



FINANCIAL STATEMENTS

August 2017
(Unaudited)

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Financial Highlights August 2017



Issue date: 9/25/17

Financial highlights for the month of August:

- District operations resulted in an increase in net assets of \$965,000 for the month.
- The average temperature of 79.4° was 3.6° above normal. Cooling degree days were 24% above the 14 year average.
- Total retail kWh billed during August was 5% above last year.
- Net power supply costs were \$8.4M for the month with energy sales for resale of \$1.2M and an average price of \$50 per MWh.
- August's non-power operating costs of \$1.7 million before taxes and depreciation were 2% above last year.
- Net capital expenditures were \$947,000 for the month.

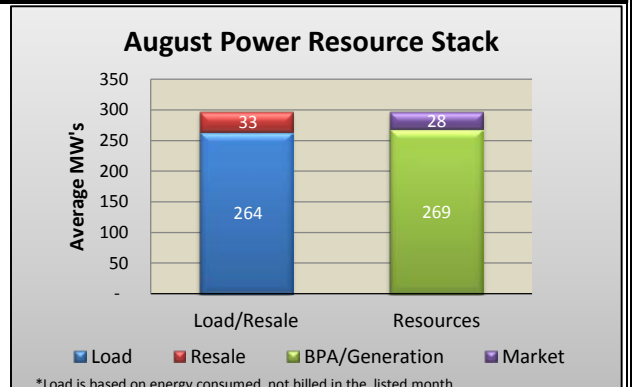
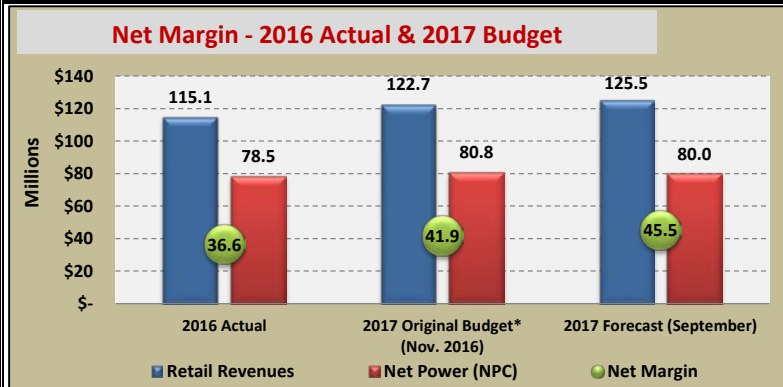
(in thousands of dollars)

Change in Net Position	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total YTD	Budget	2017 Forecast
Actual	\$2,016	\$709	(\$156)	(\$1,268)	\$413	\$2,074	\$3,360	\$965					\$8,113		\$6,300
Budget	\$729	(\$792)	(\$1,977)	(\$1,565)	\$636	\$442	\$1,350	\$1,518					\$341	\$1,983	

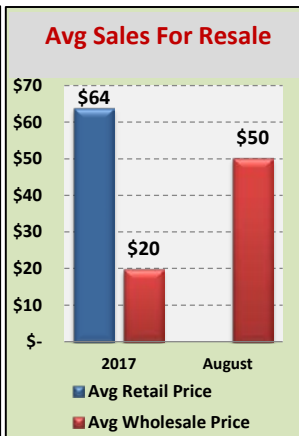
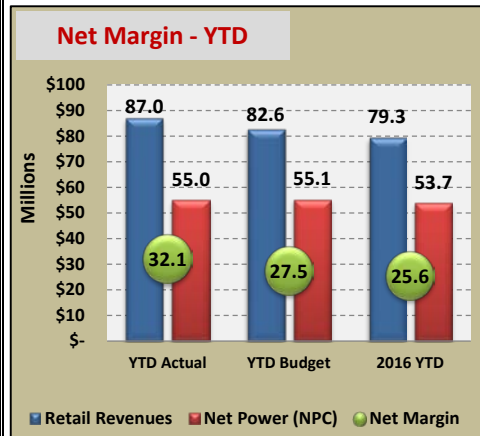
Net Margin	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget	Forecast
Retail Revenues	\$12,877	\$10,163	\$7,899	\$8,297	\$9,644	\$11,863	\$13,874	\$12,429					\$87,046	\$122,676	\$124,911
Less: Net Power Costs	(7,775)	(6,571)	(5,172)	(6,634)	(5,874)	(6,824)	(7,659)	(8,443)					(54,948)	(80,796)	(79,905)
Net Margin	\$5,102	\$3,592	\$2,727	\$1,663	\$3,770	\$5,039	\$6,215	\$3,985	\$0	\$0	\$0	\$0	\$32,098	\$41,880	\$45,006

Net Capital Costs	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Budget
Capital Expenditures	\$766	\$1,001	\$1,759	\$1,405	\$525	\$817	\$661	\$1,108					\$8,041	\$15,041
Less: Capital Contributions	(29)	(11)	(36)	(45)	(117)	(246)	(566)	(161)					(1,210)	(1,057)
Net Capital Costs	\$737	\$990	\$1,722	\$1,360	\$408	\$571	\$94	\$947	\$0	\$0	\$0	\$0	\$6,830	\$13,984
Net Capital Budget	\$1,065	\$944	\$1,486	\$942	\$1,139	\$1,100	\$959	\$1,236	\$1,209	\$1,034	\$1,442	\$1,427	\$13,984	

Load Statistics	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	YTD Average	Budget
aMW - Retail Sales (Billed)	228	221	169	161	191	266	290	262					224	200
aMW - Sales for Resale	48	68	111	123	84	75	53	33					74	53



*2017 budget included a 2.9% revenue increase, the latest forecast has a revenue increase range of 2.1% to 2.5%.
+Actual retail revenues in the graph above and below include unbilled revenue to match revenues with expenses.



Key Ratios	
Current Ratio	4.04 : 1
Debt Service Coverage (2014 Actual)	3.38
Debt Service Coverage (2015 Actual)	2.93
Debt Service Coverage (2016 Actual)	2.91
Debt Service Coverage (2017 Projection)	3.60

(includes capital contributions)

Other Statistics	
Unrestricted Undesignated Reserves	\$ 31.9 million
Bond Insurance Replacement (designated)	\$ 3.0 million
Power Market Volatility (designated)	\$ 3.3 million
Special Capital (designated)	\$ 16.9 million
Customer Deposits (designated)	\$ 1.4 million
Bond Principal & Interest (restricted)	\$ 3.4 million
Bond Reserve Account (restricted)	\$ 1.1 million
Net Utility Plant	\$ 124.8 million
Long-Term Debt	\$ 64.5 million
Active Service Agreements	53,148
Non-Contingent Employees	150.50
Contingent YTD FTE's	2.36

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
AUGUST 2017

	8/31/17			8/31/16	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	12,428,505	12,558,281	-1%	11,674,254	6%
City Occupation Taxes	538,846	594,859	-9%	481,781	12%
Bad Debt Expense	(22,000)	(23,737)	-7%	(22,000)	0%
Energy Sales for Resale	1,284,118	1,572,869	-18%	1,000,287	28%
Transmission of Power for Others	67,973	57,202	19%	47,624	43%
Broadband Revenue	180,110	173,393	4%	173,642	4%
Other Revenue	105,727	93,371	13%	147,476	-28%
TOTAL OPERATING REVENUES	14,583,279	15,026,238	-3%	13,503,064	8%
OPERATING EXPENSES					
Purchased Power	8,532,191	8,099,550	5%	7,677,384	11%
Purchased Transmission & Ancillary Services	1,207,897	1,117,743	8%	1,110,988	9%
Conservation Program	55,388	55,553	0%	24,170	129%
Total Power Supply	9,795,477	9,272,846	6%	8,812,542	11%
Transmission Operation & Maintenance	12,192	10,598	15%	22,999	-47%
Distribution Operation & Maintenance	736,234	819,153	-10%	794,699	-7%
Broadband Expense	64,905	70,372	-8%	89,218	-27%
Customer Accounting, Collection & Information	287,723	374,297	-23%	275,702	4%
Administrative & General	620,753	540,593	15%	510,590	22%
Subtotal before Taxes & Depreciation	1,721,806	1,815,013	-5%	1,693,208	2%
Taxes	1,311,593	1,221,954	7%	1,189,657	10%
Depreciation & Amortization	855,887	1,140,897	-25%	1,110,123	-23%
Total Other Operating Expenses	3,889,286	4,177,864	-7%	3,992,988	-3%
TOTAL OPERATING EXPENSES	13,684,762	13,450,709	2%	12,805,530	7%
OPERATING INCOME (LOSS)	898,517	1,575,529	-43%	697,534	29%
NONOPERATING REVENUES & EXPENSES					
Interest Income	62,097	20,833	198%	26,236	137%
Other Income	34,806	31,339	11%	23,081	51%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(238,580)	(238,904)	0%	(219,326)	9%
Debt Discount/Premium Amortization & Loss on Defeased Debt	41,348	41,348	0%	35,230	17%
MtM Gain/(Loss) on Investments	6,030	-	n/a	33,000	-82%
TOTAL NONOPERATING REVENUES & EXPENSES	(94,299)	(145,384)	-35%	(101,779)	-7%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	804,218	1,430,144	-44%	595,755	35%
CAPITAL CONTRIBUTIONS	160,980	88,102	83%	98,229	64%
CHANGE IN NET POSITION	965,198	1,518,246	-36%	693,984	39%

PUBLIC UTILITY DISTRICT NO.1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
YEAR TO DATE

	8/31/17			8/31/16	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
OPERATING REVENUES					
Energy Sales - Retail	87,046,168	82,208,127	6%	79,433,574	10%
City Occupation Taxes	4,224,373	4,093,620	3%	3,542,738	19%
Bad Debt Expense	(155,000)	(163,353)	-5%	(152,000)	2%
Energy Sales for Resale	9,212,705	8,779,458	5%	9,506,555	-3%
Transmission of Power for Others	732,753	457,616	60%	534,815	37%
Broadband Revenue	1,443,621	1,387,144	4%	1,352,649	7%
Other Revenue	1,148,038	1,251,035	-8%	1,359,170	-16%
TOTAL OPERATING REVENUES	103,652,657	98,013,647	6%	95,577,501	8%
OPERATING EXPENSES					
Purchased Power	55,734,476	55,168,170	1%	54,772,276	2%
Purchased Transmission & Ancillary Services	8,908,534	8,743,313	2%	8,778,801	1%
Conservation Program	255,624	444,425	-42%	206,060	24%
Total Power Supply	64,898,634	64,355,908	1%	63,757,137	2%
Transmission Operation & Maintenance	173,228	79,027	119%	134,152	29%
Distribution Operation & Maintenance	6,491,125	6,387,478	2%	5,800,952	12%
Broadband Expense	558,493	574,118	-3%	578,320	-3%
Customer Accounting, Collection & Information	2,358,218	2,795,166	-16%	2,216,880	6%
Administrative & General	4,987,561	4,814,328	4%	4,176,319	19%
Subtotal before Taxes & Depreciation	14,568,624	14,650,118	-1%	12,906,623	13%
Taxes	9,805,103	9,168,837	7%	8,654,598	13%
Depreciation & Amortization	6,721,352	8,983,323	-25%	9,163,105	-27%
Total Other Operating Expenses	31,095,080	32,802,278	-5%	30,724,326	1%
TOTAL OPERATING EXPENSES	95,993,714	97,158,185	-1%	94,481,463	2%
OPERATING INCOME (LOSS)	7,658,943	855,462	>200%	1,096,038	>200%
NONOPERATING REVENUES & EXPENSES					
Interest Income	450,328	166,664	170%	211,156	113%
Other Income	443,065	250,712	77%	216,786	104%
Other Expense	-	-	n/a	-	n/a
Interest Expense	(1,929,766)	(1,966,650)	-2%	(1,703,065)	13%
Debt Discount/Premium Amortization & Loss on Defeased Debt	330,787	330,787	0%	281,841	17%
MtM Gain/(Loss) on Investments	(50,612)	-	n/a	78,482	-164%
TOTAL NONOPERATING REVENUES & EXPENSES	(756,198)	(1,218,487)	-38%	(914,800)	-17%
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	6,902,745	(363,025)	>200%	181,238	>200%
CAPITAL CONTRIBUTIONS	1,210,305	704,816	72%	803,668	51%
CHANGE IN NET POSITION	8,113,050	341,791	>200%	984,906	>200%
TOTAL NET POSITION, BEGINNING OF YEAR	110,681,246	111,617,453	0%	116,306,568	-2%
TOTAL NET POSITION, END OF YEAR	118,794,296	111,959,244	0.1%	117,291,474	-4%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF REVENUES, EXPENSES, AND CHANGE IN NET POSITION
2017 MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
OPERATING REVENUES													
Energy Sales - Retail	\$10,998,322	\$9,058,172	\$7,140,090	\$8,728,163	\$10,105,716	\$10,926,656	\$12,692,727	\$12,558,281					\$82,208,127
City Occupation Taxes	513,575	478,043	491,577	\$420,595	\$477,124	\$516,533	\$601,314	\$594,859					\$4,093,620
Bad Debt Expense	(20,494)	(19,076)	(19,616)	(\$16,784)	(\$19,039)	(\$20,612)	(\$23,995)	(\$23,737)					(\$163,353)
Energy Sales for Resale	1,547,726	1,573,777	2,084,698	631,507	526,100	301,945	540,836	1,572,869					8,779,458
Transmission of Power for Others	57,202	57,202	57,202	57,202	57,202	57,202	57,202	57,202					457,616
Broadband Revenue	173,393	173,393	163,989	182,797	173,393	173,393	173,393	173,393					1,387,144
Other Electric Revenue	93,371	93,371	558,870	93,371	117,476	98,192	98,192	98,192					1,251,035
TOTAL OPERATING REVENUES	13,363,095	11,414,882	10,476,810	10,096,851	11,437,972	12,053,309	14,139,669	15,031,059	-	-	-	-	98,013,647
OPERATING EXPENSES													
Purchased Power	7,178,479	7,017,528	7,075,728	6,619,768	5,560,610	6,190,441	7,426,067	8,099,549					55,168,170
Purchased Transmission & Ancillary Services	1,084,274	1,060,494	1,064,348	1,067,361	1,093,257	1,119,465	1,136,371	1,117,743					8,743,313
Conservation Program	55,553	55,553	55,553	55,553	55,553	55,553	55,553	55,553					444,424
Total Power Supply	8,318,306	8,133,575	8,195,629	7,742,682	6,709,420	7,365,459	8,617,991	9,272,845	-	-	-	-	64,355,907
Transmission Operation & Maintenance	9,851	9,142	10,545	9,419	10,184	10,032	9,257	10,598					79,028
Distribution Operation & Maintenance	770,097	711,754	907,250	835,132	793,170	826,387	724,535	819,153					6,387,478
Broadband Expense	69,840	69,905	70,461	69,946	70,036	70,794	82,765	70,372					574,119
Customer Accounting, Collection & Information	301,485	303,865	349,217	334,188	343,956	366,358	421,801	374,297					2,795,167
Administrative & General	647,141	559,325	596,133	591,709	641,451	616,445	621,531	540,593					4,814,328
Subtotal before Taxes & Depreciation	1,798,414	1,653,991	1,933,606	1,840,394	1,858,797	1,890,016	1,859,889	1,815,013	-	-	-	-	14,650,120
Taxes	1,281,356	1,201,247	1,110,570	957,467	967,825	1,144,980	1,283,438	1,221,954					9,168,837
Depreciation & Amortization	1,172,330	1,151,980	1,145,695	1,124,238	1,141,477	1,144,572	962,134	1,140,897					8,983,323
Total Other Operating Expenses	4,252,100	4,007,218	4,189,871	3,922,099	3,968,099	4,179,568	4,105,461	4,177,864	-	-	-	-	32,802,280
TOTAL OPERATING EXPENSES	12,570,406	12,140,793	12,385,500	11,664,781	10,677,519	11,545,027	12,723,452	13,450,709	-	-	-	-	97,158,187
OPERATING INCOME (LOSS)	792,689	(725,911)	(1,908,690)	(1,567,930)	760,453	508,282	1,416,217	1,580,350	-	-	-	-	855,460
NONOPERATING REVENUES & EXPENSES													
Interest Income	20,833	20,833	20,833	20,833	20,833	20,833	20,833	20,833					166,664
Other Income	31,339	31,339	31,339	31,339	31,339	31,339	31,339	31,339					250,712
Other Expense	-	-	-	-	-	-	-	-					-
Interest Expense	(245,743)	(247,923)	(243,291)	(243,291)	(252,142)	(243,291)	(243,291)	(247,678)					(1,966,650)
Debt Discount & Expense Amortization	41,349	41,349	41,349	41,348	41,349	41,349	41,349	41,348					330,790
MtM Gain/(Loss) on Investments	-	-	-	-	-	-	-	-					-
Loss in Joint Ventures/Special Assessments	-	-	-	-	-	-	-	-					-
TOTAL NONOPERATING REV/EXP	(152,222)	(154,402)	(149,770)	(149,771)	(158,621)	(149,770)	(149,770)	(154,158)	-	-	-	-	(1,218,484)
INCOME (LOSS) BEFORE CAPITAL CONTRIBUTIONS	640,467	(880,313)	(2,058,460)	(1,717,701)	601,832	358,512	1,266,447	1,426,192	-	-	-	-	(363,024)
CAPITAL CONTRIBUTIONS	88,102	88,102	88,102	88,102	88,102	88,102	88,102	88,102					704,816
CHANGE IN NET POSITION	\$728,569	(\$792,211)	(\$1,970,358)	(\$1,629,599)	\$689,934	\$446,614	\$1,354,549	\$1,514,294	\$0	\$0	\$0	\$0	341,792

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
ASSETS AND DEFERRED OUTFLOWS OF RESOURCES**

	8/31/2017	8/31/2016	Increase/(Decrease)	
			Amount	Percent
ASSETS				
CURRENT ASSETS				
Cash & Cash Equivalents				
Unrestricted Cash & Cash Equivalents	21,423,085	31,603,211	(\$10,180,126)	
Restricted Construction Account	-	-	-	
Investments	13,939,620	979,203	12,960,417	
Designated Debt Service Reserve Fund	3,032,152	3,056,020	(23,868)	
Designated Power Market Volty	3,300,000	3,300,000	-	
Designated Special Capital Rsv	16,863,084	5,300,000	11,563,084	
Designated Customer Deposits	1,400,000	1,400,000	-	
Accounts Receivable, net	11,912,096	10,251,952	1,660,144	
BPA Prepay Receivable	600,000	600,000	-	
Accrued Interest Receivable	89,087	43,985	45,102	
Wholesale Power Receivable	275,670	405,673	(130,003)	
Accrued Unbilled Revenue	3,400,000	3,900,000	(500,000)	
Inventory Materials & Supplies	5,506,506	5,908,951	(402,445)	
Prepaid Expenses & Option Premiums	299,384	324,404	(25,020)	
Total Current Assets	82,040,684	67,073,399	14,967,285	22%
NONCURRENT ASSETS				
Restricted Bond Reserve Fund	1,107,865	1,083,997	23,868	
Other Receivables	97,292	96,714	578	
Preliminary Surveys	50,491	65,006	(14,515)	
BPA Prepay Receivable	6,050,000	6,650,000	(600,000)	
Deferred Purchased Power Costs	6,683,444	7,759,932	(1,076,488)	
	13,989,092	15,655,649	(1,066,557)	-11%
Utility Plant				
Land and Intangible Plant	3,485,471	3,468,577	16,894	
Electric Plant in Service	309,457,830	300,576,633	8,881,197	
Construction Work in Progress	6,790,369	4,617,377	2,172,992	
Accumulated Depreciation	(194,936,115)	(187,983,655)	(6,952,460)	
Net Utility Plant	124,797,555	120,678,932	4,118,623	3%
Total Noncurrent Assets	138,786,648	136,334,581	2,452,067	2%
Total Assets	220,827,332	203,407,980	17,419,352	9%
DEFERRED OUTFLOWS OF RESOURCES				
Unamortized Loss on Defeased Debt	(13,219)	67,911	(81,130)	
Pension Deferred Outflow	2,019,756	1,319,722	700,034	
Accumulated Decrease in Fair Value of Hedging Derivatives	614,285	1,089,742	(475,457)	
Total Deferred Outflows of Resources	2,620,822	2,477,375	143,447	
TOTAL ASSETS & DEFERRED OUTFLOWS OF RESOURCES	223,448,154	205,885,355	17,562,798	9%

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
COMPARATIVE STATEMENT OF NET POSITION
LIABILITIES AND DEFERRED INFLOWS OF RESOURCES**

	8/31/2017	8/31/2016	Increase/(Decrease)	
			Amount	Percent
LIABILITIES				
CURRENT LIABILITIES				
Warrants Outstanding	-	\$213,006	(\$213,006)	
Accounts Payable	9,796,186	9,294,399	501,787	
Customer Deposits	1,574,979	1,468,139	106,840	
Accrued Taxes Payable	2,451,661	2,304,143	147,518	
Other Current & Accrued Liabilities	2,539,210	1,250,651	1,288,559	
Accrued Interest Payable	908,722	795,963	112,759	
Revenue Bonds, Current Portion	3,045,000	2,920,000	125,000	
Total Current Liabilities	20,315,758	18,246,301	2,069,457	11%
NONCURRENT LIABILITIES				
2010 Bond Issue	17,345,000	17,345,000	-	
2011 Bond Issue	17,090,000	29,470,000	(12,380,000)	
2016 Bond Issue	22,470,000	-	22,470,000	
Unamortized Premium & Discount	4,503,653	2,802,719	1,700,934	
Pension Liability	13,019,386	11,212,267	1,807,119	
Deferred Revenue	774,067	569,369	204,698	
BPA Prepay Incentive Credit	1,787,285	1,948,541	(161,256)	
Other Liabilities	1,052,829	2,995,816	(1,942,987)	
Total Noncurrent Liabilities	78,042,220	66,343,712	1,608,508	18%
Total Liabilities	98,357,978	84,590,013	3,677,965	16%
DEFERRED INFLOWS OF RESOURCES				
Pension Deferred Inflow	245,673	1,772,202	(1,526,529)	
Accumulated Increase in Fair Value of Hedging Derivatives	754,377	1,252,464	(498,087)	
Total Deferred Inflows of Resources	1,000,050	3,024,666	(2,024,616)	-67%
NET POSITION				
Net Investment in Capital Assets	60,330,684	68,209,125	(7,878,441)	
Restricted for Debt Service	1,107,865	1,083,997	23,868	
Unrestricted	62,651,577	48,977,554	13,674,023	
Total Net Position	124,090,126	118,270,676	5,819,450	5%
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS OF RESOURCES	223,448,154	205,885,355	17,562,798	9%
CURRENT RATIO: (Current Assets / Current Liabilities)	4.04:1	3.68:1		
WORKING CAPITAL: (Current Assets less Current Liabilities)	61,724,926	\$48,827,098	\$12,897,828	26%

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
CURRENT MONTH

	8/31/2017			8/31/2016	
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR
ENERGY SALES RETAIL - REVENUE					
Residential	5,196,630	\$5,002,296	4%	\$4,587,620	13%
Small General Service	884,559	870,390	2%	805,982	10%
Medium General Service	1,107,699	1,072,762	3%	1,003,430	10%
Large General Service	1,250,175	1,186,902	5%	1,130,931	11%
Large Industrial	303,761	302,272	0%	285,658	6%
Small Irrigation	172,021	156,950	10%	145,431	18%
Large Irrigation	3,657,812	3,908,649	-6%	3,261,177	12%
Street Lights	17,482	17,438	0%	16,700	5%
Security Lights	22,184	23,920	-7%	21,555	3%
Unmetered Accounts	16,182	16,702	-3%	15,768	3%
Billed Revenues Before Taxes & Unbilled Revenue	\$12,628,505	\$12,558,281	1%	\$11,274,253	12%
Unbilled Revenue	(200,000)	(200,000)	0%	400,000	-150%
Energy Sales Retail Subtotal	\$12,428,505	\$12,358,281	1%	\$11,674,253	6%
City Occupation Taxes	538,846	594,859	-9%	481,781	12%
Bad Debt Expense (reduced from 0.18% to 0.16% of retail sales in Jan 2017)	(22,000)	(23,737)	-7%	(22,000)	0%
TOTAL SALES - REVENUE	\$12,945,351	\$12,929,403	0%	\$12,134,034	7%
ENERGY SALES RETAIL - kWh					
Residential	62,752,408	60,670,063	3%	57,564,364	9%
Small General Service	12,037,978	12,215,270	-1%	11,863,201	1%
Medium General Service	17,906,763	17,180,531	4%	16,516,307	8%
Large General Service	21,497,993	20,852,062	3%	20,497,271	5%
Large Industrial	6,072,640	6,011,194	1%	5,908,980	3%
Small Irrigation	2,781,753	3,045,034	-9%	2,948,608	-6%
Large Irrigation	70,975,001	77,758,342	-9%	70,085,659	1%
Street Lights	211,253	218,764	-3%	211,187	0%
Security Lights	90,860	119,324	-24%	101,409	-10%
Unmetered Accounts	253,715	251,922	1%	259,637	-2%
TOTAL kWh BILLED	194,580,364	198,322,506	-2%	185,956,623	5%
NET POWER COST					
BPA Power Costs					
Slice	2,825,681	2,805,001	1%	2,838,770	0%
Block	2,230,368	2,258,686	-1%	2,208,139	1%
Subtotal	5,056,049	5,063,687	0%	5,046,909	0%
Other Power Purchases	1,957,292	1,568,137	25%	961,912	103%
Frederickson	1,518,850	1,467,726	3%	1,668,562	-9%
Transmission	1,026,762	757,170	36%	765,044	34%
Ancillary	181,136	360,573	-50%	345,944	-48%
Conservation Program	55,387	55,553	0%	24,170	129%
Gross Power Costs	9,795,476	9,272,846	6%	8,812,541	11%
Less Sales for Resale-Energy	(1,228,907)	(1,572,869)	-22%	(904,960)	36%
Less Sales for Resale-Gas	(55,211)		n/a	(95,328)	-42%
Less Transmission of Power for Others	(67,973)	(57,202)	19%	(47,624)	43%
NET POWER COSTS	\$8,443,385	7,642,775	10%	7,764,629	9%
NET POWER - kWh					
BPA Power					
Slice	63,981,000	76,924,000	-17%	68,768,000	-7%
Block	98,764,000	99,016,000	0%	97,961,000	1%
Subtotal	162,745,000	175,940,000	-7%	166,729,000	-2%
Other Power Purchases	23,724,000	12,653,000	87%	17,306,000	37%
Frederickson	37,198,000	37,200,000	0%	36,747,000	1%
Gross Power kWh	223,667,000	225,793,000	-1%	220,782,000	1%
Less Sales for Resale	(24,483,000)	(31,920,000)	-23%	(27,375,000)	-11%
Less Transmission Losses/Imbalance	(2,696,000)	(2,364,000)	14%	(2,925,000)	-8%
NET POWER - kWh	196,488,000	191,509,000	3%	190,482,000	3%
COST PER MWh: (dollars)					
Gross Power Cost (average)	\$43.79	\$41.07	7%	\$39.92	10%
Net Power Cost	\$42.97	\$39.91	8%	\$40.76	5%
BPA Power Cost	\$31.07	\$28.78	8%	\$30.27	3%
Sales for Resale	\$50.19	\$0.00	n/a	\$33.06	52%
ACTIVE SERVICE LOCATIONS:*					
Residential	43,896			43,263	1%
Small General Service	4,982			4,934	1%
Medium General Service	785			772	2%
Large General Service	161			159	1%
Large Industrial	5			5	0%
Small Irrigation	563			560	1%
Large Irrigation	434			234	85%
Street Lights	9			9	0%
Security Lights	1,935			1,476	31%
Unmetered Accounts	378			366	3%
TOTAL	53,148			51,778	3%

*Due to implementation of a new Customer Information System in March 2017, active service locations are being reported. Prior to this change, service agreements were being reported which could have multiple service locations for each service agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
ENERGY STATISTICAL DATA
YEAR TO DATE

	8/31/2017			8/31/2016		
	ACTUAL	BUDGET	PCT VAR	ACTUAL	PCT VAR	
ENERGY SALES RETAIL - REVENUE						
Residential	44,045,360	\$39,176,347	12%	\$35,967,200	22%	
Small General Service	6,374,170	6,024,568	6%	5,663,899	13%	
Medium General Service	8,431,164	7,976,273	6%	7,681,511	10%	
Large General Service	9,204,441	8,773,841	5%	8,458,048	9%	
Large Industrial	2,249,707	2,376,411	-5%	2,128,661	6%	
Small Irrigation	702,045	693,510	1%	731,029	-4%	
Large Irrigation	17,591,921	19,123,228	-8%	18,774,547	-6%	
Street Lights	139,853	139,504	0%	138,477	1%	
Security Lights	178,059	191,360	-7%	172,639	3%	
Unmetered Accounts	129,456	133,085	-3%	125,041	4%	
Billed Revenues Before Taxes & Unbilled Revenue	\$89,046,176	\$84,608,127	5%	\$79,841,053	12%	
Unbilled Revenue	(2,000,000)	(2,000,000)	0%	(500,000)	>200%	
Energy Sales Retail Subtotal	\$87,046,176	\$82,608,127	5%	\$79,341,053	10%	
City Occupation Taxes	4,224,371	4,093,620	3%	3,633,789	16%	
Bad Debt Expense (reduced from 0.18% to 0.16% of retail sales in Jan 2017)	(155,000)	(163,353)	-5%	(150,530)	3%	
TOTAL SALES - REVENUE	\$91,115,547	\$86,538,394	5%	\$82,824,312	10%	
ENERGY SALES RETAIL - kWh						
Residential	538,737,016	475,163,565	13%	451,853,760	19%	
Small General Service	88,576,611	83,355,462	6%	82,283,807	8%	
Medium General Service	124,592,353	119,624,178	4%	118,745,604	5%	
Large General Service	151,328,652	144,045,205	5%	144,354,507	5%	
Large Industrial	43,898,190	46,843,558	-6%	43,785,871	0%	
Small Irrigation	10,848,630	12,680,790	-14%	12,702,629	-15%	
Large Irrigation	341,806,171	369,933,898	-8%	368,851,860	-7%	
Street Lights	1,690,120	1,852,692	-9%	1,744,070	-3%	
Security Lights	749,278	925,455	-19%	858,486	-13%	
Unmetered Accounts	2,030,120	2,007,437	1%	2,060,248	-1%	
TOTAL kWh BILLED	1,304,257,141	1,256,432,241	4%	1,227,240,842	6%	
NET POWER COST						
BPA Power Costs						
Slice	\$22,605,448	\$22,440,010	1%	\$22,843,998	-1%	
Block	17,107,135	17,305,191	-1%	16,893,594	1%	
Subtotal	\$39,712,583	\$39,745,201	0%	\$39,737,592	0%	
Other Power Purchases	7,820,464	9,087,383	-14%	6,234,887	25%	
Frederickson	8,201,430	6,335,577	29%	8,799,797	-7%	
Transmission	6,631,433	6,057,360	9%	6,102,530	9%	
Ancillary	2,277,101	2,685,953	-15%	2,676,272	-15%	
Generation	0	-	n/a	-	n/a	
Conservation Program	255,623	444,424	-42%	206,060	24%	
Gross Power Costs	\$64,898,634	\$64,355,899	1%	\$63,757,138	2%	
Less Sales for Resale-Energy	(8,549,066)	(8,779,457)	-3%	(8,902,597)	-4%	
Less Sales for Resale-Gas	(663,639)	-	n/a	(603,958)	10%	
Less Transmission of Power for Others	(732,753)	(457,616)	60%	(534,815)	37%	
NET POWER COSTS	\$54,953,176	\$55,118,826	0%	\$53,715,768	2%	
NET POWER - kWh						
BPA Power						
Slice	843,047,000	771,375,000	9%	750,734,000	12%	
Block	652,536,000	653,689,000	0%	646,724,000	1%	
Subtotal	1,495,583,000	1,425,064,000	5%	1,397,458,000	7%	
Other Power Purchases	182,971,000	57,735,000	>200%	162,304,000	13%	
Frederickson	102,906,000	37,200,000	177%	123,916,000	-17%	
Gross Power kWh	1,781,460,000	1,519,999,000	17%	1,683,678,000	6%	
Less Sales for Resale	(432,899,000)	(279,840,000)	55%	(408,935,000)	6%	
Less Transmission Losses/lmbalance	(22,227,000)	(19,163,000)	16%	(20,305,000)	9%	
NET POWER - kWh	1,326,334,000	1,220,996,000	9%	1,254,438,000	6%	
COST PER MWh: (dollars)						
Gross Power Cost (average)	\$36.43	\$42.34	-14%	\$37.87	-4%	
Net Power Cost	\$41.43	\$45.14	-8%	\$42.82	-3%	
BPA Power Cost	\$26.55	\$27.89	-5%	\$28.44	-7%	
Sales for Resale	\$19.75	\$18.01	10%	\$21.77	-9%	
AVERAGE ACTIVE SERVICE LOCATIONS:*						
Residential	43,758			43,018	2%	
Small General Service	4,965			4,900	1%	
Medium General Service	781			766	2%	
Large General Service	160			156	3%	
Large Industrial	5			5	0%	
Small Irrigation	558			557	0%	
Large Irrigation	429			233	84%	
Street Lights	9			9	0%	
Security Lights	1,948			1,477	32%	
Unmetered Accounts	378			364	4%	
TOTAL	52,989			51,485	3%	

*Due to implementation of a new Customer Information System in March 2017, active service locations are being reported. Prior to this change, service agreements were being reported which could have multiple service locations for each service agreement.

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY

KWH SALES

MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Residential													
2013	85,933,904	77,488,047	56,513,417	48,071,841	41,520,865	42,301,535	51,932,912	59,463,795	53,272,213	41,006,176	52,879,427	87,502,483	697,886,615
2014	90,995,045	86,856,866	61,276,449	46,126,349	38,751,097	43,347,010	51,878,664	62,101,272	49,381,509	38,520,801	51,127,327	76,441,442	696,803,831
2015	81,753,251	70,842,807	51,195,817	43,964,172	38,845,198	48,995,659	62,750,008	58,699,674	48,136,350	37,850,154	46,905,821	75,565,855	665,504,766
2016	89,934,474	72,255,049	53,460,881	45,886,799	38,721,341	44,464,304	49,566,548	57,564,364	49,472,576	38,810,551	46,586,644	75,018,157	661,741,688
2017	114,089,923	97,473,618	72,629,078	50,897,608	40,454,502	45,014,248	55,425,631	62,752,408					538,737,016
Small General Service													
2013	11,394,724	10,700,711	8,862,866	8,958,701	9,285,161	9,833,210	10,896,923	12,097,199	11,379,590	8,965,721	9,306,967	11,245,947	122,927,720
2014	12,002,884	11,773,687	9,247,968	8,838,271	8,960,528	10,069,805	10,898,332	12,390,218	11,106,946	9,214,420	9,056,203	10,725,578	124,284,840
2015	11,273,647	10,444,066	8,399,963	8,630,563	9,005,788	10,616,996	12,060,700	11,955,370	10,809,845	9,065,197	8,719,747	10,515,898	121,497,780
2016	11,865,345	10,615,824	8,804,253	9,093,517	9,217,514	10,063,717	10,760,436	11,863,201	10,839,759	9,285,276	8,652,183	10,807,220	121,868,245
2017	13,896,042	12,326,759	11,375,219	8,459,581	8,910,557	10,148,595	11,421,880	12,037,978					88,576,611
Medium General Service													
2013	15,375,716	14,629,522	12,714,807	13,158,263	13,461,961	14,198,240	15,233,651	16,943,765	16,157,388	14,583,038	14,990,108	15,803,535	177,249,994
2014	16,255,765	16,174,267	13,320,761	13,438,288	13,403,247	14,808,800	15,526,971	17,145,841	15,985,439	15,533,136	14,950,232	15,501,055	182,043,802
2015	15,719,991	15,058,182	13,124,396	13,611,242	14,078,883	15,970,931	16,957,563	16,576,440	15,990,572	15,576,154	14,732,964	15,213,004	182,610,322
2016	16,032,684	15,129,401	12,982,308	13,939,681	13,879,726	14,686,797	15,578,700	16,516,307	16,093,629	15,538,491	14,711,127	15,377,852	180,466,703
2017	17,170,328	15,406,899	15,083,130	13,953,993	14,157,015	15,250,364	15,663,861	17,906,763					124,592,353
Large General Service													
2013	18,363,206	16,370,904	16,064,720	17,280,008	17,300,043	17,480,703	18,704,243	20,956,543	20,230,220	19,362,880	19,518,760	17,683,240	219,315,470
2014	18,043,140	18,004,500	16,529,440	16,641,080	17,175,060	18,408,820	19,689,940	21,264,420	21,006,340	21,502,220	19,841,340	18,573,000	226,679,300
2015	17,888,911	17,212,717	16,213,065	17,278,183	17,939,803	19,595,384	20,935,183	20,741,663	21,305,140	20,558,020	18,687,460	17,819,400	226,174,929
2016	18,188,600	17,545,840	16,492,120	17,360,382	17,583,712	18,140,663	18,545,919	20,497,271	19,923,658	21,179,801	19,314,538	18,495,415	223,267,919
2017	18,624,018	17,299,889	18,510,883	17,691,033	18,241,931	18,951,191	20,511,714	21,497,993					151,328,652
Large Industrial													
2013	6,303,530	5,690,550	5,970,720	6,363,470	6,331,645	6,273,940	6,074,935	6,052,520	3,037,994	6,374,590	4,922,960	6,405,925	69,802,779
2014	6,203,055	5,695,020	6,141,110	5,917,690	6,227,320	6,005,800	6,111,425	6,258,875	5,080,145	6,181,005	6,125,825	5,922,215	71,869,485
2015	5,597,495	5,394,485	5,337,365	5,784,330	5,632,340	5,678,570	4,981,620	6,171,695	5,623,820	5,598,540	5,408,760	5,732,865	66,941,885
2016	5,743,306	5,306,745	5,715,980	5,547,175	4,192,375	5,666,470	5,704,840	5,908,980	4,427,850	5,998,320	5,625,690	4,774,520	64,612,251
2017	5,118,880	5,319,830	5,953,160	5,959,920	4,342,280	5,566,080	5,565,400	6,072,640					43,898,190
Small Irrigation													
2013	101	-	480,748	1,347,003	2,288,143	2,390,103	3,152,789	2,941,397	1,826,383	742,890	41,696	30	15,211,283
2014	-	-	566,022	1,370,794	2,487,573	2,926,545	3,475,842	2,988,591	2,248,398	1,145,157	(52)	-	17,208,870
2015	-	9	648,290	1,481,286	2,159,616	2,668,782	3,213,086	3,002,663	2,075,784	1,172,302	2,846	-	16,424,664
2016	20	181	469,477	1,607,439	2,203,347	2,637,887	2,835,670	2,948,608	2,005,457	889,198	-	4	15,597,288
2017	(4)	-	277,710	434,783	1,701,606	2,505,109	3,147,673	2,781,753					10,848,630
Large Irrigation													
2013	259,061	415,476	10,346,643	24,726,514	62,939,428	75,510,554	97,242,342	66,591,892	27,504,705	18,933,975	5,069,220	(2,131,722)	387,408,088
2014	247,328	266,769	11,959,400	40,053,677	68,929,139	94,789,557	102,773,871	67,085,339	38,117,908	27,773,132	3,179,515	258,931	455,434,566
2015	214,532	210,554	14,636,633	39,362,242	61,259,905	103,842,869	98,850,190	67,471,445	37,832,472	24,467,386	3,414,781	214,109	451,777,118
2016	221,312	379,179	9,247,984	45,291,455	66,290,382	88,901,499	88,434,390	70,085,659	33,735,656	14,740,237	2,022,639	238,007	419,588,399
2017	200,892	229,629	1,485,633	17,886,279	54,086,389	93,753,828	103,188,520	70,975,001					341,806,171

PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
KWH SALES
MONTHLY ACTIVITY

	January	February	March	April	May	June	July	August	September	October	November	December	Total
Street Lights													
2013	229,267	229,267	229,161	229,161	229,161	229,161	229,161	229,209	229,209	229,245	229,395	229,425	2,750,822
2014	229,425	229,425	229,515	229,515	225,070	224,939	225,064	225,640	225,514	225,514	225,298	225,586	2,720,505
2015	225,624	225,624	225,624	225,624	225,672	225,672	224,880	224,880	224,928	225,024	225,024	225,024	2,703,648
2016	225,024	224,878	224,878	224,494	211,235	211,187	211,187	211,187	211,187	211,187	211,349	211,349	2,589,142
2017	211,349	211,253	211,253	211,253	211,253	211,253	211,253	211,253					1,690,120
Security Lights													
2013	104,964	104,964	105,351	105,258	105,222	105,163	105,163	104,948	104,561	104,346	103,807	103,678	1,257,425
2014	103,678	103,678	103,420	103,377	103,334	103,248	103,476	114,623	114,494	114,494	114,444	114,430	1,296,696
2015	114,451	114,408	114,073	113,696	113,531	113,488	113,488	113,445	113,402	113,359	113,359	113,309	1,364,009
2016	113,273	113,196	113,239	113,180	101,382	101,425	101,382	101,409	101,366	101,194	101,108	101,108	1,263,262
2017	100,963	100,920	91,650	91,545	91,424	91,134	90,782	90,860					749,278
Unmetered													
2013	243,914	245,210	246,506	246,506	247,676	247,676	247,676	247,676	247,676	247,676	247,676	247,686	2,963,554
2014	247,686	247,516	247,516	247,516	248,246	248,246	248,246	249,106	249,106	249,106	249,106	249,106	2,980,502
2015	249,106	249,106	249,106	248,919	248,919	248,919	248,919	254,930	254,845	255,749	257,045	257,045	3,022,608
2016	257,045	257,045	257,045	257,045	257,045	257,045	258,341	259,637	259,637	254,365	254,365	254,365	3,082,980
2017	253,915	253,915	253,715	253,715	253,715	253,715	253,715	253,715					2,030,120
Total													
2013	138,208,387	125,874,651	111,534,939	120,486,725	153,709,305	168,570,285	203,819,795	185,628,944	133,989,939	110,550,537	107,310,016	137,090,227	1,696,773,750
2014	144,328,006	139,351,728	119,621,601	132,966,557	156,510,614	190,932,770	210,931,831	189,823,925	143,515,799	120,458,985	104,869,238	128,011,343	1,781,322,397
2015	133,037,008	119,751,958	110,144,332	130,700,305	149,509,655	207,957,270	220,335,637	185,212,205	142,367,158	114,881,885	98,467,807	125,656,509	1,738,021,729
2016	142,581,083	121,827,338	107,768,165	139,321,167	152,658,059	185,130,994	191,997,413	185,956,623	137,070,775	107,008,620	97,479,643	125,277,997	1,694,077,877
2017	169,666,306	148,622,712	125,871,431	115,839,710	142,450,672	191,745,517	215,480,429	194,580,364	-	-	-	-	1,304,257,141

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
CURRENT MONTH**

	BALANCE 7/31/2017	ADDITIONS	RETIREMENTS	BALANCE 8/31/2017
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	\$67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,975,802	-	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,131	-	-	8,267,131
DISTRIBUTION PLANT:				
Land & Land Rights	1,705,260	-	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,622,761	29,787	-	39,652,548
Poles, Towers & Fixtures	19,668,775	550,684	(60,971)	20,158,488
Overhead Conductor & Devices	12,776,810	180,959	(68,860)	12,888,909
Underground Conduit	34,045,057	108,003	(1,340)	34,151,720
Underground Conductor & Devices	44,936,735	140,989	(11,184)	45,066,540
Line Transformers	29,845,159	141,917	-	29,987,076
Services-Overhead	2,735,419	34,326	(815)	2,768,930
Services-Underground	19,420,968	97,563	(731)	19,517,800
Meters	9,422,976	22,127	-	9,445,103
Security Lighting	869,889	1,071	(1,188)	869,772
Street Lighting	760,352	-	-	760,352
SCADA System	2,415,309	5,146	-	2,420,455
TOTAL	218,520,972	1,312,572	(145,089)	219,688,456
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	113,613	-	18,497,562
Information Systems & Technology	18,481,743	33,433	-	18,515,176
Transportation Equipment	7,690,153	-	-	7,690,153
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,432,645	-	-	2,432,645
Broadband Equipment	19,886,488	11,228	-	19,897,716
Miscellaneous Equipment	1,141,835	-	-	1,141,835
Other Capitalized Costs	12,066,165	19,940	-	12,086,105
TOTAL	82,218,892	178,214	-	82,397,106
TOTAL ELECTRIC PLANT ACCOUNTS	310,986,845	1,490,786	(145,089)	312,332,543
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	7,027,037	(236,668)	-	6,790,369
TOTAL CAPITAL	318,402,471	1,254,118	(\$145,089)	\$319,511,501

\$1,324,061 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
CAPITAL ADDITIONS AND RETIREMENTS
YEAR TO DATE**

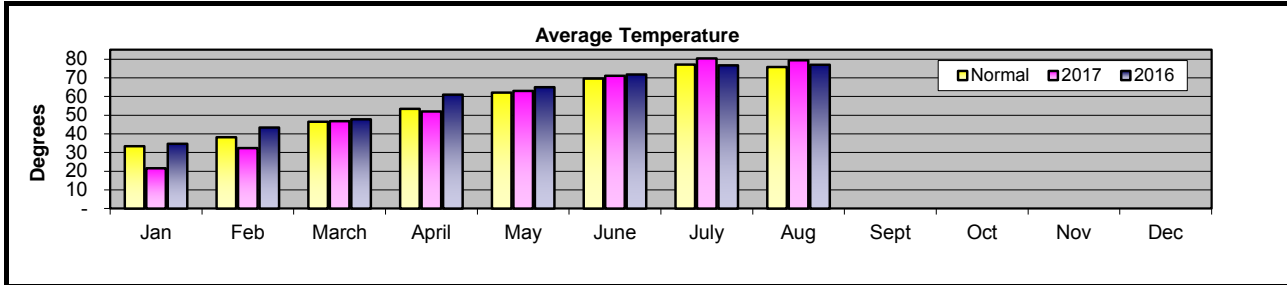
	BALANCE 12/31/2016	ADDITIONS	RETIREMENTS	BALANCE 8/31/2017
INTANGIBLE PLANT:				
Organizations	\$28,379	\$0	\$0	\$28,379
Franchises & Consents	10,022	-	-	10,022
Miscellaneous & Intangible Plant	29,078	-	-	29,078
TOTAL	67,480	-	-	67,480
GENERATION PLANT:				
Land & Land Rights	-	-	-	-
Structures & Improvements	1,141,911	-	-	1,141,911
Fuel Holders & Accessories	-	-	-	-
Other Electric Generation	770,459	-	-	770,459
Accessory Electric Equipment	-	-	-	-
Miscellaneous Power Plant Equipment	-	-	-	-
TOTAL	1,912,370	-	-	1,912,370
TRANSMISSION PLANT:				
Land & Land Rights	156,400	-	-	156,400
Clearing Land & Right Of Ways	25,544	-	-	25,544
Transmission Station Equipment	832,047	-	-	832,047
Towers & Fixtures	256,175	-	-	256,175
Poles & Fixtures	3,975,802	-	-	3,975,802
Overhead Conductor & Devices	3,021,163	-	-	3,021,163
TOTAL	8,267,131	-	-	8,267,131
DISTRIBUTION PLANT:				
Land & Land Rights	1,703,988	1,272	-	1,705,260
Structures & Improvements	295,502	-	-	295,502
Station Equipment	39,410,815	241,733	-	39,652,548
Poles, Towers & Fixtures	19,218,866	1,039,582	(99,960)	20,158,488
Overhead Conductor & Devices	12,576,108	392,320	(79,519)	12,888,909
Underground Conduit	33,461,641	705,435	(15,356)	34,151,720
Underground Conductor & Devices	44,277,262	925,424	(136,146)	45,066,540
Line Transformers	29,598,443	470,427	(81,794)	29,987,076
Services-Overhead	2,721,175	71,004	(23,249)	2,768,930
Services-Underground	19,250,486	286,233	(18,919)	19,517,800
Meters	9,392,664	52,439	-	9,445,103
Security Lighting	869,023	4,310	(3,561)	869,772
Street Lighting	760,352	-	-	760,352
SCADA System	2,283,127	137,328	-	2,420,455
TOTAL	215,819,452	4,327,507	(458,504)	219,688,455
GENERAL PLANT:				
Land & Land Rights	1,130,759	-	-	1,130,759
Structures & Improvements	18,383,949	113,613	-	18,497,562
Information Systems & Technology	16,649,095	1,866,081	-	18,515,176
Transportation Equipment	7,324,621	388,949	(23,417)	7,690,153
Stores Equipment	54,108	-	-	54,108
Tools, Shop & Garage Equipment	461,913	-	-	461,913
Laboratory Equipment	489,135	-	-	489,135
Communication Equipment	2,412,166	20,479	-	2,432,645
Broadband Equipment	19,695,747	201,969	-	19,897,716
Miscellaneous Equipment	1,168,910	-	(27,075)	1,141,835
Other Capitalized Costs	11,967,255	119,354	(504)	12,086,105
TOTAL	79,737,658	2,710,445	(50,996)	82,397,107
TOTAL ELECTRIC PLANT ACCOUNTS	305,804,090	7,037,952	(509,500)	312,332,542
PLANT HELD FOR FUTURE USE	388,589	-	-	388,589
CONSTRUCTION WORK IN PROGRESS	5,585,292	1,205,077	-	6,790,369
TOTAL CAPITAL	311,777,971	\$8,243,029	(\$509,500)	\$319,511,500

\$9,576,204 Budget

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
STATEMENT OF CASH FLOWS**

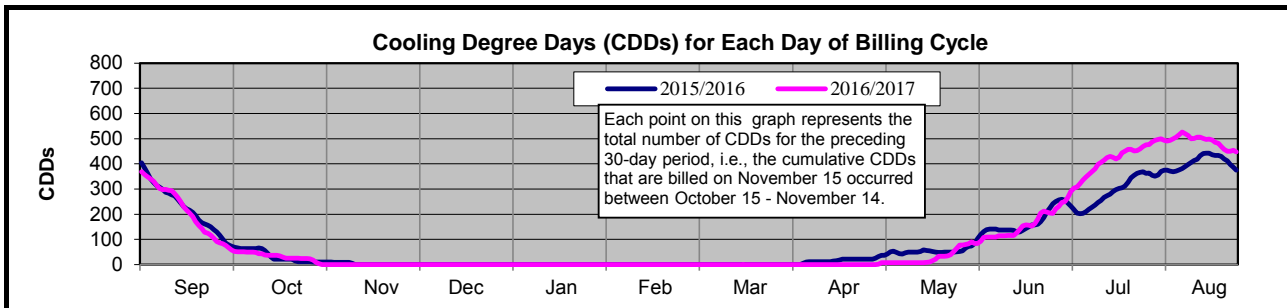
	YTD 8/31/2017	Monthly 8/31/2017
CASH FLOWS FROM OPERATING ACTIVITIES		
Cash Received from Customers and Counterparties	\$102,465,881	\$15,566,028
Cash Paid to Suppliers and Counterparties	(68,799,654)	(10,561,698)
Cash Paid to Employees	(9,392,356)	(1,079,199)
Taxes Paid	(10,736,102)	(1,513,158)
Net Cash Provided by Operating Activities	13,537,769	2,411,973
CASH FLOWS FROM NONCAPITAL FINANCING ACTIVITIES		
Other Interest Expense	(20,111)	-
Net Cash Used by Noncapital Financing Activities	(20,111)	-
CASH FLOWS FROM CAPITAL AND RELATED FINANCING ACTIVITIES		
Acquisition of Capital Assets	(7,945,383)	(1,114,920)
Proceeds from Sale of Revenue Bonds	-	-
Reimbursement of Bond Expense	10,205	-
Bond Principal Paid	-	-
Bond Interest Paid	(1,455,469)	-
Capital Contributions	1,210,305	226,585
Sale of Assets	55,126	309
Net Cash Used by Capital and Related Financing Activities	(8,125,216)	(888,026)
CASH FLOWS FROM INVESTING ACTIVITIES		
Interest Income	393,343	105,238
Proceeds from Sale of Investments	5,924,658	3,998,770
Purchase of Investments	(7,998,770)	-
Joint Venture Net Revenue (Expense)	-	-
Net Cash Used/Provided by Investing Activities	(1,680,769)	4,104,008
NET INCREASE (DECREASE) IN CASH	3,711,673	5,627,955
CASH BALANCE, BEGINNING	\$43,414,514	\$41,498,232
CASH BALANCE, ENDING	\$47,126,187	\$47,126,187
RECONCILIATION OF NET OPERATING INCOME TO NET CASH PROVIDED BY OPERATING ACTIVITIES		
Net Operating Revenues	\$7,658,943	\$898,517
Adjustments to reconcile net operating income to net cash provided by operating activities:		
Depreciation & Amortization	6,721,352	855,887
Unbilled Revenues	2,000,000	200,000
Misellaneous Other Revenue & Receipts	205,326	3,467
GASB 68 Pension Expense	-	-
Decrease (Increase) in Accounts Receivable	(3,196,980)	782,749
Decrease (Increase) in BPA Prepay Receivable	400,000	50,000
Decrease (Increase) in Inventories	154,159	22,916
Decrease (Increase) in Prepaid Expenses	135,289	51,540
Decrease (Increase) in Wholesale Power Receivable	594,766	(25,816)
Decrease (Increase) in Miscellaneous Assets	(882)	-
Decrease (Increase) in Prepaid Expenses and Other Charges	1,708,529	234,630
Decrease (Increase) in Deferred Derivative Outflows	1,305,160	146,424
Increase (Decrease) in Deferred Derivative Inflows	(1,322,928)	(186,429)
Increase (Decrease) in Warrants Outstanding	-	-
Increase (Decrease) in Accounts Payable	(515,004)	(65,318)
Increase (Decrease) in Accrued Taxes Payable	(930,999)	(201,565)
Increase (Decrease) in Customer Deposits	97,522	17,813
Increase (Decrease) in BPA Prepay Incentive Credit	(107,504)	(13,438)
Increase (Decrease) in Other Current Liabilities	774,163	(58,640)
Increase (Decrease) in Other Credits	(2,143,143)	(300,764)
Net Cash Provided by Operating Activities	\$13,537,769	\$2,411,973

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
WEATHER STATISTICS
August 31, 2017**



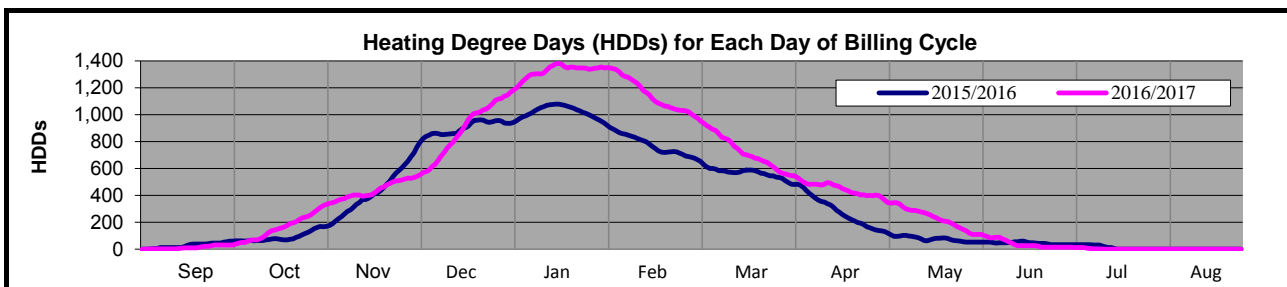
Average Temperature													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	33.4	38.2	46.5	53.4	62.1	69.6	77.1	75.8					53.9
2017	21.6	32.4	46.8	52.0	63.0	71.1	80.4	79.4					55.8
2016	34.7	43.4	47.8	61.0	65.0	71.8	76.7	77.0					59.7
6-yr Avg	33.3	39.1	47.2	54.6	63.1	70.8	78.8	77.7					58.1

Average Precipitation													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Annual
Normal	0.94	0.70	0.57	0.55	0.51	0.51	0.23	0.18					4.19
2017	1.43	1.78	0.79	0.98	0.37	0.23	-	0.06					5.64
2016	1.47	0.27	1.01	0.34	0.21	0.38	0.27	-					3.95
6-yr Avg	0.72	0.43	0.76	0.33	0.83	0.67	0.11	0.19					4.03



Cooling Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	77	203	475	445					1,200
2016	-	-	-	22	55	239	362	369					1,047
14-yr Avg	-	-	-	4	60	181	432	359					1,117

Cumulative CDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	-	-	-	-	542	3,886	11,414	15,181					31,023
2016	-	-	-	347	1,422	4,038	8,411	12,276					26,494
14-yr Avg	-	-	-	36	750	3,319	9,734	13,092					34,163



Heating Degree Days by Month													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	1,347	912	565	386	137	15	-	-					3,362
2016	938	631	526	143	54	35	-	-					2,327
14-yr Avg	995	746	564	353	138	28	0.14	2					4,873

Cumulative HDDs in Billing Cycle													
Year	Jan	Feb	March	April	May	June	July	Aug	Sept	Oct	Nov	Dec	Total
2017	40,813	33,085	24,376	14,293	8,683	1,812	173	-					123,235
2016	31,646	23,061	18,271	10,233	2,885	1,483	587	-					88,166
14-yr Avg	32,033	25,870	21,647	14,084	7,834	2,272	333	5					104,078

**PUBLIC UTILITY DISTRICT NO. 1 OF BENTON COUNTY
BROADBAND SUMMARY**

August Highlights																
<p>Trios sites were re-contracted for a new 3 year term. Zayo also re-contracted their OC48 connection for another year. The Benton City Sprint site upgraded to 200Mbps, Tri-City Herald, Benton Franklin Fairgrounds, and DSHS on Clearwater all upgraded as well. Columbia Basin Oral Surgeon, Home Instead, Tri-City Construction Council, Vintners Logistics, Go2Green, Gamache Estates, Richie Reiersen Attorneys, Legacy Mgt on Entiat, and Grandridge Eye Clinic are all new Access Internet connections. A new T-Mobile site in Kennewick was connected and the new Numerica on Hildebrand is also a new Transport end user.</p>																
A C T U A L S																
	2017 Budget	Jan	Feb	March	April	May	June	July	August	Sept	Oct	Nov	Dec	YTD	Budget Variance	Inception to Date
OPERATING REVENUES																
Ethernet	1,523,071	\$113,725	\$115,216	\$111,485	\$111,901	\$108,284	\$102,688	\$111,252	\$111,402					\$885,952	637,119	
Non-Recurring Charges	-	1,500	25,519	1,350	2,250	2,000	7,600	3,100	3,100					46,419	(46,419)	
TDM	69,372	5,781	5,781	5,781	5,445	5,250	5,250	5,250	3,750					42,288	27,084	
Wireless	312	26	26	26	26	26	26	26	26					208	104	
Internet Transport Service	123,540	4,255	3,019	3,705	3,700	3,775	8,400	3,802	3,963					34,619	88,921	
Fixed Wireless	82,779	5,976	5,832	5,790	5,726	5,694	5,698	5,671	5,519					45,905	36,874	
Access Internet	-	182	2,388	3,622	4,697	5,361	6,717	6,871	8,630					38,468		
Broadband Revenue - Other	281,642	45,513	41,927	43,720	43,720	43,720	43,720	43,720	43,720					349,761	(68,119)	
Subtotal	2,080,716	176,959	199,708	175,479	177,464	174,111	180,099	179,691	180,110	-	-	-	-	1,443,621		
NoaNet Maintenance Revenue	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Bad Debt Expense	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Total Operating Revenues	2,080,716	176,959	199,708	175,479	177,464	174,111	180,099	179,691	180,110	-	-	-	-	\$1,443,621	637,095	17,682,236
OPERATING EXPENSES																
Marketing & Business Development	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
General Expenses	318,185	61,302	81,153	25,314	28,565	132,171	59,487	65,087	61,173					\$514,253	(196,068)	
Other Maintenance	90,000	477	271	16,169	2,833	3,896	5,704	7,623	3,424					\$40,398	49,602	
NOC Maintenance	411,681	1,460	-	(1,460)	-	-	-	-	-					-	411,681	
Wireless Maintenance	-	-	-	-	-	-	-	-	307					\$307	(307)	
Subtotal	819,866	63,239	81,424	40,023	31,398	136,068	65,191	72,711	64,905	-	-	-	-	\$554,957	264,909	10,354,786
NoaNet Maintenance Expense	-	-	-	-	-	-	-	3,536	-	-	-	-	-	\$3,536	(3,536)	
Depreciation	886,520	65,230	65,039	64,369	64,336	64,342	64,353	64,521	64,004					\$516,195	370,325	10,316,795
Total Operating Expenses	1,706,386	128,470	146,463	104,393	95,734	200,410	129,543	140,768	128,908	-	-	-	-	\$1,074,689	631,697	20,671,581
OPERATING INCOME (LOSS)	374,330	48,489	53,245	71,087	81,730	(26,299)	50,556	38,923	51,202	-	-	-	-	\$368,932	5,398	(2,989,345)
NONOPERATING REVENUES & EXPENSES																
Internal Interest due to Power Business Unit ⁽¹⁾	(347,328)	(28,913)	(28,729)	(28,278)	(28,092)	(27,878)	(27,912)	(27,665)	(27,231)					(\$224,698)	122,630	(6,151,792)
CAPITAL CONTRIBUTIONS																
Contributions in Aid of Broadband	10,000	1,688	98	6,325	98	4,682	49,584	132	132					\$62,738	52,738	4,879,319
BTOP	-	-	-	-	-	-	-	-	-					-	-	2,282,671
INTERNAL NET INCOME (LOSS)	\$37,002	\$21,264	24,613	49,134	53,736	(49,495)	72,228	11,390	24,102.85	-	-	-	-	\$206,972	\$180,766	(1,979,147)
NOANET COSTS																
Member Assessments	-	-	-	-	-	-	-	-	-	-	-	-	-	-		\$3,159,092
Membership Support	-	657	522	2,842	24	717	535	16	715					\$6,027	123,263	
Total NoaNet Costs	-	657	522	2,842	24	717	535	15.85	715	-	-	-	-	\$6,027	(\$6,027)	\$3,282,355
CAPITAL EXPENDITURES⁽³⁾	\$953,616	\$104,165	\$55,558	(\$14,493)	\$82,849	(\$30,824)	\$175,541	\$19,633	(\$32,927)					\$359,502	\$594,113	\$21,078,975
NET CASH (TO)/FROM BROADBAND⁽²⁾	\$317,234	\$10,585	62,302	153,432	63,292	72,832	(11,583)	83,927	147,550	-	-	-	-	\$582,336		(\$9,871,890)

(1) Internal interest budget is estimated based on cash flow projections (an interest rate of 3.53% is being used).

(2) Includes excess of revenues over operating costs, capital expenditures and NoaNet assessments; excludes depreciation and internal interest to Electric System

(3) During a review of invoices it was determined two invoices from prior months needed to be reclassified from capital to expense. The reclassification was done in May 2017. In August a work order was reclassified to a non-broadband project.



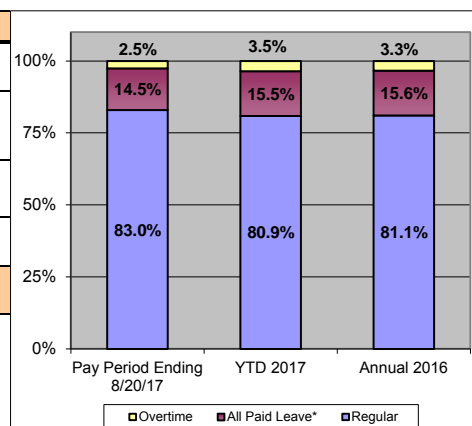
Payroll Report

Pay Period Ending August 20, 2017

Headcount				
Directorate	Department	2017 Budget	2017 Actual	Over (Under) Actual to Budget
Executive Administration				
	General Manager	4.00	4.00	-
	Human Resources	4.25	4.50	0.25
	Communications & Governmental Affairs	2.00	2.00	-
Customer Programs & Services				
	Customer Service	18.00	17.00	(1.00)
	Key Accounts	2.00	2.00	-
Finance & Business Services				
	Director of Finance	2.00	2.00	-
	Treasury & Risk Management	3.00	3.00	-
	Accounting	6.00	6.00	-
	Contracts & Purchasing	3.00	3.00	-
Engineering				
	Engineering	7.00	8.00	1.00
	Customer Engineering	10.00	10.00	-
	Power Management	3.00	3.00	-
	Energy Programs	5.25	5.00	(0.25)
Operations				
	Operations	7.00	7.00	-
	Supt. Of Transmission & Distribution	28.00	28.00	-
	Supt. of Operations	2.00	2.00	-
	Meter Shop	5.00	5.00	-
	Transformer Shop	6.00	5.00	(1.00)
	Automotive Shop	4.00	4.00	-
	Warehouse	7.00	7.00	-
	Prosser Branch	6.00	6.00	-
	IS Infrastructure	6.00	7.00	1.00
	IS Applications	11.00	10.00	(1.00)
Total Positions		151.50	150.50	(1.00)

Contingent Positions						
		Hours				
Position	Department	2017 Budget	8/20/2017	2017 Actual YTD	% YTD to Budget	
NECA Lineman/Meterman	Operations	2,080	-	-	0%	
Summer Intern	Engineering	522	56	600	115%	
Summer Intern	Meter Shop	-	-	-	-	
Financial Analyst	Accounting	-	-	-	-	
CSR On-Call/LA - Prosser	Prosser Branch	2,080	23	1,918	92%	
CSR On-Call/LA - Kennewick	Customer Service	2,600	227	2,401	92%	
Total All Contingent Positions		7,282	306	4,919	68%	
Contingent YTD Full Time Equivalents (FTE)		3.50		2.36		

2017 Labor Budget			
As of 8/31/2017			
			66.7% through the year
Labor Type	2017 Budget	YTD Actual	% Spent
Regular	\$12,852,759	\$8,589,569	67%
Overtime	653,140	611,504	94%
Subtotal	13,505,899	9,201,073	68%
Less: Mutual Aid		-	
Total	\$13,505,899	\$9,201,073	68%



* All Paid Leave includes personal leave, holidays, short-term disability, L&I, jury duty pay, and military leave pay.