue increase, the latest forecast has a revenue increase range of 2.1% to 2.5%.
+Actual retail revenues in the graph above and below include unbilled revenue to match revenues with expenses.

Net Margin - YTD



Avg Sales For Resale



Key Ratios

Current Ratio	4.29 : 1
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 Actual)	2.91
Debt Service Coverage (2017 Projection) <i>(includes capital contributions)</i>	3.42

Other Statistics

Unrestricted Undesignated Reserves	\$ 26.6 million
Bond Insurance Replacement (designated)	\$ 3.0 million
Power Market Volatility (designated)	\$ 3.3 million
Special Capital (designated)	\$ 16.9 million
Customer Deposits (designated)	\$ 1.4 million
Bond Principal & Interest (restricted)	\$ 2.5 million
Bond Reserve Account (restricted)	\$ 1.1 million
Net Utility Plant	\$ 124.6 million
Long-Term Debt	\$ 64.5 million
Active Service Agreements	53,057
Non-Contingent Employees	149.50
Contingent YTD FTE's	1.73

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
JUNE 2017

	6/30/17			6/30/16	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	11,863,388	10,926,656	9%	11,756,496	1%
City Occupation Taxes	428,089	516,533	-17%	405,875	5%
Bad Debt Expense	(20,000)	(20,612)	-3%	(21,000)	-5%
Energy Sales for Resale	422,479	301,945	40%	1,073,427	-61%
Transmission of Power for Others	56,665	57,202	-1%	40,767	39%
Broadband Revenue	180,099	173,393	4%	170,101	6%
Other Revenue	151,752	93,371	63%	100,373	51%
TOTAL OPERATING REVENUES	13,082,472	12,048,488	9%	13,526,039	-3%
OPERATING EXPENSES					
Purchased Power	6,047,450	6,190,441	-2%	6,878,606	-12%
Purchased Transmission & Ancillary Services	1,151,354	1,119,465	3%	1,130,664	2%
Conservation Program	104,858	55,553	89%	(66,815)	>200%
Total Power Supply	7,303,662	7,365,459	-1%	7,942,455	-8%
Transmission Operation & Maintenance	17,702	10,032	76%	22,498	-21%
Distribution Operation & Maintenance	834,442	826,387	1%	713,118	17%
Broadband Expense	65,191	70,794	-8%	79,551	-18%
Customer Accounting, Collection & Information	314,167	366,358	-14%	298,830	5%
Administrative & General	580,893	616,445	-6%	450,863	29%
Subtotal before Taxes & Depreciation	1,812,394	1,890,015	-4%	1,564,860	16%
Taxes	1,156,537	1,144,980	1%	1,080,272	7%
Depreciation & Amortization	854,073	1,144,572	-25%	1,036,216	-18%
Total Other Operating Expenses	3,823,005	4,179,567	-9%	3,681,348	4%
TOTAL OPERATING EXPENSES	11,126,667	11,545,027	-4%	11,623,803	-4%
OPERATING INCOME (LOSS)	1,955,805	503,461	>200%	1,902,236	3%
NONOPERATING REVENUES & EXPENSES					
Interest Income	110,519	20,833	>200%	25,894	>200%
Other Income	31,393	31,339	0%	23,075	36%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(239,538)	(243,291)	-2%	(210,530)	14%
Debt Discount/Premium Amortization & Loss on Defeased Debt	41,348	41,349	0%	35,230	17%
MtM Gain/(Loss) on Investments	(71,622)	-	n/a	23,340	>-200%
TOTAL NONOPERATING REVENUES & EXPENSES	(127,899)	(149,770)	-15%	(102,991)	24%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,827,905	353,691	>200%	1,799,245	2%
CAPITAL CONTRIBUTIONS	245,946	88,102	179%	55,050	>200%
CHANGE IN NET POSITION	2,073,852	441,793	>200%	1,854,295	12%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	6/30/17			6/30/16	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	60,743,752	56,957,119	7%	55,905,079	9%
City Occupation Taxes	3,198,454	2,897,447	10%	2,717,366	18%
Bad Debt Expense	(110,000)	(115,621)	-5%	(106,530)	3%
Energy Sales for Resale	6,705,036	6,665,753	1%	7,679,280	-13%
Transmission of Power for Others	625,483	343,212	82%	445,633	40%
Broadband Revenue	1,083,820	1,040,358	4%	1,009,299	7%
Other Revenue	960,916	1,054,651	-9%	1,024,836	-6%
TOTAL OPERATING REVENUES	73,207,461	68,842,919	6%	68,674,963	7%
OPERATING EXPENSES					
Purchased Power	39,327,820	39,642,553	-1%	39,778,862	-1%
Purchased Transmission & Ancillary Services	6,591,331	6,489,199	2%	6,547,404	1%
Conservation Program	262,107	333,319	-21%	184,953	42%
Total Power Supply	46,181,257	46,465,070	-1%	46,511,219	-1%
Transmission Operation & Maintenance	150,217	59,172	154%	103,778	45%
Distribution Operation & Maintenance	4,899,618	4,843,789	1%	4,338,779	13%
Broadband Expense	417,342	420,982	-1%	406,424	3%
Customer Accounting, Collection & Information	1,781,738	1,999,068	-11%	1,677,286	6%
Administrative & General	3,707,098	3,652,204	2%	3,170,056	17%
Subtotal before Taxes & Depreciation	10,956,013	10,975,215	0%	9,696,323	13%
Taxes	7,198,770	6,663,445	8%	6,329,669	14%
Depreciation & Amortization	5,010,075	6,880,292	-27%	6,929,051	-28%
Total Other Operating Expenses	23,164,858	24,518,952	-6%	22,955,043	1%
TOTAL OPERATING EXPENSES	69,346,115	70,984,023	-2%	69,466,262	0%
OPERATING INCOME (LOSS)	3,861,346	(2,141,104)	>200%	(791,299)	>200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	330,690	124,998	165%	149,459	121%
Other Income	376,915	188,034	100%	170,605	121%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,443,115)	(1,475,681)	-2%	(1,273,336)	13%
Debt Discount/Premium Amortization & Loss on Defeased Debt	248,091	248,091	0%	211,381	17%
MtM Gain/(Loss) on Investments	(68,882)	-	n/a	61,980	>-200%
TOTAL NONOPERATING REVENUES & EXPENSES	(556,302)	(914,558)	-39%	(679,911)	-18%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	3,305,044	(3,055,662)	>200%	(1,471,210)	>200%
CAPITAL CONTRIBUTIONS	483,118	528,612	-9%	672,255	-28%
CHANGE IN NET POSITION	3,788,162	(2,527,050)	>200%	(798,955)	>200%
TOTAL NET POSITION, BEGINNING OF YEAR	110,681,246	111,617,453	0%	116,306,568	-2%
TOTAL NET POSITION, END OF YEAR	114,469,408	109,090,403	0.1%	115,507,613	-4%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2017 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$12,877,280	\$10,163,012	\$7,899,029	\$8,296,902	\$9,644,141	\$11,863,388							\$60,743,752
City Occupation Taxes	733,677	658,463	558,477	\$432,000	\$387,750	\$428,089							\$3,198,456
Bad Debt Expense	(22,000)	(19,000)	(17,000)	(\$15,000)	(\$17,000)	(\$20,000)							(\$110,000)
Energy Sales for Resale	1,446,055	1,178,034	1,925,081	1,078,855	654,533	422,479							6,705,037
Transmission of Power for Others	108,734	134,027	133,857	107,976	84,224	56,665							625,483
Broadband Revenue	176,959	199,708	175,479	177,464	174,111	180,099							1,083,820
Other Electric Revenue	545,143	76,138	49,504	47,115	91,263	151,752							960,915
TOTAL OPERATING REVENUES	15,865,848	12,390,382	10,724,427	10,125,312	11,019,022	13,082,472	-	-	-	-	-	-	73,207,463
OPERATING EXPENSES													
Purchased Power	8,154,138	6,811,765	6,151,081	6,634,660	5,528,725	6,047,450							39,327,819
Purchased Transmission & Ancillary Services	1,131,119	1,070,971	1,074,761	1,064,731	1,098,395	1,151,354							6,591,331
Conservation Program	44,887	113	4,894	121,547	(14,192)	104,858							262,107
Total Power Supply	9,330,144	7,882,849	7,230,736	7,820,938	6,612,928	7,303,662	-	-	-	-	-	-	46,181,257
Transmission Operation & Maintenance	4,750	7,015	20,981	14,986	84,782	17,702							150,216
Distribution Operation & Maintenance	930,887	733,370	730,260	768,110	902,549	834,442							4,899,618
Broadband Expense	60,533	84,130	40,023	31,398	136,068	65,191							417,343
Customer Accounting, Collection & Information	231,037	314,475	296,428	296,970	328,660	314,167							1,781,737
Administrative & General	825,800	528,202	499,401	563,829	708,973	580,893							3,707,098
Subtotal before Taxes & Depreciation	2,053,007	1,667,192	1,587,093	1,675,293	2,161,032	1,812,395	-	-	-	-	-	-	10,956,012
Taxes	1,538,303	1,369,962	1,155,928	985,185	992,854	1,156,537							7,198,769
Depreciation & Amortization	831,104	830,410	830,462	831,482	832,544	854,073							5,010,075
Total Other Operating Expenses	4,422,414	3,867,564	3,573,483	3,491,960	3,986,430	3,823,005	-	-	-	-	-	-	23,164,856
TOTAL OPERATING EXPENSES	13,752,558	11,750,413	10,804,219	11,312,898	10,599,358	11,126,667	-	-	-	-	-	-	69,346,113
OPERATING INCOME (LOSS)	2,113,290	639,969	(79,792)	(1,187,586)	419,664	1,955,805	-	-	-	-	-	-	3,861,350
NONOPERATING REVENUES & EXPENSES													
Interest Income	35,989	37,148	46,357	45,869	54,809	110,519							330,691
Other Income	31,346	221,255	40,024	18,375	34,521	31,393							376,914
Other Expense	-	-	-	-	-	-							-
Interest Expense	(241,836)	(239,737)	(236,935)	(245,014)	(240,057)	(239,538)							(1,443,117)
Debt Discount & Expense Amortization	41,348	41,348	41,348	41,348	41,348	41,348							248,088
MtM Gain/(Loss) on Investments	7,420	(2,050)	(2,980)	14,580	(14,230)	(71,622)							(68,882)
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-							-
TOTAL NONOPERATING REV/EXP	(125,733)	57,964	(112,186)	(124,842)	(123,609)	(127,900)	-	-	-	-	-	-	(556,306)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	1,987,557	697,933	(191,978)	(1,312,428)	296,055	1,827,905	-	-	-	-	-	-	3,305,044
CAPITAL CONTRIBUTIONS	28,676	10,648	36,169	44,889	116,790	245,946							483,118
CHANGE IN NET POSITION	\$2,016,233	\$708,581	(\$155,809)	(\$1,267,539)	\$412,845	\$2,073,851	\$0	\$0	\$0	\$0	\$0	\$0	3,788,162

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	6/30/2017	6/30/2016	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	11,203,669	29,382,264	(\$18,178,595)	
Restricted Construction Account	-	-	-	
Investments	17,920,120	(103,777)	18,023,897	
Designated Debt Service Reserve Fund	3,032,152	3,056,020	(23,868)	
Designated Power Market Volity	3,300,000	3,300,000	-	
Designated Special Capital Rsv	16,863,084	5,300,000	11,563,084	
Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	12,346,450	10,125,104	2,221,346	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	108,875	23,956	84,919	
Wholesale Power Receivable	76,459	335,010	(258,551)	
Accrued Unbilled Revenue	3,000,000	3,000,000	-	
Inventory Materials & Supplies	5,606,024	5,396,410	209,614	
Prepaid Expenses & Option Premiums	369,729	370,659	(930)	
Total Current Assets	75,826,562	62,185,646	13,640,916	22%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,083,997	23,868	
Other Receivables	97,292	96,714	578	
Unamortized Debt Expense	-	-	-	
Preliminary Surveys	50,491	64,387	(13,896)	
BPA Prepay Receivable	6,150,000	6,750,000	(600,000)	
Deferred Purchased Power Costs	7,167,030	8,527,285	(1,360,255)	
	14,572,678	16,522,383	(1,349,705)	-12%
Utility Plant				
Land and Intangible Plant	3,475,564	3,464,166	11,398	
Electric Plant in Service	307,876,472	298,529,565	9,346,907	
Construction Work in Progress	6,594,757	4,251,842	2,342,915	
Accumulated Depreciation	(193,320,476)	(185,851,249)	(7,469,227)	
Net Utility Plant	124,626,317	120,394,324	4,231,993	4%
Total Noncurrent Assets	139,198,995	136,916,707	2,282,288	2%
Total Assets	215,025,558	199,102,353	15,923,205	8%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	(10,500)	71,678	(82,178)	
Pension Deferred Outflow	2,019,756	1,303,577	716,179	
Accumulated Decrease in Fair Value of Hedging Derivatives	793,709	1,799,976	(1,006,267)	
Total Deferred Outflows of Resources	2,802,965	3,175,231	(372,266)	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	217,828,522	202,277,584	15,550,938	8%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

LIABILITIES	6/30/2017	6/30/2016	Increase/(Decrease)	
			Amount	Percent
CURRENT LIABILITIES				
Warrants Outstanding	-	\$164,321	(\$164,321)	
Accounts Payable	7,755,323	7,630,914	124,409	
Customer Deposits	1,547,723	1,459,739	87,984	
Accrued Taxes Payable	2,255,908	2,077,162	178,746	
Other Current & Accrued Liabilities	2,814,533	1,472,770	1,341,763	
Accrued Interest Payable	454,361	397,982	56,379	
Revenue Bonds, Current Portion	3,045,000	2,920,000	125,000	
Total Current Liabilities	17,872,848	16,122,888	1,749,960	11%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	17,090,000	29,470,000	(12,380,000)	
2016 Bond Issue	22,470,000	-	22,470,000	
Unamortized Premium & Discount	4,589,069	2,876,946	1,712,123	
Pension Liability	13,019,386	11,212,267	1,807,119	
Deferred Revenue	1,190,579	389,196	801,383	
BPA Prepay Incentive Credit	1,814,161	1,975,417	(161,256)	
Other Liabilities	1,225,331	3,698,785	(2,473,454)	
Total Noncurrent Liabilities	78,743,526	66,967,611	1,685,915	18%
Total Liabilities	96,616,373	83,090,499	3,435,874	16%
DEFERRED INFLOWS OF RESOURCES				
Pension Deferred Inflow	245,673	1,754,229	(1,508,556)	
Accumulated Increase in Fair Value of Hedging Derivatives	1,141,562	1,923,417	(781,855)	
Total Deferred Inflows of Resources	1,387,235	3,677,646	(2,290,411)	-62%
NET POSITION				
Net Investment in Capital Assets	60,076,749	67,854,055	(7,777,306)	
Restricted for Debt Service	1,107,865	1,083,997	23,868	
Unrestricted	58,640,300	46,571,387	12,068,913	
Total Net Position	119,824,914	115,509,439	4,315,475	4%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	217,828,522	202,277,584	15,550,938	8%
CURRENT RATIO: (Current Assets / Current Liabilities)	4.24:1	3.86:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	57,953,715	\$46,062,758	\$11,890,957	26%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	6/30/2017			6/30/2016	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	3,938,165	\$3,718,085	6%	\$3,673,765	7%
Small General Service	735,982	717,784	3%	695,598	6%
Medium General Service	993,332	924,575	7%	922,736	8%
Large General Service	1,127,550	1,031,169	9%	1,029,962	9%
Large Industrial	185,287	293,746	-37%	272,948	-32%
Small Irrigation	157,632	131,087	20%	131,970	19%
Large Irrigation	4,669,496	4,052,170	15%	4,076,001	15%
Street Lights	17,482	17,438	0%	16,333	7%
Security Lights	22,281	23,920	-7%	21,589	3%
Unmetered Accounts	16,182	16,682	-3%	15,594	4%
Billed Revenues Before Taxes & Unbilled Revenue	\$11,863,389	\$10,926,656	9%	\$10,856,497	9%
Unbilled Revenue	-	-	n/a	900,000	n/a
Energy Sales Retail Subtotal	\$11,863,389	\$10,926,656	9%	\$11,756,497	1%
City Occupation Taxes	428,086	516,533	-17%	405,875	5%
Bad Debt Expense (reduced from 0.18% to 0.16% of retail sales in Jan 2017)	(20,000)	(20,612)	-3%	(21,000)	-5%
TOTAL SALES - REVENUE	\$12,271,475	\$11,422,577	7%	\$12,141,372	1%
ENERGY SALES RETAIL - kWh					
Residential	45,014,248	42,970,162	5%	44,464,304	1%
Small General Service	10,148,595	9,892,197	3%	10,063,717	1%
Medium General Service	15,250,364	14,642,080	4%	14,686,797	4%
Large General Service	18,951,191	17,784,204	7%	18,140,663	4%
Large Industrial	5,566,080	5,720,482	-3%	5,666,470	-2%
Small Irrigation	2,505,109	2,480,948	1%	2,637,887	-5%
Large Irrigation	93,753,828	78,599,067	19%	88,901,499	5%
Street Lights	211,253	221,926	-5%	211,187	0%
Security Lights	91,134	115,010	-21%	101,425	-10%
Unmetered Accounts	253,715	251,630	1%	257,045	-1%
TOTAL kWh BILLED	191,745,517	172,677,707	11%	185,130,994	4%
NET POWER COST					
BPA Power Costs					
Slice	2,825,681	\$2,805,001	1%	\$2,903,393	-3%
Block	1,774,635	1,801,643	-1%	1,759,743	1%
Subtotal	\$4,600,316	4,606,644	0%	4,663,136	-1%
Other Power Purchases	795,949	943,530	-16%	1,105,635	-28%
Frederickson	651,185	640,266	2%	1,109,835	-41%
Transmission	816,046	757,170	8%	760,154	7%
Ancillary	335,308	362,295	-7%	370,511	-10%
Conservation Program	104,859	55,553	89%	(66,815)	>200%
Gross Power Costs	\$7,303,663	7,365,458	-1%	7,942,455	-8%
Less Sales for Resale-Energy	(422,479)	(301,945)	40%	(911,601)	-54%
Less Sales for Resale-Gas	-	-	n/a	(161,826)	n/a
Less Transmission of Power for Others	(56,665)	(57,202)	-1%	(40,767)	39%
NET POWER COSTS	\$6,824,519	\$7,006,311	-3%	6,828,261	0%
NET POWER - kWh					
BPA Power					
Slice	119,569,000	113,470,000	5%	89,820,000	33%
Block	94,191,000	94,432,000	0%	93,426,000	1%
Subtotal	213,760,000	207,902,000	3%	183,246,000	17%
Other Power Purchases	39,740,000	4,709,000	>200%	31,895,000	25%
Frederickson	-	-	n/a	27,366,000	n/a
Gross Power kWh	253,500,000	212,611,000	19%	242,507,000	5%
Less Sales for Resale	(53,686,000)	(8,330,000)	>-200%	(40,845,000)	31%
Less Transmission Losses/lmbalance	(2,811,000)	(2,465,000)	14%	(5,007,000)	-44%
NET POWER - kWh	197,003,000	201,816,000	-2%	196,655,000	0%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$28.81	\$34.64	-17%	\$32.75	-12%
Net Power Cost	\$34.64	\$34.72	0%	\$34.72	0%
BPA Power Cost	\$21.52	\$22.16	-3%	\$25.45	-15%
Sales for Resale	\$7.87	\$10.15	-22%	\$22.32	-65%
ACTIVE SERVICE LOCATIONS:*					
Residential	43,818			43,166	2%
Small General Service	4,973			4,914	1%
Medium General Service	782			767	2%
Large General Service	160			157	2%
Large Industrial	5			5	0%
Small Irrigation	556			559	-1%
Large Irrigation	436			234	86%
Street Lights	9			9	0%
Security Lights	1,940			1,477	31%
Unmetered Accounts	378			364	4%
TOTAL	53,057			51,652	3%

*Due to implementation of a new Customer Information System in March 2017, active service locations are being reported. Prior to this change, service agreements were being reported which could have multiple service locations for each service agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	6/30/2017			6/30/2016		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	34,185,222	\$29,867,472	14%	\$27,356,497	25%	
Small General Service	4,676,429	4,373,554	7%	4,121,569	13%	
Medium General Service	6,279,793	5,922,891	6%	5,718,921	10%	
Large General Service	6,791,083	6,488,644	5%	6,290,463	8%	
Large Industrial	1,657,180	1,778,661	-7%	1,566,885	6%	
Small Irrigation	339,854	372,299	-9%	445,416	-24%	
Large Irrigation	8,878,511	10,205,749	-13%	11,477,113	-23%	
Street Lights	104,889	104,628	0%	105,096	0%	
Security Lights	133,706	143,520	-7%	129,523	3%	
Unmetered Accounts	97,092	99,701	-3%	93,597	4%	
Billed Revenues Before Taxes & Unbilled Revenue	\$63,143,759	\$59,357,119	6%	\$57,305,079	10%	
Unbilled Revenue	(2,400,000)	(2,400,000)	0%	(1,400,000)	71%	
Energy Sales Retail Subtotal	\$60,743,759	\$56,957,119	7%	\$55,905,079	9%	
City Occupation Taxes	3,198,452	2,897,447	10%	2,717,366	18%	
Bad Debt Expense (reduced from 0.18% to 0.16% of retail sales in Jan 2017)	(110,000)	(115,621)	-5%	(106,530)	3%	
TOTAL SALES - REVENUE	\$63,832,211	\$59,738,945	7%	\$58,515,915	9%	
ENERGY SALES RETAIL - kWh						
Residential	420,558,977	363,592,000	16%	344,722,848	22%	
Small General Service	65,116,753	60,315,434	8%	59,660,170	9%	
Medium General Service	91,021,729	87,004,227	5%	86,650,597	5%	
Large General Service	109,318,945	104,363,821	5%	105,311,317	4%	
Large Industrial	32,260,150	35,028,663	-8%	32,172,051	0%	
Small Irrigation	4,919,204	6,431,376	-24%	6,918,351	-29%	
Large Irrigation	167,642,650	189,939,962	-12%	210,331,811	-20%	
Street Lights	1,267,614	1,411,967	-10%	1,321,696	-4%	
Security Lights	567,636	691,019	-18%	655,695	-13%	
Unmetered Accounts	1,522,690	1,503,884	1%	1,542,270	-1%	
TOTAL kWh BILLED	894,196,348	850,282,353	5%	849,286,806	5%	
NET POWER COST						
BPA Power Costs						
Slice	\$16,954,086	\$16,830,007	1%	\$17,166,459	-1%	
Block	12,554,575	12,695,335	-1%	12,385,732	1%	
Subtotal	\$29,508,661	\$29,525,342	0%	\$29,552,191	0%	
Other Power Purchases	4,540,122	5,829,102	-22%	4,408,628	3%	
Frederickson	5,279,038	4,288,103	23%	5,818,043	-9%	
Transmission	4,664,085	4,543,020	3%	4,573,554	2%	
Ancillary	1,927,245	1,946,179	-1%	1,973,850	-2%	
Generation	0	-	n/a	-	n/a	
Conservation Program	262,106	333,318	-21%	184,953	42%	
Gross Power Costs	\$46,181,257	\$46,465,063	-1%	\$46,511,218	-1%	
Less Sales for Resale-Energy	(6,170,556)	(6,665,752)	-7%	(7,197,864)	-14%	
Less Sales for Resale-Gas	(534,481)	-	n/a	(481,416)	11%	
Less Transmission of Power for Others	(625,483)	(343,212)	82%	(445,633)	40%	
NET POWER COSTS	\$38,850,737	\$39,456,099	-2%	\$38,386,305	1%	
NET POWER - kWh						
BPA Power						
Slice	690,429,000	595,141,000	16%	603,424,000	14%	
Block	439,462,000	440,071,000	0%	435,382,000	1%	
Subtotal	1,129,891,000	1,035,212,000	9%	1,038,806,000	9%	
Other Power Purchases	121,411,000	29,051,000	>200%	124,992,000	-3%	
Frederickson	32,400,000	0	n/a	64,590,000	-50%	
Gross Power kWh	1,283,702,000	1,064,263,000	21%	1,228,388,000	5%	
Less Sales for Resale	(368,918,000)	(217,991,000)	69%	(355,128,000)	4%	
Less Transmission Losses/lmbalance	(17,708,000)	(14,515,000)	22%	(14,988,000)	18%	
NET POWER - kWh	897,076,000	831,757,000	8%	858,272,000	5%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$35.98	\$43.66	-18%	\$37.86	-5%	
Net Power Cost	\$43.31	\$47.44	-9%	\$44.73	-3%	
BPA Power Cost	\$26.12	\$28.52	-8%	\$28.45	-8%	
Sales for Resale	\$16.73	\$20.78	-19%	\$20.27	-17%	
AVERAGE ACTIVE SERVICE LOCATIONS:*						
Residential	43,717			42,943	2%	
Small General Service	4,960			4,890	1%	
Medium General Service	780			764	2%	
Large General Service	160			155	3%	
Large Industrial	5			5	0%	
Small Irrigation	556			557	0%	
Large Irrigation	427			233	84%	
Street Lights	9			9	0%	
Security Lights	1,951			1,477	32%	
Unmetered Accounts	378			364	4%	
TOTAL	52,943			51,397	3%	

*Due to implementation of a new Customer Information System in March 2017, active service locations are being reported. Prior to this change, service agreements were being reported which could have multiple service locations for each service agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248							420,558,977
Small General Service													
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595							65,116,753
Medium General Service													
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364							91,021,729
Large General Service													
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191							109,318,945
Large Industrial													
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080							32,260,150
Small Irrigation													
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109							4,919,204
Large Irrigation													
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828							167,642,650

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,672	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253							1,267,614
Security Lights													
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134							567,636
Unmetered													
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715							1,522,690
Total													
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	-	-	-	-	-	-	894,196,348

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 5/31/2017	ADDITIONS	RETIREMENTS	BALANCE 6/30/2017
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,975,802	-	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,131	-	-	8,267,131
DISTRIBUTION PLANT:				
Land & Land Rights	1,705,260	-	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,622,761	-	-	39,622,761
Poles, Towers & Fixtures	19,617,112	48,812	(9,029)	19,656,895
Overhead Conductor & Devices	12,695,219	89,391	(7,800)	12,776,810
Underground Conduit	33,816,123	137,656	-	33,953,779
Underground Conductor & Devices	44,744,789	128,886	(13,254)	44,860,421
Line Transformers	29,840,172	1,721	-	29,841,893
Services-Overhead	2,725,211	10,859	(609)	2,735,461
Services-Underground	19,416,293	3,308	-	19,419,601
Meters	9,422,976	-	-	9,422,976
Security Lighting	868,582	427	-	869,009
Street Lighting	760,352	-	-	760,352
SCADA System	2,406,918	8,391	-	2,415,309
TOTAL	217,937,270	429,451	(30,692)	218,336,029
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	-	-	18,383,949
Information Systems & Technology	18,481,743	-	-	18,481,743
Transportation Equipment	7,648,024	-	-	7,648,024
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,432,645	-	-	2,432,645
Broadband Equipment	19,794,344	68,839	-	19,863,183
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	12,047,702	-	-	12,047,702
TOTAL	82,066,156	68,839	-	82,134,995
TOTAL ELECTRIC PLANT ACCOUNTS	310,250,407	498,290	(30,692)	310,718,005
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	6,276,341	318,416	-	6,594,757
TOTAL CAPITAL	316,915,337	816,706	(30,692)	\$317,701,351

\$1,188,444 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

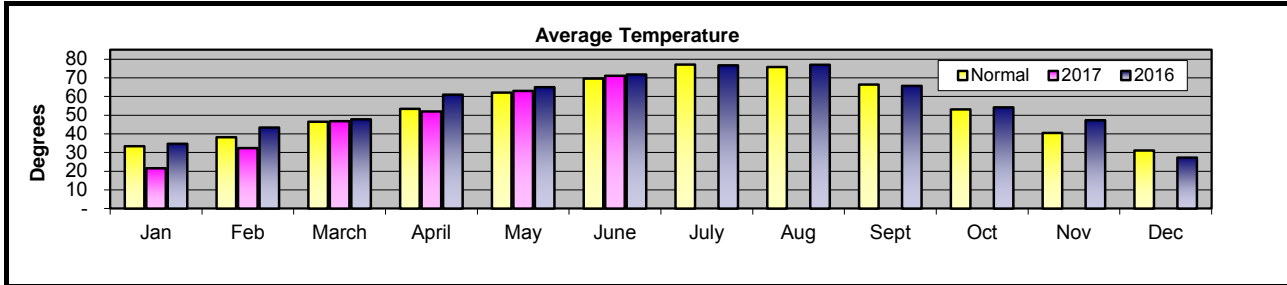
	BALANCE 12/31/2016	ADDITIONS	RETIREMENTS	BALANCE 6/30/2017
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,975,802	-	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,131	-	-	8,267,131
DISTRIBUTION PLANT:				
Land & Land Rights	1,703,988	1,272	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,410,815	211,946	-	39,622,761
Poles, Towers & Fixtures	19,218,866	467,532	(29,503)	19,656,895
Overhead Conductor & Devices	12,576,108	211,361	(10,659)	12,776,810
Underground Conduit	33,461,641	506,154	(14,016)	33,953,779
Underground Conductor & Devices	44,277,262	703,212	(120,053)	44,860,421
Line Transformers	29,598,443	325,244	(81,794)	29,841,893
Services-Overhead	2,721,175	36,313	(22,027)	2,735,461
Services-Underground	19,250,486	187,303	(18,188)	19,419,601
Meters	9,392,664	30,312	-	9,422,976
Security Lighting	869,023	1,766	(1,780)	869,009
Street Lighting	760,352	-	-	760,352
SCADA System	2,283,127	132,182	-	2,415,309
TOTAL	215,819,452	2,814,597	(298,020)	218,336,029
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	-	-	18,383,949
Information Systems & Technology	16,649,095	1,832,648	-	18,481,743
Transportation Equipment	7,324,621	346,820	(23,417)	7,648,024
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,412,166	20,479	-	2,432,645
Broadband Equipment	19,695,747	167,436	-	19,863,183
Miscellaneous Equipment	1,168,910	-	(27,075)	1,141,835
Other Capitalized Costs	11,967,255	80,950	(504)	12,047,701
TOTAL	79,737,658	2,448,333	(50,996)	82,134,995
TOTAL ELECTRIC PLANT ACCOUNTS	305,804,090	5,262,930	(349,016)	310,718,004
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,585,292	1,009,465	-	6,594,757
TOTAL CAPITAL	311,777,971	\$6,272,395	(\$349,016)	\$317,701,350

\$7,204,878 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

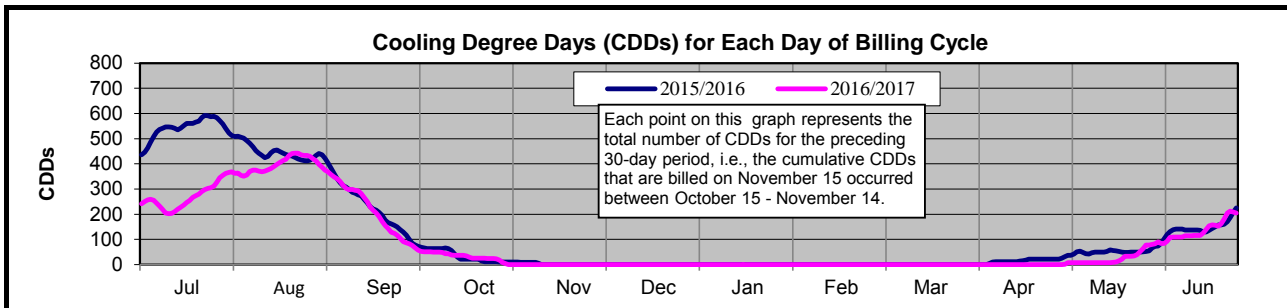
	YTD 6/30/2017	Monthly 6/30/2017
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$71,986,331	\$11,114,265
Cash Paid to Suppliers and Counterparties	(50,145,912)	(6,780,090)
Cash Paid to Employees	(7,183,290)	(1,646,297)
Taxes Paid	(8,325,522)	(789,042)
Net Cash Provided by Operating Activities	6,331,607	1,898,836
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(9,889)	-
Net Cash Used by Noncapital Financing Activities	(9,889)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(6,099,971)	(862,878)
Proceeds from Sale of Revenue Bonds	-	-
Reimbursement of Bond Expense	10,205	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,455,469)	-
Capital Contributions	483,118	245,947
Sale of Assets	51,620	2,948
Net Cash Used by Capital and Related Financing Activities	(7,010,497)	(613,983)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	253,917	102,765
Proceeds from Sale of Investments	1,925,888	1,925,888
Purchase of Investments	(7,998,770)	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Used by Investing Activities	(5,818,965)	2,028,653
NET INCREASE (DECREASE) IN CASH	(6,507,744)	3,313,506
CASH BALANCE, BEGINNING	\$43,414,514	\$33,593,264
CASH BALANCE, ENDING	\$36,906,770	\$36,906,770
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$3,861,346	\$1,955,805
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	5,010,075	854,074
Unbilled Revenues	2,400,000	-
Misellaneous Other Revenue & Receipts	201,854	54
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(3,631,334)	(1,968,206)
Decrease (Increase) in BPA Prepay Receivable	300,000	50,000
Decrease (Increase) in Inventories	54,641	111,271
Decrease (Increase) in Prepaid Expenses	64,944	(52,898)
Decrease (Increase) in Wholesale Power Receivable	793,977	438,423
Decrease (Increase) in Miscellaneous Assets	(882)	(101)
Decrease (Increase) in Prepaid Expenses and Other Charges	1,224,943	48,200
Decrease (Increase) in Deferred Derivative Outflows	1,125,736	15,496
Increase (Decrease) in Deferred Derivative Inflows	(935,743)	-
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(2,555,867)	144,802
Increase (Decrease) in Accrued Taxes Payable	(1,126,752)	367,495
Increase (Decrease) in Customer Deposits	70,266	16,143
Increase (Decrease) in BPA Prepay Incentive Credit	(80,628)	(13,438)
Increase (Decrease) in Other Current Liabilities	1,049,486	(9,677)
Increase (Decrease) in Other Credits	(1,494,455)	(58,607)
Net Cash Provided by Operating Activities	\$6,331,607	\$1,898,836

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
 June 30, 2017



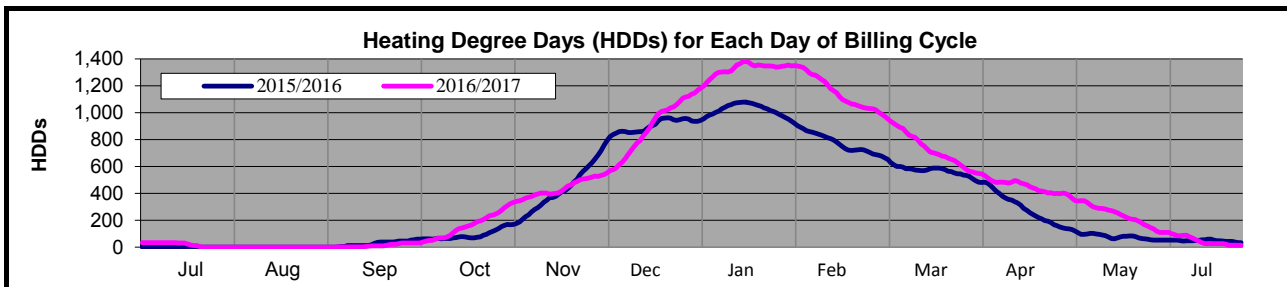
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8	66.4	53.1	40.5	31.1	53.9
2017	21.6	32.4	46.8	52.0	63.0	71.1							47.8
2016	34.7	43.4	47.8	61.0	65.0	71.8	76.7	77.0	65.7	54.2	47.3	27.3	56.0
6-yr Avg	33.3	39.1	47.2	54.6	63.1	70.8	78.8	77.7	67.7	55.4	40.6	32.2	55.0

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18	0.31	0.49	0.95	1.20	7.14
2017	1.43	1.78	0.79	0.98	0.37	0.23							5.58
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-	0.08	2.59	0.57	0.47	7.66
6-yr Avg	0.72	0.43	0.76	0.33	0.83	0.67	0.11	0.19	0.13	0.97	0.47	0.84	6.45



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	77	203							280
2016	-	-	-	22	55	239	362	369	52	-	-	-	1,099
14-yr Avg	-	-	-	4	60	181	432	359	108	6	-	-	1,121

Cumulative CDDs in Billing Cycle													
2017	-	-	-	-	542	3,886							4,428
2016	-	-	-	347	1,422	4,038	8,411	12,276	6,531	1,044	-	-	34,069
14-yr Avg	-	-	-	36	750	3,319	9,734	13,092	7,133	1,538	57	-	34,746



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	1,347	912	565	386	137	15							3,362
2016	938	631	526	143	54	35	-	-	33	335	530	1,167	4,392
14-yr Avg	995	746	564	353	138	28	0	2	47	342	753	1,054	5,021

Cumulative HDDs in Billing Cycle													
2017	40,813	33,085	24,376	14,293	8,683	1,812							123,062
2016	31,646	23,061	18,271	10,233	2,885	1,483	587	-	399	4,813	12,971	26,819	133,168
14-yr Avg	32,033	25,870	21,647	14,084	7,834	2,272	333	5	526	5,125	16,196	29,281	155,205

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

June Highlights

Two Lamb Weston sites in Paterson connected to the fiber network. Pacific Crest Planning upgraded their transport to 50Mbps. Pacific Steel, Retter and Company, Fiesta, Crown Property Management, and Tri-City Chaplaincy are all new 100Mbps Access Internet services. Ranch & Home, Ideal Options, and Cadwell Labs are all new 150Mbps Access Internet services. Brashear Electric and Harvey Monteith both upgraded to Access Internet services on new two year terms.

A C T U A L S															Budget Variance	Inception to Date
2017 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD			
OPERATING REVENUES																
Ethernet	1,523,071	\$113,725	\$115,216	\$111,485	\$111,901	\$108,284	\$102,688							\$663,299	859,772	
Non-Recurring Charges	-	1,500	25,519	1,350	2,250	2,000	7,600							\$40,219	(40,219)	
TDM	69,372	5,781	5,781	5,781	5,445	5,250	5,250							33,288	36,084	
Wireless	312	26	26	26	26	26	26							156	156	
Internet Transport Service	123,540	4,255	3,019	3,705	3,700	3,775	8,400							\$26,854	96,686	
Fixed Wireless	82,779	5,976	5,832	5,790	5,726	5,694	5,698							\$34,716	48,063	
Access Internet	-	182	2,388	3,622	4,697	5,361	6,717									
Broadband Revenue - Other	281,642	45,513	41,927	43,720	43,720	43,720	43,720							\$262,321	19,321	
Subtotal	2,080,716	176,959	199,708	175,479	177,464	174,111	180,099	-	-	-	-	-	-	\$1,083,820		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Operating Revenues	2,080,716	176,959	199,708	175,479	177,464	174,111	180,099	-	-	-	-	-	-	\$1,083,820	996,896	17,322,435
OPERATING EXPENSES																
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
General Expenses	318,185	61,302	81,153	25,314	28,565	132,171	59,487							\$387,992	(69,807)	
Other Maintenance	90,000	477	271	16,169	2,833	3,896	5,704							\$29,350	60,650	
NOC Maintenance	411,681	1,460	-	(1,460)	-	-	-							-	411,681	
Wireless Maintenance	-	-	-	-	-	-	-							\$0	-	
Subtotal	819,866	63,239	81,424	40,023	31,398	136,068	65,191	-	-	-	-	-	-	\$417,342	402,524	10,213,634
NoaNet Maintenance Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	\$0	-	
Depreciation	886,520	65,230	65,039	64,369	64,336	64,342	64,353							\$387,670	498,850	10,188,270
Total Operating Expenses	1,706,386	128,470	146,463	104,393	95,734	200,410	129,543	-	-	-	-	-	-	\$805,012	901,374	20,401,904
OPERATING INCOME (LOSS)	374,330	48,489	53,245	71,087	81,730	(26,299)	50,556	-	-	-	-	-	-	\$278,808	95,522	(3,079,469)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(347,328)	(28,913)	(28,729)	(28,278)	(28,092)	(27,878)	(27,912)							(\$169,802)	177,526	(6,096,896)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	10,000	1,688	98	6,325	98	4,682	49,584							\$62,474	52,474	4,879,055
BTOP	-	-	-	-	-	-	-							-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$37,002	\$21,264	24,613	49,134	53,736	(49,495)	72,228	-	-	-	-	-	-	\$171,480	\$325,522	(2,014,639)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	\$3,159,092
Membership Support	-	657	522	2,842	24	717	535							\$5,297	122,534	
Total NoaNet Costs	-	657	522	2,842	24	717	535	-	-	-	-	-	-	\$5,297	(\$5,297)	\$3,281,626
CAPITAL EXPENDITURES⁽³⁾	\$953,616	\$104,165	\$55,558	(\$14,493)	\$82,849	(\$30,824)	\$175,541							\$372,796	\$580,820	\$21,092,268
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$317,234	\$10,585	62,302	153,432	63,292	72,832	(11,583)	-	-	-	-	-	-	\$350,859		(\$10,103,367)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System

(3) During a review of invoices it was determined two invoices from prior months needed to be reclassified from capital to expense. The reclassification was done in May 2017.



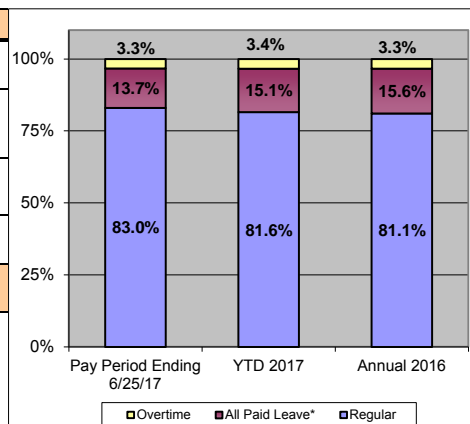
Payroll Report

Pay Period Ending June 25, 2017

Headcount				
Directorate	Department	2017 Budget	2017 Actual	Over (Under) Actual to Budget
Executive Administration				
	General Manager	4.00	4.00	-
	Human Resources	4.25	4.50	0.25
	Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services				
	Customer Service	18.00	17.00	(1.00)
	Key Accounts	2.00	2.00	-
Finance & Business Services				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
Engineering				
	Engineering	7.00	7.00	-
	Customer Engineering	10.00	10.00	-
	Power Management	3.00	3.00	-
	Energy Programs	5.25	6.00	0.75
Operations				
	Operations	7.00	7.00	-
	Supt. Of Transmission & Distribution	28.00	28.00	-
	Supt. of Operations	2.00	2.00	-
	Meter Shop	5.00	5.00	-
	Transformer Shop	6.00	5.00	(1.00)
	Automotive Shop	4.00	4.00	-
	Warehouse	7.00	7.00	-
	Prosser Branch	6.00	6.00	-
	IS Infrastructure	6.00	6.00	-
	IS Applications	11.00	10.00	(1.00)
Total Positions		151.50	149.50	(2.00)

Contingent Positions						
		Hours				
Position	Department	2017 Budget	6/25/2017	2017 Actual YTD	% YTD to Budget	
NECA Lineman/Meterman	Operations	2,080	-	-	0%	
Summer Intern	Engineering	522	80	304	58%	
Summer Intern	Meter Shop	-	-	-	-	
Financial Analyst	Accounting	-	-	-	-	
CSR On-Call - Prosser	Prosser Branch	2,080	154	2,268	109%	
CSR On-Call/LA - Kennewick	Customer Service	2,600	96	1,033	40%	
Total All Contingent Positions		7,282	330	3,605	50%	
Contingent YTD Full Time Equivalents (FTE)		3.50			1.73	

2017 Labor Budget			
As of 6/30/2017			50% through the year
Labor Type	2017 Budget	YTD Actual	% Spent
Regular	\$12,852,759	\$6,378,693	50%
Overtime	653,140	445,354	68%
Subtotal	13,505,899	6,824,046	51%
Less: Mutual Aid		-	
Total	\$13,505,899	\$6,824,046	51%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.